

# ANNUAL LINE LEAK DETECTOR TEST FORM FOR AST AND UST SYSTEMS OIL REMEDIATION AND COMPLIANCE BUREAU



**AST: RSA** 146-A, Env-Or 306.12; **UST: RSA** 146-C, Env-Or 406.07, 406.09

THE OWNER SHALL SUBMIT A COPY OF THE ANNUAL TEST REPORT TO NHDES *WITHIN 30 DAYS* AFTER TESTING. Keep a completed copy of this for owner/operator records.

1A. Facility Information					
NHDES Site # 199012028		Fac	ility ID # 0111679	)	
Facility Name: Dover, Mobil		Tow	n/City: Dover		
Physical Address of Facility: 221 Centra	l Ave				
1D. Owner Information					
1B. Owner Information					
Name: RUHI LLC (Tejaskumar Patel)					
Mailing Address: 221 Central Ave			-11 1 -1 1 - 14 24	4.0	
Daytime Phone:		Em	ail: tejaspatel121	.1@gmail.com	
<ol> <li>As required by rules, all pressurize restrict or stop the flow of the store 10 pounds per square inch line pre they are operating according to</li> </ol>	ed substance upo essure. Automat manufacturer's ro	n detecting a leatic line leak detection detection detections.	ok at a rate of 3 ga actors shall be tes	allons per hour a ted annually to o	t a pressure of
<b>3.</b> Line leak detector is required to be	tested in-place. D	o not remove an	d test outside the	e system.	
Test Date: 3/22/2024	_				
Testing Information and Results:	AST 🗌	UST 🔀			
Tank # (for split tanks use 1(a), 1(b))	Tank #8	Tank #9	Tank #	Tank #	Tank #
Test Location:	At Dispens	At Dispens			
Product Stored: (gas, diesel, etc.)	Gasoline	Gasoline			
Capacity: (gallons)	8,000	6,000			
LLD Manufacturer:	Red Jacket	Red Jacket			
LLD Model Number:	FX1V	FX1V			
Tested Leak Rate: (gallons per hour)	3	3			
Results:			Pass Fail	Pass Fail	Pass Fail
Complete the following only if any of the ab	ove LLDs have faile	d and replaced wit	th NEW LLDs.		
REPLACED LLD Manufacturer:					
LLD Model Number:					
Tested Leak Rate: (3 gallons per hour max)					

An automatic line leak detector failure shall be indicated by a leak rate of greater than 3 gallons per hour at a pressure of 10 pounds per square inch line pressure within one hour. The failed line leak detector shall be repaired or replaced immediately. The affected piping system(s) shall be taken out of service until satisfactory repairs are made or the line leak detector is replaced.

with manufacturer's requirements.	a in this document was tested for proper operation in accordance
Testing Company Name: Mass Tank Inspection Services	Testing Company Phone # <u>508-923-3445</u>
Testing Company Address: 29 Abbey Lane, Middleboro, M	A 02346
Technician Name (Print): <u>Devin Lima</u>	Technician Signature:
Certification # <u>56-5195</u>	Expiration Date: 5/15/2024



## Annual Leak Monitoring Equipment Testing Form for Underground Storage Tank Systems



Oil Remediation and Compliance Bureau

RSA 146-C; Env-Or 406.07, 406.13, 406.18

1A. Facility Information

ATTENTION: This form is a document used to facilitate the submission of information required under Env-Or 400. Nothing in this form is required to be submitted to the Department unless such a requirement is expressly stated in the rules. If there is any inconsistency between this document and the adopted rules, only those requirements specified in the rules are applicable and enforceable. Use of this form to submit information required under the rules is OPTIONAL.

#### THE OWNER SHALL SUBMIT A COPY OF THE ANNUAL TEST REPORT TO NHDES WITHIN 30 DAYS AFTER TESTING.

Keep a completed copy of this for owner/operator records.

NHDE	DES Site # 199012028 Facility ID # 0111679								
Facility Name: Dover, Mobil									
Physic	Physical Address of Facility: 221 Central Ave Town/City: Dover								
	Owner Information								
	e: RUHI LLC (Tejaskumar Patel)								
	ng Address: 221 Central Ave								
Daytir	me Phone: ( ) -	Email (Optional): tejaspatel1211@g	mail.co	om					
Vee Test	Date: 3/22/2024	turer name and model numbers:							
Com	UAL LEAK MONITORING TEST RESULTS:  uplete the following checklist using:  ves, N = No, N/A = Not Applicable	TANK/DAY TANK #:	8	9					
3.									
	Tank secondary containment sensor is positioned per manufacturer's requirements. Y Y								
4.	4. Piping secondary containment (piping, intermediate, and or dispenser sump) sensors are positioned per manufacturer requirements to monitor all								
5.	Brine level of the tank interstitial space is within the mar	nufacturers operating range.	n/a	n/a					
6.	All secondary containment, including the interstitial spac liquid tight and free of debris, water and regulated subst		Y	Y	ı				
7.	All sensors were visually inspected, manually tested, con	firmed operational and reset.	Υ	Υ	1				
8.	The leak monitor console <u>audible</u> alarm is confirmed ope	erational and reset.	Υ	Υ					
9.	The leak monitor console visual alarms are operational a	nd reset.	Υ	Υ	i				
10.	The communication equipment (e.g. modem) is operational for leak monitoring systems and will relay alarms to a remote station.								
11.	All associated product pump circuits have been de-energe testing exemption)	gized. (for triennial sump	N/A	N/A					
12.	In summary, the leak monitor equipment systems are confiper manufacturer's requirements. All sensors are reset and			⊠ Yes	□ No	0			

If you answered **No** to any of the above, then describe on the reverse side of this form how and when these items will be corrected.

NHDES email: orcb.wmd@des.nh.gov

<u>Certification</u> – I hereby certify that the equipment identified in this document was tested for proper operation in accordance with manufacturer's requirements.

Testing Company Name: _	Mass Tank Inspection Services	Testing Company Phone #
Testing Company Address	29 Abbey Lane, Middleboro, MA	
	Devin Lima	Technician Signature:
Certification #56-5195		Expiration Date: 5/15/2024
Description of how and	when any "No" items will be co	rrected:



29 Abbey Lane, Middleboro, MA 02346 508.923.3445 www.masstankinspection.com

### Annual Testing for UST Systems

Facility Profile	
Facility Name: RUHI, INC.	UST Facility ID# 0111679
Physical Address: 221 CENTRAL AVE. DOVER, NH O3820	
Primary Contact Name:	Contact Phone #:
UST System Use: Gasoline/Diesel Dispensing Facility	<b>~</b>
UST System Contents: Gasoline - All Grades Diesel Heatin	g Construction Type: Double-Walled  ng Fuel (all grades)  Oils Other Hazardous Substance:
Tester Information	
Company Name: Mass Tank Inspection & Services	ompany Phone #: 508-923-3445
Mailing Address: 29 Abbey Lane, Middleboro, MA 02346	
Tester Name: D. LIMA	ester Phone #:
Test Summary	
Date of Test/Inspection: 3-22-24	
Check here if this is a re-test due to a failed test  Tester Signal This form contains results for the Following tests and/or Inspections:  Continuous Monitoring System & I  Shear Valve Operation  Line Leak Detector	

### Shear/Crash Valve Operation

Facility Address: 221 CENTRA	AL AVE. DOV	ER , NH O3820	)	Fac	ility ID# 011167	79 Test Date	e: 3-22-24
What Type of piping system do	oes this UST Fa	cility Use? 🗸	Pressurized	Suction	No Piping		
			T	ı	ı		
Dispenser #	1,2	3,4	5,6				
Shear Valve Type	Liquid Vapor	Liquid Vapor	Liquid Vapor	Liquid Vapor	Liquid Vapor	Liquid Vapor	Liquid Vapor
Is the valve rigidly anchored to the dispenser box frame or dispenser island?	<b>✓</b> Yes No	<b>✓</b> Yes_No	<b>✓</b> Yes No	Yes No	Yes No	Yes No	∐Yes∐N
Is the shear section positioned between 1/2" above or below the top surface of the dispenser island?		<b>✓</b> Yes No	<b>✓</b> Yes No	YesNo	YesNo	Yes No	Yes N
Is the lever arm free to move?	<b>✓</b> Yes No	<b>✓</b> Yes No	✓ Yes No	Yes No	Yes No	Yes No	Yes N
Does the poppet valve automatically snap shut?	<b>✓</b> Yes No	<b>✓</b> Yes No	<b>✓</b> Yes No	Yes No	Yes No	Yes No	Yes N
When the poppet valve is closed is the flow of product fully stopped?	<b>✓</b> Yes No	<b>✓</b> Yes No	<b>✓</b> Yes No	Yes No	Yes No	Yes No	∐Yes ∏N
Have all test or quick disconnect fittings that reach above the shear point of the valve been removed?	<b>✓</b> Yes No	<b>✓</b> Yes No	<b>✓</b> Yes No	Yes No	Yes No	Yes No	Yes N
If the answers to any of the service	e above are "I	No", the valve	has failed and	d the dispense	must immedia	tely be taken	out of
	<b>✓</b> Pass Fail	Pass Fail	Pass Fail	Pass Fail	Pass Fail	Pass Fail	Pass Fa
Were repairs required to achie	ve a passing res	sult?  Yes	No No				
Comments or Description of R							

### **Overfill Prevention Device**

Facility Address: 221 CENTRAL AVE. I	OOVER , N	ΗО	3820		Fac	cility	ID# 011	1679	Test D	ate:	3-22-24	
What is the primary means of overfill prote	ction:	Ball	Float	Ove	rfill Alarm		Automatic	Shu	toff Valve			
Ball Float Valve												
UST#												
Was ball float removed for inspection?	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No
Are tank top fittings vapor and liquid tight?	Yes _	No	Yes _	No	Yes	No	Yes	No	Yes	No	Yes	No
Is ball float cage free of debris?	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No
Is ball free of holes, cracks, or other damage?	Yes _	No	Yes _	No	Yes	No	Yes	No	Yes	No	Yes	No
Does ball move freely in cage?	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No
Is vent hole in pipe open and near top of tank?	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No
Measured depth at which the installed ball float would begin to restrict flow (inches)												
Depth at which UST is 90% full according to manufacturer's tank charts (inches)?												
Is the ball float pipe the proper length to restrict flow at 90% capacity?	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No
Automatic Shutoff Device (Flapper Valve)												
UST#	T8 RNL	,	T9 SN	L								
Was the drop tube removed from the tank?	<b>✓</b> Yes	No	<b>✓</b> Yes	No	Yes	No	Yes	No	Yes	No	Yes	No
Is drop tube free of debris or obstructions?	<b>✓</b> Yes	No	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No
Does float move freely without binding and does poppet move into flow path?	Yes	No	<b>✓</b> Yes	No	Yes	No	Yes	No	Yes	No	Yes	No
Is flapper set to shutoff at 95% capacity?	<b>✓</b> Yes	No	<b>✓</b> Yes	No	Yes	No	Yes _	No	Yes	No	Yes	No
Is drop tube free of corrosion or other damage?	<b>✓</b> Yes	No	<b>✓</b> Yes	No	Yes	No	Yes	No	Yes	No	Yes	No
Remote Overfill Alarm  What does the overfill alarm use to measure UST	Γ liquid level	? [	ATG		Liquid Lev	el Sen	sor or Float					
Does overfill alarm activate in the test mode at t	the console?						Yes No	•				
When activated, can the overfill alarm be heard	and seen from	n the	e fill point?				Yes No					
Does manually moving the product level float	(s) to the 90°	% le	vel trigger t	the al	arm?		Yes No					
Was the ATG removed, inspected, and found to	be fully oper	atio	nal as descri	bed o	n Page 2?		Yes No					
Measured product depth at which the installed a	Measured product depth at which the installed alarm would activate (inches)											
Depth at which UST is 90% full according to	manufacture	r's ta	ank charts (i	inche	s)	В						
Is A < B?							Yes No					
If any of the above are "No", the	Ov	erfi	II Prevent	ion I	Device Co	mpo	nent Final	Res	ult: 🔽 F	ass	Fai	I

overfill device is considered failed.



#### **INSPECTION & SERVICES**

				Stage I F	ressi	ure Decay						
Test Location Information						Test Date: 03/22/24						
Facility	ty RUHI , INC.					Technician's Information						
Address	22	1 CENTRA	AL AVE	•		Name			D. LIMA	D. LIMA		
City / State	D	OVER . N	H 03820			Phone			401.787.818			
Contact						Company		MASS TA	NK INSPECTION			
Contact Phone						Company Ph	none		508.923.344	5		
				System	Info	rmation				<u> </u>		
Test Time:		10:45 A	AM			Manifolded:		YES 🗸	NO	N/A		
Product Type:		Gasoli	ne			Vapor Tie T	est:	PASS 🗸	FAIL	N/A		
System Type:	EBW EMCO	OF	PW	PHIL TITE		COMPONENT	ΓEVR 🗸	Dual Point	<b>✓</b> Coaxi	al		
				Te	st Res	sults						
				Tar	ık#:	1	2	2	3	4		
1 Product Grad	le					REG NL	PRE	NL				
2 Actual Tank	Capacity, Gallons					8000	80	00				
3 Product Volu	ime					4176	10	52				
4 Ullage, Gallo	ons (#2-#3)					3824	69	48				
5 Total Ullage						10772						
6 Total Decay	Allowable					9.55						
	ire, Inches H2O					10"						
	er 1 Minute, Inches H	20				10"						
9 Pressure Afte	er 2 Minute, Inches H	20				10"						
	er 3 Minute, Inches H					9.9"						
	er 4 Minute, Inches H					9.9"						
	sure After 5 Minutes 1	Inches H2C	)			9.85"				<u> </u>		
Notes:									Pass:	Fail:		
				Pressure V	acuu	m Vent Test						
P/V Manufactur	rer:	OP	W			Model #:			523 V			
Positve Cracking	Pressure		3.8"			Negative Cra	acking Press	ure	7.2"			
									Pass:	Fail:		
P/V Manufactur						Model #:						
Positve Cracking	Pressure					Negative Cra	acking Press	ure				
					-	T			Pass:	Fail:		
P/V Manufactur						Model #:	1-' D	1				
Positve Cracking	Pressure					Negative Cr	acking Press	ure	Pass:	Fail:		
Technician Sign	ature:	7				Date:	03/22/24		1 455.	T all.		
		<u></u>										

29 Abbey Lane, Middleboro, MA 02346

508.623.3445

www.mass tank in spection.com