DES Waste Management Division 29 Hazen Drive; PO Box 95 Concord, NH 03302-0095

UNDERGROUND STORAGE TANK CLOSURE REPORT

Hampton River Marina 55 Harbor Road Hampton, New Hampshire 03842

> NHDES Site #199209019 UST Facility Id. #0110776

Prepared For:

Hampton River Marina, LLC 55 Harbor Road Hampton, New Hampshire 03842 Contact: Vincent Lacozzi

Prepared By:

Tomforde Environmental Services, LLC 141-1/2 Sixth Street
Dover, New Hampshire 03820
Contact: Chad G. Tomforde, P.G.
Phone Number: 603-498-0564

Email: chad@tomforde-environmental.com

Date of Report: April 15, 2022 TES Project No. 22016



141-1/2 Sixth Street Dover, NH

April 15, 2022 TES Project No. 22016

Mr. Vincent Lacozzi Hampton River Marina, LLC 55 Harbor Road Hampton, New Hampshire 03842

RE: Underground Storage Tank Closure Report

Hampton River Marina, 55 Harbor Road, Hampton, NH NHDES Site #199209019; UST Facility Id. #0110776

Dear Mr. Lacozzi:

Tomforde Environmental Services, LLC (TES) has prepared this Underground Storage Tank (UST) Closure Report to document the removal of two 10,000-gallon USTs by Thibeault Corporation at the Hampton River Marina facility, 55 Harbor Road, Hampton, New Hampshire (Site). Pertinent site information and UST closure findings include:

Tank Owner/Contact: Hampton River Marina, LLC / Mr. Vincent Lacozzi

UST Facility Id.: 0110776 NHDES Site Number: 199209019

Tank Location: Inside a concrete vault near marina boat docks

DES Closure Notification: February 3, 2022 – NHDES present during UST Closure

Date of Closure: March 7 and 8, 2022

Tank Closure Contractor: Thibeault Corporation (tank removal) and US Ecology (UST

interior cleaning, inerting, and vapor freeing)

ICC Certification: Chad G. Tomforde of Tomforde Environmental Services (TES)

UST Decommissioning ICC Certification No. 5263377; ICC Certification Expiration Date: January 28, 2022

Tank No./Description: Tank #4: 10,000-gallon, double-walled steel with fiberglass wrap

containing gasoline.

Tank #5: 10,000-gallon, double-walled steel with fiberglass wrap

containing diesel.

Tank Age: 31 years; installed 1991

Fire Department Notified: Hampton Fire Department (UST removal permit attached)
UST Closure Findings: USTs successfully removed. No petroleum release encountered.

INTRODUCTION AND SITE DESCRIPTION

On March 7 and March 8, Thibeault Corporation (Thibeault) permanently decommissioned the UST Facility at Hampton River Marina, 55 Harbor Road, Hampton, New Hampshire. US Ecology of Portsmouth, New Hampshire, removed any remaining product from the tanks, cleaned the tank interiors, and inerted and vapor freed the tank interior atmospheres prior to removal by Thibeault. TES conducted the UST closure environmental assessment. The facility consisted of two 10,000-gallon double-walled steel tanks wrapped in fiberglass. Tank 4 contained gasoline and Tank 5 contained diesel. The tanks were located inside a concrete vault near the edge of the marina,

adjacent to the marina boat docks. Two fuel dispensers were formerly located on top of the concrete vault.

The site location is shown on **Figure 1 – Site Locus Map** and pertinent site features including the former UST facility layout are shown on **Figure 2 – Site Plan**. Photographs of the UST closure are attached.

UNDERGROUND STORAGE TANK CLOSURE

UST Removal

On March 7, 2022, Thibeault exposed the tops of the tanks after removing the concrete top to the vault and sand surrounding the tanks. All tank top piping were then disconnected from the tanks and removed and properly disposed.

Both tanks were nearly empty with approximately two inches of liquid at the bottom. On March 8, 2022, remaining product in the tanks were removed using a vacuum truck operated by US Ecology of Portsmouth, New Hampshire. Following product removal, the tank interiors were cleaned with water, which was subsequently pumped from the tanks using the vacuum truck. Approximately 70 gallons of waste rinse water mixed with diesel and 170 gallons of waste rinse water mixed with gasoline were transported by US Ecology under uniform hazardous waste manifest to NRC Environmental of Maine, Inc. in South Portland, Maine, for reclamation. Copies of the waste manifests are attached.

Following UST cleaning and inerting the gasoline tank interior atmosphere with solid carbon dioxide and vapor freeing the diesel tank, the tanks were removed from the ground using an excavator by Thibeault on March 8, 2022. Both tanks were in excellent condition with no corrosion, scaling, or perforations. The tanks measured 27 feet long and 8 feet in diameter. The tanks were transported on a trailer to a facility owned by Thibeault.

Following tank removal, the excavation was backfilled with sand previously removed from the excavation to allow for tank removal.

Subsurface Conditions

The UST excavation measured approximately 32 feet long and 30 feet wide; the approximate area of the concrete vault. The maximum depth of the excavation was approximately 10 feet below the top of the vault. Subsurface material immediately surrounding the USTs consisted of medium-grained sand. Groundwater was not encountered. Bedrock was not encountered.

Field Screening

Soil samples were collected from beneath the two former fuel dispensers and above the USTs near the fill ports, and from the UST excavation sidewalls and bottom for the screening of organic vapors using a ppbRAE 3000 photoionization detector (PID) and standard headspace screening methods. The PID was calibrated with isobutylene for the measurement of organic vapors as benzene on a part-per-million by volume basis (ppmv). PID readings ranged from 0.0 to 0.1 ppmv. Soil sample locations and PID measurements are shown on the attached **Figure 2 – Site Plan**.

Soil Sampling and Analysis

A total of two post excavation composite soil samples were collected for laboratory analysis. Composite soil sample COMP-1 was created from discrete samples from corresponding screening locations S-5, -6, -7, -8, and -9 collected from the excavation sidewalls and bottom associated with Tank 4 formerly containing gasoline. Composite soil sample COMP-2 was created from discrete samples from corresponding screening locations S-10, -11, -12, -13, and -14 collected from the excavation sidewalls and bottom associated with Tank 5 formerly containing diesel.

The samples were collected into appropriate containers provided by the laboratory, placed into a cooler with ice, and transported to Absolute Resource Associates (ARA) in Portsmouth, New Hampshire, under chain-of-custody documentation for analysis. Sample COMP-1 collected from the excavation for the tank formerly containing gasoline was analyzed for volatile organic compounds (VOCs) by EPA 8260 and total petroleum hydrocarbons as gasoline range organics (TPH-GRO) by EPA Method 8015. Sample COMP-2 collected from the excavation for the tank formerly containing diesel was analyzed for VOCs, polycyclic aromatic hydrocarbons (PAHs) by EPA Method 8270, and total petroleum hydrocarbons as diesel range organics (TPH-DRO) by EPA Method 8015.

VOCs, PAHs, TPH-DRO, and TPH-GRO were not detected at concentrations above laboratory reporting limits in any sample. Laboratory reports are attached.

Groundwater Sampling and Analysis

Groundwater was not encountered; therefore, a groundwater sample was not collected.

SUMMARY AND CONCLUSIONS

On March 7 and 8, 2022, Thibeault Corporation permanently decommissioned the UST Facility at Hampton River Marina, 55 Harbor Road, Hampton, New Hampshire. Following interior cleaning and inerting/vapor freeing to make safe for removal by US Ecology, the two 10,000-gallon USTs were removed from the ground along with all associated piping and apparatus. The steel USTs were transported to a facility owned by Thibeault.

The tanks were in excellent condition with no corrosion, scaling, or perforations observed. Evidence for a release of petroleum form the USTs and associated piping was not encountered.

Field screening and laboratory results for post excavation soil samples do not indicate that soil is impacted by gasoline or diesel from the UST system. VOCs, PAHs, and TPH were not detected in two post excavation soil samples.

Groundwater was not encountered during the UST decommissioning.

UST closure requirements have been met and no further action is warranted. TES recommends maintenance of this closure record by the property owner for at least three years, in accordance with the requirements of New Hampshire Code of Administrative Rules Env-Or 408.10(c).

LIMITATIONS

The findings and conclusions of this tank closure report do not constitute scientific certainties, but rather probabilities based upon our professional judgment concerning the data gathered during the assessment. TES does not represent that the site contains no oil or other latent conditions beyond those detected or observed by TES during the tank closure. Information or data potentially obtained during further investigative activities could result in a modification of the findings stated above. This report has been prepared in accordance with generally accepted UST decommissioning practices and a degree of care and skill exercised by other environmental consulting firms undertaking similar studies at the same time in the same geographical area. No other warranty, expressed or implied, is made.

Please contact the undersigned at 603-498-0564 if you have any questions regarding this project.

Sincerely,

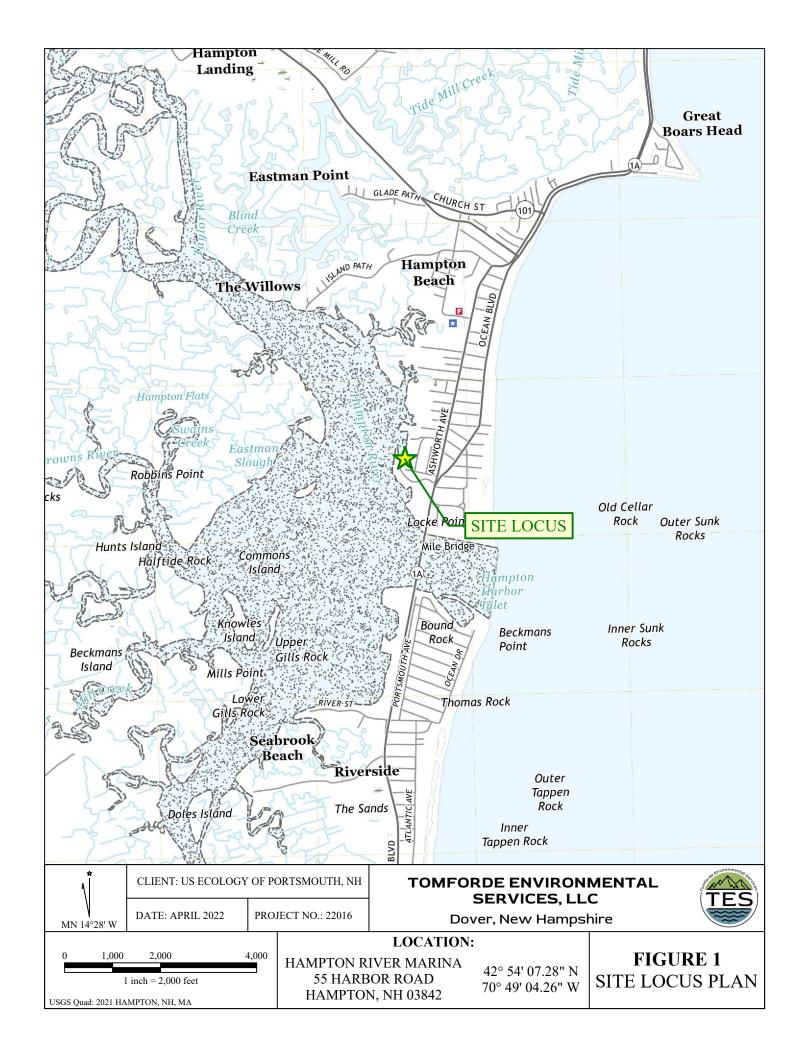
Tomforde Environmental Services, LLC

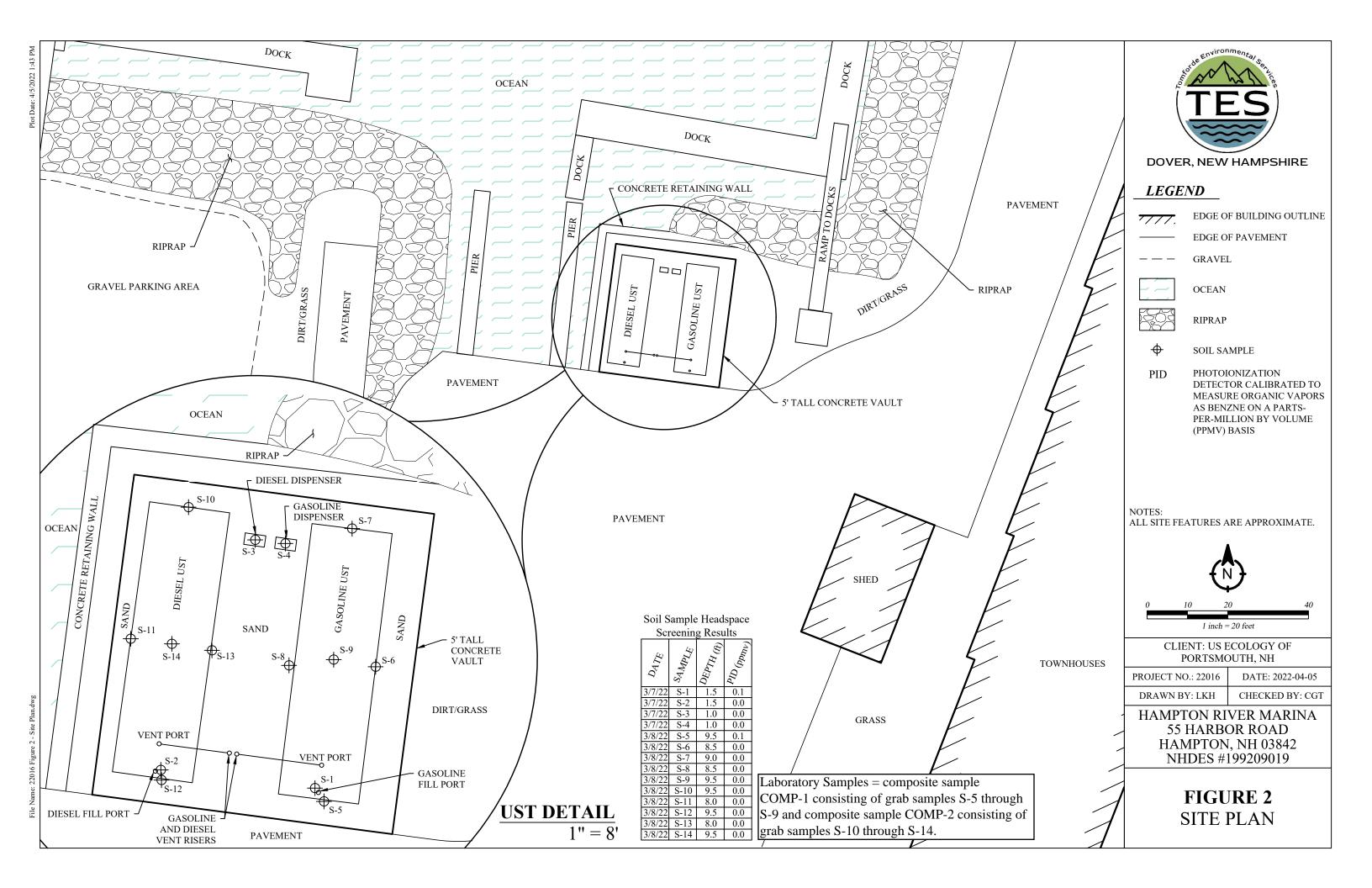
Chad G. Tomforde, PG

Principal

Attachments

FIGURES





PHOTOGRAPHS

Hampton River Marina 55 Harbor Road Hampton, New Hampshire



Photograph 1 - View to the north showing the underground storagre tank (UST) facility consisting of two 10,000-gallon, double walled steel USTs within a concrete vault. (TES, March 7, 2022)



Photograph 2 - View to the southwest showing the removal of the concrete top to the vault containing the two USTs. (TES, March 7, 2022)

TES Project No. 22016 Page 1 of 4

Hampton River Marina 55 Harbor Road Hampton, New Hampshire



Photograph 3 - View of tops of tanks exposed after removing the concrete top to the vault and overlying sand. (TES, March 7, 2022)



Photograph 4 - View of removal of the UST formerly containing gasoline from the concrete vault. The tank was in excellent condition with no perforations. (TES, March 8, 2022)

TES Project No. 22016 Page 2 of 4

Hampton River Marina 55 Harbor Road Hampton, New Hampshire



Photograph 5 - View of removal of the UST formerly containing diesel from the excavation. The tank was in excellent condition. (TES, March 8, 2022)



Photograph 6 - View of UST formerly containing gasoline being loaded onto a flat bed trailer for transportation off-site. (TES, March 8, 2022)

TES Project No. 22016 Page 3 of 4

Hampton River Marina 55 Harbor Road Hampton, New Hampshire



Photograph 7 - View of UST formerly containing deisel loaded onto a flat bed trailer for transportation off-site. (Thibeault Corporation, March 14, 2022)



Photograph 8 - View of excavation following removal of USTs. (TES, March 14, 2022)

TES Project No. 22016 Page 4 of 4

NHDES UST CLOSURE NOTIFICATION And UST REMOVAL PERMITS



Underground Storage Tank Closure Notification Form

Oil Remediation and Compliance Bureau



RSA 146-C; Env-Or 408.06

1 Parson Paparting Notification

ATTENTION: This form is a document used to facilitate the submission of information required under Env-Or 400. Nothing in this form is required to be submitted to the Department unless such a requirement is expressly stated in the rules. If there is any inconsistency between this document and the adopted rules, only those requirements specified in the rules are applicable and enforceable. Use of this form to submit information required under the rules is OPTIONAL.

The owner shall notify NHDES at least 14 days prior to any UST system or piping system permanent closure.

1. Ferson Reporting Notification			
Name: Michael Towle, Tomfo		Date: 2/3/2022	
Address: 141-1/2 Sixth St, D	over NH 03820	Initial: MT	
Phone: (603) 978 - 0088		Email: mike@tomforde-	environmental.com
2. Facility Information			
NHDES Site # 199209019		Facility ID # 0110776	
Name: Hampton River Marin			
Address: 55 Harbor Rd, Ham	pton NH 03842		
3. Owner Information			
Name: Hampton River Marin			
Address: 55 Harbor Rd, Ham	pton NH 03842		
Phone: (603) 929 - 1422		Email:	
4. Tank Removal Information	• • •		
L – Leaker Suspected R –	Removed F – Filled In Place	P – Piping Only Closed	
L	L RX F P	L R F P	L R F P
Tank # ⁴	Tank # 5	Tank #	Tank #
Size: 10,000 gallons	Size: 10,000 gallons	Size:	Size:
Product: Gasoline	Product: Diesel	Product:	Product:
Will tank/piping be replaced	Will tank/piping be replaced	Will tank/piping be replaced	Will tank/piping be replaced
underground?	underground?	underground?	underground?
YES X NO	YES X NO	YES NO	YES NO
	Chad Tausfauda		40400000
5. Certified Tank Remover Pr	esent: Chad Tomforde	ICC-U2 Certification	n#:404808382
6. Local Fire Dept. Notified:	Hampton Fire Dept.	Date Notifi	ed: 2/3/2022
7. Scheduled Closure Date: _	March 7 & 8, 2022	Mailed:	



HAMPTON FIRE/RESCUE

A Tradition of Service, Courage and Pride

APPLICATION FOR UGST REMOVAL

(Permit Fee \$25.00 payable to Town of Hampton)

		s application to remove, abandon or place temporarily out of service any stationary tank(s) for the of flammable or combustible liquids and shall be accompanied with the following information:
	a.	Site plan showing property building(s), lot lines and tank location.
	b.	Tank size, age and type of product that was stored in the tank(s).
	C.	Name of qualified person at the job site and in writing state education or specialized training and of contents in NFPA Standards 326 and 327. (Copy of certificates preferred)
	d.	Barricades and warning signs reading "FLAMMABLE - NO SMOKING" onsite.
	e.	Minimum of two portable fire extinguishers each having a rating not less than 80 B.C., with a current inspection tag.
	f.	Use of appropriate combustible gas detector and written log kept for this job.
	g.	Location where tank(s) will be discarded.
	h.	Copy of closure report forwarded to this office within 6 months of removal.
		k shall conform to minimum requirements as outlined by NFPA 30, NPFA 1, NFPA 326 and/or NFPA itions as adopted by NH State Fire Code SAF-C-6000 and local ordinance.
тн	IS IS	S NOT A PERMIT: No work shall begin until a permit has been issued by this Department and
all	insp	pection requests require a 48 hour minimum notice.
Na	me /	Address of Job Site: Hampton River Marina, 55 Harbor Road, Hampton NH
 Na	me /	(Consultant) Address / Telephone & Fax # of Company: Tomforde Environmental, 141-1/2 Sixth St, Dover NH (Phone: 603-498-0564) Ecology (Tank Cleaning/Inerting), 60 West Rd, Portsmouth NH (Phone: 603-410-1150)
	Thi	beault Corp (Tank Excavation/Removal), 603 Mammoth Rd, Londonderry NH (Phone: 603-669-6114)
Fo	r Off	ice Use: Date Rec'd: Check #: Permit #:

64 Ashworth Avenue

Hampton, NH 03842

Headquarters (603) 926-3316 Fax (603) 929-1915

HFD/300-44



HAMPTON FIRE/RESCUE

A Tradition of Service, Courage and Pride

The following information and documentation must be provided with the application before UGST REMOVAL PERMIT can be issued.

All work shall conform to minimum requirements as outlined by NFPA 1, NFPA 30, NFPA 326 and/or NFPA 327 editions as adopted by NH State Fire Code SAF-C-6000 and local ordinances.

 Site plan showing property building (s), lot lines and tank location. Tank size, age and type of product that was stored in the tank (s). 	see attached
2 Tank size age and type of product that was stored in the tank (s)	1 1
2. Tank size, age and type of product that was stored in the tank (5).	see below
3. Name of qualified person at the job site and in writing state	see below
education or specialized training and of contents in NFPA Standards	see below
326 and 327. (Copy of certificate preferred)	
4. Barricades and warning signs reading "FLAMMABLE-NO SMOKING"	X
on site. US Ecology and/or Thibeault Corp will p	
5. Minimum of two portable fire extinguishers each having a rating not	X
less than 80 B.C. with a current inspection tag. Thibeault Corp will provide	
6. Use of appropriate combustible gas detector and written log kept for	X
this job. US Ecology will provide	
7. Location where tank (s) will be discarded MAC Metals in Portsmouth NH	X
8. Copy of closure report forwarded to this office within 6 months of	X
removal. Tomforde Environmental will provide	

⁽¹⁾ Tanks include one (1) 10,000-gallon gasoline UGST and one (1) 10,000-gallon diesel fuel UGST. Both tanks were installed in 1991.

(2) Qualified person will be Chad Tomforde, UST Decommissioning ICC Certification No. 404808382 and US Ecology personnel trained and ICC qualified for tank cleaning and inerting/vapor freeing

Google Maps

Hampton River Marina, 55 Harbor Rd, Hampton NH



Imagery ©2022 MassGIS, Commonwealth of Massachusetts EOEA, Maxar Technologies, USDA Farm Service Agency, Map data ©2022 100 ft



Hampton Fire/Rescue 140 Winnacunnet Road Hampton NH 03842 (603) 926-3316

Fax: (603) 929-1915

UNDERGOUND TANK REMOVAL PERMIT

Date Issued:

02/08/22

Granted To:

THIBEAULT CORPORATION

Property Location: 55 Harbor Rd. (Hampton River Marina)

Hampton, NH 03842

Permit To:

Removal of one (1) 10,000 gallon gasoline UGST tank and one (1) 10,000 gallon diesel UGS tank. All work shall conform to NFPA 1, NFPA 30 NFPA 326 and /or NFPA 327 editions as adopted by NH State Fire Code SAF-C-

6000 and local ordinances.

Conditions of Permit:

Above Ground tanks: Notify the Fire Prevention Bureau immediately after the installation is complete for an inspection (603) 929-1919. If the area of installation is found to be within a high water table or flood zone, then the tank shall be secured on a pad to prevent floatation.

<u>Underground tanks:</u> Applicant must submit pictures showing all sides of the entire tank (after placed in hole), cathodic protection in place, and fill to be put around the tank within 30 days of installation or the permit will be void. If the container does not have firm sand or earth to rest on, then a foundation or slab shall be supplied and approved by the Hampton Fire Dept. If area of installation is found to be within a high water table or flood zone then the tank shall be secured on a pad to prevent floatation.

Permit Number: 22-0051 Expiration Date: 05/08/22

Fire Official:

POST A COPY OF THIS PERMIT AT JOB SITE FOR EMERGENCY CALL 603-926-3315 OR 911



State of New Hampshire TOWN OF HAMPTON 100 WINNACUNNET ROAD HAMPTON, NH 03842 603-929-5826

BUILDING PERMIT

Permit No: BP-22-61

Date Issued: Feb 14, 2022

Expiration Date: Feb 14, 2023

Permit Fee: \$50.00

Project Cost: \$0.00

PERMISSION IS HEREBY **GRANTED TO:**

VINCENT LACOZZI

APPLICANT

TO PERFORM WORK AT: 55 HARBOR RD M

PROPERTY ADDRESS

OWNER

HAMPTON RIVER MARINA LLC

Commercial

Demolition

PROJECT CATEGORY:

OCCUPANCY TYPE:

TO PERFORM THE FOLLOWING WORK: REMOVAL OF OLD TANKS

DIGITALLY APPROVED BY Gregory Arvanitis

Building

Electrical

Mechanical

Plumbing

ALL WORK MUST COMPLY WITH THE BUILDING CODES & ZONING ORDINANCE OF THE TOWN OF HAMPTON. ALL WORK WILL BE CONSTRUCTED IN ACCORDANCE WITH THE NEW HAMPSHIRE STATE BUILDING CODE, AND RELATED CODES AS ADOPTED, AND IN ACCORDANCE WITH THE PLANS

THE ISSUANCE OF THIS PERMIT REPRESENTS MERELY AN OPINION BY THE ISSUING AGENT THAT ALL APPLICABLE LEGAL REQUIREMENTS HAVE BEEN MET. THE TOWN CANNOT AND DOES NOT MAKE ANY WARRANTIES AS TO SAFETY OR AS TO COMPLIANCE WITH APPLICABLE LEGAL

THIS PERMIT EXPIRES ONE YEAR FROM ISSUE DATE.

PERMIT SHALL BECOME INVALID IF WORK HAS NOT COMMENCED WITHIN SIX MONTHS AFTER ISSUANCE OF PERMIT OR WORK HAS BEEN SUSPENDED FOR SIX MONTHS AFTER COMMENCEMENT (IBC SECTION 105.5) AND NO REFUNDS WILL BE GIVEN.

IF WORK NOT COMPLETED WITHIN ONE YEAR FROM ISSUE DATE, THIS PERMIT MUST BE RENEWED. POST THIS CARD SO IT IS VISIBLE FROM THE STREET.

LABORATORY REPORT

Laboratory Report

Absolute Resource associates

124 Heritage Avenue Portsmouth NH 03801

Chad Tomforde PO Number: None
Tomforde Environmental Services Job ID: 60314
141 1/2 Sixth Street Date Received: 3/8/22

Dover, NH 03820

Project: Hampton Falls Marina

Attached please find results for the analysis of the samples received on the date referenced above.

Unless otherwise noted in the attached report, the analyses performed met the requirements of Absolute Resource Associates' Quality Assurance Plan. The Standard Operating Procedures are based upon USEPA SW-846, USEPA Methods for Chemical Analysis of Water and Wastewater, Standard Methods for the Examination of Water and Wastewater and other recognized methodologies. The results contained in this report pertain only to the samples as indicated on the chain of custody.

Absolute Resource Associates maintains certification with the agencies listed below. The reported results apply to the sample(s) in the condition as received at the time the laboratory took custody. This report shall not be reproduced except in full, without written approval of the laboratory. The liability of ARA is limited to the cost of the requested analyses, unless otherwise agreed upon in writing.

We appreciate the opportunity to provide laboratory services. If you have any questions regarding the enclosed report, please contact the laboratory and we will be glad to assist you.

Sincerely,

Absolute Resource Associates

Alex Alterisio

Date of Approval: 3/15/2022

Authorized Signature Total number of pages: 9

Absolute Resource Associates Certifications

New Hampshire 1732 Massachusetts M-NH902

Maine NH902

Job ID: 60314

Sample#: 60314-001

Sample ID: Comp-1 (Gas Tank)

Matrix: Solid Percent Dry: 93.4% Results expressed on a dry weight basis.

Sampled: 3/8/22 13:30	0	Reporting		Instr Dil'n	Prep		Analysis	
Parameter	Result	Limit	Units	Factor	Analyst Date	Batch	Date Time	Reference
dichlorodifluoromethane	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
chloromethane	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
vinyl chloride	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
bromomethane	< 0.21	0.21	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
chloroethane	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
trichlorofluoromethane	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
diethyl ether	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
acetone	< 2.1	2.1	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
1,1-dichloroethene	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
methylene chloride	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
carbon disulfide	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
methyl t-butyl ether (MTBE)	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
trans-1,2-dichloroethene	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
isopropyl ether (DIPE)	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
ethyl t-butyl ether (ETBE)	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
1,1-dichloroethane	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
t-butanol (TBA)	< 2.1	2.1	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
2-butanone (MEK)	< 0.25	0.25	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
2,2-dichloropropane	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
cis-1,2-dichloroethene	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
chloroform	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
bromochloromethane	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
tetrahydrofuran (THF)	< 0.41	0.41	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
1,1,1-trichloroethane	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
1,1-dichloropropene	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
t-amyl-methyl ether (TAME)	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
carbon tetrachloride	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
1,2-dichloroethane	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
benzene	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
trichloroethene	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
1,2-dichloropropane	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
bromodichloromethane	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
1,4-dioxane	< 2.1	2.1	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
dibromomethane	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
4-methyl-2-pentanone (MIBK)	< 0.37	0.37	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
cis-1,3-dichloropropene	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
toluene	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
trans-1,3-dichloropropene	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
2-hexanone	< 0.41	0.41	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
1,1,2-trichloroethane	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
1,3-dichloropropane	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
tetrachloroethene	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D
dibromochloromethane	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/	/11/22 16:36	SW5035A8260D



Job ID: 60314

Sample#: 60314-001

Sample ID: Comp-1 (Gas Tank)

Matrix: Solid Percent Dry: 93.4% Results expressed on a dry weight basis.

Sampled: 3/8/22 13:30		Reporting		Instr Dil'n	Prep	Ana	lysis	
Parameter	Result	Limit	Units	Factor	Analyst Date	Batch Date	Time	Reference
1,2-dibromoethane (EDB)	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/11/22	16:36	SW5035A8260D
chlorobenzene	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/11/22	16:36	SW5035A8260D
1,1,1,2-tetrachloroethane	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/11/22	16:36	SW5035A8260D
ethylbenzene	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/11/22	16:36	SW5035A8260D
m&p-xylenes	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/11/22	16:36	SW5035A8260D
o-xylene	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/11/22	16:36	SW5035A8260D
styrene	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/11/22	16:36	SW5035A8260D
bromoform	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/11/22	16:36	SW5035A8260D
isopropylbenzene	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/11/22	16:36	SW5035A8260D
1,1,2,2-tetrachloroethane	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/11/22	16:36	SW5035A8260D
1,2,3-trichloropropane	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/11/22	16:36	SW5035A8260D
n-propylbenzene	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/11/22	16:36	SW5035A8260D
bromobenzene	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/11/22	16:36	SW5035A8260D
1,3,5-trimethylbenzene	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/11/22	16:36	SW5035A8260D
2-chlorotoluene	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/11/22	16:36	SW5035A8260D
4-chlorotoluene	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/11/22	16:36	SW5035A8260D
tert-butylbenzene	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/11/22	16:36	SW5035A8260D
1,2,4-trimethylbenzene	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/11/22	16:36	SW5035A8260D
sec-butylbenzene	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/11/22	16:36	SW5035A8260D
1,3-dichlorobenzene	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/11/22	16:36	SW5035A8260D
4-isopropyltoluene	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/11/22	16:36	SW5035A8260D
1,4-dichlorobenzene	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/11/22	16:36	SW5035A8260D
1,2-dichlorobenzene	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/11/22	16:36	SW5035A8260D
n-butylbenzene	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/11/22	16:36	SW5035A8260D
1,2-dibromo-3-chloropropane (DBCP)	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/11/22	16:36	SW5035A8260D
1,2,4-trichlorobenzene	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/11/22	16:36	SW5035A8260D
1,3,5-trichlorobenzene	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/11/22	16:36	SW5035A8260D
hexachlorobutadiene	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/11/22	16:36	SW5035A8260D
naphthalene	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/11/22	16:36	SW5035A8260D
1,2,3-trichlorobenzene	< 0.083	0.083	ug/g	1	LMM 3/11/22	14792 3/11/22	16:36	SW5035A8260D
Surrogate Recovery		Limits						
dibromofluoromethane SUR	102	78-114	%	1	LMM 3/11/22	14792 3/11/22	16:36	SW5035A8260D
toluene-D8 SUR	113*	88-110	%	1	LMM 3/11/22	14792 3/11/22	16:36	SW5035A8260D
4-bromofluorobenzene SUR	102	86-115	%	1	LMM 3/11/22	14792 3/11/22	16:36	SW5035A8260D
a,a,a-trifluorotoluene SUR	127	70-130	%	1	LMM 3/11/22	14792 3/11/22	16:36	SW5035A8260D

^{*} This surrogate is above the acceptance criteria. Since no targets were detected above the quantitation limit, there is no impact to the data.



Job ID: 60314

Sample#: 60314-002

Sample ID: Comp-2 (Diesel Tank)

Matrix: Solid Percent Dry: 95.6% Results expressed on a dry weight basis.

Sampled: 3/8/22 14:00		Reporting		Instr Dil'n	Prep	Ana	lysis	
Parameter	Result	Limit	Units	Factor	Analyst Date	Batch Date	Time	Reference
dichlorodifluoromethane	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
chloromethane	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
vinyl chloride	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
bromomethane	< 0.19	0.19	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
chloroethane	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
trichlorofluoromethane	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
diethyl ether	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
acetone	< 1.9	1.9	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
1,1-dichloroethene	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
methylene chloride	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
carbon disulfide	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
methyl t-butyl ether (MTBE)	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
trans-1,2-dichloroethene	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
isopropyl ether (DIPE)	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
ethyl t-butyl ether (ETBE)	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
1,1-dichloroethane	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
t-butanol (TBA)	< 1.9	1.9	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
2-butanone (MEK)	< 0.23	0.23	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
2,2-dichloropropane	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
cis-1,2-dichloroethene	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
chloroform	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
bromochloromethane	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
tetrahydrofuran (THF)	< 0.39	0.39	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
1,1,1-trichloroethane	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
1,1-dichloropropene	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
t-amyl-methyl ether (TAME)	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
carbon tetrachloride	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
1,2-dichloroethane	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
benzene	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
trichloroethene	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
1,2-dichloropropane	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
bromodichloromethane	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
1,4-dioxane	< 1.9	1.9	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
dibromomethane	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
4-methyl-2-pentanone (MIBK)	< 0.35	0.35	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
cis-1,3-dichloropropene	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
toluene	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
trans-1,3-dichloropropene	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
2-hexanone	< 0.39	0.39	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
1,1,2-trichloroethane	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
1,3-dichloropropane	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
tetrachloroethene	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D
dibromochloromethane	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/11/22	17:03	SW5035A8260D



Job ID: 60314

Sample#: 60314-002

Sample ID: Comp-2 (Diesel Tank)

Matrix: Solid Percent Dry: 95.6% Results expressed on a dry weight basis.

Sampled: 3/8/22 14:00		Reporting		Instr Dil'n	Prep		Analysis	
Parameter	Result	Limit	Units	Factor	Analyst Date	Batch D	ate Time	Reference
1,2-dibromoethane (EDB)	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/1	1/22 17:03	SW5035A8260D
chlorobenzene	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/1	1/22 17:03	SW5035A8260D
1,1,1,2-tetrachloroethane	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/1	1/22 17:03	SW5035A8260D
ethylbenzene	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/1	1/22 17:03	SW5035A8260D
m&p-xylenes	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/1	1/22 17:03	SW5035A8260D
o-xylene	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/1	1/22 17:03	SW5035A8260D
styrene	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/1	1/22 17:03	SW5035A8260D
bromoform	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/1	1/22 17:03	SW5035A8260D
isopropylbenzene	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/1	1/22 17:03	SW5035A8260D
1,1,2,2-tetrachloroethane	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/1	1/22 17:03	SW5035A8260D
1,2,3-trichloropropane	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/1	1/22 17:03	SW5035A8260D
n-propylbenzene	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/1	1/22 17:03	SW5035A8260D
bromobenzene	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/1	1/22 17:03	SW5035A8260D
1,3,5-trimethylbenzene	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/1	1/22 17:03	SW5035A8260D
2-chlorotoluene	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/1	1/22 17:03	SW5035A8260D
4-chlorotoluene	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/1	1/22 17:03	SW5035A8260D
tert-butylbenzene	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/1	1/22 17:03	SW5035A8260D
1,2,4-trimethylbenzene	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/1	1/22 17:03	SW5035A8260D
sec-butylbenzene	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/1	1/22 17:03	SW5035A8260D
1,3-dichlorobenzene	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/1	1/22 17:03	SW5035A8260D
4-isopropyltoluene	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/1	1/22 17:03	SW5035A8260D
1,4-dichlorobenzene	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/1	1/22 17:03	SW5035A8260D
1,2-dichlorobenzene	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/1	1/22 17:03	SW5035A8260D
n-butylbenzene	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/1	1/22 17:03	SW5035A8260D
1,2-dibromo-3-chloropropane (DBCP)	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/1	1/22 17:03	SW5035A8260D
1,2,4-trichlorobenzene	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/1	1/22 17:03	SW5035A8260D
1,3,5-trichlorobenzene	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/1	1/22 17:03	SW5035A8260D
hexachlorobutadiene	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/1	1/22 17:03	SW5035A8260D
naphthalene	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/1	1/22 17:03	SW5035A8260D
1,2,3-trichlorobenzene	< 0.077	0.077	ug/g	1	LMM 3/11/22	14792 3/1	1/22 17:03	SW5035A8260D
Surrogate Recovery		Limits						
dibromofluoromethane SUR	103	78-114	%	1	LMM 3/11/22	14792 3/1	1/22 17:03	SW5035A8260D
toluene-D8 SUR	107	88-110	%	1	LMM 3/11/22	14792 3/1		SW5035A8260D
4-bromofluorobenzene SUR	103	86-115	%	1	LMM 3/11/22	14792 3/1		SW5035A8260D
a,a,a-trifluorotoluene SUR	115	70-130	%	1	LMM 3/11/22	14792 3/1	1/22 17:03	SW5035A8260D



Job ID: 60314

Sample#: 60314-001

Sample ID: Comp-1 (Gas Tank)

Matrix: Solid Percent Dry: 93.4% Results expressed on a dry weight basis.

Sampled: 3/8/22 13:30		Reporting		Instr Dil'n	Prep		Anal		
Parameter	Result	Limit	Units	Factor	Analyst Date	Batch	Date	Time	Reference
Gasoline Range Organics (GRO) C6-C10	< 3.8	3.8	ug/g	1	LMM 3/11/22	14793	3/14/22	12:22	SW5035A8015D
Surrogate Recovery		Limits							
2,5-dibromotoluene SUR	101	50-130	%	1	LMM 3/11/22	14793	3/14/22	12:22	SW5035A8015D
a,a,a-trifluorotoluene SUR	86	50-130	%	1	LMM 3/11/22	14793	3/14/22	12:22	SW5035A8015D



Job ID: 60314

Sample#: 60314-002

Sample ID: Comp-2 (Diesel Tank)

Matrix: Solid Percent Dry: 95.6% Results expressed on a dry weight basis.

Sampled: 3/8/22 14:00		Reporting		Instr Dil'n		Prep		Anal	ysis	
Parameter	Result	Limit	Units	Factor	Analyst	Date	Batch	Date	Time	Reference
naphthalene	< 0.48	0.48	ug/g	1	CL 3	3/14/22	14801	3/14/22	19:25	SW3550C8270E
2-methylnaphthalene	< 0.48	0.48	ug/g	1	CL 3	3/14/22	14801	3/14/22	19:25	SW3550C8270E
acenaphthylene	< 0.48	0.48	ug/g	1	CL 3	3/14/22	14801	3/14/22	19:25	SW3550C8270E
acenaphthene	< 0.48	0.48	ug/g	1	CL 3	3/14/22	14801	3/14/22	19:25	SW3550C8270E
dibenzofuran	< 0.48	0.48	ug/g	1	CL 3	3/14/22	14801	3/14/22	19:25	SW3550C8270E
fluorene	< 0.48	0.48	ug/g	1	CL 3	3/14/22	14801	3/14/22	19:25	SW3550C8270E
phenanthrene	< 0.48	0.48	ug/g	1	CL 3	3/14/22	14801	3/14/22	19:25	SW3550C8270E
anthracene	< 0.48	0.48	ug/g	1	CL 3	3/14/22	14801	3/14/22	19:25	SW3550C8270E
fluoranthene	< 0.48	0.48	ug/g	1	CL 3	3/14/22	14801	3/14/22	19:25	SW3550C8270E
pyrene	< 0.48	0.48	ug/g	1	CL 3	3/14/22	14801	3/14/22	19:25	SW3550C8270E
benzo(a)anthracene	< 0.48	0.48	ug/g	1	CL 3	3/14/22	14801	3/14/22	19:25	SW3550C8270E
chrysene	< 0.38	0.38	ug/g	1	CL 3	3/14/22	14801	3/14/22	19:25	SW3550C8270E
benzo(b)fluoranthene	< 0.48	0.48	ug/g	1	CL 3	3/14/22	14801	3/14/22	19:25	SW3550C8270E
benzo(k)fluoranthene	< 0.48	0.48	ug/g	1	CL 3	3/14/22	14801	3/14/22	19:25	SW3550C8270E
benzo(a)pyrene	< 0.38	0.38	ug/g	1	CL 3	3/14/22	14801	3/14/22	19:25	SW3550C8270E
indeno(1,2,3-cd)pyrene	< 0.48	0.48	ug/g	1	CL 3	3/14/22	14801	3/14/22	19:25	SW3550C8270E
dibenzo(a,h)anthracene	< 0.38	0.38	ug/g	1	CL 3	3/14/22	14801	3/14/22	19:25	SW3550C8270E
benzo(g,h,i)perylene	< 0.48	0.48	ug/g	1	CL 3	3/14/22	14801	3/14/22	19:25	SW3550C8270E
Surrogate Recovery		Limits								
2-fluorobiphenyl SUR	87	43-116	%	1	CL 3	3/14/22	14801	3/14/22	19:25	SW3550C8270E
o-terphenyl SUR	108	33-141	%	1	CL 3	3/14/22	14801	3/14/22	19:25	SW3550C8270E

Sample#: 60314-002

Sample ID: Comp-2 (Diesel Tank)

Matrix: Solid Percent Dry: 95.6% Results expressed on a dry weight basis.

Sampled: 3/8/22 14:00		Reporting		Instr Dil'n	Prep		Anal	ysis	
Parameter	Result	Limit	Units	Factor	Analyst Date	Batch	Date	Time	Reference
Diesel Range Organics (DRO) C10-C28	< 96	96	ug/g	1	DBV 3/14/22	14802	3/14/22	19:32	SW3550C8015D
Surrogate Recovery		Limits							
2-fluorobiphenyl SUR	89	40-140	%	1	DBV 3/14/22	14802	3/14/22	19:32	SW3550C8015D
o-terphenyl SUR	91	40-140	%	1	DBV 3/14/22	14802	3/14/22	19:32	SW3550C8015D



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WASTE DISPOSAL DOCUMENTATION

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	8. Designated Facility Name and Site Address NRC ENVIRONM 106 MAIN STREET SOUTH PORTLAND, ME 04106 Facility's Phone: (207) 799-0850	ENTAL OF MA	INE INC.		U.S. EPAID N	oumber 0 019 0	51 069		
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	15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contermarked and labeled/placarded, and are in all respects in proper condition for transexporter, I certify that the contents of this consignment conform to the terms of the I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I.	sport according to applicable i e attached EPA Acknowledgm	nternational and na ent of Consent.	tional governme	ental regulations.	ipping name, a If export shipr	and are classifie ment and I am ti	d, packaged ne Primary	J ,
*	Generator's/Offeror's Printed/Typed Name	Signature					Month 03	Day	Year
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A consumer	UNIFORM HAZARDOUS 1. Generator ID Number WASTE MANIFEST NHD 510 098 064				2. Page	Page 1 of 3. Emergency Response Phone (800) 899-4672			4. Manifest Tracking Number 006929315 GBF							
	5. Ge 60	5. Generator's Name and Mailing Address HAMPTON RIVER MARINA Generator's Site Address (if different than mailing address) 55 HARBOR ROAD 55 HARBOR ROAD														
		LONDONDERRY, NH 03053 HAMPTON, NH 03842 Generator's Phone: (508) 988-9598														
	6. Transporter 1 Company Name NRC EAST ENVIRONMENTAL SERVICES, INC.									U.S. EPA ID Number MAC 300 098 399						
	7. Tra	7. Transporter 2 Company Name •									U.S. EPA ID Number					
	8. Designated Facility Name and Site Address NRC ENVIRONMENTAL OF MAINE INC. 106 MAIN STREET SOUTH PORTLAND, ME 04106 [207] 799-0850								U.S. EPA ID Number MED 019 051 069							
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*	Generator's/Offeror's Printed/Typed Name						Signature	A Company of the Comp	A Commonweal of the Common of		Month Day Year					
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