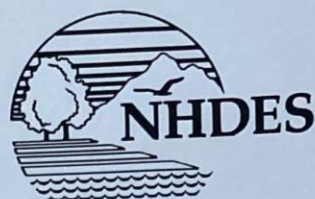


Stage I

Yearly



Maintenance Inspections of Vapor Recovery System for AST/UST Gasoline Dispensing Facilities

The owner or operator of a gasoline storage tank at a gasoline dispensing facility or a bulk gasoline plant subject to Env-Or 504.01 shall perform a yearly maintenance inspection:

1. No later than September 30 of each calendar year, and
2. At least 10 months between each inspection.

Facility Name: <u>Singh MART</u> Insp. Date: <u>2/11/21</u>					
AST/UST Facility ID Number: <u>0110079</u>					
Name of person conducting inspection: <u>MIKE COMMISSIONER</u>	2 3				
	Tk1	Tk2	Tk3	Tk4	Tk5
(1) Perform all items specified in Stage I Monthly Maintenance Inspection.	✓	✓	N/A	N/A	N/A
(2) Replace or permanently plug each drain valve located in each spill bucket.	N/A	N/A			
(3) Verify that adaptor caps and dust covers are not in contact with overlying access covers.	✓	✓			
(4) Measure the distance between the tank bottom and the submerged fill tube end to insure a clearance of no more than 6 inches. If necessary, modify the submerged fill tube.	✓	✓			

The owner or operator must document each monthly maintenance inspection, including all findings and repairs made. Please keep this form with your records.

Please contact the New Hampshire Department of Environmental Services at (603) 271-3899 with any questions.

List of Class C Operators

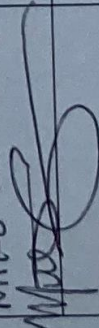
Facility ID 0110079

Facility Name SINGH MART

Facility Location 125 West Rd

Facility Town Canterbury NH

Owner Falcon Petroleum LLC

C Operator Name	Date of Training	Exp. Date	Training Program	Name of Trainer
MIKE COOMBER 	2/11/21	2/11/23	INSIGHT CSS	MIKE COUMIER

Operator's Checklist

Visual Monthly Inspections Underground Storage Tank Systems



RSA 146-C:19 and Env-Or 406.18 require monthly and annual visual inspections by or under the direction of the Class A or B operator at an Underground Storage Tank facility.

Date of Inspection: 2/11/21 UST Facility ID Number: 0110079
 Facility Name: SINGH MART
 Name of Class B operator directing the inspection: MIKO CORMIER
 Name of person conducting inspection: MIKO CORMIER } insight CSS
 Signature of person conducting the inspection: MIKO CORMIER }

☒ if true ; ☒ if false; **Y** to indicate corrective work was completed; **N/A** if not applicable

Tank # (See OneStop for correct tank numbers):

	2	3			
(1) Each vent riser shows no visible damage.	✓	✓			
Repaired?					
(2) Each pressure/vacuum vent cap and/or rain cap shows no visible damage.	✓	✓			
Replaced?					
(3) Each spill bucket shows no presence of oil, water, or debris.	✓	✓			
Removed and disposed of content in accordance with all applicable federal, state, and local requirements?					
(4) For double-walled spill buckets, including single-walled buckets installed within single-walled sumps, gauge indicates no oil or water, or electronic sensor is not in alarm. **Must be conducted for triennial tightness testing exemption, per Env-Or 406.12(e)**	N/A	N/A			
Removed and disposed of content in accordance with all applicable federal, state, and local requirements? Repaired?					
(5) Each fill adaptor cap, whether coaxial, two-point fill adaptor cap, and/or dry break adaptor cap is not loose, and shows presence of a gasket and tightness of fit.	✓	✓			
(circle one) Tightened, repaired or replaced?					
(6) Each fill adaptor, whether coaxial, two-point fill adaptor, and/or dry break adaptor shows tightness of fit,	✓	✓			
(circle one) Tightened or replaced?					
(7) Each fill pipe was free of any obstruction.	✓	✓			
Obstruction Removed?					
(8) Each dry break poppet valve shows a continuous seal, that depresses evenly across the valve seat, and reseats properly.	✓	✓			
(circle one) Repaired or replaced?					

		Tank #:					
(9)	Each motor fuel dispenser hose shows no tears, leaks, holes, kinks, crimps or defects of any kind.	✓	✓				
		(circle one) Repaired or Replaced?					
(10)	Each motor fuel dispenser nozzle shows no leak or defects of any kind.	✓	✓				
		(circle one) Repaired or Replaced?					
(11)	**Annually for All Dispenser Sumps and Cabinets** Each motor fuel dispenser cabinet interior and sump shows no evidence of leaking components and shows no oil, water, or debris present. Last date completed: <u>2/11/21</u> If checked annually, the last inspection of the dispenser cabinets was conducted on <u>2/11/21</u>	✓	✓				
		Repair and disposed of content in accordance with all applicable federal, state, and local requirements?					
(12)	Each oil transfer and dispensing area shows no presence of oil spills.	✓	✓				
		Reported and remediate any spill in accordance with all applicable federal, state, and local requirements?					
(13)	Each oil transfer and dispensing pad area shows no conditions such as open joints, cracking, spalling, nozzles extending beyond the pad, or other defects	✓	✓				
		(circle one) Repaired or Replaced?					
(14)	Each leak, interstitial and product monitoring system enunciation panel is operating properly, including monitoring systems also associated with day tanks	X	X				
		(circle one) Repaired or replaced?					
(15)	**Annually for All Containment Sumps** Each containment sump is free of leaking components and the presence of oil, water, or debris. Last date completed: <u>2/11/21</u>	✓	✓				
		Removed and disposed of content in accordance with all applicable federal, state, and local requirements? Repaired?					
(16)	**Annually for Double-Walled Sumps Only** Each interstitial space is free of any oil or water. Last date completed: <u>N/A</u>	N/A	N/A				
		Removed and disposed of content in accordance with all applicable federal, state, and local requirements? Repaired?					
(17)	**Annually for Double-Walled Sumps and Spill Buckets Only** Remove and inspect each sensor/gauge for proper length and functionality. Last date completed: <u>N/A</u>	N/A	N/A				
		(circle one) Repaired or replaced?					

The certified operator shall document each monthly maintenance inspection, including all findings and repairs made. Please keep this form with your records for a period of no less than 3 years.

Please attached any repair or maintenance notes to this monthly inspection form.

① #14 weeder Root and the sites sensors And probes have multiple issues that are being addressed see sites recent Failing Reports for details/ Insight=notified owner/operator.

Mike [Signature]

August 15, 2019



Underground Storage Tank (UST) Facilities A/B Operator Statement of Training Record Oil Remediation and Compliance Bureau



RSA 146-C:17 - C:21

ATTENTION: This form is a document used to facilitate the submission of information required under Env-Or 400. Nothing in this form is required to be submitted to the Department unless such a requirement is expressly stated in the rules. If there is any inconsistency between this document and the adopted rules, only those requirements specified in the rules are applicable and enforceable. Use of this form to submit information required under the rules is OPTIONAL.

Facility ID # 0110079 NHDES Site ID # 199306030
 Facility Name: SINGH MART
 Facility Location: 125 West Rd
 Facility Town/City: Centerbury NH
 Name of Approved Training Program: Insight CSS

1. Keep a completed copy of this form for owner/operator records.
2. The owner/operator must submit a copy of this to NHDES.

UNDER PENALTY OF LAW, by signing this document you certify that the information submitted is accurate and true to the best of your knowledge and belief.

Class A Operator

Name: MIKE CORMIER
 Training Date: 4/17/19 Expiration Date: 4/17/21
 Class A Operator Signature: [Signature] Date: 2/11/21

Class B Operator

Name: MIKE CORMIER
 Training Date: 4/17/19 Expiration Date: 4/17/21
 Class B Operator Signature: [Signature] Date: 2/11/21

Owner

Name: Falcon Petroleum LLC
 Owner Address: PO BOX 522 Millerton NY
 Owner Signature: K [Signature] Date: 2/11/21

NHDES email: orcb.wmd@des.nh.gov

Telephone: (603) 271-3899 Fax: (603) 271-2181 TDD Access: Relay NH (800) 735-2964

P.O. BOX 95, Concord, NH 03302-0095

www.des.nh.gov