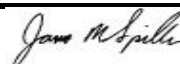


Containment Sump Hydrostatic Integrity Test					
Test Date					
August 26 & 27, 2021					
Site Name & Address					
Stafford Oil 227 Court St. Laconia, NH 03247					
Facility# / Site#					
0111695 / 199602042					
This procedure tests the integrity of containment sumps per PEI RP 1200-17					
Test Date	26-Aug-21	26-Aug-21	27-Aug-21	27-Aug-21	
Containment Sump ID	7	8	9A	9B	
Product	Regular	Super	Diesel	Off Rd Dsl	
Containment Sump Location	STP	STP	STP	STP	
Containment Sump Material	Poly	Poly	Poly	Poly	
Liquid & Debris removed from sump	Yes	Yes	Yes	Yes	
No cracks, loose parts or separation of the sump	True	True	True	True	
Double-wall piping sealed	Yes	Yes	Yes	Yes	
Containment sump depth	28	29	31	32	
Wait 15 minutes to allow for sump deflection	Yes	Yes	Yes	Yes	
Height from bottom to top highest penetration	10.00	12.00	12.50	11.50	
Starting fluid level	16.500	18.500	18.250	16.750	
Test start time	4:30 PM	4:00 PM	10:15 AM	9:15 AM	
Ending fluid level	15.250	16.500	16.750	16.125	
Test end time (minimum 3 hours)	7:35 PM	7:10 PM	10:45 AM	10:30 AM	
Fluid level change	1.250	2.000	1.500	0.625	
Test results	FAIL	FAIL	FAIL	FAIL	
Pass/fail criteria: (1) Visual Inspection (2) Hydrostatic Test: < .125" H2O level drop after at least 3 hours					
Comments: Tank #7: STP sump leaking into sensor conduit and junction box Tank #8: STP sump leaking into sensor conduit and junction box & the STP flex power cable is frayed and leaks. Tank #9A: STP sump leaking into sensor conduit and junction box Tank #9B: STP sump leaking into sensor conduit and junction box Summary: All the sumps will need the plastic flexible conduit and junction boxes replaced to meet current code and be retested.					
Tester: Jim Spiller			Signature: 		
		51 Silkwood Ave. D-2 Belmont, NH 03220 Phone: (603) 527-8202 Fax: (603) 737-0288 Email: sales@atsnh.net			