

The State of New Hampshire

Department of Environmental Services



Robert R. Scott, Commissioner

June 9, 2021

BY CERTIFIED MAIL # 7015 3010 0000 1292 9480 **INTENT TO RED TAG** IRT #21-004

BY EMAIL AT: DCOLBYJR@YAHOO.COM

LETTER OF DEFICIENCY Douglas Colby, Jr. P.O. Box 199 WMD LOD #21-010 Danbury, NH 03230

Subject Site/Facility: Danbury – Dick's Village Store, 717 US Route 4

NHDES Site #199607052, UST Facility #0112726

NOTICE OF

Reference: Intent to Red Tag IRT #21-004

Letter of Deficiency WMD LOD #21-010

Dear Mr. Colby:

This letter contains important information that affects the continued operation of the subject facility.

If you do not correct deficiency #1 as described below within 10 days of this letter, the non-compliant UST system will be subject to be red-tagged by New Hampshire Department of Environmental Services (NHDES).

Additionally, the facility is not in compliance with RSA 146-C, and therefore is not eligible for reimbursement of cleanup costs incurred should a spill or release occur.

On July 10, 2019, NHDES staff conducted a compliance inspection of the UST facility at the subject site (July 2019 Inspection). NHDES conducts compliance inspections of underground storage tank (UST) facilities to determine the facility's compliance with N.H. RSA 146-C, Underground Storage Facilities, and N.H. Code Admin. Rules Env-Or 400, Underground Storage Tank Facilities (UST Rules). By inspection report dated July 10, 2019, NHDES provided you with a list of the deficiencies that were discovered, and informed you that the deficiencies should be corrected within 30 days and verification should be submitted to NHDES within 45 days.

NHDES has not received documentation addressing all of the deficiencies identified in the inspection report. Therefore, pursuant to RSA 146-C:15, NHDES hereby notifies you of its intent to red-tag the non-compliant UST system (tank #3A) for deficiency #1.

RSA 146-C:14, Delivery Prohibition, prohibits any person from delivering or causing the delivery of oil to a non-compliant UST that has been red-tagged, and prohibits the owner or operator of a facility from depositing or allowing the deposit of oil into a UST that has a red tag affixed to the tank or facility's fill pipe.

Douglas Colby, Jr. NHDES Site #199607052, UST Facility #0112726 June 9, 2021 Page 2 of 3

Please be aware that NHDES has adopted new regulations, effective October 10, 2018. A copy of the new regulations can be found online at the website listed below. https://www.des.nh.gov/sites/q/files/ehbemt341/files/documents/2020-01/Env-Or%20400.pdf

The deficiencies for all tanks are listed below.

Deficiency #1: Failure to comply with temporary closure requirements.

During the July 2019 Inspection, the NHDES inspector determined tank #3A was temporarily closed but the tank contained more than 1" of liquid.

Env-Or 408.04(a)(1) requires removing all regulated substances from the system so that no more than one inch of residue remains in the tank. Env-Or 408.04(b) requires that all removed substances shall be handled and disposed of in accordance with applicable local, state, and federal requirements

To correct this deficiency, remove all liquid in temporarily closed tank(s) to less than 1" per Env-Or 408.04(a), notify NHDES in writing when complete and submit documentation of proper disposal of substances to NHDES.

As noted above, NHDES will red-tag the non-compliant UST system(s) if deficiency #1, is not corrected within 10 days of the date of this letter.

In addition to the deficiency explained above, which forms a basis to red-tag the facility, this letter serves as a Letter of Deficiency for deficiencies #2 and #3.

Deficiency #2: Failure to recertify class A/B operator.

During the July 2019 Inspection and based on a review of NHDES records, the current class A and B operator is overdue for recertification. The class A and B operator's (Douglas Colby, Jr.) certification expired on January 18, 2019.

RSA 146-C:17, I prohibits anyone from operating an UST facility without designated class A and B operators. Biennial retraining after the initial certification of class A and B operator training are required per RSA 146-C:18, I(a)(3) and RSA 146-C:18, I(b)(5), respectively.

To correct this deficiency, have the current class A and B operator recertified by an approved training program in accordance with RSA-C:18 and submit documentation of certification to NHDES; or designate a replacement class A and B operator(s) by submitting a Statement of Training form to NHDES.

Deficiency #3: Failure to comply with temporary closure requirements.

Based on a review of NHDES records, NHDES determined tanks #3A and #3B have been temporarily closed since February 13, 2018.

Env-Or 408.04(e) requires any portion of a UST system with secondary containment and leak monitoring that has been temporarily closed for 3 years shall, within 30 days be reactivated per Env-Or 408.04(f), allowed to remain in temporary closure provided the conditions specified in Env-Or 408.04(g) are met or permanently closed in accordance with Env-Or 408.06 through 408.10.

Douglas Colby, Jr. NHDES Site #199607052, UST Facility #0112726 June 9, 2021 Page 3 of 3

To correct this deficiency, permanently close all double-wall UST systems that have been temporarily closed for more than 3 years and not recertified within 30 days. Notify NHDES of the UST systems closure and submit a closure notification form at least 14 days prior to the closure which includes providing the date of closure, the ICC U2 certified individual who will be on-site during all closure related activity and other information required by Env-Or 408.06. Submit a closure report to NHDES within 30 days after the closure, as required by Env-Or 408.10.

NHDES believes you can correct deficiencies #2 and #3 as noted in this letter within 30 days.

The Commissioner of NHDES is authorized by RSA 146-C:10-a to impose administrative fines up to \$2,000 per offense for any violation of RSA 146-C or Env-Or 400. NHDES also has authority to issue an administrative order to require you to correct the deficiencies and to refer the case to the NH Department of Justice for civil penalties and/or criminal prosecution.

Please contact the undersigned in the Waste Management Division of NHDES as soon as the above deficiencies are corrected, or if you already have corrected them. Please also contact the undersigned if you have any questions regarding this letter.

Sincerely,

Matthew A. Jones, Compliance & Enforcement Subsection Chief

Oil Compliance Section Tel. No. (603) 271-2986 Fax No. (603) 271-2181

that 9

Email: Matthew.Jones@des.nh.gov

Enclosures: July 10, 2019 UST Facility Inspection Report

Statement of Training
UST Registration Form

UST Closure Notification Form

RSA 146-C:14, 15, & 16: Delivery Prohibition

cc: NHDES Legal Unit

ec: Danbury Health Officer

NHDES IRT List

Suzanne Picone, UST Leak Prevention & Operator Training Specialist, ORCB



The State of New Hampshire

Department of Environmental Services



Robert R. Scott, Commissioner

7/10/2019

DOUG COLBY DOUG COLBY PO BOX 199 DANBURY, NH 03230-0199

Subject Site: DANBURY, DICKS VILLAGE STORE, 717 RTE 4

DES Site # 199607052, UST Facility # 0112726

Reference: Underground Storage Tank Facility Inspection Report

On July 10, 2019 the New Hampshire Department of Environmental Services, Waste Management Division (DES) conducted an inspection of the underground storage tank (UST) system(s) at the subject site. The inspection was conducted to determine the level of compliance with key elements of the New Hampshire Code of Administrative Rules Env-Or 400 Underground Storage Facilities (UST Rules) and Env-Or 500, Recovery of Gasoline Vapors. These rules were established for the purpose of reducing the number of product releases to the environment from UST systems and to establish a leak detection system which would alert a facility owner or operator before significant environmental damage and economic loss occurs. The inspection conducted at this facility is part of the DES release prevention effort.

Deficiencies noted during this inspection warrant your facility to be considered in substantial non-compliance with applicable rules. This means they pose a threat of a release to the environment and may result in a release going undetected. The following deficiency(ies) requires your immediate attention:

GENERAL

Env-Or 404.05-07 requires a permit to operate and that the permit is permanently affixed on the facility premises and visible to a DES inspector.

The field inspection revealed that the permit is not posted. If you are unable to locate your permit, a replacement permit can be submitted to you upon request.

Please post the permit on the facility premises and submit in writing that the permit has been posted.

Env-Or 405.01(g) requires that a UST certificate be permanently affixed and visible to the DES inspector at the facility premises and RSA 146-C requires specific UST operator training postings and reporting, and requires significant operational compliance with the release prevention and release detection measures of the statute and Env-Or 400.

The DES inspector could not document that a certificate was posted.

Please post the UST certificate on the facility premises and submit in writing that the certificate has been posted.

RSA 146-C:19(II) REQUIRES THAT MONTHLY VISUAL INSPECTIONS BE CONDUCTED BY OR UNDER THE DIRECTION OF THE CLASS A OR B OPERATOR AT ALL UNDERGROUND STORAGE TANK FACILITIES.

DES Web Site: www.des.nh.gov

P.O. Box 95, 29 Hazen Drive, Concord, New Hampshire 03302-0095

Telephone: (603) 271-3899 Fax: (603) 271-2181 TDD Access: Relay NH 1-800-735-2964

DOUG COLBY DES Site # 199607052, UST Facility # 0112726 7/10/2019 Page 2 of 7

THE DES INSPECTOR HAS DETERMINED THAT MONTHLY VISUAL INSPECTIONS HAVE NOT BEEN CONSISTENTLY OR COMPREHENSIVELY CONDUCTED PER RSA 146-C:19(II) AND ENV-OR 406.18(A).

PLEASE CONDUCT MONTHLY VISUAL INSPECTION AND PROVIDE A COPY OF THE MOST RECENT MONTHLY INSPECTION TO DES.

RSA 146-C:17-21 REQUIRES THAT ALL REGULATED FACILITIES IN NEW HAMPSHIRE HAVE DESIGNATED CLASS A, B AND C OPERATORS WHO HAVE BEEN TRAINED AND CERTIFIED IN ACCORDANCE WITH AN APPROVED TRAINING PROGRAM, A POSTING OF THE CERTIFIED CLASS C OPERATORS FOR THE FACILITY, AND A POSTING FOR THE FACILITY RESPONSE GUIDELINES.

THE DES INSPECTOR COULD NOT DOCUMENT THAT A LISTING OF CLASS C OPERATOR(S) MEETING THE REQUIREMENTS OF RSA 146-C:17,IV WAS POSTED.

PLEASE POST THE LISTING OF CLASS C OPERATORS ASSIGNED TO THE FACILITY THAT INCLUDES THE LATEST DATE OF TRAINING, THE EXPIRATION DATE REGARDING THE TRAINING, AND AN IDENTIFICATION OF THE APPROVED TRAINING PROGRAM OR THE NAME OF THE CERTIFIED CLASS A OR B OPERATOR THAT TRAINED EACH CLASS C OPERATOR.

RSA 146-C:17-21 REQUIRES THAT ALL REGULATED FACILITIES IN NEW HAMPSHIRE HAVE DESIGNATED CLASS A, B AND C OPERATORS WHO HAVE BEEN TRAINED AND CERTIFIED IN ACCORDANCE WITH AN APPROVED TRAINING PROGRAM, A POSTING OF THE CERTIFIED CLASS C OPERATORS FOR THE FACILITY, AND A POSTING FOR THE FACILITY RESPONSE GUIDELINES.

THE DES INSPECTOR COULD NOT DOCUMENT THAT FACILITY RESPONSE GUIDELINES MEETING THE REQUIREMENTS OF RSA 146-C:17,III AND RSA 146-C:19(I) WAS POSTED. PLEASE POST THE FACILITY OPERATOR RESPONSE GUIDELINES THAT INCLUDE SPILL REPORTING PROCEDURES, CONTACT PHONE NUMBERS, MALFUNCTIONING EQUIPMENT LOCK-OUT/TAG-OUT AND NOTIFICATION PROCEDURES, AND INITIAL MITIGATION PROTOCOL FOR EMERGENCIES, AS REQUIRED BY RSA 146-C:19, AND NOTIFY DES IN WRITING WHEN COMPLETE.

RSA 146-C:17-21 REQUIRES THAT ALL REGULATED FACILITIES IN NEW HAMPSHIRE HAVE DESIGNATED CLASS A, B AND C OPERATORS WHO HAVE BEEN TRAINED AND CERTIFIED IN ACCORDANCE WITH AN APPROVED TRAINING PROGRAM, A POSTING OF THE CERTIFIED CLASS C OPERATORS FOR THE FACILITY, AND A POSTING FOR THE FACILITY RESPONSE GUIDELINES.

THE DES INSPECTOR HAS DETERMINED THAT THE CLASS A OPERATOR IS CURRENTLY OVERDUE FOR RECERTIFICATION, AS REQUIRED BY RSA 146-C:18(I)(A)(3).

PLEASE HAVE THE CURRENT CLASS A OPERATOR RECERTIFIED BY AN APPROVED TRAINING PROGRAM IN ACCORDANCE WITH RSA 146-C:18. PLEASE SUBMIT A CERTIFICATE OF COMPLETION OR OTHER INFORMATION SHOWING THE CLASS A OPERATOR IS NOW RECERTIFIED.

RSA 146-C:17-21 REQUIRES THAT ALL REGULATED FACILITIES IN NEW HAMPSHIRE HAVE DESIGNATED CLASS A, B AND C OPERATORS WHO HAVE BEEN TRAINED AND CERTIFIED IN ACCORDANCE WITH AN APPROVED TRAINING PROGRAM, A POSTING OF THE CERTIFIED CLASS C OPERATORS FOR THE FACILITY, AND A POSTING FOR THE FACILITY RESPONSE GUIDELINES.

DOUG COLBY DES Site # 199607052, UST Facility # 0112726 7/10/2019 Page 3 of 7

THE DES INSPECTOR HAS DETERMINED THAT THE CLASS B OPERATOR IS CURRENTLY OVERDUE FOR RECERTIFICATION, AS REQUIRED BY RSA 146-C:18(I)(B)(5).

PLEASE HAVE THE CURRENT CLASS B OPERATOR RECERTIFIED BY AN APPROVED TRAINING PROGRAM IN ACCORDANCE WITH RSA 146-C:18. PLEASE SUBMIT A CERTIFICATE OF COMPLETION OR OTHER INFORMATION SHOWING THE CLASS B OPERATOR IS NOW RECERTIFIED.

TANK #3A (Containing GASOLINE with Capacity of 9000 gallons)

Env-Or 408.04-10 requires that temporary and permanent closure requirements be met for certain UST systems and components.

The DES inspector has determined that a tank was temporary closed but contains more than 1" of liquid. *Please remove all liquid to less than 1".*

Env-Or 503.01 requires that the owner or operator of a gasoline storage tank with a capacity equal to or greater than 250 gallons shall equip the tank with a submerged fill tube, install the submerged fill tube with a clearance of 4 to 6 inches between the bottom of the tank and the highest opening of the submerged fill tube and utilize a submerged fill tube to fill the tank.

The DES inspector could not document that the highest exit point of the drop tube is within 4 to 6 inches from the bottom of the tank.

Please provide drop tube replacement records for this tank system.

Env-Or 405.05 and 406.06 require spill containment devices be installed and maintained in good working order on all UST systems.

Spill containment device was not maintained in good working order.

The spill containment device shall be replaced, repaired or cleaned to enable the device to collect and hold a minimum 5-gallon spill during a product delivery. Please provide spill containment maintenance results.

Env-Or 405.08 requires continuous leak monitoring of double wall tank systems and Env-Or 406.20 requires annual leak monitoring system testing for proper operation.

The leak monitor for the tank system listed was not continuously performing. Any malfunction must be repaired within 15 working days or the affected systems shall be temporary closed (all product removed to less than 1-inch) until satisfactory repairs are made.

Please provide monitor replacement or maintenance results.

Env-Or 406.08 requires leak monitoring equipment and devices to be maintained in good working order to continuously perform their original design function and Env-Or 406.20 requires annual testing proper operation.

THE DES INSPECTOR HAS DETERMINED THAT THE ANNUAL MONITOR TEST DOCUMENTATION WAS NOT AVAILABLE FOR THE TANK LEAK MONITORING EQUIPMENT AND DEVICES.

PLEASE PROVIDE RELEASE DETECTION TEST RESULTS RECORDS OR CLOSE THIS SYSTEM.

ENV-OR 406.12 REQUIRES THAT NO LATER THAN DECEMBER 22, 2017 AND TRIENNIALLY THEREAFTER, ALL SPILL CONTAINMENT EQUIPMENT WITHOUT SECONDARY CONTAINMENT AND LEAK MONITORING SHALL BE TESTED FOR TIGHTNESS AS SPECIFIED IN ENV-OR 406.05 THROUGH ENV-OR 406.08.

THE DES INSPECTOR HAS DETERMINED THAT SPILL CONTAIMENT INTEGRITY TESTING HAS NOT BEEN CONDUCTED PER ENV-OR 406.12(A).

DOUG COLBY DES Site # 199607052, UST Facility # 0112726 7/10/2019 Page 4 of 7

PLEASE CONDUCT SPILL CONTAINMENT INTEGRITY TESTING AND SUBMIT THE TEST RESULTS TO DES. IF THE TIGHTNESS TEST FAILS, PLEASE NOTIFY DES PER ENV-OR 406.08, INVESTIGATE THE CAUSE OF THE FAILURE AND DETERMINE IF THE SYSTEM HAS LEAKED WITHIN 30 DAYS; AND EITHER REPAIR OR REPLACE THE SPILL CONTAINMENT IN ACCORDANCE WITH ENV-OR 408.03 OR TEMPORARILY CLOSE THE UST SYSTEM, PER ENV-OR 408.04, WITHIN 30 DAYS OF THE INITIAL FAILURE. THE OWNER SHALL ALSO SUBMIT A SUMMARY OF CLOSURE ACVITIY, INCLUDING, BUT NOT LIMITED TO, MEASUREMENTS FROM A PHOTOIONIZATION DETECTOR AND TIGHTNESS TEST RESULTS, PER ENV-OR 406.14(F), IN THE CASE OF NEW SPILL CONTAINMENT INSTALLATION.

ENV-OR 406.11 REQUIRES THAT NO LATER THAN DECEMBER 22, 2017 AND TRIENNIALLY THEREAFTER, THE OWNER OF A UST SYSTEM SHALL TEST THE PRIMARY OVERFILL PROTECTION SYSTEM.

THE DES INSPECTOR HAS DETERMINED THAT THE PRIMARY OVERFILL PREVENTION DEVICE TESTING HAS NOT BEEN CONDUCTED PURSUANT TO ENV-OR 406.11(A).

PLEASE CONDUCT PRIMARY OVERFILL PREVENTION DEVICE TESTING AND PROVIDE A COPY OF THE TEST RESULTS TO DES. ANY MALFUNCTIONING OVERFILL DEVICE SHALL BE REPAIRED WITHIN 30 DAYS. IF THE DEVICE CANNOT BE REPAIRED OR REPLACED WITHIN 30 DAYS, THE AFFECTED SYSTEM SHALL BE PROHIBITED FROM TAKING A DELIVERY UNTILL SATISFACTORY REPAIRS ARE MADE. ANY REPAIRED OR REPLACED OVERFILL PREVENTION DEVICE SHALL BE IMMEDIATELY TESTED AND REPORTED TO DES PER ENV-OR 406.11(D) THROUGH (H).

TANK #3B (Containing GASOLINE with Capacity of 3000 gallons)

Env-Or 503.01 requires that the owner or operator of a gasoline storage tank with a capacity equal to or greater than 250 gallons shall equip the tank with a submerged fill tube, install the submerged fill tube with a clearance of 4 to 6 inches between the bottom of the tank and the highest opening of the submerged fill tube and utilize a submerged fill tube to fill the tank.

The DES inspector could not document that the highest exit point of the drop tube is within 4 to 6 inches from the bottom of the tank.

Please provide drop tube replacement records for this tank system.

Env-Or 405.05 and 406.06 require spill containment devices be installed and maintained in good working order on all UST systems.

Spill containment device was not maintained in good working order.

The spill containment device shall be replaced, repaired or cleaned to enable the device to collect and hold a minimum 5-gallon spill during a product delivery. Please provide spill containment maintenance results.

Env-Or 405.08 requires continuous leak monitoring of double wall tank systems and Env-Or 406.20 requires annual leak monitoring system testing for proper operation.

The leak monitor for the tank system listed was not continuously performing. Any malfunction must be repaired within 15 working days or the affected systems shall be temporary closed (all product removed to less than 1-inch) until satisfactory repairs are made.

Please provide monitor replacement or maintenance results.

DOUG COLBY DES Site # 199607052, UST Facility # 0112726 7/10/2019 Page 5 of 7

Env-Or 406.08 requires leak monitoring equipment and devices to be maintained in good working order to continuously perform their original design function and Env-Or 406.20 requires annual testing proper operation.

THE DES INSPECTOR HAS DETERMINED THAT THE ANNUAL MONITOR TEST DOCUMENTATION WAS NOT AVAILABLE FOR THE TANK LEAK MONITORING EQUIPMENT AND DEVICES.

PLEASE PROVIDE RELEASE DETECTION TEST RESULTS RECORDS OR CLOSE THIS SYSTEM.

ENV-OR 406.12 REQUIRES THAT NO LATER THAN DECEMBER 22, 2017 AND TRIENNIALLY THEREAFTER, ALL SPILL CONTAINMENT EQUIPMENT WITHOUT SECONDARY CONTAINMENT AND LEAK MONITORING SHALL BE TESTED FOR TIGHTNESS AS SPECIFIED IN ENV-OR 406.05 THROUGH ENV-OR 406.08.

THE DES INSPECTOR HAS DETERMINED THAT SPILL CONTAIMENT INTEGRITY TESTING HAS NOT BEEN CONDUCTED PER ENV-OR 406.12(A).

PLEASE CONDUCT SPILL CONTAINMENT INTEGRITY TESTING AND SUBMIT THE TEST RESULTS TO DES. IF THE TIGHTNESS TEST FAILS, PLEASE NOTIFY DES PER ENV-OR 406.08, INVESTIGATE THE CAUSE OF THE FAILURE AND DETERMINE IF THE SYSTEM HAS LEAKED WITHIN 30 DAYS; AND EITHER REPAIR OR REPLACE THE SPILL CONTAINMENT IN ACCORDANCE WITH ENV-OR 408.03 OR TEMPORARILY CLOSE THE UST SYSTEM, PER ENV-OR 408.04, WITHIN 30 DAYS OF THE INITIAL FAILURE. THE OWNER SHALL ALSO SUBMIT A SUMMARY OF CLOSURE ACVITIY, INCLUDING, BUT NOT LIMITED TO, MEASUREMENTS FROM A PHOTOIONIZATION DETECTOR AND TIGHTNESS TEST RESULTS, PER ENV-OR 406.14(F), IN THE CASE OF NEW SPILL CONTAINMENT INSTALLATION.

ENV-OR 406.11 REQUIRES THAT NO LATER THAN DECEMBER 22, 2017 AND TRIENNIALLY THEREAFTER, THE OWNER OF A UST SYSTEM SHALL TEST THE PRIMARY OVERFILL PROTECTION SYSTEM.

THE DES INSPECTOR HAS DETERMINED THAT THE PRIMARY OVERFILL PREVENTION DEVICE TESTING HAS NOT BEEN CONDUCTED PURSUANT TO ENV-OR 406.11(A).

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The above noted **deficiencies must be corrected within 30 days** of the date of this inspection. To verify that the proper corrective measures were taken, documentation, in the form of a report from the certified technician that effected the repair, testing results, invoices, inventory records, photographs, etc., indicating the date and description of the corrective measures taken must be **submitted to DES within 45 days** of the date of this inspection. Please be advised that failure to correct the deficiencies in a proper and timely manner will result in DES proceeding under the DES Compliance Assurance Response Policy to determine an appropriate enforcement response. Please note that New Hampshire RSA 125-C and 146-C authorize permit revocation, administrative fines not to exceed \$2,000 per violation, administrative orders, delivery prohibition, injunctive relief, and civil penalties not to exceed

DOUG COLBY DES Site # 199607052, UST Facility # 0112726 7/10/2019 Page 6 of 7

\$10,000 per violation per day of continuing violation, and \$25,000 for each continued day of a repeat violation.

Your signature below acknowledges that you were briefed by DES staff concerning the noted deficiencies. Should you have any questions concerning the content of this letter, please contact me in the Waste Management Division of DES at (603) 271-3899. DES appreciates your willingness to comply with the UST program in an effort to preserve New Hampshire's environment.

Sincerely,	
Eter Salto	
	7/10/2019
STEVE SCOTTON, Inspector	Date
DOUG COLBY, Facility Manager	Date

DOUG COLBY DES Site # 199607052, UST Facility # 0112726 7/10/2019 Page 7 of 7

Important Dates

Requirement	Tanks	Next Date Due	Frequency
Tank Leak Monitor Test	3A, 3B	Past Due	Annual
LLD Function Check	N/A	N/A	Annual
Tank Corrosion Protection Test	N/A	N/A	Every 3 years
Piping Corrosion Protection Test	N/A	N/A	Every 3 years
Fittings Corrosion Protection Test	N/A	N/A	Every 3 years
Spill Bucket Tightness Testing	3A, 3B	No previous test - Test Immediately	Every 3 years OR monthly interstice monitoring
Overfill Testing	3A, 3B	Failed - Retest Immediately	Every 3 years
Primary Containment System Tightness Test	3A, 3B	No previous test - Test Immediately	Every 3 years
Operator Monthly Checklist			Monthly
DOUGLAS COLBY JR A Operator Training		Past Due	Every 2 years
DOUGLAS COLBY JR B Operator Training		Past Due	Every 2 years