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ASTM PHASE I ENVIRONMENTAL SITE ASSESSMENT

Former Kingsbury Manufacturing Company Property
80 Laurel Street
Keene, New Hampshire

NH DES Site #: 199102028
Project Type: HAZWASTE
Project Number: 0034595

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EXECUTIVE SUMMARY

The following report presents the findings of a Phase I Environmental Site Assessment (ESA) performed by Ransom Consulting, Inc. (Ransom) for the Southwest Region Planning Commission (SWRPC) at the Former Kingsbury Manufacturing Company Property, identified as Tax Map 30, Block 2, Lot 20, and corresponds to a street address of 80 Laurel Street in the City of Keene, New Hampshire (the "Site").

This Phase I ESA was conducted in accordance with the requirements provided by the ASTM International Designation: E 1527-13, *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process, 2013* (ASTM E 1527-13), which meets the requirements of the United States Environmental Protection Agency (U.S. EPA) All Appropriate Inquiries (AAI), 40 CFR Part 312, and Ransom's Scope of Work dated April 20, 2018, to evaluate environmental conditions for evidence of recognized environmental conditions (RECs) in connection with the Site. Any exceptions to or deletions from ASTM E 1527-13 are described in the report.

The approximately 21.58-acre Site is accessed via Laurel Street, a dead-end street originating off the northeasterly side of Marlboro Street, and a Site parking lot located northwest of the fenced manufacturing facility, is accessed via Myrtle Street. Additional streets abut the northwesterly portion of the Site, including Foster Street and Gardner Street. The Site is currently developed with a primarily vacant, approximately 295,300 square-foot industrial building, historically utilized by the Kingsbury Manufacturing Company. According to documents reviewed during the course of this Phase I ESA, the original portion of the Site building was constructed circa 1894; with multiple additions constructed in 1918, and during the 1920s, 1950s, 1960s, 1970s and in 1981.

The original Site building was constructed in the late 1800s for use by the Wilkins Toy Company, a manufacturer of metal toys; Kingsbury Manufacturing purchased the Site in 1900 and had occupied the Site from the 1920s to 2011, at which time manufacturing operations at the Site ceased. Kingsbury Manufacturing produced toys from the 1920s until circa 1942 at which time toy manufacturing was discontinued and Kingsbury produced rifle bolts for the World War II effort; post World War II, Kingsbury Manufacturing primarily produced industrial machinery. Kingsbury Corporation filed for bankruptcy protection in 2011; and the Site was sold via a foreclosure auction in 2013. Machinery associated with the former operations conducted by Kingsbury Corporation has been removed from the Site building. Waste oil and/or hazardous materials (OHM) associated with Kingsbury Corporation requiring proper disposal under manifest documentation was removed from the Site building in 2013. An underground holding tank located off of a former paint storage room was reportedly filled with unidentified OHM was identified at the Site in December 2014 by the City of Keene Sewer Department staff conducting maintenance of the municipal sewer system. According to the Sewer Department, the holding tank was not associated with the sewer system and was filled to near the rim with a thick dark oily substance with a strong solvent odor.

According to assessor's records, the current Site owner is Kingsbury Acquisition, LLC, with a purchase date of May 17, 2013 (Book 2823, Page 0144). Reportedly, Kingsbury Acquisition LLC, owned by Brian Thibeault purchased the property at auction shortly after the Kingsbury Corporation filed for Chapter 11 bankruptcy protection in 2011. Currently, there is one tenant that utilizes a small portion of the Site building as warehouse/storage space and a second lessee that utilizes the westernmost paved parking area portion of the Site off of Myrtle Street for the storage of equipment and raw materials (sand, crushed stone, bark chips, etc.) associated with a landscaping/light construction business. Other than these two lessees, there are no active business operations at the Site. Previously, a recycling company occupied a portion of the Site building; although this use is no longer active, multiple pallets of used computer monitors, computer parts, other electronics, and paper products remain within the Site building.

The Site is currently abutted to the southeast and south by commercial properties along Marlboro Street; to the southwest and west by residential properties along Gardner Street, Foster Street and Myrtle Street; to the northwest by commercial/industrial properties along Water Street; and to the north and northeast by the former railroad corridor that has been re-purposed as a walking and bike path, beyond which is an assisted living facility along Water Street and commercial/industrial properties along Victoria Street.

Nearly seven acres of the 21.58-acre Site are occupied by the foot-print of the approximately 295,300-square-foot Site building, which is located in the central portion of the Site. The Site is an irregular shaped parcel, with Beaver Brook traversing the northwest extent of the Site and flowing beneath a portion of the Site building. Beaver Brook flows in a general north to south direction through a highly developed portion of the City of Keene, flowing through several former and/or current industrial/commercial properties before entering the Site beneath the abutting former railroad corridor, flowing between Site building areas, and along the general southwesterly and southerly boundary of the Site, before leaving the Site and flowing beneath Marlboro Street.

The Site and abutting/neighboring properties are serviced by the City of Keene municipal water and sanitary sewer systems. According to the City of Keene's Public Works Department, the Site building was first connected to the municipal sewer system in 1928; prior to which disposal is expected to have been directed to Beaver Brook.

Ransom contracted Environmental Data Resources (EDR) of Shelton, Connecticut to conduct a search of federal and state databases containing known and suspected sites of environmental contamination. The EDR Report identified the Site on the following databases searched; State Hazardous Waste Site (NH SHWS), State Leaking Underground Storage Tank (NH LUST), State Underground Storage Tank (NH UST), State Aboveground Storage Tank (NH AST), State Institutional Control/Engineering Control Registry (NH INST), Federal Brownfields (US Brownfields), State ALLSITES (ALLSITES), Resource Conservation and Recovery Act Non-Generator Facility (RCRA NonGen/NLR), Integrated Compliance Information System (ICIS), FTTS, polychlorinated biphenyls (PCB) Transformer, HIST FTTS, US AIRS, FINDS, ECHO, RI Manifest, and NY Manifest.

Ransom reviewed the New Hampshire Department of Environmental Services (NH DES) OneStop online database for additional information pertaining to the Site, EDR listed properties, and to search for additional properties not identified by EDR. The NH DES OneStop online database identified the Site (NH DES #199102028) as being listed on the following databases: Air Stationary Source, Hazardous Waste Generator, Registered Water User, Aboveground Storage Tank Program, Underground Storage Tank Program, Non-Hazardous Non-Sanitary Holding Tank, Hazardous Waste Project, and Leaking Underground Storage Tank. Ransom also conducted a review of physical files available at the NH DES offices located in Concord.

The database listings for the Site are either related to: (1) the historical operation of the Site as a manufacturing facility; (2) investigation and/or remediation of soils and/or groundwater; (3) the placement of an Activities and Use Restriction (AUR) on a portion of the Site related to PCB contaminated soils; (4) the historic and current presence of underground storage tanks (USTs); (5) the historic presence of aboveground storage tanks (ASTs); and/or (6) the disposal of hazardous wastes requiring manifest documentation.

The database review also identified several abutting and/or neighboring properties with OHM spills or storage. Several of these listings are located in inferred upgradient positions and have the potential to have adversely impacted groundwater quality at the Site; as indicated by the analytical results of previous groundwater monitoring efforts conducted onsite and/or offsite. Historic activities conducted at the Site also are known to, or are suspected to, have had adverse impacts to the environmental conditions at the Site, including: (1) storage and dispensing of petroleum in UST systems historically and/or currently located at the Site (including one out of compliance heating oil UST and approximately ten previous petroleum storage tanks, all of which have not been specifically assessed); (2) reported industrial waste disposal directed to a former pond located beneath what is now an asphalt paved parking lot; and (3) historic waste disposal to Beaver Brook and/or Site soils/groundwater prior to the Site's connection to the municipal sewer system.

Ransom reviewed several previous environmental reports pertaining to the Site, including the following; a 1995 Site Investigation Report, prepared by Strategic Analytical Systems, Inc; a 1997 Environmental Assessment Report and subsequent 1998 Phase II Environmental Assessment, both prepared by Sanborn, Head & Associates, Inc; and most recently, a 2012 Phase I ESA Report and subsequent 2012 Phase II ESA Report, both prepared by Stone Hill Environmental, Inc.

The 1995 Site Investigation was conducted at the request of the NH DES to investigate a release of petroleum identified during the 1992 removal of a gasoline UST from the Site. Laboratory analysis of groundwater water samples identified gasoline related contaminants, as well as chlorinated volatile organic compounds (CVOCs), that were inferred to have likely originated from upgradient properties with known CVOC contaminated groundwater. The 1997 Phase I ESA report identified several RECs (volatile organic compound (VOC)-contaminated Site groundwater, current and former fuel oil USTs, an unpaved lay down area where unused equipment was stored, and a salt shed with no containment structure for run-off) in association with the Site, leading to the 1998 completion of a Phase II ESA. Consistent with the 1995 findings, CVOCs were detected in groundwater in excess of ambient groundwater quality standards (AGQS) and were attributed to the upgradient properties with know CVOC contamination, and VOCs consistent with gasoline contamination (with only one AGQS exceedance) which were attributed to onsite releases related to the gasoline USTs formerly located at the Site. In addition, a soil sample was analyzed from a boring advanced in an area of noted staining adjacent to the boiler house which identified PCBs above the applicable soil standard. This finding initiated the preparation of a work plan to address PCB-impacted soils and led to a 1998 limited excavation and offsite disposal of PCB contaminated soils, and the placement of an AUR on the portion of the Site with identified PCB impacted soils remaining above the applicable standard. The 2012 Phase II ESA was conducted to address RECs and/or environmental concerns (including reference to oil-saturated floors) identified in the 2012 Phase I ESA; with additional soil borings advanced and monitoring wells installed across the Site, including within the Site building, to further address potential off-site impacts, impacts originating from onsite industrials processes, and to assess groundwater quality in an inferred downgradient location relative to the reported industrial waste disposal area on the northwest extent of the Site. Based on groundwater analytical results, the 2012 Phase II ESA concluded that although upgradient properties continued to have adverse impacts to groundwater quality at the Site, the documented exceedances detected from groundwater samples collected from monitoring wells installed within the Site building, and to a lesser degree in a sample between the Site building and Beaver Brook, indicated that historic operations conducted at the Site by Kingsbury also contributed to the CVOC contamination plume.

A copy of the 2012 Phase II ESA Report was submitted to the NH DES. In correspondence dated October 14, 2013, the NH DES required that the current Site owner complete a Site Investigation to address the identified groundwater contaminants in excess of AGQSs. As of the date of this report, the NH DES has not received the required Site Investigation.

On May 11, 2018, Ransom conducted reconnaissance of the Site. Mr. Lee Gray (a former long-time employee of Kingsbury Corporation and current property manager), provided access to the Site building and accompanied Ransom during portions of the reconnaissance. Concurrent with the Site reconnaissance, Ransom conducted a review of Site files available at the City of Keene Municipal Offices.

No testing for contaminants of concern (COC) vapors have been documented for the Site subsurface. However, impacts to Site groundwater for the CVOC vinyl chloride have been documented in several monitoring wells at concentrations exceeding NH DES GW-2 standards. The GW-2 groundwater standards are intended to be used where CVOCs are detected in groundwater within 100 feet of an occupied building. Therefore, it is Ransom's opinion that a vapor encroachment condition at the Site cannot be ruled out.

Recognized Environmental Concerns, Environmental Areas of Concern, and Recommendations

We have performed this Phase I ESA in conformance with the scope and limitations of ASTM E 1527-13 and U.S. EPA AAI (40 CFR Part 312) for the property identified as Map 30, Block 2, Lot 20, which corresponds to the street address of 80 Laurel Street in Keene, New Hampshire, the Site. Any exceptions to, or deletions from, this practice are described in Section 1.4 of this report. This assessment has revealed no evidence of RECs in connection with the Site, except for the following:

1. The reported area of industrial waste disposal, reportedly including metal shavings and solvents, located beneath a paved parking lot (historically the location of a pond) on the far northwest extent of the Site, and potential suspect nature of other fill materials that may be present on Site;

2. The documented presence of CVOC and VOC-contaminated groundwater at concentrations in excess of applicable NH DES standards, possibly associated with past Site operations;

3. An underground holding tank reportedly filled with unidentified OHM (a thick dark oily substance with a strong solvent odor), located adjacent to the former hazardous waste room and in close proximity to Beaver Brook;

4. The presence of an inactive 12,000-gallon heating oil UST which is currently out of compliance with applicable NH DES standards;

5. Multiple USTs historically removed from the Site without formal UST closure documentation and/or additional USTs potentially retired-in-place at the Site; and

6. Upgradient, off-site properties, two of which are currently out of compliance with NH DES groundwater monitoring requirements, with known CVOC groundwater contamination plumes. Of the two non-compliant properties one abuts the Site and has a contaminant plume which appears to extend onto the Site.

Although not considered RECs, Ransom identified the following potential environmental concerns in connection with the Site:

1. Prior to 1928, the Site reportedly was not connected to the municipal sewer system; wastes generated on-site (industrial or otherwise) are presumed to have been discharged to Beaver Brook, which traverses the Site;

2. Upgradient historic industrial properties are known to have directed industrial wastewater to Beaver Brook, upstream from where the brook crosses the Site;

3. In addition to the known potential CVOC plume sources cited above, the Site is abutted/neighbored by several properties with land uses that are of potential environmental concerns;

4. The presence of transformers labelled as PCB containing;

5. Based on the age of the building and Ransom's observations during our Site reconnaissance, there is the potential for the presence of hazardous building materials in the buildings on the Site, including asbestos-containing materials, lead-based paint (LBP), (PCB-containing fluorescent light ballasts and paint, mercury-containing fluorescent lamps, and other universal wastes. These materials will require proper abatement and disposal if the Site building is renovated or demolished in the future.

6. The reported presence of oil-stained concrete floors within the building, the undocumented characteristics of those oils, and the history of PCB release(s) to portions of the Site which, historically, can be present in various oils.

Additionally, this assessment has revealed the following controlled REC (CREC) in connection with the Site:

1. The presence of PCB-impacted soils in the vicinity of the boiler house, and the associated AUR covering a courtyard apparently used for shipping and receiving.

Based on the information obtained during this assessment, Ransom concludes that additional investigations are warranted. Ransom recommends the following to address the identified RECs and areas of potential environmental concern for the Site:

1. The completion of a Phase II ESA at the Site, including the advancement of soil borings, installation of groundwater monitoring wells, and laboratory analyses of Site soils and groundwater to assess and evaluate the identified RECs and areas of environmental concern;

2. The identification/characterization of suspect OHM within the identified holding tank and the subsequent pumping and appropriate off-site disposal of the contents; prior to the subgrade tank being cleaned, assessed for discharges, and closed in compliance with current NH DES requirements;

3. A screening-level assessment of concrete floors in areas potentially impacted by oils to assess for the presence of PCBs at regulated concentrations; and

4. The inactive 12,000-gallon No. 2 oil UST should be excavated, pumped, cleaned, assessed for discharges, and removed from the Site; in compliance with current NH DES UST closure requirements. Because the tank is located within the AUR area, assessment of soils to be disturbed during tank removal should be conducted prior to tank removal, and a monitoring well should be installed adjacent to the tank to assess for potential releases that may have impacted groundwater quality.

Non-Scope Recommendations

Ransom also provides the following non-scope recommendations:

1. A Hazardous Building Materials Inventory (HBMI) should be conducted at the Site, prior to any planned renovation or demolition of the Site building; and

2. Ransom recommends removal and appropriate disposal of the remaining OHM containers at the Site.

This summary does not contain all of the information that is found in the full report. The report should be read in its entirety to obtain a more complete understanding of the information provided and to aid in decisions made or actions taken based on this information.

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Appendix C: Selected NH DES Site Documentation
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1.0 INTRODUCTION

The following report presents the findings of a Phase I Environmental Site Assessment (ESA) performed by Ransom Consulting, Inc. (Ransom) for the Southwest Region Planning Commission (SWRPC) at the property identified by the City of Keene Assessor's Office as Tax Map 30, Block 2, Lot 20, which corresponds to the street address of 80 Laurel Street in the City of Keene, New Hampshire (the "Site"). The work was funded by a U.S. Environmental Protection Agency (U.S. EPA) Brownfields assessment grant awarded to the SWRPC. This Phase I ESA was conducted in accordance with the requirements provided by the ASTM International Designation: E 1527-13, *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process, 2013* (ASTM E 1527-13), which meets the requirements of the U.S. EPA All Appropriate Inquiries (AAI), 40 CFR Part 312, and Ransom's Scope of Work dated April 20, 2018, to evaluate environmental conditions for evidence of recognized environmental conditions (RECs) in connection with the Site.

Please refer to Figure, 1 Site Location, to view the general location of the Site on a 7.5-minute topographic quadrangle.

1.1 Purpose

The purpose of this Phase I ESA was to assess the environmental condition of the Site by performing "all appropriate inquiry" into the previous ownership and uses of the Site consistent with good commercial or customary practice, taking into account commonly known and reasonably ascertainable information. The goal of the assessment was to identify RECs in connection with the Site. The term RECs means:

> *The presence or likely presence of any hazardous substances or petroleum products in, on, or at a property: (1) due to release to the environment; (2) under conditions indicative of a release to the environment; or (3) under conditions that pose a material threat of a future release to the environment.* De minimis *conditions are not recognized environmental conditions.*

The term REC includes both controlled RECs (CRECs) and historical RECs (HRECs) as defined below:

The term CRECs means:

> *A recognized environmental condition resulting from a past release of hazardous substances or petroleum products that has been addressed to the satisfaction of the applicable regulatory authority, with hazardous substances or petroleum products allowed to remain in place subject to the implementation of required controls.*

The term HRECs means:

> *A past release of any hazardous substances or petroleum products that has occurred in connection with the property and has been addressed to the satisfaction of the applicable regulatory authority or meeting unrestricted use criteria established by a regulatory authority, without subjecting the property to any required controls.*

By performing a Phase I ESA on a parcel of commercial real estate with respect to the range of contaminants within the scope of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) (42 U.S.C. §9601) and petroleum products, a user satisfies one of the requirements to qualify for the innocent landowner, contiguous property owner, or bona fide prospective purchaser limitations on CERCLA liability.

1.2 Scope of Work

This Phase I ESA was performed in accordance with the requirements of ASTM E 1527-13 and Ransom's Scope of Work dated April 20, 2018, and included the completion of the following tasks:

1. Review municipal and state records and search state and federal environmental databases for sites or conditions of environmental concern;

2. Review historical land use records to evaluate past use of the Site and adjoining properties;

3. Perform a site reconnaissance to visually and/or physically observe current conditions of the Site and the general land use of surrounding properties; and

4. Conduct interviews with readily available past and present owners, operators, and occupants of the Site.

1.3 Significant Assumptions

No significant assumptions were made during the performance of this Phase I ESA.

1.4 Limitations

Along with the limitations set forth in various sections of the ASTM E 1527-13 protocol, the accuracy and completeness of this report is limited by the following:

1. Access Limitations: None noted.

2. Physical Obstructions to Observations: Some areas of the Site were not visible due to obstructions related to dense vegetation and/or access limitations by the presence of Beaver Brook.

3. Outstanding Information Requests: None.

4. Historical Data Source Failure: None.

5. Exceptions: None.

6. Deviations: None.

7. Data Gaps: None.

8. Other: None.

The findings provided by Ransom in this report are based solely on the information reported in this document. Should additional information become available in the future, this information should be reviewed by Ransom and the findings presented herein may be modified. Information obtained from state and local agencies is not necessarily all-inclusive of files that may have historically been available for review for the Site and surrounding properties.

1.5 Special Terms and Conditions

This Phase I ESA was conducted in accordance with our executed Scope of Work Memo dated April 20, 2018. Authorization was provided in writing by SWRPC as described above, and site access was coordinated through Mr. Brian Thibeault of Kingsbury Acquisition LLC, the current Site owner, and Mr. Lee Gray, a long-time former employee of Kingsbury Corporation. Mr. Gray accompanied Ransom during a portion of the reconnaissance and provided (to the best of his knowledge) an explanation of the Site and facilities to be assessed.

1.6 User Reliance

The services and the contents of any project reports and associated documents provided to SWRPC by Ransom pertaining to and including this Phase I ESA are solely for the benefit of SWRPC, Kingsbury Acquisition LLC, and the City of Keene. Reliance or use by any third party without explicit authorization in the report does not make said third party a third-party beneficiary to Ransom's contract with SWRPC. Any such unauthorized reliance on or use of this report, including any of its information or conclusions, will be at the third party's risk. For the same reasons, no warranties or representations, expressed or implied in this report, are made to any such third party.

2.0 SITE DESCRIPTION

2.1 Location and Legal Description

The approximately 21.58-acre Site is identified by the City of Keene Assessor’s Office as Map 30, Block 2, Lot 20, which corresponds to a street address of 80 Laurel Street, Keene, New Hampshire (the Site). The Site is located off the northeasterly side of Marlboro Street; and accessed via Laurel Street (the vacant manufacturing facility) and Myrtle Street (a parking area), a dead-end street leading to the Site. The Site is currently developed with a primarily vacant approximately 295,300 square-foot industrial building (the “Site building”), historically housing the operations of the Kingsbury Manufacturing Company. Currently, there is one tenant that utilizes a small portion of the Site building as warehouse/storage space and a second lessor that utilizes the westernmost paved parking area portion of the Site off of Myrtle Street for the storage of equipment and raw materials (sand, crushed stone, bark chips, etc.) associated with a landscaping/light construction business. Other than these two lessors, there are no active business operations at the Site.

Please refer to Figure 2, Site and Area Plan, for the layout of the Site and adjoining properties.

2.2 Site and Vicinity Characteristics

The Site is located in a mixed-use area of the City of Keene, New Hampshire. The Site includes an approximately 21.58-acre parcel which is the location of the approximately 295,300 square-foot former Kingsbury Manufacturing Company building. According to documents reviewed during the course of this Phase I ESA, the original portion of the Site building was constructed circa 1894; with multiple additions constructed in 1918, and during the 1920s, 1950s, 1960s, 1970s and in 1981.

The current Site neighborhood is primarily residential to the west and northwest; with commercial/industrial properties to the northeast, east, and south. Laurel Street originates off the northeasterly side of Marlboro Street and dead ends at the Site. The Site is abutted to the northeast by the former railroad corridor, re-purposed as a walking and bike path, which comprises the northeasterly Site boundary. Beaver Brook crosses several current or historic industrial properties upgradient of the Site before running beneath the former railroad corridor and transecting the northwest portion of the Site, between sections of the Site building; Beaver Brook then flows in close proximity to the Site building, comprising the southwesterly Site boundary and exiting the Site at the intersection of Laurel Street and Marlboro Street.

Portions of the Site not occupied by the Site building are primarily comprised of asphalt paved parking lots, which are located on the northwest and southeast portion of the Site. A paved accessway runs along the northeasterly side of the Site building, parallel with the railroad corridor, leading to northwest side of the Site building. The accessway continues by crossing Beaver Brook to the northwest parking area and portions of the Site building located on the westerly side of Beaver Brook. Gated accessways to this portion of the Site are located off Myrtle Street and Foster Street. Additional, limited portions of the Site are composed of vegetated areas and mowed lawns. An unnamed stream/drainage swale enters the southeasterly extent of the Site and runs south then southwest across the Site via a subgrade drainage way beneath the asphalt paved parking lot and Laurel Street, entering Beaver Brook south of the Site building. A portion of Beaver Brook was re-routed further to the west of a portion of the manufacturing building between 1950 and 1958 to its current location, based on a review of historical topographic maps and Sanborn Fire Insurance Maps (see Figure 3).

Several primarily residential streets abut the westerly portion of the Site, including Gardner Street, Foster Street and Myrtle Street. Commercial/industrial properties at 131 Water Street (to the northwest of the Site) and at 310 Marlboro Street (to the southeast of the Site) abut the Site and were historically portions of the Kingsbury Corporation operations. The operations of Kingsbury Manufacturing ceased circa 2011.

The Site and abutting/neighboring properties are serviced by the City of Keene municipal water and sanitary sewer systems.

Key Site features are depicted in the Photograph Log included in Appendix A.

2.3 Current Use of the Site

With the exception of two bays located in the southeastern portion of the Site building, the Site building is currently unoccupied. The two occupied bays are utilized for storage space by the McMillin Company, a local general contractor. The remaining portions of the Site building are currently vacant. Some areas are in a state of disrepair, due to leaks in the roofing systems.

As noted above, the westernmost paved parking area portion of the Site off of Myrtle Street for the storage of equipment (front end loaders, a skid-steer loader, flatbed and utility trailers, salt spreader, etc.) and raw materials (sand, crushed stone, bark chips, etc.) associated with a landscaping/light construction business. Liberty Landscape and Construction.

Please refer to the appended Site Plan (Figure 2) for the location of key site features.

2.4 Description of Structures, Roads, Other Improvements on the Site

Site Building

The original portion of the Site building was constructed circa 1894; with multiple additions constructed in 1918, and during the 1920s, 1950s, 1960s,1970s and in 1981. The majority of the 295,300 square-foot Site building is a one-story structure; the exception being two second-story office areas. One office area is located above the older northwest portion of the Site building and the second office area is located in the northeastern portion of the Site building. The Site building is constructed on concrete slab foundations; with subgrade areas limited to utility runs and concrete machine/operation specific foundations. No basement areas were identified.

The majority of the Site building is located on the easterly side of Beaver Brook; with additions constructed in the 1960s and 1970s on the west side of Beaver Brook. The Site building is contiguous with accessways that extend over the brook. A concrete bridge allows Site-related exterior vehicle traffic between the areas of the Site building located on opposite sides of the brook.

The original (circa 1894) section of the Site building is of brick construction and is located on the northerly portion of the structure, in close proximity to the former railroad corridor. This portion of the Site building is in proximity to a large boiler house (circa 1955) and towering brick chimney. The boiler house contains two large boiler, which serviced the heating system associated with the Site building. An inactive 12,000-gallon heating oil underground storage tank (UST) serviced the boilers and is located beneath asphalt pavement west of the boiler house. USTs are discussed further is Section 5.3.2 of this report.

Additions to the original Site building are primarily either concrete block/masonry structures or steel-framed structures.

The first-floor area is primarily comprised of industrial manufacturing, assembly, and warehouse spaces; with the exception of a reception area on the northeasterly "front" side of the Site building. The southeasterly section of the Site building is comprised of a 1970s addition with multiple overhead truck bays/doors. This area is identified in historic Site plans as the "Assembly Area". Long, covered trench drains run the length of each of these eight bays and each drain to a rectangular covered concrete basin located in close proximity to each of the bay doors. These trench and basin systems were identified as oil/coolant runs/returns. Approximately two feet of standing water was observed in most of these concrete basins during the site reconnaissance. The McMillin Company occupies the two southernmost of these bays. Offices identified as human resources and a credit union are located at the far southern extent of the Site building, beyond the assembly areas. Multiple industrial production rooms are located in areas extending north and west into the Site building from this assembly area.

Operations conducted within the Site building were identified on Site plans reviewed by Ransom at the City of Keene Municipal Offices, and included the following; multiple area identified as "manufacturing", the previously described assembly areas, a machine shop on the southwest corner of the portion of the Site building east of Beaver Brook, a heat treatment room located on the western portion of the Site building (immediately east of the brook), a surface grinding area in the central portion of the building, a shipping and receiving area on the northeast corner of the Site building, storage and stockrooms appear to occupy the majority of the original portion of the Site building. Portions of the Site building west of Beaver Brook are identified as a steel room, welding shop, paint shop, paint storage and hazardous materials storage room, and a receiving area. It was apparent from the review of the historical Site plans that the use of the various building areas evolved with the construction of additions. For example, a least three different "machine shop" areas were shown over time. There are also several bathroom facilities, lunch rooms, and small offices within the production areas of the Site building.

In addition to the previously described assembly area, subgrade concrete structures/pits are located in the central portion of the Site building and detailed as having previously held large machinery. Several subgrade concrete structures are located in the heat treatment room, and additional structures are located in the area identified as the paint room. Many of the sub-grade concrete structures were observed to contain liquids; much of which was likely resulting from roof system failures and roof run-off entering the building.

A transformer room containing large pad-mounted transformers is located along the southwest (interior) side of the Site building. Additional large transformers are located between the welding shop and paint room areas west of Beaver Brook, and in the central area of the Site building. Smaller pad-mounted transformers are located in the assembly bays. Transformers are further discussed in Section 5.3.7.

The machinery associated with the operations formerly conducted by Kingsbury has been removed.

Subsequent to Kingsbury's departure from the Site building, portions of the building were utilized by a recycling company. This use is no longer active; however, multiple pallets of materials remain; including computer monitors, computer towers/components, television sets, and paper products.

2.5 Current Uses of Adjoining Properties

1. North: The former railroad corridor re-purposed as a walking and bike path, beyond which are two former industrial properties along Water Street; 163 Water Street a former bulk petroleum storage facility, and 197 Water Street, which has been converted into residential apartments for senior citizens.

2. Northeast: The former railroad corridor (path), beyond which are former industrial properties along Victoria Street, currently the location of an auto repair garage.

3. Southeast: Commercial properties along Marlboro Street, including a used car dealership, an auto parts store, a sports equipment store.

4. South: Commercial properties along Marlboro Street, including a second-hand shop which was historically a gasoline/petroleum filling station on the opposite side of Beaver Brook; and on the opposite side of Marlboro Street a U-Haul store, and a dance studio.

5. West and Southwest: Multiple residential properties along Gardner Street and Foster Street.

6. Northwest: Residential properties along Myrtle Street and a commercial property at 131 Water Street which historically was a portion of the Kingsbury Corporation and currently houses the ABC Supply Company and Brodco Supply Company.

Based on Ransom's review of available documentation, adverse impacts to the environmental condition of the Site from historic industrial uses of upgradient abutting and/or neighboring properties, located to the north and northeast, are inferred to have occurred.

3.0 USER-PROVIDED INFORMATION

An ASTM Phase I ESA User Questionnaire was provided to Mr. Brian Thibeault for completion on behalf of Kingsbury Acquisition LLC (the Owner), and Mr. Rhett Lamb (City Planning Director) for completion on behalf of the City of Keene, the "Users" of this Phase I ESA.

In addition, a Transaction Screen Questionnaire was provided to Mr. Thibeault, for completion.

Information provided in the completed questionnaires is discussed below. The completed User Questionnaire(s) and Transaction Screen Questionnaire are included in Appendix B.

3.1 Title Records

No title records in connection with the Site were provided by Mr. Thibeault or the City of Keene.

3.2 Environmental Liens or Activity and Use Limitations

No environmental liens in connection with the Site were identified by Mr. Thibeault or the City of Keene.

However, an activity and use restriction (AUR) in connection with the Site was identified by the City of Keene and is discussed below. Although Mr. Thibeault indicated in the questionnaire that he was not aware of an AUR on the property, in a follow-up conversation he indicated he did have knowledge of the AUR area and its general location.

As discussed further in the pertinent sections of this report, an AUR has been placed on a portion of the Site, in close proximity to the boiler house and associated chimney, to control an area of identified polychlorinated biphenyls (PCBs) in soil contamination identified during the 1998 Phase II ESA and delineated during the subsequent 1998 PCB Soil Assessment (reports are summarized in Section 3.8).

A January 1999 deed reference (Cheshire County Book 1687, Page 0048) is a Notice made by Kingsbury Corporation of the PCB-Containing Soil Area at 80 Laurel Street, and defines the surveyed 6,222 square foot area subject to the activity and use restrictions to prohibit disturbing the asphalt cap and underlying PCB impacted soils, and ensures that the restrictions will continue and run with land until expressly modified or terminated by or on behalf of the New Hampshire Department of Environmental Services (NH DES). A copy of the AUR deed reference is included in Appendix C.

3.3 Specialized Knowledge

Mr. Lamb provided a copy of the aforementioned AUR, and also noted that there was "a clean-up associated with the AUR".

No other specialized knowledge in connection with the Site was identified by the City of Keene, other than information provided in the municipal records available for review and pertaining to the Site.

No specialized knowledge in connection with the Site was identified by Mr. Thibeault.

3.4 Commonly Known or Reasonably Ascertainable Information

Other than reference to the AUR and associated clean-up, no commonly known or reasonably ascertainable information about the Site that is material to RECs in connection with the Site was provided by the City of Keene.

However, a SWRPC Brownfields Advisory Committee member provided Ransom with contact information for Mr. Wayne Nelson, a longtime former employee of Kingsbury Manufacturing as another information resource relative to operational history. Mr. Nelson was employed with Kingsbury Manufacturing from 1969 to 1970 and 1974 to 2001. Ransom interviewed Mr. Nelson pertaining to Site historic information material to Site potential RECs. Information provided by Mr. Nelson is included within the pertinent sections of this report.

No commonly known or reasonably ascertainable information about the Site was provided by Mr. Thibeault.

3.5 Valuation Reduction for Environmental Issues

No property valuation reduction for Environmental Issues relative to the Site were noted by the City of Keene.

Mr. Thibeault purchased the property at a bank sale and he was uncertain as to what market forces led to the purchase price. He suspected that the low purchase price might be related to the large size of the facility combined with the weak economy at that time. Mr. Thibeault stated that he had met with the NH DES and was under the impression that the environmental issues were not substantial. He recalls hearing that perhaps another couple of monitoring wells were needed and that contaminated soils that are or might be present could potentially be managed under a paved cap.

3.6 Owner, Site Manager, and Occupant Information

Mr. Thibeault provided no additional pertinent information relative to the Site. However, Mr. Thibeault did provide Ransom with the name of a former long-time employee of Kingsbury from circa 1973 to 2011 (Mr. Lee Gray) who accompanied Ransom for a portion of the Site reconnaissance and provided historical information relative to the Site, which is referenced elsewhere in this report.

3.7 Reason for Performing Phase I Environmental Site Assessment

This Phase I ESA was performed as part of environmental due diligence to support possible redevelopment and re-use of the property.

3.8 Previous Environmental Reports

Ransom was not provided with previous environmental reports pertaining to the Site by the SWRPC, the City of Keene, or the Owner. However, numerous environmental reports pertaining to the Site are available on the NH DES OneStop Database; including the most recent report, a Phase II ESA Report that was conducted in 2012 by StoneHill Environmental, Inc. (StoneHill).

Ransom was also allowed to review a copy of StoneHill's Phase I ESA Report by TD Bank which is summarized, below.

Below is a discussion of the environmental reports pertaining to the Site reviewed by Ransom. Copies of select previous environmental reports are included in Appendix D.

<u>May 19, 1995: Site Investigation Report, Kingsbury Machine Tool Co., 80 Laurel Street, Keene, NH; prepared by Strategic Analytical Systems, Inc.</u>

This 1995 Site Investigation (SI) Report was requested by the NH DES in relation to a petroleum release discovered during the 1992 removal of a 1,000-gallon gasoline UST from the northwesterly portion of the Site. The SI Report details the advancement of three soil borings which were completed as groundwater monitoring wells (MW-1 through MW-3), and the laboratory analysis of two rounds of groundwater samples. No soils were submitted for laboratory analyses. The first round of groundwater samples analyzed detected groundwater contaminants associated with a release of gasoline at concentrations above the applicable Ambient Groundwater Quality Standards (AGQSs). The second round of groundwater samples did not detect these contaminants above AGQSs. Both rounds of groundwater samples detected the chlorinated volatile organic compounds (CVOCs) above AGQS. Ransom infers that the suite of CVOCs detected indicated a minimum of two to three different solvent sources based on the parent and daughter compounds: 1,1,1 trichloroethane (1,1,1 TCA), tetrachloroethene (PCE), and trichloroethylene (TCE). Probable daughter products, i.e. compounds that are present as a result of degradation of the parent compounds, include: chloroethene; 1,1 dichloroethane (1,1 DCA); 1,1 dichloroethene (1,1 DCE); cis-1,1 DCE; trans 1,2 DCE; and vinyl chloride, which are not associated with gasoline. Groundwater flow was documented in a southwesterly direction. The SI report concluded that given the documented groundwater flow direction, the CVOC contaminants likely originated from upgradient, off-site properties with known CVOC contaminant plumes.

<u>July 1997: Environmental Assessment Report, Kingsbury Corporation, 80 Laurel Street Property, Keene, NH; prepared by Sanborn, Head & Associates, Inc.</u>

This Phase I ESA was conducted to identify potential RECs in association with the Site. Sanborn, Head & Associates, Inc. (SHA) concluded that (based on their findings) hazardous materials in the form of volatile organic compounds (VOCs) were present in groundwater at the Site in the vicinity of two former 1,000-gallon gasoline USTs; and that the source was likely related to the migration of CVOCs from an upgradient off-site source, as well as petroleum VOCs associated with the past storage of gasoline in the former gasoline UST(s). SHA identified several other locations on the Site where impacts to Site soil and/or groundwater may have occurred historically, including the following:

1. The vicinity of two former 15,000-gallon No. 6 oil USTs removed from the Site; at which time contaminated soil was excavated;

2. The vicinity of a former 4,000-gallon No. 2 fuel oil UST which was removed at an unknown date prior to foundation work being conducted for the placement of a boring mill within Site building No. 4 (actually shown on their figure as Building No. 20, the northwest portion of the building near, and on the east side of, Beaver Brook, i.e. the 1981 addition as shown on Figure 3); and

3. The vicinity of the road salt shed and the lack of a containment for run-off in the asphalt paved parking lot on the northwest extent of the Site, and the unpaved “equipment lay down area” located beyond (the extreme north corner of the Site).

SHA recommended the completion of a Phase II ESA, including the advancement of soil borings and the installation of groundwater monitoring wells on the upgradient and downgradient portions of the Site, to assess potential groundwater impacts from upgradient sources and to assess groundwater conditions downgradient of the industrial operations conducted at the Site.

<u>May 1998: Phase II Environmental Assessment, Kingsbury Corporation, Keene, NH; prepared by SHA</u>

This Phase II ESA was conducted to address the RECs and environmental concerns identified in the 1997 Phase I ESA. Multiple borings were advanced, seven of which were completed as groundwater monitoring wells. Three monitoring wells were located on the northwest portion of the Site, in inferred upgradient locations from the previously-installed monitoring wells (SH-3 upgradient (northeast) of MW-1, MW-2, and MW-3), on the opposite (west) side of Beaver Brook (SH-1), and in the vicinity of the two removed 15,000-gallon No. 6 oil USTs and the current location of the 12,000-gallon No. 2 heating oil UST (SH-2). Monitoring wells SH-4, SH-5, and SH-6 were installed in locations between the Site building and Beaver Brook, to assess groundwater conditions in inferred downgradient positions relative to the industrial operations conducted at the Site. Monitoring well SH-7 was installed on the southern extent of the Site in relative close proximity to Marlboro Street. Soil borings SH-1 and SH-4 through SH-7 were advanced along the length of, and in close proximity to, Beaver Brook. In addition, seven stream gauges were installed along Beaver Brook to aid in understanding the relationship between groundwater and surface water elevations. Borings were not advanced in the vicinity of the salt shed and equipment lay down area. Soil boring B-1 was advanced in an area of noted black staining adjacent to the boiler house area (shown as the 1955 addition in the northeastern portion of the Site building on Figure 3).

Soil borings documented the presence of two to eight feet of fill materials across the Site; with fill identified as sand with fragments of coal, coal cinders, concrete, and wood. A varved clay layer was noted from approximately eight to fourteen feet below grade. SHA reported that subsurface investigations on neighboring properties identified a sandy aquifer below the clay layer which exhibited artesian conditions, i.e., having an upward vertical gradient; therefore, soil borings were not advanced below the clay horizon.

Groundwater elevations were measured between four and seven feet below grade and groundwater flow was documented in directions toward Beaver Brook; the exception being times of flooding, when Beaver Brook was inferred to recharge the groundwater (reverse flow). SHA identified the groundwater flow further from Beaver Brook as being in a general south to southwesterly direction, similar to the general flow direction of the brook.

Consistent with the previous Phase II ESA, groundwater along the upgradient portion of the Site exhibited CVOC concentrations in exceedance of applicable AGQSs; with the detected compounds also identified (above AGQSs) on upgradient properties at 197 Water Street and 47 Victoria Street, both of which about the Site to the east on the opposite side of the former railroad corridor. In addition to CVOCs, VOCs (including benzene, toluene, ethylbenzene, xylenes and several alkylbenzene compounds) were also detected in groundwater samples collected from monitoring wells in the vicinity of the UST graves associated with two 1,000-gallon gasoline USTs removed from the Site; however, only benzene exceeded the AGQS in one well (MW-1). SHA concluded that these VOCs were likely associated with the former gasoline USTs [as supported by the dissolved contaminant distribution]. The same CVOCs that were detected in the upgradient monitoring wells (SH-2 and SH-3) samples were also detected in the groundwater samples collected from monitoring well SH-5, located downgradient of the Site building; however, only the CVOC TCE was detected at a concentration above the applicable AGQS. With the exception of TCE, the concentrations of CVOCs detected in SH-5 were significantly lower than those detected in upgradient monitoring wells SH-2 and SH-3; however, the concentration of TCE was only slightly lower (31 micrograms per liter (µg/L)) in SH-5 than the average of concentrations detected in the upgradient wells (40 µg/L). Although Kingsbury is documented as using TCE in the industrial operations conducted at the Site until 1981, SHA concluded that the TCE detected in SH-5 was more likely to have been released from one of the upgradient properties, than from Kingsbury. Naphthalene was detected above the AGQS and barium was detected above laboratory detection limits in a turbid groundwater sample collected from monitoring well SH-1, which was installed on the west side of Beaver Brook. A subsequent sample was collected using a less aggressive methodology (low-flow sampling), resulted in decreased turbidity and a decrease in the detected naphthalene concentration, below AGQS. VOCs were not detected above laboratory detection limits in the groundwater samples collected monitoring well SH-4, SH-6, and SH-7. Barium was detected above laboratory detection limits, but below AGQS, in groundwater from SH-2, SH-4, SH-5, and SH-6.

SHA concluded that the CVOCs detected onto the Site had migrated from the upgradient off-site sources; the NH DES concurred with SHA and stated that it was the department's policy that no enforcement action would be taken against downgradient recipients of contamination from an off-site upgradient source. SHA concluded that the VOCs detected in the samples collected from monitoring wells MW-1, MW-2 and MW-3 was at least in part associated with former gasoline USTs; with only benzene detected above AGQS (in the sample from MW-1).

SHA also submitted a composite soil sample from the boring B-1, which was advanced in the area of noted staining adjacent to the boiler house; with PCBs detected above the applicable soil standard. This finding initiated the preparation of a work plan to address PCB impacted soils.

<u>July 1998: PCB Soil Assessment; October 1998: Excavation of PCB-Containing Soils, Kingsbury Corporation, Keene, NH; prepared by SHA</u>

Subsequent to the detection of PCB contaminated soil in the 1998 Phase II ESA, additional soil borings were advanced to delineate the PCB-impacted soils. In August 1998, PCB-contaminated soils detected during the delineation with concentrations greater than 20 milligrams per kilogram (mg/kg) (above the 1998 soil remediation standard (SRS) of 1.0 mg/kg) were excavated from areas adjacent to the boiler house and in the vicinity of the chimney and the nearby 12,000-gallon No. 2 heating oil UST. Ten 55-gallon drums of soil were excavated from specific identified borings with concentrations of PCBs above 20 mg/kg which was an action level agreed to by the NH DES for the project. The excavation areas were backfilled and paved, and an AUR was prepared and filed at the Registry of Deeds (Book 1687, Page 0048) pertaining to the area of PCB-impacted soils that remain in place. SHA could not identify the source of the PCBs but concluded that the impacts may have been associated with fill due to no obvious link to a surface release. [Ransom infers that the study area that comprises the AUR has been subject to considerable soils disturbance during installation and removal of various tanks and structures; therefore, conclusions relative to vertical distribution of contaminants and linking that distribution to a rationale for determining source is problematic.] On March 3, 1999, the NH DES issued a "certificate of no further action" in relation to the PCB-impacted soils. A copy of the AUR document is included in Appendix C.

<u>July 3, 2012: Phase I Environmental Assessment, 80 Laurel Street, Keene, NH; prepared by StoneHill</u>

This Phase I ESA Report summarizes the previous environmental reports and assesses the Site for RECs and conditions of environmental concern. StoneHill conducted this ESA after Site operations conducted by Kingsbury had ceased. StoneHill noted many areas of stained concrete floors, oily water in machinery foundations/pits, and coolant troughs in the assembly areas that had yet to be emptied. Observations also included the presence of drums and pails containing products and wastes that had yet to be removed from the Site. Floor drains were observed within the older sections of the Site building; however, they were reported to be connected to the municipal sewer system. Transformers containing PCBs and/or contaminated with PCBs were also noted. Building materials containing PCBs, lead based paint (LBP) and/or asbestos were presumed to likely be present. StoneHill also cited the reported presence of an historic waste disposal area, containing metal shavings and solvents, beneath an asphalt-paved parking lot on the westerly extent of the Site. StoneHill concluded that serval areas of concern warranted further investigation.

StoneHill identified the following RECs in association with the Site:

1. The presence of PCB-impacted soils north of the boiler house, and the associated AUR (a CREC per current ASTM guidelines); and

2. The metal shavings and solvents reported to be buried beneath the Foster Street asphalt-paved parking lot, and the NH DES request for investigation of this area which had yet to be conducted.

StoneHill also identified Business Environmental Risks (BER), as summarized below:

1. The documented presence of CVOCs across the Site; with the opinion that additional groundwater monitoring wells are needed to complete coverage across the Site;

2. The extensively stained concrete and process related dusts indicating a release of oil and/or hazardous material (OHM); and

3. Due to the age of portions of the Site building, the likely presence of asbestos, LBP and/or PCB containing materials.

StoneHill also identified the following regulatory non-compliance concerns:

1. The 12,000-gallon heating oil UST at the Site was proposed to be "red-tagged" by the NH DES, due to the lack of compliance with UST regulations; and

2. Since the aboveground storage tanks (ASTs) within the facility were observed to have a total capacity of greater than 1,320 gallons, a Spill Prevention, Control, and Countermeasures (SPCC) Plan should be kept at the facility.

StoneHill recommended additional testing of the building interior and the wastes beneath the Foster Street parking lot; and the assessment of groundwater quality between the factory and Beaver Brook, as well as along the northeast property boundary to the south and closer to the main entrance, to more fully characterize the environmental conditions at the Site. StoneHill recommended the installation of monitoring wells beneath a portion of the Site building, as a drill rig could not gain access between the brook and the Site building. StoneHill also recommended bulk sampling of the building materials stained or soaked with oil and wipe samples of process related dusts to determine the presence or absence of PCBs and or metals.

September 28, 2012: Phase II Environmental Assessment, Kingsbury Corporation, 80 Laurel Street, Keene, NH; prepared by StoneHill

StoneHill conducted this Phase II ESA to address the finding of the 2012 Phase I ESA. The Phase II ESA included the advancement of seven soil borings, identified as SHE-1 through SHE-7; six of which were completed as groundwater monitoring wells (SHE-1, SHE-2, and SHE-4 through SHE-7). Soil borings and monitoring wells were advanced/installed southeast of the identified buried waste area (SHE-1); in the unpaved area identified as the “equipment lie down area” in the 1995 Phase II ESA (SHE-2 and SHE-3 (boring only)); and within the Site building in areas determined to be in an inferred downgradient location to the industrial processes historically conducted in the Site building (SHE-5, SHE-6 and SHE-7).

With the exception of near-surface soil samples from SHE-2 and SHE-3 (sampled for total petroleum hydrocarbons, polynuclear aromatic hydrocarbons and PCBs – results all below laboratory detection limits) in the unpaved equipment laydown area, no soil samples were submitted for laboratory analysis. One round of groundwater samples was collected on September 13, 2012 and submitted for laboratory analysis for the presence of VOCs by U.S. EPA Method 8260; including samples from the six newly-installed monitoring wells and eight of the ten pre-existing wells. No samples were collected from MW-3, and SH-2 had been decommissioned. A groundwater sample was also collected from a monitoring well located northeast of the reported waste disposal area and near the intersection of Myrtle Street and Foster Street, identified as the “Brackett Well”.

Analytical results identified concentrations of CVOCs in excess of AGQSs in six of the fifteen groundwater samples; including previously-existing wells MW-1 and MW-2, located in the vicinity of former gasoline USTs; SH-3 located upgradient of the former gasoline USTs and downgradient of abutting properties with known CVOC contamination; SH-5 (TCE only), located between the southeast portion of the Site building and Beaver Brook; and newly installed wells SHE-5 and SHE-6, both located within the southwest portion of the Site building. Concentrations of CVOCs were detected above laboratory limits, but below AGQSs in the sample collected from newly installed SHE-4, located between the central northeast side of the Site building and the abutting former railroad corridor and inferred upgradient properties beyond.

Several VOC compounds indicative of petroleum contamination were detected in the groundwater sample collected from MW-1; however, only the VOC naphthalene was detected in excess of AGQS, in addition to the CVOC exceedances from that well.

None of the samples collected wells located west of Beaver Brook had VOCs above laboratory detection limits. No additional analyses were conducted on the samples collected during the 2012 Phase II ESA.

StoneHill concluded that although upgradient properties continued to have adverse impacts to groundwater quality at the Site, the documented exceedances detected from samples collected beneath the Site building, and to a lesser degree in a sample between the Site building and Beaver Brook, indicated that historic operations conducted at the Site by Kingsbury contributed to the CVOC contamination plume.

4.0 RECORDS REVIEW

4.1 Standard Environmental Record Sources

Ransom contracted Environmental Data Resources (EDR) of Shelton, Connecticut to conduct a search of federal and state databases containing known and suspected sites of environmental contamination. In addition, Ransom reviewed the NH DES OneStop online database for additional information pertaining to EDR listed properties and to search for additional properties not identified by EDR. The number of listed sites identified within the approximate minimum search distance (AMSD) from the federal and state environmental records database listings specified in ASTM E 1527-13 is summarized in the following table. Detailed information for sites identified within the AMSDs is provided in Sections 4.1.1 and 4.1.2, along with an opinion about the significance of the listing to the analysis of RECs in connection with the Site. A copy of The EDR Radius Map™ Report with GeoCheck® (EDR Report), including descriptions of the databases searched, is included in Appendix F.

Database Record	AMSD (mile)	Total Sites Found	On Site	On Adjoining Site
Federal NPL List	1	0	0	0
Federal Delisted NPL List	0.5	0	0	0
Federal CERCLIS List	0.5	0	0	0
Federal CERC-NFRAP List	0.5	0	0	0
Federal RCRA CORRACTS Facilities List	1	0	0	0
Federal RCRA Non-CORRACTS TSD Facilities List	0.5	1	0	0
Federal RCRA Generators List	Site and Adjoining	2	0	1
Federal Institutional/Engineering Controls Registries	Site Only	0	0	--
Federal ERNS List	Site Only	0	0	--
State-Equivalent CERCLIS List	0.5	15	**1**	3
State Landfill and/or Solid Waste Disposal Site List	0.5	0	0	0
State Leaking UST List	0.5	19	**1**	1
State Registered UST List	Site and Adjoining	5	**1**	4
State Registered Leaking AST List	0.5	1	0	1
State Registered AST List	Site and Adjoining	1	**1**	0
State Institutional/Engineering Controls Registries	Site Only	1	**1**	--
State Voluntary Cleanup Sites	0.5	1	0	0
US Brownfield Sites	0.5	7	**1**	0
State Brownfield Sites	0.5	2	0	0
Drycleaners	0.25	1	0	0
Manufactured Gas Plants	1	1	0	0

4.1.1 Site

The EDR Report identified the Site on the following databases searched; State Hazardous Waste Site (NH SHWS), State Leaking Underground Storage Tank (NH LUST), State Underground Storage Tank (NH UST), State Aboveground Storage Tank (NH AST), State Institutional Control/Engineering Control Registry (NH INST), Federal Brownfields (US Brownfields), State ALLSITES (ALLSITES), Resource Conservation and Recovery Act Non-Generator Facility (RCRA NonGen/NLR), Integrated Compliance Information System (ICIS), FTTS, PCB Transformer, HIST FTTS, US AIRS, FINDS, ECHO, RI Manifest, and NY Manifest.

In addition, the NH DES OneStop online database identified the Site (NH DES #199102028) as being listed on the following databases; Air Stationary Source, Hazardous Waste Generator, Registered Water User, Aboveground Storage Tank Program, Underground Storage Tank Program, Non-Hazardous Non-Sanitary Holding Tank, Hazardous Waste Project, and Leaking Underground Storage Tank.

Names associated with the above listed database findings for the Site included Kingsbury Acquisition LLC, Kingsbury Corp HT, KMTC Corp Site, Kingsbury Corporation, and Kingsbury Corp.

These listings are either related to the operation of the Site as a manufacturing facility; the investigation/remedial efforts taken at the Site relative to soils and/or groundwater; the placement of an AUR on a portion of the Site related to PCB contaminated soils; the historic and current presence of USTs; the historic presence of ASTs; and/or the proper disposal of hazardous wastes requiring manifest documentation. These listings discuss the ongoing remedial and monitoring efforts conducted at the Site, which date back to the early 1980s.

4.1.2 Discussion of Database Findings

The following is a discussion of the EDR-identified properties, including Ransom's opinion regarding the potential for adverse impacts to the environmental condition of the Site.

<u>Federal NPL Sites</u>

No Federal National Priority List (NPL) or proposed NPL sites were identified by EDR within 1 mile of the Site.

<u>Federal Delisted NPL Sites</u>

No Federal Delisted NPL sites were identified by EDR within 0.5 miles of the Site.

<u>Federal CERCLIS Sites</u>

No Federal Comprehensive Environmental Response Compensation and Liability Information System (CERCLIS) sites were identified by EDR within 0.5 miles of the Site.

Federal CERCLIS-NFRAP Sites

No Federal CERCLIS No Further Remedial Action Planned (NFRAP) sites were identified by EDR within 0.5 miles of the Site.

Federal RCRA CORRACTS Facilities

No Federal RCRA Corrective Action (CORRACTS) facilities were identified by EDR within 1 mile of the Site.

Federal RCRA Non-CORRACTS TSD Facilities

One Federal RCRA Non-CORRACTS Treatment, Storage and Disposal facility was identified by EDR within 0.5 miles of the Site. The EDR Report identified the Markem Imaje Corporation, located at 150 Congress Street, approximately 1,800 feet south-southeast of the Site. Ransom reviewed information in the EDR Report and available documentation on the NH DES OneStop database. No current violations related to disposal of hazardous wastes were identified; furthermore, this neighboring property appears to be in a crossgradient position relative to the Site and previous reports pertaining to the property identified groundwater flow in a westerly direction, away from the Site. Given the distance from the Site, the inferred crossgradient location, and the documented groundwater flow direction, adverse impacts to the Site from this EDR identified property are not anticipated.

Federal RCRA Generators

One Federal RCRA Generator was identified by EDR on properties adjoining the Site. EDR identified Summit Packaging at 310 Marlboro Street as a RCRA Conditionally Exempt Small Quantity Generator (RCRA-CESQG) with no violation identified. This listing is related to the proper disposal of regulated wastes under manifest documentation and does not necessarily indicate conditions of environmental concern. Given the lack of violations, this abutting RCRA-CESQG property is not anticipated to represent a threat to the environmental condition of the Site.

Federal Institutional Control/Engineering Control Registries

No Federal Institutional/Engineering Control sites were identified by EDR on the Site.

Federal ERNS List

No Federal Emergency Response and Notification System (ERNS) sites were identified by EDR on the Site.

State Equivalent CERCLIS/Hazardous Waste Sites

Fifteen State equivalent CERCLIS/ SHWS were identified by EDR within 0.5 miles of the Site; one of which involves the Site itself and is discussed above. However, six of the EDR identified SHWS are located in positions considered to be downgradient or hydrologically isolated from the Site. In addition, four of the SHWS are identified as being “closed” by the NH DES, indicating that no further action is required related to these listings. Therefore, adverse impacts to the Site from these ten properties is not anticipated.

Below is a discussion of the remaining five EDR identified SHWS.

Findings, Inc. at 160 Water Street, approximately 175 feet northwest of the Site in an upgradient position. A review of documentation available on the NH DES OneStop database identifies TCE and nickel contamination in groundwater above the applicable AGQSs. The contaminant plume is identified as being limited to the 160 Water Street; however, this listing is related to the historic discharge of wastewater from the property to Beaver Brook. Currently, there are no active discharges to the brook; however, as this property is located upgradient and Beaver Brook transects the Site, historic impacts to the Site from this neighboring property cannot be ruled out.

Lot 1 at 47 Victoria Street, which abuts the Site to the northwest beyond the former B&M Railroad, is identified as the location of groundwater contamination, including 1,1, TCA and TCE (and their daughter products). Groundwater flow is documented as being to the west-southwest, toward the Site. Furthermore, this EDR identified property is currently non-compliant with the NH DES, with the most recent groundwater sample collection reported to the NH DES in 2011. In addition, previous groundwater samples collected from the Site in relatively close proximity to this abutting property have documented exceedances of CVOCs that are likely related to this upgradient SHWS property. Adverse impacts to the Site are inferred.

The former Perkins Machine property, located at 92 Water Street approximately 650 feet west-northwest of the Site, is identified as a SHWS related to the persistence of TCE contamination documented in groundwater. Ransom reviewed the most recent annual report for this property, which was conducted under a groundwater management permit for this LUST site. The report indicated that groundwater flow is to the west and the groundwater monitoring wells did not have TCE detected above AGQSs. Given the documented groundwater flow and contaminant distribution, this neighboring property is not anticipated to represent a threat to the environmental condition of the Site.

Aubuchon/Martial Arts Center at 25 Roxbury Street, located in an inferred upgradient position approximately 2,000 feet northwest of the Site, is identified by EDR as a SHWS. However, Ransom reviewed the most resent groundwater quality report which documents groundwater flow in a direction away from the Site. Given the distance from the Site and the documented groundwater flow direction, this neighboring property is not anticipated to represent a threat to the environmental condition of the Site.

The 32 Washington Street Site, located in an inferred upgradient position approximately 2,375 feet northwest of the Site, is identified as a SHWS. Groundwater contamination has been documented in excess of AGQSs, most significantly CVOC concentrations being several times higher than the applicable AGQS. Although the CVOC contamination is significant, the documented groundwater flow is to the southwest and away from the Site. Given the distance from the Site and the documented groundwater flow direction, adverse impacts to the environmental condition of the Site are not anticipated.

State and Tribal Landfill and/or Solid Waste Disposal Sites

No Solid Waste Disposal Sites were identified by EDR within 0.5 miles of the Site.

State Leaking UST Sites

In addition to the Site, eighteen State LUST sites were identified by EDR within 0.5 miles of the Site. Fourteen of the EDR identified LUST listings are identified as closed by the NH DES indicating that no further action is required by the state to address these LUST listings; and an addition LUST listing is identified as being located in a downgradient position relative to the Site. Therefore, these fifteen LUST listings are not anticipated to have an adverse impact to the environmental condition of the Site.

Ransom reviewed the information available in the EDR Report and on the NH DES OneStop database for the remaining three LUST listings.

The Savings Bank of Walpole Property, located at 100 Marlboro Street approximately 500 feet west of the Site, has documented groundwater flow in a southwesterly direction, away from the Site. Given the documented groundwater flow direction, Ransom does not anticipate adverse impacts to the environmental condition of the Site from this EDR identified LUST site.

The Ellis Robertson Corporation property, located at 12 Eagle Court approximately 1,500 feet west-northwest of the Site, was the former location of the Robertson Garage. In 2012 the City of Keene identified a release of petroleum likely related to three USTs removed from the property in the 1980s. The NH DES has contacted the landowner and requested a Site Investigation; however no further assessment appears to have been conducted. Although this release is not fully documented, the distance from the Site indicates that adverse environmental impacts are unlikely; however, they cannot be entirely ruled out.

The Former Mobil Station located at 125 Main Street, approximately 1,600 feet west-northwest of the Site, is under active management by the NH DES. Groundwater flow is documented as being in an east-southeasterly direction; however, the contaminant plume appears to be defined and limited to the property. Given the distance from the Site and the documented contamination plume, Ransom does not anticipate adverse impacts to the environmental condition of the Site from this EDR-identified LUST site.

State and Tribal Registered UST Sites

As discussed above, the Site was identified on the New Hampshire UST database; in addition, four abutting properties were identified by EDR on the NH UST database.

The former Kingsbury Corporation, historically a portion of the Site and abutting the Site to the southeast at 310 Marlboro Street; and the U-Haul property, located on the opposite Site of the intersection of Laurel Street and Marlboro Street from the Site, are both identified as NH UST sites and as closed LUST sites. No registered USTs are known to currently be in place on these abutting properties and the closed status indicates that no further action is required relevant to the LUST listings. Based on Ransom's review of available documentation, these abutting NH UST properties are not anticipated to represent a threat to the environmental condition of the Site.

The Ellis Robertson Corporation property, located at 216 Marlboro Street and abutting the Site on the opposite side of Beaver Brook, was identified by EDR as a NH UST site. Ransom reviewed available documentation in the EDR Report and on the OneStop database, which indicated that three USTs were removed from this abutting property in 1988. Documentation submitted to the

NH DES documenting the UST removal also indicated the presence of a waste oil UST that is not included in the NH DES UST registration listing. This document also identified the historic uses of this abutting property as a car sales lot from 1972 to 1983 and as an Esso Standard Oil service station from 1948 to 1972. However, although a release of petroleum from this property cannot be ruled out, the presence of Beaver Brook between this property and the Site likely acts to isolate these two properties hydrologically. As such, adverse impacts to the environmental condition of the Site from this abutting UST property are not anticipated.

The former Kingsbury Corporation property at 131 Water Street was identified by EDR as a NH UST site. Ransom reviewed documentation available pertaining to these USTs; two registered USTs were removed from this abutting property in 1986. One UST was identified as an 8,000-gallon No. 2 oil UST which was reportedly removed with no indications of a release. The second UST was identified in NH DES records as being a 2,000-gallon “process water” UST; with documentation of a release discovered during the removal, which involved the excavation of “oil contaminated” soil. No formal UST closure documentation was conducted on this abutting property. Given the proximity to the Site, adverse impacts to the environmental condition of the Site from this UST listing cannot be ruled out.

No additional state registered UST sites were identified by EDR as being located on properties adjoining the Site; however, Ransom identified an additional NH UST listing on an abutting property during a review of the NH DES OneStop database. Keene Used Car Sales at 250 Marlboro Street, abutting the southeast extent of the Site, was identified as (NH DES #199610044). According to the information provided on the OneStop database, five registered USTs were historically utilized and removed from this abutting property; however formal closure documentation is only available for one of the five USTs. Given the inferred downgradient location of this abutting UST site and the lack of current registered USTs on this abutting property, Ransom does not anticipate adverse impacts to the environmental condition of the Site from this abutting UST site.

State LAST Sites

One state LAST site was identified by EDR within 0.5 miles of the Site. The 163 Water Street property, which abuts the northwest extent of the Site on the opposite side of the former B&M Railroad corridor, is identified a closed LAST site. The closed status indicates that no further action is required relative to this listing. Although no registered ASTs are associated with this property, this abutting property was historically the location of a bulk petroleum storage facility until the late 1950s, with multiple large ASTs historically located in relatively close proximity to the Site. As such, historic adverse impacts to the Site from this abutting property cannot be ruled out, based on its proximity.

State and Tribal Registered AST Sites

As discussed above, the Site was identified on the NH AST database; no abutting properties were identified by EDR on the NH AST database.

State and Tribal Institutional Control/Engineering Control Registries

As discussed above, the Site was identified on the New Hampshire Institutional Control/Engineering Control Registry. No additional state or tribal Institutional Control/Engineering Registries were identified by EDR on the Site.

State and Tribal VCP Sites

One State or Tribal Voluntary Cleanup Site (VCP) was identified by EDR within 0.5 miles of the Site. The Former Perkins Machine property, located at 92 Water Street approximately 650 feet west-northwest of the Site, was identified by EDR. As discussed above in the SHWS section, given the documented groundwater flow and contaminant distribution, this neighboring property is not anticipated to represent a threat to the environmental condition of the Site.

State and Federal Brownfields Sites

In addition to the Site, as discussed above, six State and/or Federal Brownfield Sites were identified by EDR within 0.5 miles of the Site.

The EDR Report identified two NH Brownfields listings. The Cheshire County Court House property, located at 12 Court Street approximately 2,550 feet northwest of the Site, was identified. According to the EDR Report, this Brownfields listing is identified as closed, indicating that no further action is required by the NH DES. As such, no adverse impact to the Site are anticipated from this EDR identified NH Brownfields listing. The second listing is the Former Perkins Machine property, located at 92 Water Street approximately 650 feet west-northwest of the Site was identified by EDR. As discussed above in the SHWS section, given the documented groundwater flow and contaminant distribution, this neighboring property is not anticipated to represent a threat to the environmental condition of the Site.

The EDR Report identified six US Brownfields listings; two of which are the aforementioned NH Brownfields listings discussed above. Three of the remaining listings are related to the former railroad corridor, a portion of which abuts the Site; including the Former B&M Railroad Property on Railroad Street approximately 1,025 feet northwest of the Site; Railroad Land-Parcel H, located at 51 Railroad Street, Unit H approximately 1,450 northwest of the Site; and Railroad Land, located at 0 Cypress Street approximately 1,550 feet northwest of the Site. The remaining listing is the Nicholas Machine Shop, located at 124 Water Street, approximately 425 feet northwest of the Site. These U.S. Brownfields listings appear to be related to grant funding to assess the environmental condition of these properties For the railroad related properties, the EDR Report included the following: the Cypress Street property identified the site contaminants as arsenic and TCE, this parcel was identified as the former Keene Railroad Depot and repair yard which is currently a parking lot and bike path; Parcel H was identified as "currently vacant, contaminated land in the center of Keene"; and the Railroad Street listing did not identify specific contaminants but did identify the historic use as a railyard and switching yard, with freight yards and loading docks, including the loading and/or unloading of petroleum products for the abutting Tide Water Oil Company. Given the distance from the Site, adverse environmental impacts are not probable but cannot be entirely ruled out. No additional information relating to the environmental condition of the 124 Water Street property was identified in the EDR Report, other than the Phase I and Phase II.

Drycleaner Sites

No drycleaner sites were identified by EDR within 0.25 miles of the Site.

Manufactured Gas Plant Sites

One manufactured gas plant (MGP) was identified by EDR within a one-mile of the Site. However, this EDR identified MGP is located in a downgradient position relative to the Site and at a distance greater than 3,300 feet. As such, adverse impacts to the environmental condition of the Site from this identified MGP are not anticipated.

Orphan Sites

EDR orphan site designation indicates insufficient address information for the site to be plotted. Ransom reviewed the 70 Orphan Sites identified by EDR and determined that 66 of these Orphan Sites appear to be located in positions considered to be cross gradient, down gradient, or hydrologically isolated from the Site, or are beyond the applicable ASTM search parameters. Therefore, these Orphan sites are unlikely to have an impact on the environmental condition of the Site.

The remaining four EDR-identified Orphan Sites are related to the Former B&M Railroad Property located north-northwest of the Site. This property is identified as a SHWS, VCP site, and a NH Brownfields Site; and is regulated by the NH DES under NH DES# 200605118. This property is currently non-compliant with the NH DES; and no reports pertaining to groundwater quality, which is impacted by CVOCs, have been submitted to the NH DES since 2011. Adverse impacts to the Site from this neighboring EDR identified property cannot be ruled out.

4.2 Additional Environmental Record Sources

4.2.1 State Regulatory Agency File Review

Ransom reviewed the NH DES OneStop online database, which is continually updated, for information pertaining to the Site and/or properties in the vicinity with known and/or suspected environmental contamination that have the potential to adversely impact environmental conditions at the Site. In addition, as detailed above, Ransom reviewed the OneStop online database for additional information pertaining to EDR-listed properties, and to conduct a review of available documentation for sites potentially omitted from the EDR Report.

The NH DES OneStop online database identified the Site (NH DES #199102028) as being listed on the following databases; Air Stationary Source, Hazardous Waste Generator (declassified), Registered Water User, AST Program (no registered ASTs remaining), UST Program (one 12,00-gallon No. 2 Oil UST remaining), Non-Hazardous Non-Sanitary Holding Tank (discovered 2015, not fully assessed), Hazardous Waste Project (active), and LUST (closed).

Names associated with the above listed database findings for the Site included Kingsbury Acquisition LLC, Kingsbury Corp HT, KMTC Corp Site, Kingsbury Corporation, and Kingsbury Corp.

The Air Stationary Source database listing appears to be related to the oil-fired boilers which historically serviced the Site.

The Hazardous Waste Generator database listing is related to the disposal of regulated wastes under manifest documentation. The most recent manifests are dated 2008 and document the disposal of waste paint related materials. Manifest records date back to 1987.

The Registered Water User database listing is related to the release of treated process waters to the City of Keene sanitary sewer system; the most recent discharges are documented as occurring in 2011. A review of the OneStop GIS database also identified the Site as a NH DES Outfall, related to releases from the Site to Beaver Brook; detailed in the field notes section as being related to the release of “non-contact cooling water. No toxic discharge, so no dilution factor”. The Outfall listing is identified as “active” on the NH DES OneStop GIS database.

The AST Program listing documents five registered ASTs in association with the Site, none of which remain. These ASTs ranged in size from 275 to 1,000-gallons and contained used oil, diesel and No. 2 heating oil. ASTs are further discussed in Section 5.3.2, and throughout additional pertinent sections of this report.

The UST Program listing documents seven registered USTs associated with the Site; six of which were removed between 1986 and 1994; however, formal UST closure documents are only associated with three. Registered USTs removed from the Site include two 1,000-gallon heating oil USTs, two 1,000-gallon gasoline USTs, and two 15,000-gallon No. 6 heating oil USTs. Informal closure documentation from the 1986 removal of the two 15,000-gallon No. 6 oil USTs and the 1993 removal of one 1,000-gallon gasoline USTs, document the discovery of petroleum releases associated with these USTs. One registered UST remains on the Site, a 12,000-gallon No. 2 heating oil UST which historically serviced the oil-fired boilers in the Site building.

Although seven USTs are registered with the NH DES, Ransom reviewed documentation indicating that several additional USTs have been associated with the Site. USTs are further discussed in Section 5.3.2, and throughout additional pertinent sections of this report.

The LUST database listing for the Site is identified as closed, indicating that no further action is required by the NH DES relative to this release. This LUST listing is related to a petroleum release discovered during the 1992 removal of a 1,000-gallon gasoline UST (registered UST #6); leading the NH DES to request a site investigation. The site investigation report, dated May 17, 1995, details the advancement of three soil boring which were completed as groundwater monitoring wells (MW-1 through MW-3), and the laboratory analysis of two rounds of groundwater samples. No soils were analyzed. The first round of groundwater samples analyzed detected groundwater contaminants associated with a release of gasoline at concentrations above the applicable AGQSs. Analyses of the second round of groundwater samples did not detect these contaminants above AGQSs. Both rounds of groundwater samples detected CVOCs that are not associated with gasoline. Groundwater flow was documented in a southwesterly direction across this portion of the Site. The SI report concluded that given the documented groundwater flow direction, the CVOC contaminants likely originated from upgradient properties with known CVOC contaminant plumes. Additional LUST related documents on file for the Site are related to a separate site investigation related to a release discovered at 131 Water Street, which at the time of this listing was a portion or the Site; CVOCs were also documented in association with this abutting property. The NH DES issued a letter of closure on March 12, 1997 for these identified LUST listings. The 1995 SI report and additional previous environmental reports pertaining to the Site are detailed in Section 3.8 of this report.

Non-Hazardous Non-Sanitary Holding Tank database listing is related to the December 2014 discovery of an underground holding tank at the Site. According to documents reviewed by Ransom, the City of Keene (City) Sewer Department conducting maintenance of the sewer system when a presumed sewer manhole accessway was opened, leading to the discovery of this apparent holding tank. A letter dated February 2, 2015 from the City of Keene to Brian Thibeault, the current Site owner, details the holding tank as being filled with oil. According to this correspondence the Sewer Department personnel determined that the holding tank was not associated with the sewer system and was filled to near the rim with a thick dark oily substance with a strong solvent odor. The City requested that contents of the tank be removed by a licensed hauler due to concerns related to this holdings tank's proximity to Beaver Brook. Diagrams and photographs included in this documentation indicate that this holding tank is located on the westerly side of Beaver Brook in close proximity to the portion of the Site building observed by Ransom during the May 2, 2018 reconnaissance visit to contain a hazardous materials storage room. NH DES correspondence to Mr. Thibeault, dated February 17, 2015, requested the registration and decommissioning of the holding tank. As of the date of this report, the NH DES has received no response from the Site owner.

The Hazardous Waste Project database listing is related to the discovery of PCB-contaminated soils adjacent to the northeast side of the Site building, in the vicinity of the original portion of the Site building near the boiler house and brick chimney/stack. The PCB-contaminated soil was discovered during a Phase II ESA conducted in 1997; subsequent to which additional soil borings were advanced to delineate the PCB-impacted soils. In 1998, PCB-contaminated soils (ten drums targeted on specific borings) with concentrations greater than a site-specific clean-up criteria of 20 mg/kg (above the 1998 SRS of 1.0 mg/kg) were excavated from areas in the vicinity of the chimney and the nearby 12,000-gallon No. 2 heating oil UST. The excavation areas were backfilled and paved, and an AUR and Health and Safety Plan was prepared and filed at the Registry of Deeds (Book 1687, Page 0048) pertaining to the area of PCB-impacted soils. On March 3, 1999 the NH DES issued a "certificate of no further action" in relation to the PCB-impacted soils. A copy of the AUR document is included in Appendix C.

In May 2008, Ms. Iris Mitropoulis, of Kingsbury Manufacturing Corporation, notified the NH DES of potential soil contamination at the Site; reactivating the Site's status with the NH DES as a Hazardous Waste Project. In correspondence dated May 14, 1998, Ms. Mitropoulis noted that she had been informed by a prospective buyer of a portion of the Site that their environmental due diligence documented that until the late 1950s or early 1960s, waste materials were disposed of on the northwest portion of the Site. Waste materials were detailed as metal shavings/byproducts and solvents used in the manufacturing processes conducted at the Site, including TCE. The area of disposal is detailed as being beneath an asphalt paved parking lot off Myrtle Street. Based on Ransom's review of Certified Sanborn® Maps depicting the Site, this is the former location of Myrtle Lake. According to Ms. Mitropoulis, the City of Keene reportedly paved this area in the mid-1980s. Upon receiving this notification, the NH DES requested further investigation of the potential disposal area. In 2008 and 2009, Kingsbury requested extensions from the NH DES for conducting this additional work.

A Phase I ESA Report completed in 2012 by StoneHill Environmental, Inc., on behalf of TD Bank, led to the completion of a Phase II ESA. Based on the results of the 2012 Phase II ESA

(CVOCs exceedances, more fully described in Section 3.8), the NH DES requested a Site Investigation be completed in correspondence to the current Site owner dated October 14, 2013. The NH DES has made an additional request (correspondence dated April 3, 2014) for a SI. As of the date of this report, the NH DES has received no response and no additional subsurface investigations have been conducted.

Previous environmental reports detailing the Site are summarized in Section 3.8, and select reports are included in Appendix D.

Ransom reviewed information pertaining to the Site and the EDR-identified properties, a discussion of which is included in Section 4.1.1 and 4.1.2 above, and throughout additional pertinent sections of this report.

The NH DES online database did not identify additional properties (other than those identified by EDR) with known and/or suspected environmental contamination that are likely to adversely impact the Site.

On May 23, 2018, Ransom conducted an in-person file review at the NH DES offices in Concord, New Hampshire. Ransom was provided with a file pertaining to the current 12,000-gallon No. 2 heating oil UST currently located at the Site and the two 15,000-gallon No. 6 oil USTS formerly located in the same area as the current UST. In addition, Ransom was provided with the hazardous waste file for the Site. The hazardous waste file included documentation associated with historic disposal of wastes requiring appropriate offsite disposal under manifest documentation. A large portion of this file was associated with the 2013 removal and offsite disposal of residual wastes remaining at the Site after operations by Kingsbury Manufacturing ceased. The disposal company on record for this 2013 hazardous waste disposal, was subsequently charged with improper storage and/or disposal of hazardous wastes; including wastes removed from the Site. Although the disposal company was charged and convicted of improper waste disposal, all improper/illegal activities were noted as occurring elsewhere (off-site), with no adverse impacts to the Site identified.

Remaining documents on file with the NH DES for the Site had been scanned to the OneStop database and were no longer available as physical files.

Physical documents reviewed by Ransom were consistent with additional information provided in the EDR Report and/or on the NH DES OneStop database; no additional conditions of environmental concern were identified relative to the Site and/or abutting/closely neighboring properties were identified in Ransom's file review at the NH DES.

4.2.2 Local Regulatory Agency File Review

<u>Assessor's Office</u>

Ransom visited the City of Keene's Assessor's Office to review documents on file pertaining to the Site. Information provided by the City of Keene Tax Assessor's Office included current and historical property cards as well as the current tax map depicting the Site and adjoining properties. According to the current assessor's cards, the approximately 21.58-acre Site is identified as Tax Map 30, Block 2, Lot 20; the current owner is identified as Kingsbury Acquisition LLC, with a purchase dated of May 17, 2013 (Cheshire County Registry of Deeds

Book 2823, Page 144). Tax records also document that the Kingsbury Corporation acquired the property in 1900 (Book 1325, Page 267). Reportedly, Kingsbury Acquisition LLC purchased the property at auction shortly after the Kingsbury Corporation filed for Chapter 11 bankruptcy protection in 2011.

Additional information provided by the Assessor's Office included multiple site plans and building construction, renovation, and/or demolition documents; as well as documentation pertaining to Site uses/processes within the Site building.

Information obtained from the assessor's records is included throughout the pertinent sections of this report. A copy of the current assessor's cards and tax map are included in Appendix E.

Building and Planning Department

Ransom visited the City of Keene Building and Planning Department to review information on file pertaining to the Site. The file included various building permits and Site plans related to the Site.

Information provided by the Building and Planning Departments was consistent with documentation reviewed in assessor's files for the Site and is included throughout the pertinent sections of this report.

Fire Department

Ransom contacted the City of Keene Fire Department to request information in connection with the Site, including records of underground or aboveground storage tanks, hazardous waste storage, and/or petroleum or hazardous materials spills.

Information obtained from the City of Keene Fire Department is consistent with the documentation provided during the course the 2012 Phase I ESA. No additional information of environmental concern post-dating the 2012 Phase I ESA was included in Site files kept by the department. Information pertaining to storage tank records on file at the City of Keene Fire Department is incorporated into Section 5.3.2 of this report.

4.3 Physical Setting Sources

4.3.1 Topography

The topography of the Site and abutting properties is generally level. Regional topography gently grades to the south-southwest as noted in the direction of flow for Beaver Brook and the documented groundwater flow directions reviewed by Ransom during the course of this Phase I ESA.

According to a review of Google Earth, the elevation of the majority of the Site is approximately 475 feet above sea level.

4.3.2 Soils/Geology

According to the U.S. Department of Agriculture (USDA) Soil Conservation Service (SCS), soils at and in the immediate vicinity of the Site are classified as Pootatuck soils; with soils on the easterly portion of the Site identified as Rippowarm soils. Pootatuck soils are detailed as fine sandy loam, with a moderate infiltration rate that are moderately well drained; Rippowarm soils are detailed as fine sandy loam with slow infiltration rates and are poorly drained.

Site soils documented in reports reviewed by Ransom during the course of this Phase I ESA are described as stratified layers of grey coarse sand, grey fine sands and silts, overlying a grey silty clay layer encountered at varying depths across the Site, from 6 to 15 feet below grade. One boring advanced to 16 feet below grade exhibited silt and fine sand underlying the silty clay layer and exhibiting artesian conditions. Investigation reports on file at the NH DES for the Site and neighboring properties suggest that the silty clay unit is a confining layer separating the shallow from an underlying overburden groundwater aquifer.

Based on information provided on the United States Geological Survey (USGS) *Bedrock Geologic Map of New Hampshire*, bedrock in the vicinity of the Site is identified as the Granite, granodiorite, and tonalite (Late Ordovician); detailed as pink, weakly to moderately foliated, locally porphyritic biotite granitoids found in mantled gneiss domes.

Ransom did not observe bedrock outcrops on the Site during the reconnaissance.

4.3.3 Surface Water Bodies/Floodplains

As previously discussed, Beaver Brook transects the northwesterly portion of the Site. Beaver Brook flows in a generally southerly direction in close proximity to the southwesterly Site boundary. A portion of Beaver Brook was re-routed further to the west of a portion of the manufacturing building between 1950 and 1958 to its current location, based on a review of historical topographic maps and Sanborn Fire Insurance Maps (see Figure 3). Depending on what was used to fill the brook, this feature has the potential to be a preferred migration pathway for groundwater flow, and/or a source of possible groundwater impacts due to past industrial discharges to the brook and the nature of the fill (currently unknown). Mr. Nelson, a longtime former Kingsbury employee, noted in his interview with Ransom that during excavation activities for one of the deeper concrete pits within the Site building (to accommodate large machinery) evidence of the former location of Beaver Brook was noted in the soils of the excavation sidewall. Mr. Nelson did not observe obvious indications of OHM, rather he noted a distinct change in soil color and composition which he inferred to be consistent with the base of a former stream. Mr. Nelson noted that it was his understanding that Beaver Brook historically flowed in a more direct fashion than the current re-directed meandering flow pattern which accommodates Site building additions.

A second unnamed stream enters the northeastern portions of the Site, runs in a subgrade drainage swale beneath the paved parking lot and Laurel Street, draining to Beaver Brook south of the Site building. Beaver Brook transects several upgradient industrial/commercial properties before running beneath the railroad corridor and onto the Site.

Based on the Cheshire County, New Hampshire National Flood Insurance Program Map (Community Panel Number 33005C0267E), the majority of the Site is located within the 100-

year flood plain; the exceptions being the far northwest extent of the Site and easterly portion of the Property, both locations of asphalt paved parking lots. During Ransom's review of municipal files pertaining to the Site, documentation of flooding occurring in 2007 was detailed, at which time interior sections of the Site building were impacted by floodwater. Flooding is noted as originating from Beaver Brook, most notably when it backs up where the Site building encroaches on either side of the brook and spans that drainage.

4.3.4 Hydrogeology

Groundwater flow direction cannot be determined without a formal groundwater flow survey, which was not included in the scope of this Phase I ESA. However, groundwater flow surveys have been conducted on the central and westerly sections of the Site by others. With groundwater flow direction documented in a southwesterly direction, toward Beaver Brook, on the portion of the Site east of the brook; and localized flow on the west side of the brook flowing in an east-southeasterly toward Beaver Brook. It should be noted that groundwater flow direction is only documented on portions of the Site which have had groundwater monitoring wells installed.

Documentation reviewed by Ransom pertaining to several abutting and/or neighboring properties indicate a general southwesterly regional groundwater flow direction, consistent with the general flow direction of Beaver Brook.

The depth to groundwater is documented in the 2012 Phase II ESA Report, detailed in Section 3.8, as being between five and six feet below grade.

As noted above, a silty clay unit is a confining layer separating the shallow from an underlying overburden groundwater aquifer; previous investigations have documented an upward hydraulic gradient from the underlying sand unit to the overlying sand unit.

4.4 Historical Use Information for the Site

Reasonably ascertainable historical information sources researched in this assessment allowed uses of the Site to be traced from the present back to 1898, at which time the Site appears to be partially developed with residences along Myrtle Street and Foster Street. Although the Site building is not depicted on the 1898 topographic map, several historical documents identify 1894 as the first date of construction for the original portion of the Site building.

The original Site Building was constructed for use by the Wilkins Toy Company, a manufacturer of metal toys. Kingsbury Manufacturing purchased the Site in 1900 and had occupied the Site from the 1920s to 2011, at which time manufacturing operations ceased. Kingsbury Manufacturing produced toys from the 1920s until circa 1942 at which time toy manufacturing was discontinued and Kingsbury produced rifle bolts for the World War II (WWII) effort; post WWII Kingsbury Manufacturing primarily produced industrial machinery.

The following standard historical sources were reviewed by Ransom:

1. Aerial photographs provided by EDR dated 1956, 1960, 1972, 1977, 1985, 1987, 1993, 1998, 2006, 2009 and 2012 (Appendix G);

2. Records reviewed at the City of Keene Municipal Offices;

3. Historical topographic maps provided by EDR dated 1898, 1932, 1935/36, 1940, 1958, 1984, 1998 and 2012 (Appendix G);

4. Certified Sanborn® Map Report provided by EDR, including maps dated 1902, 1908, 1913, 1924, 1950 and 1971 (Appendix H);

5. The EDR-City Directory Image Report provided by EDR and including directory listings dated 1961, 1966, 1972, 1977, 1982, 1987, 1992, 1995, 2000, 2005, 2010 and 2014 (Appendix H); several additional city directories reviewed by Ransom at the Keene Public Library dated at approximately five-year intervals from 1913 through 1987;

6. Interviews conducted with persons familiar with the Site, including Mr. Brian Thibeault, the current Site owner, and Mr. Lee Gray, a long-time (circa 1973 to 2011) former employee of Kingsbury Corporation; and

7. An ESA User Questionnaire was completed by Mr. Rhett Lamb, on behalf of the City of Keene; and a Transaction Screen Questionnaire was completed by the current Site owner, Mr. Brian Thibeault (Appendix B).

The following table is presented as a summary of the historical use of the Site over time.

Year(s)	**Property Use and Observed Details**	**Reference Source**
Circa 2011 - Present	Similar to current conditions, Kingsbury Manufacturing Company is no longer in business and the Site building is primarily vacant.	Site visit, interviews, aerial photographs, topographic maps, city directories, municipal records, NH DES records
Circa 1923 - circa 2011	The Site is occupied by Kingsbury Corporation; manufacturing toys until 1943, when production was shifted to WWII riffle bolts, subsequent to which industrial machinery was manufactured at the Site. Historic documentation details multiple additions to the Site building and property acquisition of abutting parcels. Several residential buildings were demolished along Laurel Street, Myrtle Street, and Foster Street to facilitate the growth of Site operations. Myrtle Lake historically located on the northwest portion of the Site is gradually filled (reportedly with waste materials generated by Kingsbury, noted to consist of metal shavings and solvents). The pond is filled entirely and paved for use as a parking lot in the early 1980s. Kingsbury Corporation discontinues manufacturing operations at the Site in 2011.	Interviews, aerial photographs, topographic maps, city directories, municipal records, Sanborn Maps, NH DES records
Circa 1894 - circa 1923	The original section of the Site building is constructed circa 1894, with additions in 1918 and early 1920s. The Site building is occupied by the Wilkins Toy Company.	Topographic maps, previous environmental reports, Sanborn Maps

4.5 Historical Use Information for Adjoining Properties

Historical uses of the adjoining properties are presented in the table below and were identified in the standard historical sources listed above during the course of researching the Site.

Year(s)	Property Use and Observed Details	Reference Source
North		
Circa 2005 - present	Similar to current conditions: the former railroad corridor, beyond which are properties along Water Street, including an industrial property with no identified tenants at 163 Water Street, and a senior housing complex at 197 Water Street.	Aerial photographs, historic topographic maps, municipal records, site visit
Circa 1958 - circa 2005	The railroad corridor, beyond which two industrial properties.	Aerial photographs, historic topographic maps, Sanborn maps
Circa 1896 - circa 1958	The B&M Railroad corridor, beyond which is a bulk petroleum storage facility with multiple large ASTs at 163 Water Street and an industrial property at 197 Water Street with various uses including a pail factory and a saw mill.	Sanborn maps, topographic maps, aerial photographs, previous environmental reports
Prior to circa 1896	The railroad corridor, beyond which are residential and undeveloped property.	Topographic maps
Northeast		
Circa 1981 - present	Similar to current conditions: the former railroad corridor, beyond which are commercial properties along Victoria Street which have housed various businesses, including a furniture maker; an auto repair business, G&R Auto Works and Welding; and a waste hauler, ABC Disposal.	Aerial photographs, historic topographic maps, municipal records, previous environmental reports, site visit
Circa 1981 - circa 1958	The B&M Railroad corridor, beyond which is Perkins Lumber at 47 Victoria Street.	Historical topographic maps, Sanborn maps, aerial photographs, previous environmental reports
Circa 1958 - circa 1937	The B&M Railroad corridor, beyond which is the Carey Chair Company at 47 Victoria Street.	Historical topographic maps, Sanborn maps, aerial photographs, previous environmental reports/NH DES records
Circa 1940 - circa 1958	The B&M Railroad corridor, beyond which are structures along Victoria Street including an apparent lumber yard, and a building utilized for the storage of hides and pelts, owned by F.L. Carey.	Historical topographic maps, Sanborn maps
Circa 1920 - circa 1940	The B&M Railroad corridor, beyond which is an industrial property identified in a 1924 Sanborn Map as the Victoria White Granit Company.	Historical topographic maps, Sanborn maps.
Prior to circa 1920	The B&M Railroad corridor, beyond which is vacant land, Victoria Street has yet to be constructed.	Historical topographic maps
Southeast		
Circa 1995 - present	Commercial properties along Marlboro Street, including a used auto sales business, offices, an auto parts store, and a sports equipment business.	Site visit, municipal records, historical topographic maps, aerial photographs, NH DES records

Year(s)	Property Use and Observed Details	Reference Source
Circa 1975 - circa 1995	Commercial properties along Marlboro Street, including a used auto sales business, and a commercial/industrial building at 310 Marlboro Street occupied by Kingsbury Manufacturing.	Aerial photographs, historical topographic maps, municipal records, historic city directories
Circa 1940 - circa 1975	Commercial/industrial properties along Marlboro Street, including an auto sales business and the Pittsburg Plate Glass Company at 310 Marlboro Street	Aerial photographs, historical topographic maps, historic city directories, Sanborn maps
Circa 1920 - circa 1940	Commercial/industrial and residential properties along Marlboro Street, including the W.H. McElwain Shoe Factory at 310 Marlboro Street	Historical topographic maps, historic city directories, Sanborn maps
Prior to circa 1920	Apparent residential properties along Marlboro Street	Historical topographic maps, historic city directories
South		
Present - Circa 1980	Commercial properties along Marlboro Street; currently including a second-hand shop on the opposite side of Beaver Brook and two commercial properties on the opposite side of Marlboro Street, a U-Haul business and a martial arts studio.	Aerial photographs, topographic maps, municipal records, Site visit
Circa 1945 - circa 1980	Commercial and residential properties along Marlboro Street; including a filling station on the opposite side of Beaver Brook and commercial properties on the opposite side of Marlboro Street, including a filling station and/or auto sales business.	Aerial photographs, historical topographic maps, historic city directories, Sanborn maps
Prior to circa 1945	Residential properties along Marlboro Street.	Topographic maps, Sanborn maps, historic city directories
Southwest and West		
Pre-1898 - Present	Multiple residential properties along Gardner Street and Foster Street.	Aerial photographs, topographic maps, Sanborn maps, municipal records, historic city directories, Site visit
Northwest		
Circa 1990 - Present	Residential properties along Myrtle Street and a commercial property at 131 Water Street which currently houses the ABC Supply Company and Brodco Supply Company.	Aerial photographs, historic topographic maps, municipal records, site visit
Circa 1960 - circa 1990	An industrial property associated with the operations of Kingsbury Manufacturing.	Aerial photographs, historic topographic maps, municipal records
Circa 1903 - circa 1960	An industrial property along Water Street; referenced in previous environmental reports as being the location of the C.L. Russell & Sons Chair Factory in the 1920s	Aerial photographs, historic topographic maps, previous environmental reports
Prior to circa 1903	An undeveloped property along Water Street.	Historic topographic maps

5.0 SITE RECONNAISSANCE

5.1 Methodology and Limiting Conditions

On May 11, 2017, Ransom conducted reconnaissance of the Site. Mr. Lee Gray (a former long-time employee of Kingsbury Corporation), provided access to the Site building and accompanied Ransom during portions of the reconnaissance. The Site reconnaissance consisted of visual and physical observations of the Site. Visual observations of adjoining and neighboring properties were conducted from the Site and/or public ways. Weather conditions at the time of the Site reconnaissance were sunny skies, with a temperature of approximately 75 degrees Fahrenheit.

5.2 General Site Setting

The approximately 21.58-acre Site is located in a mixed commercial and residential portion of the City of Keene. The Site is located off the north and northwest extent of Laurel Street, a dead-end street off the northerly side of Marlboro Street. Nearly seven acres of the 21.58-acre Site are occupied by the foot-print of the approximately 295,300-square-foot Site building, which is located in the central portion of the Site. The Site is an irregularly-shaped parcel, with Beaver Brook traversing the northwest extent of the Site and Site building. Beaver Brook flows in a general north to south direction through a highly developed portion of the City of Keene, flowing through several former and/or current industrial/commercial properties before entering the Site beneath the abutting former railroad corridor. The brook flows between the Site building areas, and along the general southwesterly and southerly boundary of the Site, before leaving the Site and flowing beneath Marlboro Street.

The Site is located in a mixed-use commercial, industrial and residential portion of the City of Keene. The main entrance to the Site is off Laurel Street, which leads to the southeast side of the Site building, including the most recent main entrance to the Site building. Additional Site accessways are gated and located off Foster Street and Myrtle Street; providing access to the west and northwest portion of the Site, respectively.

The Site is currently abutted to the southeast and south by commercial properties along Marlboro Street; to the southwest and west by residential properties along Gardner Street, Foster Street, and Myrtle Street; to the northwest by commercial/industrial properties along Water Street; and to the north and northeast by the former railroad corridor, currently a walking and bike path, beyond which is an assisted living facility along Water Street and commercial/industrial properties along Victoria Street.

The Site and abutting/neighboring properties are serviced by the City of Keen municipal water and sanitary sewer systems.

Currently, some utility services have been interrupted/discontinued to the Site building, which has remained largely vacant for approximately six years. The only current Site building occupant is the McMillin Company, a local general contraction company which rents a small portion of the Site building as warehouse/storage space, and Liberty Landscaping and Construction use a portion of the Site off of Myrtle Street, a paved parking area where Myrtle Lake was once located, for light construction equipment and bulk granular materials (sand, crushed stone, etc.) storage.

The most recent prior tenant of the Site building was a recycling operation; which upon departure left multiple pallets of computer parts and monitors, other electronic equipment, and paper products behind in the Site building.

5.3 Interior and Exterior Observations

The approximately 295,300 square-foot Site building occupies the central portion of the Site and is abutted to the northwest, northeast, and southeast by asphalt paved parking lots and accessways. Beaver Brook and limited vegetated areas occupy the remaining portions of the Site.

The irregularly-shaped Site building is comprised of various additions to the original circa 1894 brick structure which is located on the northeast side of the current Site building. The additions date from 1918 to circa 1980 and are currently contiguous. Two enclosed accessways connect portions of the Site building located on opposite sides of Beaver Brook.

As detailed in Section 2.0, the majority of the Site building is comprised of one-story manufacturing and/or warehouse related areas. The exception being two separate second-story office areas: one over the original portion of the Site building; and the second being over the southeasterly facing current main entrance area of the building.

Machinery and additional building contents associated with the former manufacturing operations of Kingsbury Corporation have largely been removed from the Site building; leaving various large empty rooms that were associated with the industrial operations conducted onsite.

5.3.1 Hazardous Substances and Petroleum Products

Ransom observed current and historic storage areas of hazardous substances and petroleum products related to the past operations conducted at the Site and/or current and former Site building tenants.

Ransom observed multiple small containers (generally five-gallon or less) of OHM stored by the McMillin Company in a two-bay former assembly area in the southern extent of the Site building. McMillin Company's utilization of the Site is limited to interior storage areas in this section of the Site building. OHM containers stored by McMillin were observed to be in good condition with no staining or indications of a release or pending releases; items observed included motor oils, 20-pound propane tanks, denatured alcohol, and mineral oil.

Ransom also observed multiple pallets of used computer parts, computer monitors, and other electronics stored in large cardboard boxes and/or on pallets in several areas within the central section of the Site building. These stored items are related to a past tenant that operated a recycling company. This tenant is no longer active at the Site. Some of the storage areas were observed to be impacted by leaking roofing systems. Many of these stored items likely contain OHM components.

Ransom observed a designated room for the storage of hazardous materials and hazardous wastes. This room was observed to be empty, the exception being a 330-gallon AST, which was observed to be empty. No signage indicating the past contents of this AST was observed during the reconnaissance visit. ASTs are further discussed below in Sections 5.3.2. Hazardous wastes apparently left behind by the Kingsbury Corporation and requiring appropriate disposal under manifest documentation were mostly removed from the Site in 2013.

OHM currently stored at the Site in association with the past operations of the Kingsbury Corporation were limited to boiler maintenance products, discussed further in Section 5.3.5, and heating oil which is discussed further in Section 5.3.2.

Other than corrosion of stored electronics/computer parts and components due to roof leaks; Ransom did not observe obvious current or pending releases of OHM at the Site during the reconnaissance.

Stored OHM is discussed in the sections below and throughout additional pertinent sections of this report.

5.3.2 Storage Tanks

Underground Storage Tanks

Ransom observed the fill port and vent pipes associated with the 12,000-gallon No. 2 heating oil UST currently located at the Site, in the courtyard northwest of the boiler house.

Ransom also observed one vent pipe located in the general area of two former 1,000-gallon gasoline USTs historically located on the Site. This vent pipe was observed on the easterly side of Beaver Brook, in relatively close proximity to the concrete bridge over the brook on the northwest portion of the Site.

Ransom did not observe additional fill and vent pipes indicative of USTs at the time of the reconnaissance visit; however, additional USTs are known to have been historically located at the Site.

As detailed in the table below eleven USTs are known to have been historically associated with the Site; three of which have formal closure documentation as discussed further in Section 4.2.1.

The table below details the USTs known to have been historically and/or currently located on the Site:

UST ID	UST Capacity (gallons)	Contents	Date of Removal	Date of Installation	Notes
UST-1	15,000	No. 6 Heating Oil	August 1986	1953	Release noted
UST-2	15,000	No. 6 Heating Oil	August 1986	1953	Release noted
UST-3	1,000	Gasoline	November 1988	1961	No closure documentation
UST-4	1,000	Gasoline	November 1992	1977	Release noted
UST-5	1,000	No. 2 Heating Oil	October 1994	1978	No indications of a release
UST-6	12,000	No. 2 Heating Oil	UST remains in place	1986	UST currently non-compliant
UST-7	1,000	No. 2 Heating Oil	October 1994	Unknown	Documented in previous ESAs

UST ID	UST Capacity (gallons)	Contents	Date of Removal	Date of Installation	Notes
UST-A	8,820	Fuel Oil	No documentation of removal	1967 Fire Dept. permit	Noted on 1970 plan; possibly moved to new location
UST-B	Unknown	Gasoline	No documentation of removal	Unknown	Noted on 1978 plan
UST-C	4,000	No. 2 Heating Oil	Removed for Construction of Bld. Area 20 (circa 1981)	1952	Documented in previous ESAs. Release referenced.
UST-D	Unknown	Unknown – noted to be full	Remains onsite (near west side of Beaver Brook)	Unknown – discovered in 2014	Holding tank discovered by City Sewer Dept.

In addition to the USTs known to be associated with the Site, several abutting properties have documentation of historical USTs. USTs associated with abutting properties, and leaking USTs associated with abutting and neighboring properties, are discussed further in Section 4.1.2 of this report.

Aboveground Storage Tanks

Ransom observed two empty ASTs at the Site during the reconnaissance visit; a 275-gallon AST located in the boiler room (boiler house) of the Site building and a 330-gallon AST located in the hazardous waste storage room in the Site building. Five registered ASTs are documented on the NH DES OneStop database to have been located at the Site (labeled AST-1 through AST-5).

The table below details the ASTs documented to have been historically located at the Site.

AST ID	AST Capacity (gallons)	Contents	Date of Removal	Date of Installation
AST-1	1,000	Used Oil	Unknown	1993
AST-2	750	Used Oil	Unknown	1993
AST-3	275	Diesel	Unknown	1996
AST-4	330	No. 2 Heating Oil	Unknown	1980
AST-5	330	No. 2 Heating Oil	Unknown	1980
AST-A	275	Unknown, presumed No. 2 heating oil	Remains onsite within the boiler house	Unknown
AST-B	330	Unknown	Remains onsite within the hazardous waste storage room	Unknown

Ransom did not identify additional ASTs at the Site during the reconnaissance.

ASTs associated with abutting properties include multiple bulk storage ASTs formerly located on the north abutting property at 163 Water Street are discussed in Section 4.1.2.

5.3.3 Odors

No strong, pungent, or noxious odors, indicative of a release of OHM, were noted at the Site during the reconnaissance.

5.3.4 Pools of Liquid

Ransom noted several areas of standing water within concrete sub-grade structures within the Site building. However, no pools of liquid indicative of the current treatment or storage of OHM were noted at the Site during the reconnaissance. Most areas of standing water did not exhibit obvious of signs of OHM, and most appeared to be related to roof leaks; however, others contained liquids exhibiting staining and/or floating contents of unknown origin.

5.3.5 Drums

Drums observed during the Site reconnaissance included one 55-gallon polyethylene drum located on the exterior of the Site building area identified as the “paint storage” room. The drum was observed to be connected to piping coming from the building and was observed to ¾ full of an oily water.

Ransom observed three polyethylene drums within the interior portion of the Site; two 55-gallon and one 30-gallon, containing boiler treatment chemicals.

No additional drums were observed at the Site during the reconnaissance.

No indications of a significant release of OHM was observed in association with the drums.

5.3.6 Unidentified Substance Containers

No unidentified substance containers were noted during the reconnaissance.

Note that the contents of an underground holding tank viewed by City representatives may contain OHM; the contents are unidentified.

5.3.7 Polychlorinated Biphenyls

As previously discussed in Section 3.8, PCB-contaminated soils have been identified in an exterior area adjacent to the boiler house along the northeast side of the Site building. In August 1998, PCB-contaminated soils detected with concentration greater than 20 mg/kg (above the 1998 SRS of 1.0 mg/kg) were excavated from areas adjacent to the boiler house and in the vicinity of the chimney (and the nearby 12,000-gallon No. 2 heating oil UST). The excavation areas were backfilled and paved, and an AUR and Health and Safety Plan was prepared and filed at the Registry of Deeds (Book 1687, Page 0048) pertaining to the area of PCB-impacted soils that remain in place above the soil remediation standard (1 mg/kg).

The source of the identified area of PCB-impacted soils is unclear.

Transformers

Transformers typically contain mineral oil dielectric fluid (MODF), which depending on the age of manufacture could contain PCBs.

Ransom observed eight large pad-mounted transformers within three areas of the Site building; these transformers were either labeled PCB-containing or PCB-contaminated; indicating that test results confirmed that the MODF associated with these transforms is known to contain PCBs.

Ransom observed three additional smaller pad-mounted transformers with the 1970s additions identified as assembly areas; these transformers lacked labeling identifying the presence or absence of PCBs.

Ransom did not note indications of a release of MODF in the vicinity of the transformers observed at the Site during the reconnaissance; however, visual evidence is not conclusive. Several of the transformers observed appeared to be operational, and electrical service was available in portions of the Site building during the reconnaissance.

Ransom also noted pole mounted transformers on-site along Laurel Street (two) and an array of pole-mounted transformers on a single utility pole adjacent to Beaver Brook between the brook and the building on the south portion of the property.

Other

Ransom observed a freight elevator and a dumbwaiter located in the Site building during the reconnaissance. However, both appeared to be chain-operated, with no hydraulic fluid reservoirs identified. No additional hydraulic operated equipment was observed by Ransom; however, the historic presence of equipment known to contain, or likely to contain, PCBs is unknown.

5.4 Exterior Observations

5.4.1 Pits, Ponds or Lagoons

Ransom did not observe pits, ponds, or lagoons utilized for the treatment and/or storage of OHM; however, historic OHM disposal has been identified as occurring in a former pond area historically located on the northwest extent of the Site, beneath a currently asphalt paved parking lot between Myrtle Street and Foster Street. Historic Sanborn® Maps identify Myrtle Lake in this area. Waste materials reportedly discarded in this area included metal shavings and solvents. Previous environmental reports (Section 3.8) included the installation of groundwater monitoring wells in inferred downgradient locations relative to this former pond; however, this waste disposal area has not been fully delineated or assessed. Note that an apparent drainage swale in the woodland to the south of the filled pond and current parking lot, may influence the direction of groundwater flow in a southerly direction away from the wells installed to assess this environmental concern.

Ransom inquired as to the disposal of OHM to this former pond during an interview with Mr. Nelson, an employee of Kingsbury Manufacturing from 1969 to 1970 and 1974 through 2001. Mr. Nelson did not recollect the pond or any active disposal to the former pond area during his time of employment. Mr. Nelson did note that he remembered the location of the former pond was a slightly lower wet area during the late 1960s, and when he returned to the Keene area and was again employed at the Site in 1974 the former pond area was dry and at its current elevation. Mr. Nelson was aware of rumors that this area had previously been filled with metals shavings and similar wastes.

Ransom observed Beaver Brook, which transects the northwest portion of the Site then runs in a southeasterly to southerly direction in close proximity to the Site building, forming portions of the southwesterly Site boundary. Although no documentation of OHM disposal in association with this Brook was identified, given the age of the Site building (circa 1894), date of connection to the municipal sewer (circa 1928), and historical industrial uses, the historic disposal of OHM to the brook from Site operations cannot be ruled out. During Ransom's review of additional properties of concern identified in the EDR Report (Section 4.1.2), Ransom identified documentation of historic OHM disposal to the brook (by way of an outfall pipe) on an upgradient property. In addition, based on records reviewed, a portion of the brook was relocated to its current location and the building expanded to cover the original brook footprint; presumably the brook was filled to accommodate this relocation.

During Ransom's interview, Mr. Nelson noted that he was unaware of any active discharge point to Beaver Brook by Kingsbury Manufacturing during his time of employment; however, he did note that discharges to Beaver Brook from upgradient industrial properties occurred, as was evidenced by occasional changes in the color of water flowing in the brook where it entered and crossed the Site. As noted in Section 5.4.5, City records document that Kingsbury Manufacturing was first connected to the municipal sewer service in 1928; wastewater discharges from the Site prior to 1928 are anticipated to have been directed to Beaver Brook.

No other pits, ponds or lagoons associated with the disposal or treatment of OHM were observed on the Site during the site reconnaissance or identified during the course of this Phase I ESA.

Details pertaining to the historic generation, treatment, and/or disposal of wastewater at the Site are discussed further in Section 5.4.5 and throughout additional pertinent sections of this report.

5.4.2 Stained Soil or Pavement

Ransom did not note significant areas of stained soil or pavement, indicative of a release of OHM, during the reconnaissance visit.

5.4.3 Stressed Vegetation

No obvious stressed vegetation, indicative of a release of OHM, was observed on the Site during the reconnaissance.

5.4.4 Solid Waste

Dumpsters

Ransom did not observe dumpsters at the Site during the reconnaissance.

Fill Material

According to previous environmental reports reviewed by Ransom, the asphalt paved parking lot on the northwest extent of the Site is the location of fill materials including waste metal shavings and solvents from the operations of the Kingsbury Corporation. The waste materials were reported to be disposed of in a pond historically located on this portion of the Site. Once filled, this former pond and abutting area was paved in the early 1980s. This historic pond is depicted on Sanborn Maps reviewed by Ransom dated 1913 and earlier, identified as Myrtle Lake; Sanborn Maps dated 1924, 1950 and 1971 no longer identified a pond in this area. Previous environmental reports included the advancement of soil borings in the vicinity of this former pond; however, no borings were advanced in the area of reported waste disposal.

In addition, documentation of subsurface conditions detailed in the 1998 Phase II ESA Report (detailed further in Section 3.8) documented the presence of 2 to 8 feet of fill materials containing coal, coal cinders, concrete, and wood. The 1998 report discussed exterior boring advanced in the vicinity of the boiler house and chimney; including laboratory analysis documenting the presence of PCB-impacted soils in excess of state standards, leading to the definition of an AUR area on the Site.

Ransom's review of historic topographic maps and historic Sanborn Maps also indicated that Beaver Brook and an unnamed brook had been historically relocated across portion of the Site; indicating that fill materials were also placed in the areas historically occupied by the brook and currently occupied by the footprints of various Site building additions. Beaver Brook and the unnamed water way appear to have been redirected to the current location circa 1955. Additional areas of fill materials associated with portions of the Site historically developed with residential structures are also anticipated. The contents and origins of these fill materials is not documented.

5.4.5 Wastewater

Currently, there is no wastewater being generated at the Site. Wastewater generation at the Site related to the most recent occupied uses appear to have been limited to sanitary facilities that discharged to the municipal sewer system. According to the City of Keene Sewer Department, the Site has been connected to the municipal sewer system since 1928. Sewer department personnel anticipated that prior to 1928 wastewater discharge was likely to have been directed to Beaver Brook.

Wastewater historically generated onsite by the industrial operations of Kingsbury Corporation is documented on the NH DES OneStop database as being pretreated on-site prior to being directed to the municipal sewer system operated by the City of Keene. This treatment and disposal of wastewater was conducted under a National Pollutant Discharge Elimination System (NPDES) Permit; Permit ID #NHG250147. Permit data available on the OneStop database documents treatment and disposal of industrial wastewater from 1988 through 2013.

During the interview with Ransom, Mr. Nelson noted that during his time of employment and prior to the installation and use of the wastewater pretreatment system (circa late 1970s), wastewater generated by Kingsbury Manufacturing was removed from the Site by tanker truck for appropriate off-site disposal.

Although not officially documented, given the date of the earliest industrial use of the Site (circa 1894), date on record of municipal sewer connection (1928), and the proximity to Beaver Brook, historical discharge of untreated industrial wastewater to surface waters is likely.

Ransom did not observe indications of onsite sewer disposal systems at the Site during the reconnaissance.

5.4.6 Wells

Ransom did not observe water supply wells on the Site during the reconnaissance. Potable water is available, and was historically supplied, to the Site via the municipal water supply system operated by the City of Keene.

Ransom did observe road boxes associated with groundwater monitoring wells across the Site. These groundwater monitoring wells were installed in association with previous environmental investigations conducted at the Site, as detailed previously in Section 3.8, Section 4.0, and throughout additional pertinent sections of this report.

A dry well was noted in SHA reports in the area of the AUR. The purpose of the well may have been to manage storm water in this area as it was installed with a grate at ground surface.

As detailed previously in Sections 3.8, 4.1.2, and throughout additional pertinent sections, contaminants have been detected in select on-site wells in excess of applicable AGQS and/or GW-2 standards. Contaminant sources have been attributed to both on-site and upgradient off site sources.

5.4.7 Septic Systems

Ransom did not observe evidence of a septic system at the Site during the reconnaissance. The Site is connected to the municipal sewer system provided by the City of Keene. The Site Building has been serviced by the municipal sewer system dating back to 1928. Sewer department personnel anticipated that prior to 1928 wastewater discharge was likely to have been directed to Beaver Brook.

According to Ransom's review of historical documentation regarding the Site, wastewater generated by the industrial processes conducted onsite from 1988 through 2013 was directed to and on-site wastewater treatment facility/system prior to disposal to the municipal system. Wastewater generation and treatment was previously discussed further in Section 5.4.5 above and throughout the additional pertinent sections of this report.

5.5 Interior Observations

Ransom was provided access to and viewed the interior of the Site building during the reconnaissance visit.

As previously discussed, the former manufacturing facility was first constructed circa 1894 with subsequent additions constructed in 1918, and during the 1920s, 1950s, 1960s, 1970 and in 1981. The original portion of the Site building is of brick construction, subsequent additions are of concrete block and/or steel-framed construction. Roofing systems are primarily flat; with multiple interior areas exhibiting moisture associated with roof system failures. The majority of the 295,300 square foot Site building is one-story; the exception being two second-story office areas. The Site building is constructed on concrete slab foundations; with subgrade areas limited to utility runs and concrete machine/operation specific foundations. No basement areas are identified.

The majority of the Site building is located on the easterly side of Beaver Brook; with additions constructed in the 1960s and 1970s on the west side of Beaver Brook. The Site building is contiguous, with areas on opposite sides of Beaver Brook connected via two rooms/accessways that extend over the brook. Adjacent to the original (circa 1894) section of the Site building, the northerly portion of the structure, is a boiler house which historically serviced the Site building with steam heat.

The first-floor area is primarily comprised of former industrial manufacturing, assembly, and warehouse spaces; with the exception of a reception area, former human resource offices, and a former on-site credit union. The southeasterly section of the Site building is comprised of a 1970s addition with multiple overhead truck bays/doors. The McMillin Company currently occupies the two southernmost of these bays. With the exception of the limited area leased to McMillin, the Site building is currently vacant.

Historic operations conducted within the Site building were identified on Site plans reviewed by Ransom at the City of Keene Municipal Offices, and included the following; multiple area identified as "manufacturing", assembly areas, a machine shop on the southwest corner of the portion of the Site building east of Beaver Brook, a heat treatment room located on the western portion of the Site building (immediately east of the brook), a surface grinding area in the central portion of the building, a shipping and receiving area on the northeast corner of the Site building, storage and stockrooms appear to occupy the majority of the original portion of the Site building. Portions of the Site building west of Beaver Brook are identified as a steel room, welding shop, paint shop, paint storage and hazardous materials storage room, and a receiving area. There are also several electrical rooms, bathroom facilities, former lunch rooms, and small offices within the production areas of the Site building.

Kingsbury Corporation ceased industrial operations at the Site circa 2011. The machinery associated with the operations conducted by Kingsbury has been removed. Several concrete sub-grade structures were observed within former production areas of the Site building which were reportedly associated with former large machines and/or processes conducted at the Site.

Subsequent to Kingsbury's departure from the Site building, portions were utilized by a recycling company. This use appears to be no longer active; however, multiple pallets of materials remain; including computer monitors, computer towers/components, television sets, and paper products.

5.5.1 Heating/Cooling

At the time of Ransom's reconnaissance, the Site building was not heated or cooled. Most recently, heat was provided to the Site building via oil-fired boiler systems located in the boiler house on the northeast side of the Site building. Fuel for the furnace (No. 2 heating oil) was stored in a 12,000-gallon UST located adjacent to the northwest side of the boiler house. Historic fuel systems included No. 6 oil-fired boilers with two 15,000-gallon No. 6 oil USTs located in the current No. 2 oil UST location. According to historic Sanborn Maps, a combination of coal and oil was utilized to heat the Site building in the 1950s; with coal only noted on maps detailing the Site in 1924 and earlier. Cooling of the second-floor offices areas was provided via roof mounted heating, ventilation and cooling (HVAC) units.

Current and historic USTs are further discussed in Section 5.3.2, and throughout additional pertinent sections of this report.

5.5.2 Stains or Corrosion

Staining and corrosion of the flooring within the Site buildings was evident in several areas; most recently as a result of rainwater entering from the leaking roof systems. Ransom did observe some limited staining of the concrete floors within the Site building likely associated with the former industrial processes associated with these areas. Staining of the flooring in some areas of the Site building could not be property assessed due to the presence of standing water; and it unclear whether some areas of staining of the concrete floor resulted from water damage or historic releases of OHM. Although mold was not evaluated as part of this Phase I ESA, obvious evidence of mold was noted in many areas of the building, likely as a result of rainwater leakage into the building.

No significant releases of OHM were observed; however, a threat of a release of OHM from stored/abandoned computer and electrical components, and a limited number of OHM containers, cannot be ruled out.

Mr. Nelson noted in his interview with Ransom that he did not recall any areas of significant staining indicative of a release of OHM during his time of employment at the Site.

5.5.3 Drains and Sumps

Several floor drains are documented within the older sections of the Site building; including a large trench drain within the boiler house. In additional several manhole covers and apparent pipe chases were noted within the Site building. Additionally, several apparent sumps equipped with electrical motors were observed in sections of the Site building. Evidence of past man hole covers and possible trench drains that had been closed with concrete were also noted within the Site building.

Within the former assembly areas in the southeasterly portion of the Site building several long, covered trench drain-like structures run the length of each of the eight bays located in this section of the Site building; each draining to a rectangular covered concrete basin/vault located in close proximity to each of the bay doors. These trench and bay systems were identified as coolant runs/returns. At the time of Ransom's reconnaissance, approximately two feet of standing water was observed in many of the concrete basins.

Additional sub-grade concrete structures were observed within additional former manufacturing areas of the Site building. These were noted as formerly containing large machines and/or other manufacturing processes. Drains were not observed in association with these structures; and most were noted to contain fluids likely related to leaks from roofing system failures.

It has been reported that all drains/sumps are believed to be connected to the municipal sewer system operated by the City of Keene; however, formal documentation of all drains/sumps was not obtained during the course of this Phase I ESA. Information contained in previous investigations support that current trenches and drains discharge to sewer, but references to closed (cemented) drains do not specify discharge locations for these former drains. In addition, according to records on file with the City of Keene Sewer Department, the Site was first connected to the municipal sewer system in 1928; which postdates the construction of the original portion of the Site building (circa 1894).

When interviewed, Mr. Nelson noted that during his time of employment several grate-covered catch basin-like structures were located in the Site building and would be covered with sandbags during times of heavy rain to prevent storm water from backing up in the drain lines and entering the building.

6.0 INTERVIEWS

6.1 Past and Present Site Owners

Ransom interviewed Mr. Brian Thibeault, the current owner of the Site. Information provided by Mr. Thibeault is included throughout the pertinent sections of this report.

No past Site owners were interviewed by Ransom as part of this Phase I ESA; however, Mr. Lee Gray, a former long-time employee of Kingsbury Corporation, was interviewed by Ransom. Information provided by Mr. Gray is included throughout the pertinent sections of this report.

6.2 Site Manager

Mr. Thibeault also serves as the Site manager. Information provided by Mr. Thibeault is included throughout the pertinent sections of this report.

6.3 Site Occupants

No current occupants were interviewed during the course of this report. However, Ransom did interview Mr. Wayne Nelson, a longtime former employee of Kingsbury Manufacturing. Mr. Nelson was employed with Kingsbury Manufacturing from 1969 to 1970 and 1974 to 2001. Information provided by Mr. Nelson is included throughout the pertinent sections of this report.

6.4 Local Government Officials

6.4.1 Fire Department

On May 29, 2018, Ransom interviewed Lieutenant John Bates of the City of Keene Fire Department for information pertaining to the Site. Refer to Section 4.2.2 for a summary of this conversation.

6.4.2 Municipal Offices

Other than the municipal office personnel contacted during the review of available files for the Site, and a Fire Department representative, Ransom did not interview municipal personnel as part of this Phase I ESA.

7.0 EVALUATION

7.1 Findings

The approximately 21.58-acre Site is accessed via Laurel Street, a dead-end street originating off the northeasterly side of Marlboro Street, and a Site parking lot located northwest of the fenced manufacturing facility, is accessed via Myrtle Street. Additional streets abut the northwesterly portion of the Site, including Foster Street and Gardner Street. The Site is currently developed with a primarily vacant, approximately 295,300 square-foot industrial building, historically utilized by the Kingsbury Manufacturing Company. According to documents reviewed during the course of this Phase I ESA, the original portion of the Site building was constructed circa 1894; with multiple additions constructed in 1918, and during the 1920s, 1950s, 1960s, 1970s and in 1981.

The original Site building was constructed in the late 1800s for use by the Wilkins Toy Company, a manufacturer of metal toys; Kingsbury Manufacturing purchased the Site in 1900 and had occupied the Site from the 1920s to 2011, at which time manufacturing operations at the Site ceased. Kingsbury Manufacturing produced toys from the 1920s until circa 1942 at which time toy manufacturing was discontinued and Kingsbury produced rifle bolts for the World War II effort; post World War II, Kingsbury Manufacturing primarily produced industrial machinery. Kingsbury Corporation filed for bankruptcy protection in 2011; and the Site was sold via a foreclosure auction in 2013. Machinery associated with the former operations conducted by Kingsbury Corporation has been removed from the Site building. Waste OHM associated with Kingsbury Corporation requiring proper disposal under manifest documentation was removed from the Site building in 2013. An underground holding tank located off of a former paint storage room was reportedly filled with unidentified OHM was identified at the Site in December 2014 by the City of Keene Sewer Department staff conducting maintenance of the municipal sewer system. According to the Sewer Department, the holding tank was not associated with the sewer system and was filled to near the rim with a thick dark oily substance with a strong solvent odor.

According to assessor’s records, the current Site owner is Kingsbury Acquisition, LLC, with a purchase date of May 17, 2013 (Book 2823, Page 0144). Reportedly, Kingsbury Acquisition LLC, owned by Brian Thibeault purchased the property at auction shortly after the Kingsbury Corporation filed for Chapter 11 bankruptcy protection in 2011. Currently, there is one tenant that utilizes a small portion of the Site building as warehouse/storage space and a second lessee that utilizes the westernmost paved parking area portion of the Site off of Myrtle Street for the storage of equipment and raw materials (sand, crushed stone, bark chips, etc.) associated with a landscaping/light construction business. Other than these two lessees, there are no active business operations at the Site. Previously, a recycling company occupied a portion of the Site building; although this use is no longer active, multiple pallets of used computer monitors, computer parts, other electronics, and paper products remain within the Site building.

The Site is currently abutted to the southeast and south by commercial properties along Marlboro Street; to the southwest and west by residential properties along Gardner Street, Foster Street and Myrtle Street; to the northwest by commercial/industrial properties along Water Street; and to the north and northeast by the former railroad corridor that has been re-purposed as a walking and bike path, beyond which is an assisted living facility along Water Street and commercial/industrial properties along Victoria Street.

Nearly seven acres of the 21.58-acre Site are occupied by the foot-print of the approximately 295,300-square-foot Site building, which is located in the central portion of the Site. The Site is an irregular shaped parcel, with Beaver Brook traversing the northwest extent of the Site and flowing beneath a portion of the Site building. Beaver Brook flows in a general north to south direction through a highly developed portion of the City of Keene, flowing through several former and/or current industrial/commercial properties before entering the Site beneath the abutting former railroad corridor, flowing between Site building areas, and along the general southwesterly and southerly boundary of the Site, before leaving the Site and flowing beneath Marlboro Street.

The Site and abutting/neighboring properties are serviced by the City of Keene municipal water and sanitary sewer systems. According to the City of Keene's Public Works Department, the Site building was first connected to the municipal sewer system in 1928; prior to which disposal is expected to have been directed to Beaver Brook.

Ransom contracted EDR to conduct a search of federal and state databases containing known and suspected sites of environmental contamination. The EDR Report identified the Site on the following databases searched; NH SHWS, NH LUST, NH UST, NH AST, NH INST, US Brownfields, State ALLSITES, RCRA NonGen/NLR, ICIS, FTTS, pPCB Transformer, HIST FTTS, US AIRS, FINDS, ECHO, RI Manifest, and NY Manifest.

Ransom reviewed the NH DES OneStop online database for additional information pertaining to the Site, EDR listed properties, and to search for additional properties not identified by EDR. The NH DES OneStop online database identified the Site (NH DES #199102028) as being listed on the following databases: Air Stationary Source, Hazardous Waste Generator, Registered Water User, AST Program, UST Program, Non-Hazardous Non-Sanitary Holding Tank, Hazardous Waste Project, and LUST. Ransom also conducted a review of physical files available at the NH DES offices located in Concord.

The database listings for the Site are either related to: (1) the historical operation of the Site as a manufacturing facility; (2) investigation and/or remediation of soils and/or groundwater; (3) the placement of an AUR on a portion of the Site related to PCB contaminated soils; (4) the historic and current presence of USTs; (5) the historic presence of ASTs; and/or (6) the disposal of hazardous wastes requiring manifest documentation.

The database review also identified several abutting and/or neighboring properties with OHM spills or storage. Several of these listings are located in inferred upgradient positions and have the potential to have adversely impacted groundwater quality at the Site; as indicated by the analytical results of previous groundwater monitoring efforts conducted onsite and/or offsite. Historic activities conducted at the Site also are known to, or are suspected to, have had adverse impacts to the environmental conditions at the Site, including: (1) storage and dispensing of petroleum in UST systems historically and/or currently located at the Site (including one out of compliance heating oil UST and approximately ten previous petroleum storage tanks, all of which have not been specifically assessed); (2) reported industrial waste disposal directed to a former pond located beneath what is now an asphalt paved parking lot; and (3) historic waste disposal to Beaver Brook and/or Site soils/groundwater prior to the Site's connection to the municipal sewer system.

Ransom reviewed several previous environmental reports pertaining to the Site, including the following; a 1995 Site Investigation Report, prepared by Strategic Analytical Systems, Inc; a 1997 Environmental Assessment Report and subsequent 1998 Phase II Environmental Assessment, both prepared by SHA; and most recently, a 2012 Phase I ESA Report and subsequent 2012 Phase II ESA Report, both prepared by StoneHill.

The 1995 Site Investigation was conducted at the request of the NH DES to investigate a release of petroleum identified during the 1992 removal of a gasoline UST from the Site. Laboratory analysis of groundwater water samples identified gasoline related contaminants, as well as CVOCs, that were inferred to have likely originated from upgradient properties with known CVOC contaminated groundwater. The 1997 Phase I ESA report identified several RECs (VOC-contaminated Site groundwater, current and former fuel oil USTs, an unpaved lay down area where unused equipment was stored, and a salt shed with no containment structure for run-off) in association with the Site, leading to the 1998 completion of a Phase II ESA. Consistent with the 1995 findings, CVOCs were detected in groundwater in excess of AGQS and were attributed to the upgradient properties with know CVOC contamination, and VOCs consistent with gasoline contamination (with only one AGQS exceedance) which were attributed to onsite releases related to the gasoline USTs formerly located at the Site. In addition, a soil sample was analyzed from a boring advanced in an area of noted staining adjacent to the boiler house which identified PCBs above the applicable soil standard. This finding initiated the preparation of a work plan to address PCB-impacted soils and led to a 1998 limited excavation and offsite disposal of PCB contaminated soils, and the placement of an AUR on the portion of the Site with identified PCB impacted soils remaining above the applicable standard. The 2012 Phase II ESA was conducted to address RECs and/or environmental concerns (including reference to oil-saturated floors) identified in the 2012 Phase I ESA; with additional soil borings advanced and monitoring wells installed across the Site, including within the Site building, to further address potential off-site impacts, impacts originating from onsite industrials processes, and to assess groundwater quality in an inferred downgradient location relative to the reported industrial waste disposal area on the northwest extent of the Site. Based on groundwater analytical results, the 2012 Phase II ESA concluded that although upgradient properties continued to have adverse impacts to groundwater quality at the Site, the documented exceedances detected from groundwater samples collected from monitoring wells installed within the Site building, and to a lesser degree in a sample between the Site building and Beaver Brook, indicated that historic operations conducted at the Site by Kingsbury also contributed to the CVOC contamination plume.

A copy of the 2012 Phase II ESA Report was submitted to the NH DES. In correspondence dated October 14, 2013, the NH DES required that the current Site owner complete a Site Investigation to address the identified groundwater contaminants in excess of AGQSs. As of the date of this report, the NH DES has not received the required Site Investigation.

On May 11, 2018, Ransom conducted reconnaissance of the Site. Mr. Lee Gray (a former long-time employee of Kingsbury Corporation and current property manager), provided access to the Site building and accompanied Ransom during portions of the reconnaissance. Concurrent with the Site reconnaissance, Ransom conducted a review of Site files available at the City of Keene Municipal Offices.

No testing for contaminants of concern (COC) vapors have been documented for the Site subsurface. However, impacts to Site groundwater for the CVOC vinyl chloride have been documented in several monitoring wells at concentrations exceeding NH DES GW-2 standards. The GW-2 groundwater standards are intended to be used where CVOCs are detected in groundwater within 100 feet of an occupied building. Therefore, it is Ransom’s opinion that a vapor encroachment condition at the Site cannot be ruled out.

7.2 Conclusions

We have performed this Phase I ESA in conformance with the scope and limitations of ASTM E 1527-13 for the property identified as Tax Map 30, Block 2, Lot 20, which corresponds to the street address of 80 Laurel Street in Keene, New Hampshire, the Site. Any exceptions to, or deletions from, this practice are described in Section 1.4 of this report. This assessment has revealed no evidence of RECs in connection with the Site, except for the following:

1. The reported area of industrial waste disposal, reportedly including metal shavings and solvents, located beneath a paved parking lot (historically the location of a pond) on the far northwest extent of the Site, and potential suspect nature of other fill materials that may be present on Site;

2. The documented presence of CVOC and VOC-contaminated groundwater at concentrations in excess of applicable NH DES standards, possibly associated with past Site operations;

3. An underground holding tank reportedly filled with unidentified OHM (a thick dark oily substance with a strong solvent odor), located adjacent to the former hazardous waste room and in close proximity to Beaver Brook;

4. The presence of an inactive 12,000-gallon heating oil UST which is currently out of compliance with applicable NH DES standards;

5. Multiple USTs historically removed from the Site without formal UST closure documentation and/or additional USTs potentially retired-in-place at the Site; and

6. Upgradient, off-site properties, two of which are currently out of compliance with NH DES groundwater monitoring requirements, with known CVOC groundwater contamination plumes. Of the two non-compliant properties one abuts the Site and has a contaminant plume which appears to extend onto the Site.

Although not considered RECs, Ransom identified the following potential environmental AOCs in connection with the Site:

1. Prior to 1928, the Site reportedly was not connected to the municipal sewer system; wastes generated on-site (industrial or otherwise) are presumed to have been discharged to Beaver Brook, which traverses the Site;

2. Upgradient historic industrial properties are known to have directed industrial wastewater to Beaver Brook, upstream from where the brook crosses the Site;

3. In addition to the known potential CVOC plume sources cited above, the Site is abutted/neighbored by several properties with land uses that are of potential environmental concerns;

4. The presence of transformers labelled as PCB containing;

5. Based on the age of the building and Ransom's observations during our Site reconnaissance, there is the potential for the presence of hazardous building materials in the buildings on the Site, including asbestos-containing materials, LBP, PCB-containing fluorescent light ballasts and paint, mercury-containing fluorescent lamps, and other universal wastes. These materials will require proper abatement and disposal if the Site building is renovated or demolished in the future.

6. The reported presence of oil-stained concrete floors within the building, the undocumented characteristics of those oils, and the history of PCB release(s) to portions of the Site which, historically, can be present in various oils.

Included as identified RECs, this assessment has revealed the following CREC in connection with the Site:

1. The presence of PCB-impacted soils in the vicinity of the boiler house, and the associated AUR covering a courtyard apparently used for shipping and receiving.

7.3 Opinions

Based on the information obtained during this assessment, Ransom concludes that additional investigations to address the above identified RECs and potential environmental concerns are warranted.

8.0 RECOMMENDATIONS

Based on the information obtained during this assessment, Ransom concludes that additional investigations are warranted. Ransom recommends the following to address the identified RECs and areas of potential environmental concern for the Site:

1. The completion of a Phase II ESA at the Site, including the advancement of soil borings, installation of groundwater monitoring wells, and laboratory analyses of Site soils and groundwater to assess and evaluate the identified RECs and areas of environmental concern;

2. The identification/characterization of suspect OHM within the identified holding tank and the subsequent pumping and appropriate off-site disposal of the contents; prior to the subgrade tank being cleaned, assessed for discharges, and closed in compliance with current NH DES requirements;

3. A screening-level assessment of concrete floors in areas potentially impacted by oils to assess for the presence of PCBs at regulated concentrations; and

4. The inactive 12,000-gallon No. 2 oil UST should be excavated, pumped, cleaned, assessed for discharges, and removed from the Site; in compliance with current NH DES UST closure requirements. Because the tank is located within the AUR area, assessment of soils to be disturbed during tank removal should be conducted prior to tank removal, and a monitoring well should be installed adjacent to the tank to assess for potential releases that may have impacted groundwater quality.

Ransom also provides the following non-scope recommendations:

1. A Hazardous Building Materials Inventory (HBMI) should be conducted at the Site, prior to any planned renovation or demolition of the Site building; and

2. Ransom recommends removal and appropriate disposal of the remaining OHM containers at the Site.

9.0 ADDITIONAL SERVICES AND NON-SCOPE CONSIDERATIONS

9.1 Additional Services

No additional services beyond the standard scope of services prescribed by ASTM E 1527-13 were requested by SWRPC and the City of Keene.

9.2 Non-Scope Considerations

The following environmental issues are outside the scope (non-scope considerations) of the standard practice defined by ASTM E 1527-13. This Phase I ESA does not identify or evaluate these non-scope considerations:

1. Asbestos-containing building materials;
2. PCBs in building materials;
3. Radon;
4. Lead-based paint;
5. Lead in drinking water;
6. Wetlands;
7. Regulatory compliance;
8. Cultural and historic resources;
9. Industrial hygiene;
10. Health and safety;
11. Ecological resources;
12. Endangered species;
13. Indoor air quality;
14. High-voltage power lines;
15. Biological agents; and
16. Mold.

10.0 REFERENCES

1. ASTM International Designation: E 1527-13, *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process, 2013* (ASTM E 1527-13) ASTM E 1527-13.

2. Certified Sanborn® Map Report, May 18, 2018.

3. EDR Aerial Photo Decade Package, May 15, 2018.

4. The EDR Radius Map™ Report with GeoCheck®, May 14, 2018.

5. The EDR-City Directory Image Report; May 16, 2018.

6. The EDR Historical Topographic Map Report; May 14, 2018.

7. City of Keene Municipal Offices, Ransom File Review: May 1, 2018.

8. NH DES OneStop Online Database; Accessed May 2018.

9. United States Geological Survey, Bedrock Geologic Map of New Hampshire, prepared by Lyons, John B., Bothner, Wallace A., Moench, Robert A., Thompson, James B., Jr.; 1997.

11.0 SIGNATURE(S) OF ENVIRONMENTAL PROFESSIONAL(S)

We declare that, to the best of our professional knowledge and belief, we meet the definition of an Environmental Professional as defined in §312.10 of 40 CFR 312.

We have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the Site. We have developed and performed the all appropriate inquiries in conformance with the standards and practices set forth in 40 CFR Part 312.

<u>Environmental Professionals</u>:

Bonnie A. Best
Project Scientist II

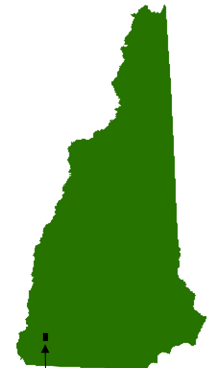
Stephen Dyer, P.E.
Senior Technical Reviewer

Steven F. Rickerich, P.G.
2018.10.09 12:39:05 -04'00'

Steven F. Rickerich, P.G.
Program Manager, Principal-in-Charge

RANSOM
Consulting
Engineers
and Scientists

Regional Locator Map



Notes

1. Data Source: USGS National Map Seamless Server, 24K DRG, 1/3" NED

2. USGS Quad Name: Keene

3. Latitude: 42° 55' 42" N
Longitude: 72° 16' 10" W
UTM Northing: 4756487 mN
UTM Easting: 722815 mE

Scale and Orientation

0 1,000 2,000
1 inch = 2,000 feet

Prepared For

Southwest Region
Planning Commission
37 Ashuelot Street
Keene, New Hampshire

Site Address

Former Kingsbury Manufacturing
80 Laurel Street
Keene, New Hampshire

181.05004 | Sept. 2018

Figure 1

Site Location Map

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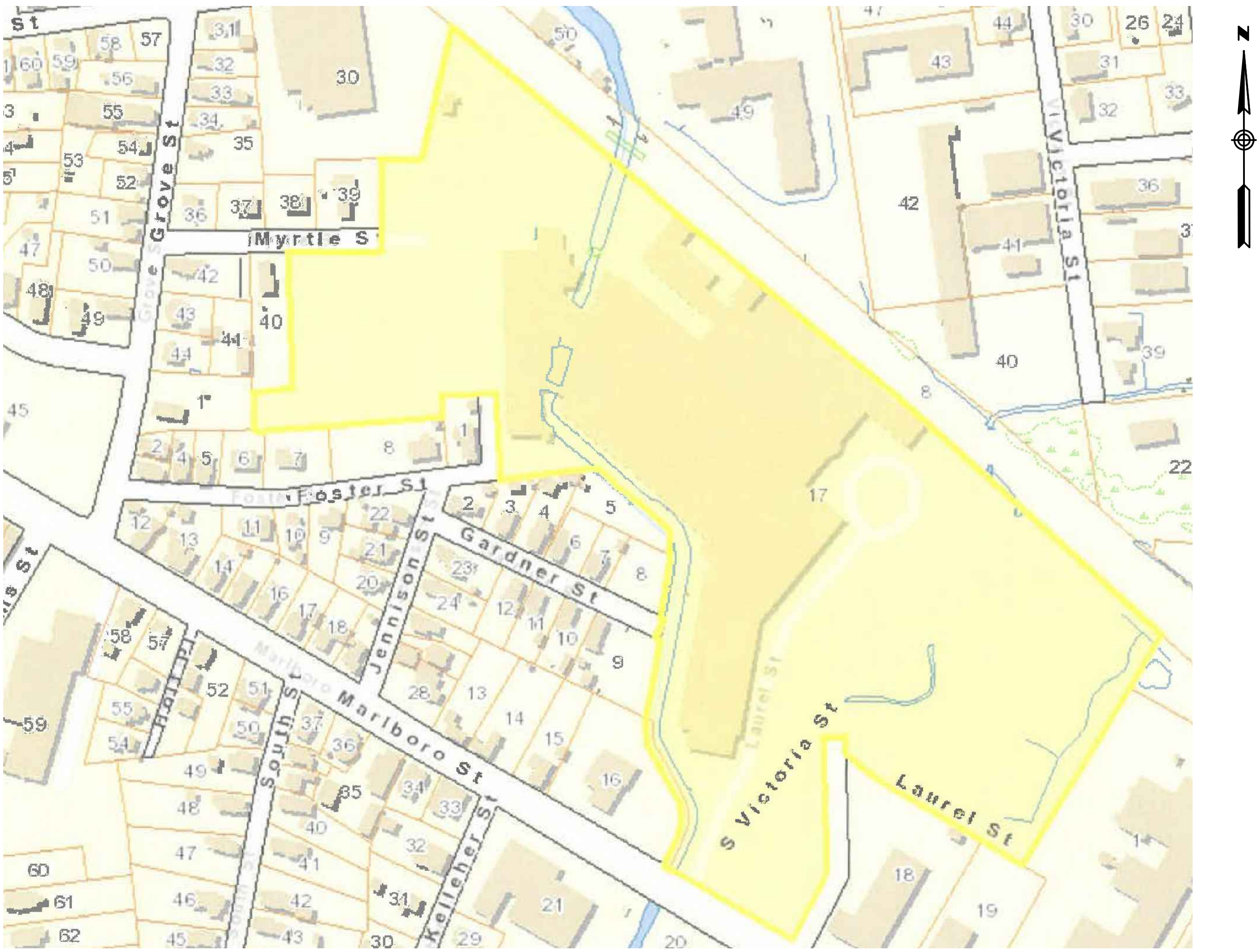

NOTES:

1. SITE PLAN BASED ON BASEMAP PROVIDED BY CAI-TECHNOLOGIES. MEASUREMENTS AND OBSERVATIONS MADE BY RANSOM CONSULTING, INC.

2. SOME FEATURES ARE APPROXIMATE IN LOCATION AND SCALE.

3. THIS PLAN HAS BEEN PREPARED FOR SOUTHWEST REGION PLANNING COMMISSION. ALL OTHER USES ARE NOT AUTHORIZED, UNLESS WRITTEN PERMISSION IS OBTAINED FROM RANSOM CONSULTING, INC.

0 150 300 600

SCALE in FEET
1”=300’

RANSOM Consulting, Inc.

PREPARED FOR:
SOUTHWEST REGION
PLANNING COMMISSION
37 ASHUELOT STREET
KEENE, NEW HAMPSHIRE

SITE:
FORMER KINGSBURY
MANUFACTURING
80 LAUREL STREET
KEENE, NEW HAMPSHIRE

SITE AND ADJOINING PROPERTIES

DATE: SEPTEMBER 2018
PROJECT: 181.05004
FIGURE: 2

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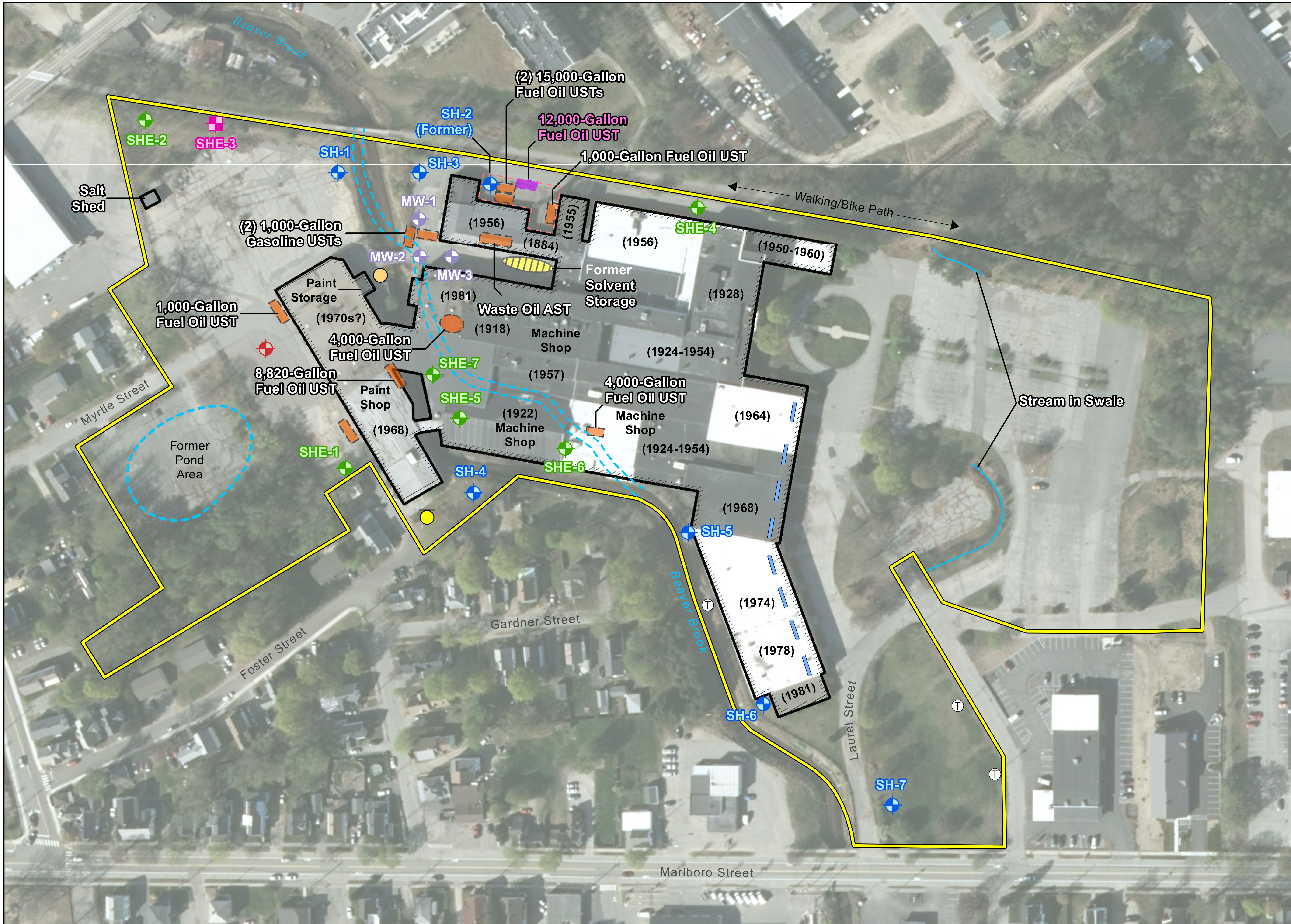

RANSOM Consulting Engineers and Scientists

Legend & Notes

- Site Boundary
- Monitoring Well (Brackett Geosciences)
- Monitoring Well (Sanborn, Head & Associates)
- Monitoring Well (Stonehill)
- Test Boring (Stonehill)
- Monitoring Well (Strategic)
- Underground Holding Tank
- Underground LPG Tanks
- Area of Former UST/AST
- Activities and Use Restriction Area (AUR)
- Current UST
- Former Location of Beaver Brook
- Coolant Collection Pits
- (1918) Age of Stucture
- Pole-Mounted Transformer

Notes

1. Site Plan based on UNH Granit 2015 Orthophotography
2. Some features are approximate in location and scale
3. This plan has been prepared for Southwest Region Planning Commission. All other uses are not authorized unless written permission is obtained from Ransom Consulting, Inc.

Scale & Orientation

0 65 130

1 inch = 130 feet

Prepared For

Southwest Region Planning Commission
37 Ashuelot Street
Keene, New Hampshire

Site Address

Former Kingsbury Manufacturing
80 Laurel Street
Keene, New Hampshire

181.05004 | Sept. 2018

Figure 3
Site Plan

G:\Data\NH\Project\181_05004\Maps\Figure_3A.mxd

APPENDIX A

Photograph Log

ASTM Phase I Environmental Site Assessment
Former Kingsbury Manufacturing Company Property
NH DES Site #199102028
80 Laurel Street
Keene, New Hampshire

Photo 1 (5-2-18): The Site building as seen from Laurel Street. Beaver Brook out of photo left.

Photo 2 (5-2-18): Front main entrance to the Site building. Second story contains office spaces. Drive on right accesses northeast side of building, abutting former railroad corridor.

Photo 3 (5-2-18): Access to northeast side of Site building. The boiler house and chimney located in background. Former railroad corridor on far right.

Photo 4 (5-2-18): Boiler house on left and associated chimney, boiler blow-down pit between. Portion of AUR area of Site.

Photo 5 (5-2-18): AUR area of Site and location of 12,000-gallon No. 2 oil UST. Fill and vent beneath hatch. Former railroad corridor on far right.

Photo 6 (5-2-18): Former gasoline UST/filling station area off northern portion of Site building. Associated monitoring well in foreground. Bridge over Beaver Brook in background.

Photograph Log

Photo 7 (5-2-18): Vent remaining near former gasoline UST area. Concrete bridge over Beaver Brook on left and portion of Site building west of brook.

Photo 8 (5-2-18): Exterior of hazardous materials storage room. Manhole at location of reported holding tank containing OHM. Drum piped to condensation tank associated with compressor.

Photo 9 (5-2-18): The Site as seen from northerly extent of paved parking lot. Portion of Site building west of brook in center background. Foster Street access way, background right.

Photo 10 (5-2-18): Myrtle Street access to Site Parking lot beyond fence is former location of pond and area of identified waste disposal, now used by landscaper for storage/staging.

Photo 11 (5-2-18): Beaver Brook running along southwest Site boundary, Site building beyond. Lawn associated with abutting residence, house out of photo right.

Photo 12 (5-2-18): Propane USTs in fenced area off southerly extent of Site building on west side of brook. Foster Street and abutting residences in background.

Photograph Log

Photo 13 (5-2-18): Former assembly areas with trench drains and concrete holding tanks associated with coolants.

Photo 14 (5-2-18): Contents associated with tenant (McMillin Company) occupying small portion of southerly extent of Site building.

Photo 15 (5-2-18): One of several areas of remaining computer monitors and other electronic wastes associated with recycling company's historic use of a portion of the Site building.

Photo 16 (5-2-18): Transformer room containing three of the multiple transforms within the Site building, signage indicating PCB containing/contaminated dielectric fluid.

Photo 17 (5-2-18): One of three groundwater monitoring wells located within Site building. Installed during 2012 Phase II ESA.

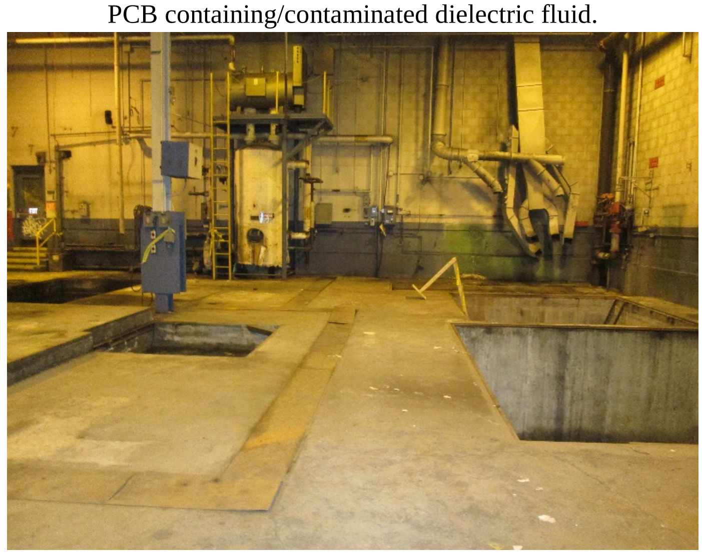

Photo 18 (5-2-18): Heat treatment area of Site building. Several subgrade concrete structures, many containing liquid.

Photo 19 (5-2-18): Room off main boiler room in Site building. Drums containing boiler treatments.

Photo 20 (5-2-18): Interior of boiler room within 1955 portion of Site building. 275-gallon AST on left associated with winter boiler blow down effluent.

Photo 21 (5-2-18): Door leading to hazardous materials storage room located in portion of Site building west of brook. Exterior of room in photo 8.

Photo 22 (5-2-18): Interior of hazardous materials storage room. 330-gallon AST utilized to contain oily condensate generated from operation of compressor.

Photo 23 (5-2-18): Portion of second floor office area.

Photo 24 (5-2-18): Large concrete subgrade structure containing liquid.

APPENDIX B

User Questionnaire and Owner Transaction Screen Questionnaire

ASTM Phase I Environmental Site Assessment
Former Kingsbury Manufacturing Company Property
NH DES Site #199102028
80 Laurel Street
Keene, New Hampshire

RANSOM
Consulting
Engineers
and Scientists

User Questionnaire
ASTM E 1527-13 Phase I Environmental Site Assessment

In order to qualify for one of Landowner Liability Protections (LLP) offered by the Small Business Liability Relief and Brownfields Revitalization Act of 2001 (the "Brownfields Amendments"), the user of the Phase I Environmental Site Assessment must provide the following information (if available) to the environmental professional. Failure to provide this information could result in a determination that "all appropriate inquiry" is not complete.

Site Name: Former Kingsbury Manufacturing Company, 80 Laurel Street, Keene, NH

Ransom Project No. 181.05004.

Ransom Environmental Professional: Bonnie A. Best / John M. Ouellette

1. **Environmental cleanup liens that are filed or recorded against the site (40 CFR 312.25)**
   Are you aware of any environmental cleanup liens against the property that are filed or recorded under federal, tribal, state or local law?

   Yes_____ No X (if Yes, provide additional information on attachment)

2. **Activity and land use limitations that are in place on the site or that have been filed or recorded in a registry (40 CFR 312.26)**
   Are you aware of any AULs, such as engineering controls, land use restrictions or institutional controls that are in place at the property and/or have been filed or recorded in a registry under federal, tribal, state or local law?

   Yes_____ No X (if Yes, provide additional information on attachment) DES# 199102028

3. **Specialized knowledge or experience of the person seeking to qualify for the LLP (40 CFR 312.28)**
   As the user of this ESA do you have any specialized knowledge or experience related to the property or nearby properties? For example, are you involved in the same line of business as the current or former occupants of the property or an adjoining property so that you would have specialized knowledge of the chemicals and processes used by this type of business?

   Yes_____ No X (if Yes, provide additional information on attachment)

4. **Relationship of the purchase price to the fair market value of the property if it were not contaminated (40 CFR 312.29)**
   Does the purchase price being paid for this property reasonably reflect the fair market value of the property? If you conclude that there is a difference, have you considered whether the lower purchase price is because contamination is known or believed to be present at the property?

   Yes_____ No_____ (if No, provide additional information on attachment)

5. **Commonly known or reasonably ascertainable information about the property (40 CFR 312.30)**
Are you aware of commonly known or reasonably ascertainable information about the property that would help the environmental professional to identify conditions indicative of releases or threatened releases? For example, as a user,

a) Do you know the past uses of the property? Yes__X__ No______

b) Do you know of specific chemicals that are present or once were present at the property?
Yes_____ No__X__

c) Do you know of spills or other chemical releases that have taken place at the property?
Yes_____ No__X__

d) Do you know of any environmental cleanups that have taken place at the property?
Yes__X__ No______ DES# 199102028

(If Yes for any of these questions, provide additional information on attachment)

6. **The degree of obviousness of the presence or likely presence of contamination at the property, and the ability to detect the contamination by appropriate investigation (40 CFR 312.31)**
As the user of this ESA, based on your knowledge and experience related to the property are there any obvious indicators that point to the presence or likely presence of contamination at the property?

Yes_____ No__X__ (if Yes, provide additional information on attachment)

User:

The following user was interviewed to complete this questionnaire:

Name: RHETT LAMB

Title: ACM/Planning Director

Firm: City of Keene

Relationship to Site: ______________________

Interviewer:

The following Ransom staff completed the interview:

Name:______________________ Date: __________

Signature: ______________________

Supplemental Comment Page
User Questionnaire
ASTM E 1527-13 Phase I Environmental Site Assessment

Question No.	Additional Comments
2	AUR recorded in 1999. Sanborn Head & Associates letter attached
5(d)	Clean-up associated with AUR noted above.

KEENE
\# 199102028

Sanborn, Head & Associates

Consulting Engineers & Scientists

RECEIVED
APR 12 1999
DEPARTMENT OF
ENVIRONMENTAL SERVICES

RECEIVED
APR
DEP
ENVIRONMENTAL SERVICES

April 9, 1999
File No. 1521

Mr. Ralph Wickson
Waste Management Division
New Hampshire Department of Environmental Services
6 Hazen Drive
P.O. Box 95
Concord, New Hampshire 03302-0095

Re: Activity and Use Restriction
Kingsbury Corporation Site (DES # 199102028)
Keene, New Hampshire

Dear Mr. Wickson:

Enclosed please find a full copy of the Activity and Use Restriction (AUR) for the subject project as recorded in the Cheshire County Registry of Deeds. As indicated previously, the second page of this document was missing from our original submittal of February 22, 1999.

Should you have any questions please do note hesitate to call.

Very truly yours,
SANBORN, HEAD & ASSOCIATES, INC.

Paul M. Sanborn
Principal

JO/PMS:jo

cc: John Cookson, Kingsbury Corporation
Thomas Doyle, Esq., Pierce Atwood

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ACTIVITY AND USE RESTRICTIONS

The following activity and use restrictions are hereby placed upon a portion of the property belonging to KINGSBURY CORPORATION, a New Hampshire Corporation ("Owner/Grantor"), located at 80 Laurel Street in Keene, New Hampshire. The 80 Laurel Street property appears on the plan entitled "Kingsbury Corporation 80 Laurel Street Property, Keene, New Hampshire, Site Plan, prepared by Sanborn, Head & Associates, Inc., September 1998," attached as Exhibit A, said property being the premises conveyed by warranty deed at Book _____, Page ____, recorded in the County Registry of Deeds. This property has been assigned site number 199102028 by the New Hampshire Department of Environmental Services ("NHDES").

The area subject to the activity and use restrictions consists of a portion of the 80 Laurel Street property as shown on the plan entitled "Kingsbury Corporation Keene, New Hampshire, Activity and Use Restriction, PCB-Containing Soil Area, prepared by Sanborn, Head & Associates, Inc., September 1998" (Exhibit B) being a parcel of land in Keene, Cheshire County, New Hampshire (the "Site"), and is described as follows:

Commencing at a stone bound on the southerly sideline of Water Street, said point being the northeasterly corner of land now or formerly of Kingsbury Machine Tool Corp. and the northwesterly corner of the property of the City of Keene (formerly Boston and Maine Corporation); thence

S 49°10' 30" E, a distance of 655.34 feet by said land of the City of Keene to a point of beginning; thence

S 49°10' 30" E, a distance of 127.08 feet by said land of the City of Keene to a point at the extension northeasterly of the westerly exterior wall of the existing brick boiler house; thence

S 40° 24' 54" W, a distance of 50.27 feet by said extension and said wall to a wall corner; thence

S 49°35' 06" E, a distance of 8.64 feet by an exterior building wall to a wall corner; thence

S 39° 50' 55" W, a distance of 18.04 feet by said wall to a wall corner; thence

N 49°03' 57" W, a distance of 54.76 feet by said wall to a wall corner; thence

N 40° 33' 42" E, a distance of 31.89 feet by said wall to a wall corner; thence

N 48° 58' 08" W, a distance of 81.46 feet by said wall to a wall corner; thence

N 40°47' 40" E, a distance of 35.96 feet by said wall and the extension of said wall to the point of beginning.

Said area contains 6,222 square feet.

The Site consists of a portion of the 80 Laurel Street property which was previously unpaved. Polychlorinated biphenyls (PCBs) were detected in surficial soil samples collected from this area. Soil was excavated from soil sampling areas where PCBs were detected at concentrations greater than 20 mg/kg, and then properly disposed off-site. The excavations were backfilled with imported granular soil material and the area was paved with asphalt providing a cap over the entire Site.

The purpose of these Activity and Use Restrictions is to limit direct human exposures to PCBs which were detected in soil at the Site. These restrictions shall continue and run with the land until expressly modified or terminated by or on behalf of NHDES and notice of such modification or termination shall be recorded in the Registry of Deeds within 30 days of Owner's receipt of NHDES approval. These Activity and Use Restrictions shall be incorporated either in full or by reference into all subsequent deeds, easements, mortgages, leases, licenses, occupancy agreements, or any other instruments conveying an interest in or a right to use that portion of the 80 Laurel Street property containing the Site.

Restricted Uses and Activities: Excavation or intrusive work which disturbs or otherwise impacts the integrity of the asphalt cap at the Site shall not be undertaken unless the following activities occur:

a) Development of a site-specific Health and Safety Plan by a qualified health and safety professional prior to excavation or intrusive work in the Site area. The plan shall meet all applicable requirements of health and safety regulations in force at that time.

b) Engineering controls will be employed, as necessary, to limit the potential for releases of contaminants to soil, groundwater or air, and the work shall be monitored by a firm or individual having appropriate environmental expertise.

c) After excavation or intrusive work activities are completed, the Owner or its agent shall promptly restore the asphalt-cap, or equivalent barrier.

d) Soil and waste management practices for excavated materials, if any, shall comply with all applicable regulations and standards.

Obligations and Conditions: Owner shall maintain the asphalt cap, or an equivalent barrier, in good repair.

KINGSBURY CORPORATION
a New Hampshire Corporation

By: [signature]
Name: James L. Koontz
Its: President & C.E.O.

ATTEST:
[signature]
Secretary

ACKNOWLEDGEMENT

State of New Hampshire
County of Cheshire

On this 4thday of January, 1999, before me, Dianne M. Tisdale, the undersigned officers, James L. Koontz & John S. Cookson, personally appeared and acknowledged themselves to be the President & CEO, and Secretary of Kingsbury Corporation, a New Hampshire Corporation, and that they as such being authorized to do so, executed the foregoing instrument for the purposes therein contained, by signing their names on behalf of the Corporation.

In witness whereof I hereunder set my hand and official seal.

[signature]
Notary Public/~~Justice of~~ the ~~Peace~~
My commission expires 10/8/2002

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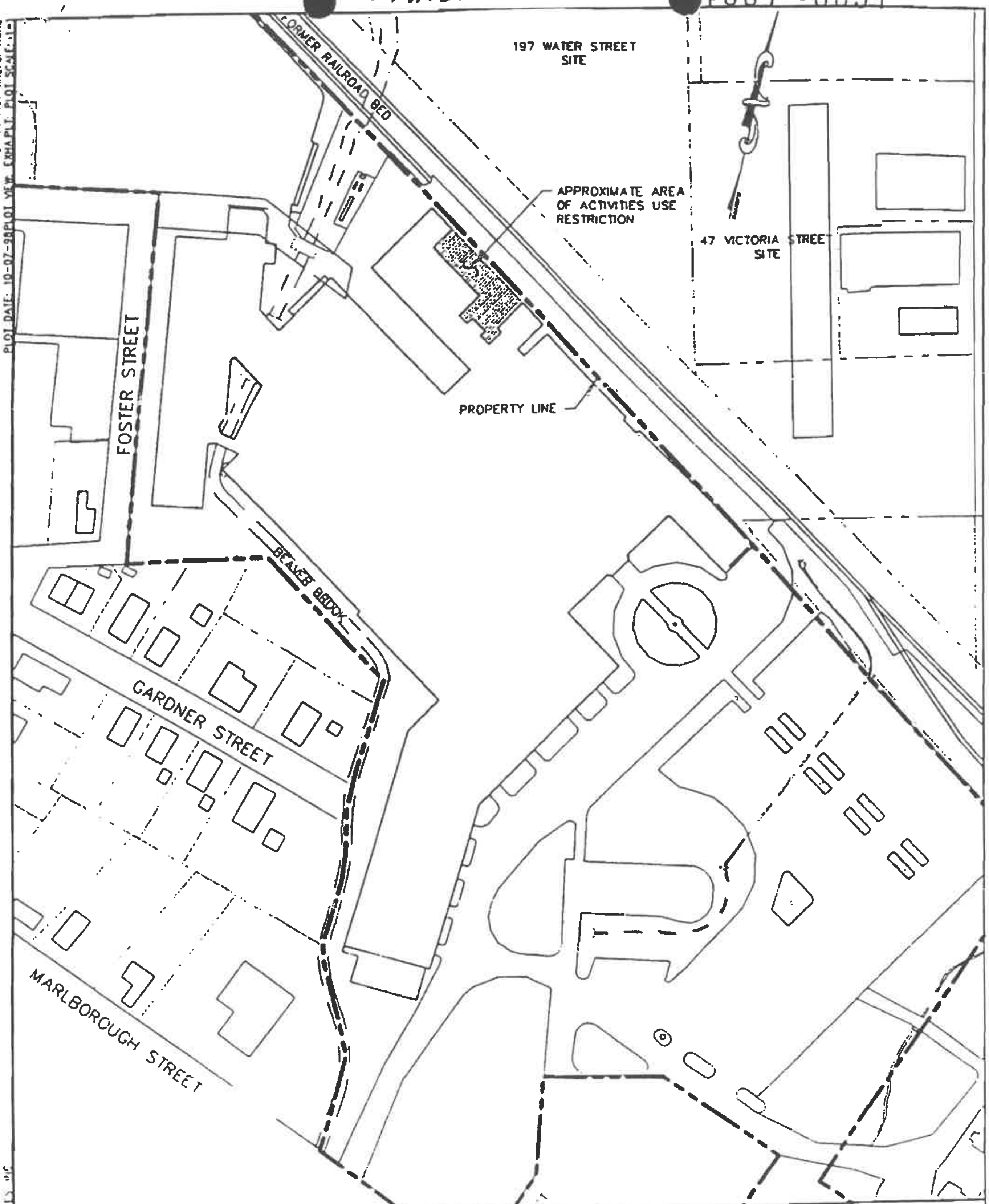
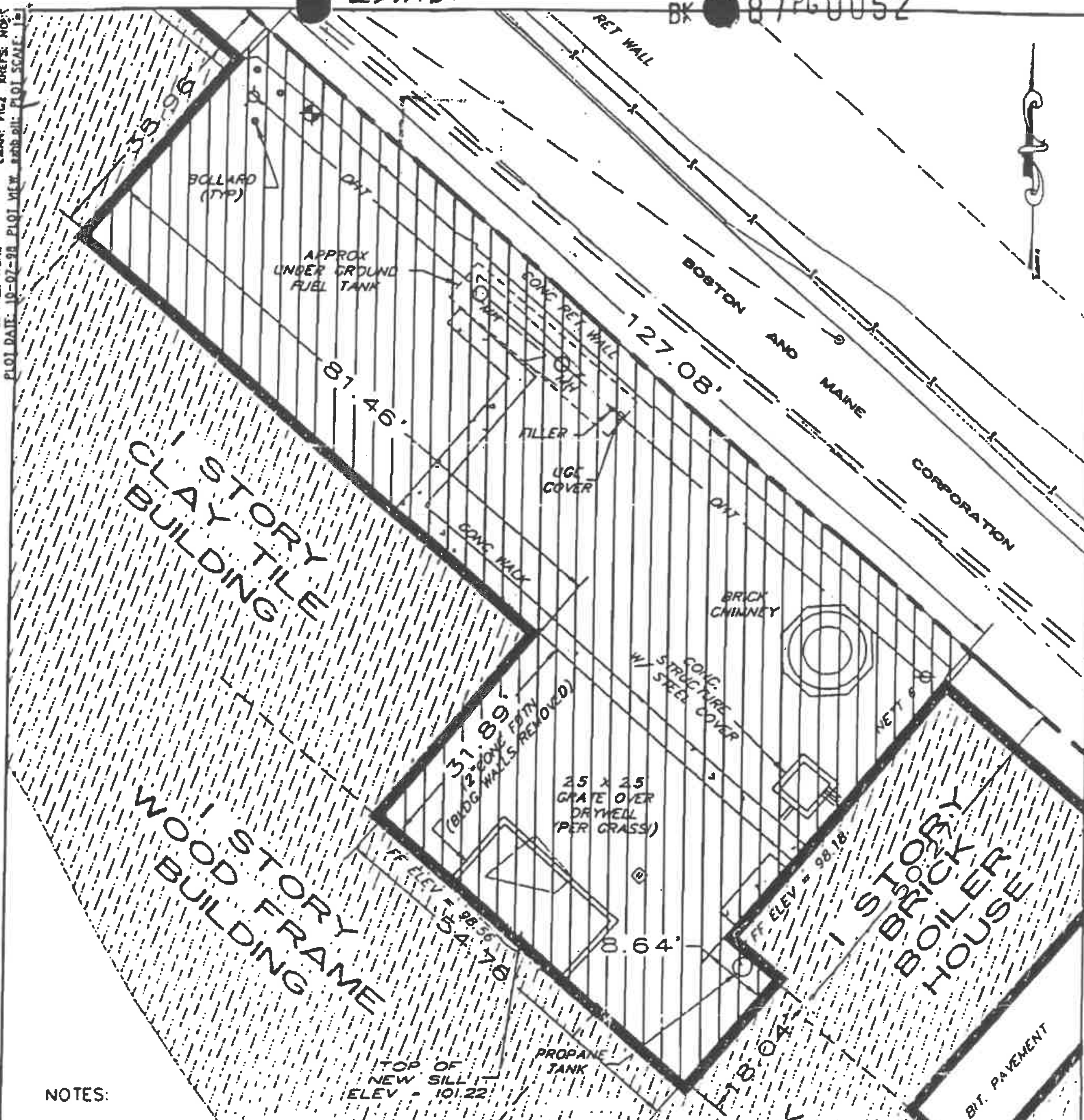
Exhibit A 1687PG0051



KINGSBURY CORPORATION 30 LAUREL STREET PROPERTY KEENE, NEW HAMPSHIRE	SITE PLAN
SHA Sanborn, Head & Associates Consulting Engineers & Scientists	SCALE: 1"=160' · DRAWN BY: TWR · FILE NO. 1521 DATE: OCT 98 · CHECKED BY: JO · EXHIBIT A

Exhibit B

BK 87 PG 0052



NOTES:

1) THE BASE MAP WAS TAKEN FROM A PLAN ENTITLED, "TOPOGRAPHIC WORKSHEET, KEENE CORPORATION, KEENE, NEW HAMPSHIRE," SHEET 1 OF 1, PREPARED FOR SANBORN, HEAD & ASSOCIATES, INC. OF CONCORD, NEW HAMPSHIRE, PREPARED BY HAYNER, SWANSON, INC. OF NASHUA, NEW HAMPSHIRE, DATED AUGUST 21, 1998. ORIGINAL SCALE: 1" =20'.

LEGEND:

AREA INCLUDED WITHIN ACTIVITY AND USE RESTRICTION (THE "SITE").

PROPERTY LINE

KINGSBURY CORPORATION KEENE, NEW HAMPSHIRE	ACTIVITY AND USE, RESTRICTION, PCB-CONTAINING SOIL AREA		
SHA Sanborn, Head & Associates Consulting Engineers & Scientists	SCALE: 1"=20'	DRAWN BY: PGP	FILE NO. 1521
	DATE: OCT 98	CHECKED BY: JO	EXHIBIT B

RANSOM
Consulting
Engineers
and Scientists

User Questionnaire
ASTM E 1527-13 Phase I Environmental Site Assessment

In order to qualify for one of Landowner Liability Protections (LLP) offered by the Small Business Liability Relief and Brownfields Revitalization Act of 2001 (the "Brownfields Amendments"), the user of the Phase I Environmental Site Assessment must provide the following information (if available) to the environmental professional. Failure to provide this information could result in a determination that "all appropriate inquiry" is not complete.

Site Name: Former Kingsbury Manufacturing Company, 80 Laurel Street, Keene, NH

Ransom Project No. 181.05004.012

Ransom Environmental Professional: Bonnie A. Best / John M. Ouellette

1. **Environmental cleanup liens that are filed or recorded against the site (40 CFR 312.25)**
   Are you aware of any environmental cleanup liens against the property that are filed or recorded under federal, tribal, state or local law?

   Yes_____ No ✓ (if Yes, provide additional information on attachment)

2. **Activity and land use limitations that are in place on the site or that have been filed or recorded in a registry (40 CFR 312.26)**
   Are you aware of any AULs, such as engineering controls, land use restrictions or institutional controls that are in place at the property and/or have been filed or recorded in a registry under federal, tribal, state or local law?

   Yes_____ No ✓ (if Yes, provide additional information on attachment)

3. **Specialized knowledge or experience of the person seeking to qualify for the LLP (40 CFR 312.28)**
   As the user of this ESA do you have any specialized knowledge or experience related to the property or nearby properties? For example, are you involved in the same line of business as the current or former occupants of the property or an adjoining property so that you would have specialized knowledge of the chemicals and processes used by this type of business?

   Yes_____ No ✓ (if Yes, provide additional information on attachment)

4. **Relationship of the purchase price to the fair market value of the property if it were not contaminated (40 CFR 312.29)**
   Does the purchase price being paid for this property reasonably reflect the fair market value of the property? If you conclude that there is a difference, have you considered whether the lower purchase price is because contamination is known or believed to be present at the property?

   Yes_____ No ✓ (if No, provide additional information on attachment)

5. **Commonly known or reasonably ascertainable information about the property (40 CFR 312.30)**
Are you aware of commonly known or reasonably ascertainable information about the property that would help the environmental professional to identify conditions indicative of releases or threatened releases? For example, as a user,

a) Do you know the past uses of the property? Yes_____ No✓_____

b) Do you know of specific chemicals that are present or once were present at the property?
Yes_____ No✓_____

c) Do you know of spills or other chemical releases that have taken place at the property?
Yes_____ No✓_____

d) Do you know of any environmental cleanups that have taken place at the property?
Yes_____ No✓_____

(If Yes for any of these questions, provide additional information on attachment)

6. **The degree of obviousness of the presence or likely presence of contamination at the property, and the ability to detect the contamination by appropriate investigation (40 CFR 312.31)**
As the user of this ESA, based on your knowledge and experience related to the property are there any obvious indicators that point to the presence or likely presence of contamination at the property?
Yes_____ No✓_____ (if Yes, provide additional information on attachment)

User:

The following user was interviewed to complete this questionnaire:

Name: Brian J. Thibeault

Title: owner/manager

Firm: Kingsbury Acquisition LLC

Relationship to Site: owner

Interviewer:

The following Ransom staff completed the interview: VIA EMAIL BY THE OWNER

Name: STEVEN F. RICKERICH Date: 8/3/2018

Signature: [signature]

Supplemental Comment Page
User Questionnaire
ASTM E 1527-13 Phase I Environmental Site Assessment

Question No.	Additional Comments
2	BASED ON PHONE DISCUSSIONS (8/3/2018) AFTER RECEIPT OF THIS COMPLETED QUESTIONNAIRE, MR. THIBAULT WAS AWARE OF AN AUR (ACTIVITY AND USE RESTRICTION) ON A PORTION OF THE PROPERTY
4	RELATIVE TO PURCHASE PRICE VS. FAIR MARKET VALUE: MR. THIBEAULT WAS UNCERTAIN AS TO FACTORS LEADING TO A REDUCED PRICE. HE DID NOTE THAT THE SIZE (LARGE) ~~AND~~ OF THE FACILITY AND ECONOMIC FACTORS (POOR ECONOMY) MAY HAVE LEAD TO THE LOW PURCHASE PRICE (BANK SALE), AND HE WAS OF THE UNDERSTANDING BASED ON DISCUSSIONS WITH THE NH DES THAT THE ENVIRONMENTAL CONDITION WAS NOT OVERLY ONEROUS ("MAYBE A COUPLE MORE MONITORING WELLS", "CAP SOILS WITH PAVEMENT")

TRANSACTION SCREEN QUESTIONNAIRE

Description of Site: Former Kingsbury Manufacturing Company	
Address: 80 Laurel Street, Keene, New Hampshire	
Date:	

Question		Owner[7]			Occupants (if applicable)			Observed During Site Visit	
1a.	Is the *property* used for an industrial use?	Yes	No	Unk	Yes	No	Unk	Yes	No
1b.	Is any *adjoining property* used for an industrial use?	Yes	No	Unk	Yes	No	Unk	Yes	No
2a.	Did you observe evidence or do you have any prior knowledge that the *property* has been used for an industrial use in the past?	Yes	No	Unk	Yes	No	Unk	Yes	No
2b.	Did you observe evidence or do you have any prior knowledge that any *adjoining property* has been used for an industrial use in the past?	Yes	No	Unk	Yes	No	Unk	Yes	No
3a.	Is the *property* used as a gasoline station, motor repair facility, commercial printing facility, dry cleaners, photo developing laboratory, junkyard or landfill, or as a waste treatment, storage, disposal, processing, or recycling facility (if applicable, identify which)?	Yes	No	Unk	Yes	No	Unk	Yes	No
3b.	Is any *adjoining property* used as a gasoline station, motor repair facility, commercial printing facility, dry cleaners, photo developing laboratory, junkyard or landfill, or as a waste treatment, storage, disposal, processing, or recycling facility (if applicable, identify which)?	~~Yes~~	No	Unk	Yes	No	Unk	Yes	No
4a.	Did you observe evidence or do you have any prior knowledge that the *property* has been used as a gasoline station, motor repair facility, commercial printing facility, dry cleaners, photo developing laboratory, junkyard or landfill, or as a waste treatment, storage, disposal, processing, or recycling facility (if applicable, identify which)?	Yes	No	Unk	Yes	No	Unk	Yes	No

TRANSACTION SCREEN QUESTIONNAIRE

Question		Owner[7]			Occupants (if applicable)			Observed During Site Visit	
4b.	Did you observe evidence or do you have any prior knowledge that any *adjoining property* has been used as a gasoline station, motor repair facility, commercial printing facility, dry cleaners, photo developing laboratory, junkyard or landfill, or as a waste treatment, storage, disposal, processing, or recycling facility (if applicable, identify which)?	Yes	No	Unk	Yes	No	Unk	Yes	No
5a.	Are there currently any damaged or discarded automotive or industrial batteries, pesticides, paints, or other chemicals in individual containers of >5 gal (19 L) in volume or 50 gal (190 L) in the aggregate, stored on or used at the *property* or at the facility?	Yes	No	Unk	Yes	No	Unk	Yes	No
5b.	Did you observe evidence or do you have any prior knowledge that there have been previously any damaged or discarded automotive or industrial batteries, pesticides, paints, or other chemicals in individual containers of >5 gal (19 L) in volume or 50 gal (190 L) in the aggregate, stored on or used at the *property* or at the facility?	Yes	No	Unk	Yes	No	Unk	Yes	No
6a.	Are there currently any industrial *drums* (typically 55 gal (208 L)) or sacks of chemicals located on the *property* or at the facility?	Yes	No	Unk	Yes	No	Unk	Yes	No
6b.	Did you observe evidence or do you have any prior knowledge that there have been previously any industrial *drums* (typically 55 gal (208 L)) or sacks of chemicals located on the property or at the facility?	Yes	No	Unk	Yes	No	Unk	Yes	No
7a.	Did you observe evidence or do you have any prior knowledge that *fill dirt* has been brought onto the *property* that originated from a contaminated site?	Yes	No	Unk	Yes	No	Unk	Yes	No
7b.	Did you observe evidence or do you have any prior knowledge that *fill dirt* has been brought onto the *property* that is of an unknown origin?	Yes	No	Unk	Yes	No	Unk	Yes	No
8a.	Are there currently any *pits, ponds,* or *lagoons* located on the *property* in connection with waste treatment or waste disposal?	Yes	No	Unk	Yes	No	Unk	Yes	No

TRANSACTION SCREEN QUESTIONNAIRE

Question		Owner[7]			Occupants (if applicable)			Observed During Site Visit	
8b.	Did you observe evidence or do you have any prior knowledge that there have been previously, any *pits, ponds, or lagoons* located on the *property* in connection with waste treatment or waste disposal?	Yes	No	Unk	Yes	No	Unk	Yes	No
9a.	Is there currently any stained soil on the *property*?	Yes	No	Unk	Yes	No	Unk	Yes	No
9b.	Did you observe evidence or do you have any prior knowledge that there has been previously, any stained soil on the *property*?	Yes	No	Unk	Yes	No	Unk	Yes	No
10a.	Are there currently any registered or unregistered storage tanks (above or underground) located on the *property*?	Yes	No	Unk	Yes	No	Unk	Yes	No
10b.	Did you observe evidence or do you have any prior knowledge that there have been previously, any registered or unregistered storage tanks (above or underground) located on the *property*?	Yes	No	Unk	Yes	No	Unk	Yes	No
11a.	Are there currently any vent pipes, fill pipes, or access ways indicating a fill pipe protruding from the ground on the *property* or adjacent to any structure located on the *property*?	Yes	No	Unk	Yes	No	Unk	Yes	No
11b.	Did you observe evidence or do you have any prior knowledge that there have been previously, any vent pipes, fill pipes, or access ways indicating a fill pipe protruding from the ground on the *property* or adjacent to any structure located on the *property*?	Yes	No	Unk	Yes	No	Unk	Yes	No
12a.	Is there currently evidence of leaks, spills or staining by substances other than water, or foul odors, associated with any flooring, drains, walls, ceilings, or exposed grounds on the property?	Yes	No	Unk	Yes	No	Unk	Yes	No
12b.	Did you observe evidence or do you have any prior knowledge that there have been previously any leaks, spills, or staining by substances other than water, or foul odors, associated with any flooring drains, walls, ceilings or exposed grounds on the property?	Yes	No	Unk	Yes	No	Unk	Yes	No
13a.	If the *property* is served by a private well or non-public water system, is there evidence or do you have prior knowledge that contaminants have been identified in the well or system that exceed guidelines applicable to the water system?	Yes	No	Unk	Yes	No	Unk	Yes	No

Question		Owner[7]			Occupants (if applicable)			Observed During Site Visit	
13b.	If the *property* is served by a private well or non-public water system, is there evidence or do you have prior knowledge that the well has been designated as contaminated by any government environmental/health agency?	Yes	No	Unk	Yes	No	Unk	Yes	No
14.	Does the *owner* or *occupant* of the *property* have any knowledge of *environmental liens* or governmental notification relating to past or recurrent violations of environmental laws with respect to the *property* or any facility located on the *property*?	Yes	No	Unk	Yes	No	Unk		
15a.	Has the *owner* or *occupant* of the *property* been informed of the past existence of *hazardous substances* or *petroleum products* with respect to the *property* or any facility located on the *property*?	Yes	No	Unk	Yes	No	Unk		
15b.	Has the *owner* or *occupant* of the *property* been informed of the current existence of *hazardous substances* or *petroleum products* with respect to the *property* or any facility located on the *property*?	Yes	No	Unk	Yes	No	Unk		
15c.	Has the *owner* or *occupant* of the *property* been informed of the past existence of environmental violations with respect to the *property* or any facility located on the *property*?	Yes	No	Unk	Yes	No	Unk		
15d.	Has the *owner* or *occupant* of the *property* been informed of the current existence of environmental violations with respect to the *property* or any facility located on the *property*?	Yes	No	Unk	Yes	No	Unk		
16.	Does the *owner* or *occupant* of the *property* have any knowledge of any *environmental site assessment* of the *property* or facility that indicated the presence of *hazardous substances* or *petroleum products* on, or contamination of, the *property* or recommended further assessment of the *property*?	Yes	No	Unk	Yes	No	Unk		
17.	Does the *owner* or *occupant* of the *property* know of any past, threatened, or pending lawsuits or administrative proceedings concerning a release or threatened release of any *hazardous substance* or *petroleum products* involving the property by any *owner* or *occupant* of the property?	Yes	No	Unk	Yes	No	Unk		

TRANSACTION SCREEN QUESTIONNAIRE

Question		Owner[7]			Occupants (if applicable)			Observed During Site Visit	
18a.	Does the *property* discharge waste water (not including sanitary waste or storm water) onto or adjacent to the *property* and/or into a storm water sewer system?	Yes	No	Unk	Yes	No	Unk	Yes	No
18b.	Does the *property* discharge waste water (not including sanitary waste or storm water) onto or adjacent to the *property* and/or into a sanitary sewer system?	Yes	No	Unk	Yes	No	Unk	Yes	No
19.	Did you observe evidence or do you have any prior knowledge that any *hazardous substances* or *petroleum products*, unidentified waste materials, tires, automotive or industrial batteries or any other waste materials have been dumped above grade, buried and/or burned on the *property*?	Yes	No	Unk	Yes	No	Unk	Yes	No
20.	Is there a transformer, capacitor, or any hydraulic equipment for which there are any records indicating the presence of PCBs?	Yes	No	Unk	Yes	No	Unk	Yes	No

Government Records/Historical Sources Inquiry
(See guide, Section 10)

21. Do any of the following Federal government record systems list the property or any property within the circumference of the area noted below:

	Approximate Minimum Search Distance, miles (kilometers)		
Federal NPL site list	1.0 (1.6)	Yes	No
Federal CERCLIS list	0.5 (0.8)	Yes	No
Federal CERCLIS NFRAP site list	property and adjoining properties	Yes	No
Federal RCRA CORRACTS facilities list	1.0 (1.6)	Yes	No
Federal RCRA non-CORRACTS TSD facilities list	0.5 (0.8)	Yes	No
Federal RCRA generators list	property and adjoining properties	Yes	No
Federal ERNS list	property only	Yes	No

TRANSACTION SCREEN QUESTIONNAIRE

22. Do any of the following state record systems list the property or any property within the circumference of the area noted below:

	Approximate Minimum Search Distance, miles (kilometers)		
State lists of hazardous waste sites identified for investigation or remediation:			
State-Equivalent NPL	1.0 (1.6)	Yes	No
State-Equivalent CERCLIS	0.5 (0.8)	Yes	No
State landfill and/or solid waste disposal site lists	0.5 (0.8)	Yes	No
State leaking UST lists	0.5 (0.8)	Yes	No
State registered UST lists	property and adjoining properties	Yes	No

23. Based upon a review of *fire insurance maps* 10.3.1.3 or consultation with the local fire department serving the *property*, all as specified in the guide, are any buildings or other improvements on the *property* or on an *adjoining property* identified as having been used for an industrial use or uses likely to lead to contamination of the *property*?

Yes No

The *preparer* of the *transaction screen questionnaire* must complete and sign the following. (For definition of "preparer" and "user," see 5.3 or 3.3.28.)

The *Owner* questionnaire was completed by:

Name: Brian Thibeault

Title: Owner/ Firm: Kingsbury Acquisition LLC

Street: 300 Gay St.

City: Manchester State: NH Zip: 03103

Telephone Number: 603-641-8603 Date: 6/13/18

Preparer's relationship to site: owner

Preparer's relationship to user (for example, principal, employee, agent, consultant): Owner

The *Occupant* questionnaire was completed by:

Name:

Title: Firm:

Street:

City: State: Zip:

Telephone Number: Date:

Preparer's relationship to site:

Preparer's relationship to user (for example, principal, employee, agent, consultant):

TRANSACTION SCREEN QUESTIONNAIRE

The *Site Visit* questionnaire was completed by: Name:		
Title:	Firm: Ransom Consulting, Inc.	
Street: 112 Corporate Drive		
City: Portsmouth	State: New Hampsire	Zip: 03801
Telephone Number: 603-436-1490		Date:
Preparer's relationship to site:		
Preparer's relationship to user (for example, principal, employee, agent, consultant): consultant		
The *Government Records* and *Historical Sources Inquiry* questionnaire was completed by: Name:		
Title:	Firm: Ransom Consulting, Inc.	
Street: 112 Corporate Drive		
City: Portsmouth	State: New Hampshire	Zip: 03801
Telephone Number: 603-436-1490		Date:
Preparer's relationship to site:		
Preparer's relationship to user (for example, principal, employee, agent, consultant): consultant		
User's relationship to the site (for example, owner, prospective purchaser, lender, etc.):		
If the preparer(s) is different from the user, complete the following: Name of User:		
User's Street:		
User's City:	User's State:	User's Zip:
User's Telephone Number:		
Copies of the completed questionnaire have been filed at: Ransom Consulting, Inc. 112 Corporate Drive Portsmouth, NH 03801		
Copies of the completed questionnaire have been mailed or delivered to:		

TRANSACTION SCREEN QUESTIONNAIRE

Preparer represents that to the best of the preparer's knowledge the above statements and facts are true and correct and to the best of the preparer's actual knowledge no material facts have been suppressed or misstated.
Signature: Date: 6/18/18
Signature: Date:
Signature: Date:

APPENDIX C

Selected NH DES Site Documentation

ASTM Phase I Environmental Site Assessment
Former Kingsbury Manufacturing Company Property
NH DES Site #199102028
80 Laurel Street
Keene, New Hampshire

Ransom Consulting, Inc.
Project 181.05004

The State of New Hampshire
DEPARTMENT OF ENVIRONMENTAL SERVICES

Thomas S. Burack, Commissioner

October 14, 2013

Brian J. Thibeault
Kingsbury Acquisition LLC
300 Gay Street
Manchester, NH 03103

Subject: **Keene** - Former Kingsbury Manufacturing Company, 80 Laurel Street, DES Site #**199102028**, Project #8071

Phase II Environmental Site Assessment, prepared by StoneHill Environmental, Inc. and dated September 28, 2012

Dear Mr. Thibeault:

The New Hampshire Department of Environmental Services (Department) has reviewed the document titled "Phase II Environmental Site Assessment (Site Assessment)", prepared on behalf of TD Bank, N.A. prior to the foreclosure auction for the former Kingsbury Manufacturing Company. Kingsbury Acquisitions, LLC took title to the property located at 80 Laurel Street, Keene, NH on May 17, 2013. As the current owner of the property, the Department requests the following actions based on the review of the Site Assessment.

The Department notes that Ambient Groundwater Quality Standards (AGQS) have been exceeded at seven of the on-site groundwater monitoring wells. Three of the newly installed monitoring wells (SHE-5, SHE-6 and SHE-7) are located inside the building in the presumed downgradient location of various former manufacturing and waste treatment operations. This indicates that a release of hazardous materials has occurred at the site.

Based on groundwater exceeding AGQS, the Department requires that a site investigation (SI) be conducted in accordance with Env-Or 606.01, Site Investigation. In addition, the Department requests the following actions:

Collect one additional round of groundwater samples from the on-site groundwater monitoring well network. Analyze the samples for NHDES full list of analytes for volatile organics and 1,4-dioxane utilizing a method that has a detection limit less than the AGQS for this compound.

The Department requests that the SI along with the supplemental groundwater monitoring be submitted to the Department within 120 days in accordance with Env-Or 606.03(a).

If you have any questions, please feel free to contact me at the Waste Management Division.

Sincerely,

David C Bowen

David C. Bowen, P.G.
Hazardous Waste Remediation Bureau
Tel: (603) 271-2800
Fax: (603) 271-2181
Email: david.bowen@des.nh.gov

ec: John Regan, DES
Keith DuBois, DES
Eric Teale, HTE
City of Keene Health Officer

12/15/2017

BRIAN THIBEAULT
KINGSBURY ACQUISITION LLC
300 GAY ST
MANCHESTER, NH 03103-

Subject Site: KEENE, KINGSBURY ACQUISITION LLC, 80 LAUREL ST
DES Site # 199102028, UST Facility # 0110849

Reference: Underground Storage Tank Facility Inspection Report

On December 15, 2017 the New Hampshire Department of Environmental Services, Waste Management Division (DES) conducted an inspection of the underground storage tank (UST) system(s) at the subject site. The inspection was conducted to determine the level of compliance with key elements of the New Hampshire Code of Administrative Rules Env-Or 400 Underground Storage Facilities (UST Rules) and Env-Or 500, Recovery of Gasoline Vapors. These rules were established for the purpose of reducing the number of product releases to the environment from UST systems and to establish a leak detection system which would alert a facility owner or operator before significant environmental damage and economic loss occurs. The inspection conducted at this facility is part of the DES release prevention effort.

Deficiencies noted during this inspection warrant your facility to be considered in substantial non-compliance with applicable rules. This means they pose a threat of a release to the environment and may result in a release going undetected. The following deficiency(ies) requires your immediate attention:

GENERAL

Env-Or 404.05-07 requires a permit to operate and that the permit is permanently affixed on the facility premises and visible to a DES inspector.
The field inspection revealed that the permit is not posted. If you are unable to locate your permit, a replacement permit can be submitted to you upon request.
Please post the permit on the facility premises and submit in writing that the permit has been posted.

Env-Or 405.01(g) requires that a UST certificate be permanently affixed and visible to the DES inspector at the facility premises and RSA 146-C requires specific UST operator training postings and reporting, and requires significant operational compliance with the release prevention and release detection measures of the statute and Env-Or 400.
The DES inspector could not document that a certificate was posted.
Please post the UST certificate on the facility premises and submit in writing that the certificate has been posted.

RSA 146-C:19 requires that monthly visual inspections be conducted by or under the direction of the Class A or B operator at all underground storage tank facilities.

The DES inspector has determined that monthly inspections have not been consistently or comprehensively conducted pursuant to statutory requirement.
Please conduct monthly visual inspections pursuant to the requirements of RSA 146-C:19 and provide DES with a copy of the next inspection report.

RSA 146-C:17-21 requires that all regulated facilities in New Hampshire have designated Class A, B and C operators who have been trained and certified in accordance with an approved training program.
The DES inspector has determined that the facility is not in significant operational compliance with release prevention and release detection requirements, other requirements of RSA 146-C, or the implementing rules.
The current Class B Operator shall be retrained and recertified In accordance with RSA 146-C:21 or a replacement Class B Operator shall be designated, and the owner shall report to DES in accordance the requirements of RSA 146-C:17,V.

RSA 146-C:17-21 requires that all regulated facilities in New Hampshire have designated Class A, B and C operators who have been trained and certified in accordance with an approved training program.
The DES inspector has determined that the facility is not in significant operational compliance with release prevention and release detection requirements, other requirements of RSA 146-C, or the implementing rules.
The current Class A Operator shall be retrained and recertified In accordance with RSA 146-C:21 or a replacement Class A Operator shall be designated, and the owner shall report to DES in accordance the requirements of RSA 146-C:17,V.

RSA 146-C:17-21 requires that all regulated facilities in New Hampshire have designated Class A, B and C operators who have been trained and certified in accordance with an approved training program.
The DES inspector could not document that a Class B operator Statement of Training meeting the requirements of RSA 146-C:17,II was submitted to DES.
Please provide a Statement of Training listing the Class B operator for the facility pursuant to the requirements of RSA 146-C:17,II to DES.

RSA 146-C:17-21 requires that all regulated facilities in New Hampshire have designated Class A, B and C operators who have been trained and certified in accordance with an approved training program.
The DES inspector could not document that a Class A operator Statement of Training meeting the requirements of RSA 146-C:17,II was submitted to DES.
Please provide a Statement of Training listing the Class A operator for the facility pursuant to the requirements of RSA 146-C:17,II to DES.

RSA 146-C:17-21 requires that all regulated facilities in New Hampshire have designated Class A, B and C operators who have been trained and certified in accordance with an approved training program.
The DES inspector could not document that Facility Response Guidelines meeting the requirements of RSA 146-C:17,III was posted.
Please post the Facility Operator Response Guidelines pursuant to the requirements of RSA 146-C:17,III and notify DES in writing when complete.

RSA 146-C:17-21 requires that all regulated facilities in New Hampshire have designated Class A, B and C operators who have been trained and certified in accordance with an approved training program.
The DES inspector could not document that a listing of Class C operator(s) meeting the requirements of RSA 146-C:17,IV was posted.

Please post the listing of Class C operators assigned to the facility pursuant to the requirements of RSA 146-C:17,IV and notify the DES in writing when complete.

TANK #6 (Containing #2 HEATING OIL with Capacity of 12000 gallons)

Env-Or 503.01 requires that the owner or operator of a gasoline storage tank with a capacity equal to or greater than 250 gallons shall equip the tank with a submerged fill tube, install the submerged fill tube with a clearance of 4 to 6 inches between the bottom of the tank and the highest opening of the submerged fill tube and utilize a submerged fill tube to fill the tank.
The DES inspector could not document that the highest exit point of the drop tube is within 4 to 6 inches from the bottom of the tank.
Please provide drop tube replacement records for this tank system.

Env-Or 406.17 requires corrosion protection systems be tested within six (6) months of installation and every three (3) years thereafter. Also, monitors for impressed current systems shall be inspected every 60 days to ensure equipment is running properly.
The DES inspector has determined that the tank corrosion protection system test report was not submitted.
Please provide a corrosion protection system test report to DES or permanently close the UST system.

Env-Or 406.17 requires corrosion protection systems be tested within six (6) months of installation and every three (3) years thereafter. Also, monitors for impressed current systems shall be inspected every 60 days to ensure equipment is running properly.
The tank corrosion protection system test report did not contain all the information required by DES.
Please provide a corrosion protection system test report containing all the information required by Env-Or 406.17.

Env-Or 405.06 requires overfill protection devices be installed and maintained in good working order on all UST systems.
Could not verify that the overfill protection device was installed at the required 90% alert or 95% shut off level.
Please provide overfill protection installation (including measurements and pictures) at the 90% alert and 95% shut off level.

Env-Or 405.08 requires continuous leak monitoring of double wall tank systems and Env-Or 406.20 requires annual leak monitoring system testing for proper operation.
The leak monitor was not tested annually.
Please provide monitor annual test results.

Env-Or 405.08 requires continuous leak monitoring of double wall tank systems and Env-Or 406.20 requires annual leak monitoring system testing for proper operation.
The DES inspector could not verify that the leak monitor for the tank system listed was continuously performing. Any malfunction must be repaired within 15 working days or the affected systems shall be temporary closed (all product removed to less than 1-inch) until satisfactory repairs are made.
Please provide monitor replacement or maintenance results, and/or indication that the system is temporarily closed.

Env-Or 405.08 requires continuous leak monitoring of double wall tank systems and Env-Or 406.20 requires annual leak monitoring system testing for proper operation.
The DES inspector has determined that the visual/audible alarm was not working or working properly on the leak monitor console.
Please provide monitor replacement or maintenance results.

Env-Or 406.08 requires leak monitoring equipment and devices to be maintained in good working order to continuously perform their original design function and Env-Or 406.20 requires annual testing proper operation.
The DES inspector has determined that the annual monitor test documentation was not available for the tank leak monitoring equipment and devices.
Please provide release detection test results records or close this system.

Env-Or 405.09 and 406.08 require leak monitoring for piping be properly installed and continuously operate. The low point sump and leak monitoring system must be maintained pursuant to the requirements of Env-Or 406.08. Additionally, Env-Or 407.05(d) and Saf-C 6000 requires that UST system components be installed in accordance with fire code requirements.
The leak monitor sensor for piping was not accessible.
The leak monitor sensor for piping was not accessible. Please access sump and verify sensor operation and location on bottom or notify DES that tank system is temporarily closed.

Env-Or 406.20 requires annual leak monitoring system testing and reporting.
The annual test documentation was not available for the piping leak monitoring equipment and devices.
Please provide leak monitoring test results.

Env-Or 405.11 and 406.12 requires owners of pressurized piping without secondary containment and leak monitoring to conduct tightness testing. Pipe pressure tightness tests shall have a detection limit equivalent to 0.1 gallon per hour at 1.5 times operating pressure.
The DES inspector has determined that the annual tightness testing was not conducted or submitted.
Please provide tightness test documentation to DES or close this piping system.

Env-Or 405.11 and 406.12 requires owners of pressurized piping without secondary containment and leak monitoring to conduct tightness testing. Pipe pressure tightness tests shall have a detection limit equivalent to 0.1 gallon per hour at 1.5 times operating pressure.
The DES inspector has determined that the 3 year tightness testing was not conducted or submitted.
Please provide tightness test documentation to DES or close this piping system.

The above noted **deficiencies must be corrected within 30 days** of the date of this inspection. To verify that the proper corrective measures were taken, documentation, in the form of a report from the certified technician that effected the repair, testing results, invoices, inventory records, photographs, etc., indicating the date and description of the corrective measures taken must be **submitted to DES within 45 days** of the date of this inspection. Please be advised that failure to correct the deficiencies in a proper and timely manner will result in DES proceeding under the DES Compliance Assurance Response Policy to determine an appropriate enforcement response. Please note that New Hampshire RSA 125-C and 146-C authorize permit revocation, administrative fines not to exceed $2,000 per violation, administrative orders, delivery prohibition, injunctive relief, and civil penalties not to exceed

$10,000 per violation per day of continuing violation, and $25,000 for each continued day of a repeat violation.

Your signature below acknowledges that you were briefed by DES staff concerning the noted deficiencies. Should you have any questions concerning the content of this letter, please contact me in the Waste Management Division of DES at (603) 271-3899. DES appreciates your willingness to comply with the UST program in an effort to preserve New Hampshire's environment.

Sincerely,

Steve Scotton

12/15/2017

STEVE SCOTTON, Inspector — Date

12/15/2017

BRIAN THIBEAULT, Facility Manager — Date

Important Dates

Requirement	Tanks	Next Date Due	Frequency
Tank Leak Monitor Test	6	Past Due	Annual
LLD Function Check	N/A	N/A	Annual
Tank Corrosion Protection Test	6	Past Due	Every 3 years
Piping Corrosion Protection Test	N/A	N/A	Every 3 years
Fittings Corrosion Protection Test	N/A	N/A	Every 3 years
Spill Bucket Tightness Testing	6	12/22/2017	Every 3 years
Overfill Testing	6	12/22/2017	Every 3 years
Primary Containment System Tightness Test	N/A	N/A	Every 3 years
Operator Monthly Checklist			Monthly
LEE GRAY - A Operator Training		Past Due	Every 2 years
LEE GRAY - B Operator Training		Past Due	Every 2 years

TWM®

January 3, 1993

RECEIVED

JAN 08 1993

DEPARTMENT OF ENVIRONMENTAL SERVICES

Mr. Tom Beaulieu
NH Department of Environmental Services
Waste Management Division
6 Hazen Drive
Concord, NH 03301

80 Laurel St

Dear Mr. Beaulieu:

On November 22, 1992 Total Waste Management Corp. cleaned and removed one 1000 gallon gasoline tank, and performed an assessment for an underground storage tank closure as required by Env-Ws 411.18 at Kingsbury Corp., 80 Laurel St., Keene, NH.

Conclusions

It is our conclusion based on the data following that there is evidence of contamination in excess of the remediation goals of the New Hampshire Interim Policy for the Management of Soils Contaminated by Spills/Releases of Virgin Petroleum Products. Groundwater taken from the excavation showed BTEX constituents although observed levels were below MCL levels. In accordance with the requirements of Env-Ws 412, Total Waste Management Corp. recommends further investigation to determine the extent of contamination and appropriate remedial action.

Total Waste Management Corp. requests to receive a copy of correspondence relative to this report.

Sincerely,

JE Holbrook

Jean E. Holbrook,
Compliance Manager,
Asst. General Manager

cc: Ralph Worden
Kingsbury Machine Tool
80 Laurel St.
Keene, NH 03431

E:\SITE\KINGSBUR.DOC

Total Waste Management Corp.
Assessment for UST Closure

On November 22, 1992 Total Waste Management Corp. cleaned and removed one 1000 gallon gasoline tank, and performed an assessment for an underground storage tank closure as required by Env-Ws 411.18 at Kingsbury Corp., 80 Laurel St., Keene, NH. Attached is a site diagram showing the location of the tank, field readings, and analysis. All test methods are in accordance with the attached methods description sheet.

The 1000 gallon gasoline tank was in fair condition with no apparent holes. This tank will not be replaced. The excavation was 20' long, 15' wide, and 11' deep with a strong odor of gasoline and water at the bottom. Headspace tests were high and as the soil was removed the readings became higher and the odor stronger. A headspace reading observed 11' below grade was 572 ppm. Composite headspace tests on the sidewalls showed readings from 8 ppm to 30 ppm.

Two discrete soil and one water sample were taken from the excavation. The excavation was lined with poly sheet as a marker and was backfilled with contaminated soil. The placement of the contaminated soil back into the excavation was approved by Tom Beaulieu of the NHDES. No further excavation was attempted due to the high readings and limited space, and the contaminated soil was backfilled pending a final disposition due to limited space for stockpiling and a concern for access room for emergency equipment. Results of laboratory analysis were:

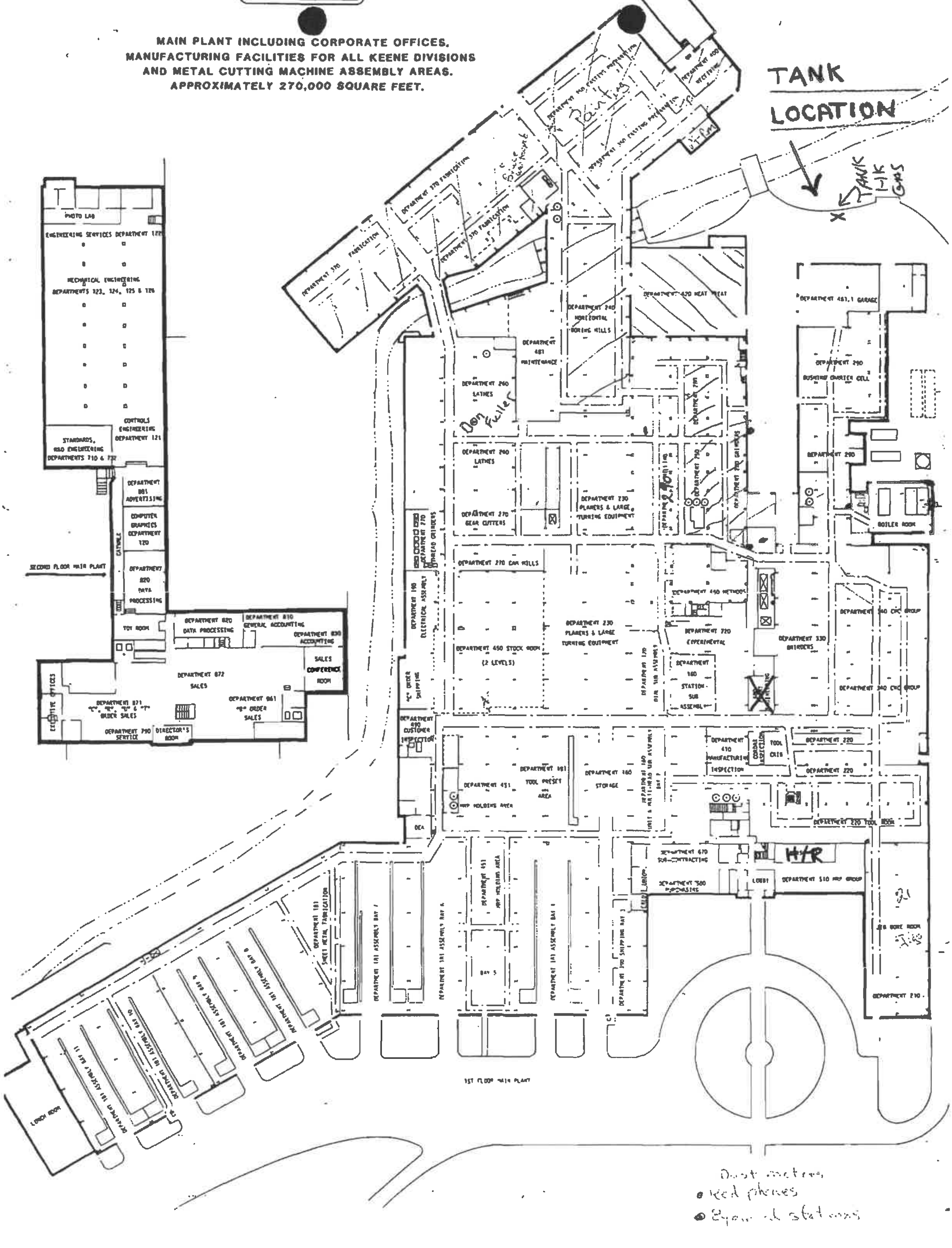
<u>Excavation Bottom Under Vent Line</u>		<u>Excavation Bottom Under Fill Line</u>	
BTEX		BTEX	
Benzene	2496 µg/kg	MTBE	149 µg/kg
Ethylbenzene	4154 µg/kg		
Xylenes	13519 µg/kg		
(Detect Limit 50 µg/kg)		(Detect Limit 50 µg/kg)	
TPH	133721 µg/kg	TPH	ND
		(Detect Limit 500 µg/kg)	

<u>Excavation Bottom Water</u>	
BTEX	
Toluene	551 µg/L
Ethylbenzene	<250 µg/L
m-Xylene	3459 µg/L
o&p-Xylene	3130 µg/L
TPH	397167 µg/L

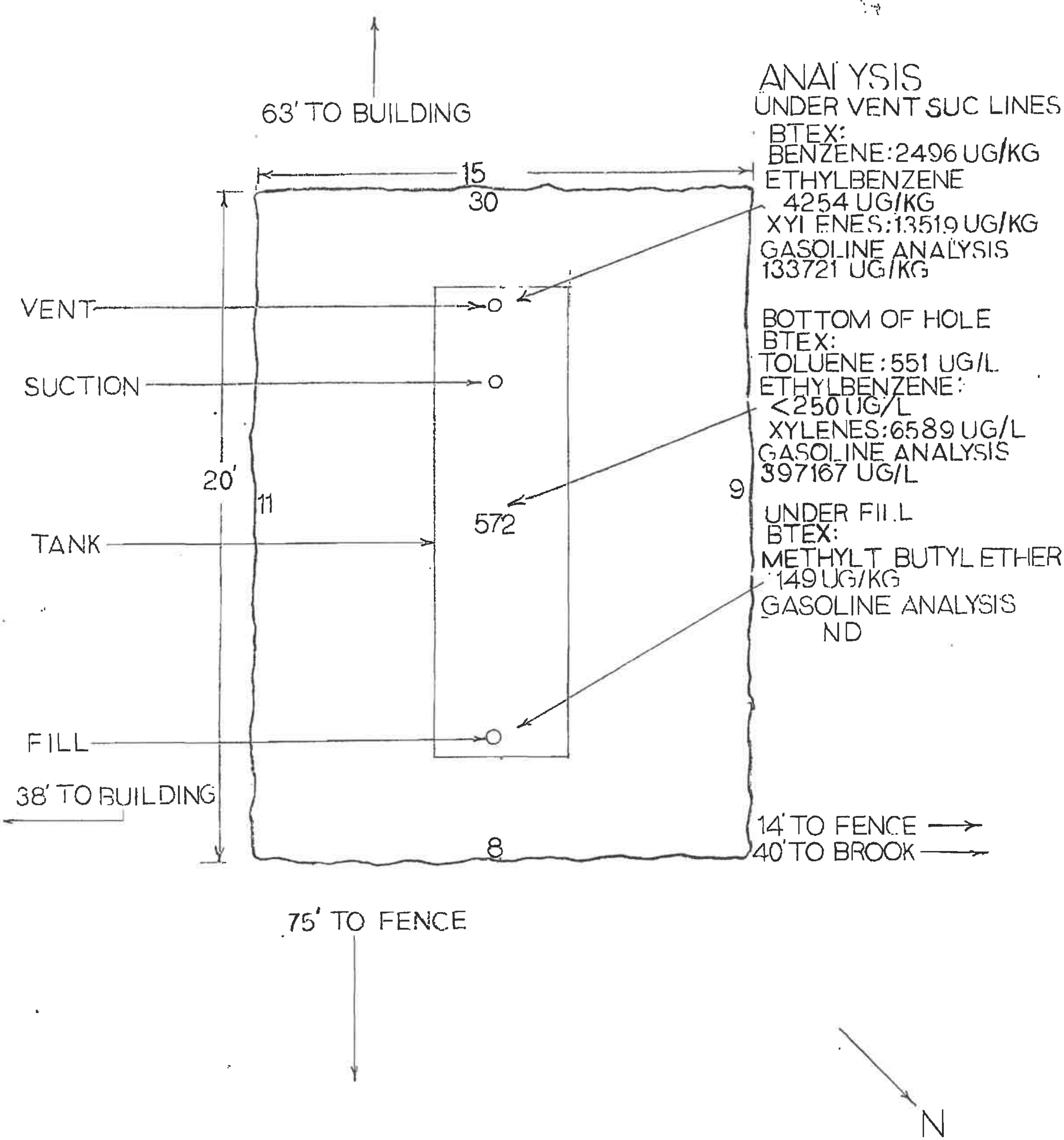
Steve Pruett, Technician

Jean E. Holbrook
Assistant General Manager

MAIN PLANT INCLUDING CORPORATE OFFICES, MANUFACTURING FACILITIES FOR ALL KEENE DIVISIONS AND METAL CUTTING MACHINE ASSEMBLY AREAS. APPROXIMATELY 270,000 SQUARE FEET.

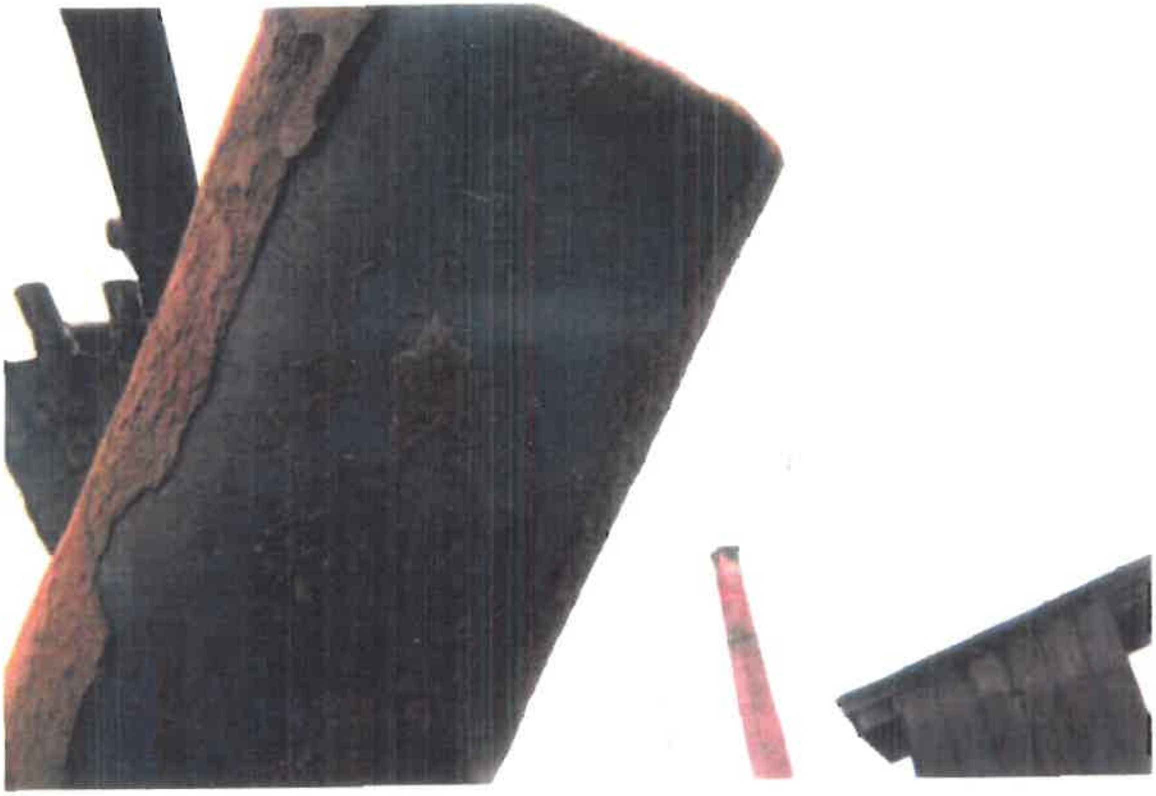


ALL READINGS ARE HEADSPACE TESTS



SCALE 1/4=1   KINGSBURY CORP.

TANK IN THE GROUND



THE TANKS BOTTOM

THE TANKS BOTTOM

EXCAVATION ONCE THE TANK WAS REMOVED

EXCAVATIONS BOTTOM

EXCAVATION

EXCAVATION

analytics environmental laboratory inc.

195 Commerce Way
Portsmouth, New Hampshire 03801
603-436-5111

Ms. Jean Holbrook
Total Waste Management
142 River Road
Newington, NH 03801

December 3, 1992

Re: **Kingsbury Corp., 80 Laurel St., 574 3185**
Keene, NH

Enclosed are the results of the analyses on your sample(s). Please see individual reports for specific methodologies and references.
If you have any further questions on the analytical methods or these results, do not hesitate to call.

Lab Number	Sample Date	Station Location	Analysis	Remarks
30310-01	11/18/92	6 Under Vent SUC Line	EPA 8020 & Modified EPA 8015	
30310-02	11/18/92	7 Under Fill	EPA 8020 & Modified EPA 8015	
30310-03	11/18/92	8 Bottom of Hole	EPA 602 & Modified EPA 8015	

Analytics Environmental Laboratory is certified by the states of New Hampshire, Maine, Massachusetts, New Jersey, and Florida. A list of actual certified tests is available upon request.

Authorized signature Kenneth W Teague
Kenneth W. Teague, President

analytics environmental laboratory inc.
195 Commerce Way
Portsmouth, New Hampshire 03801
603-436-5111

Ms. Jean Holbrook
Total Waste Management
142 River Road
Newington, NH 03801

December 3, 1992

SAMPLE DATA

Lab #:	30310-01
Matrix:	Soil
Percent Solid:	57
Dilution Factor:	100
Collection Date:	11/18/92
Lab Receipt Date:	11/19/92
Analysis Date:	11/30/92

CLIENT SAMPLE ID

Client Project:	Kingsbury Corp., 80 Laurel St., Keene, NH
Project Number:	574 3185
Station ID:	6 Under Vent SUC Line

ANALYTICAL RESULTS PURGEABLE AROMATICS

COMPOUND	Detection Limit: µg/kg	Result: µg/kg
Benzene	500	2496
Toluene	500	ND
Ethylbenzene	500	4254
m-Xylene	500	8535
o&p-Xylene	500	4984
Methyl t-butyl ether	500	ND

Surrogate Standard Recovery

d4-1,2-Dichloroethane	*%
d8-Toluene	*%
Bromofluorobenzene	*%

ND=None Detected <=Less than >=Greater than PR=Present but not calibrated for

METHODOLOGY: Water sample analysis was conducted according to "40 CFR Part 136, Modified EPA Method 624" and other matrices were analyzed according to "Test Methods for Evaluating Solid Waste, Modified SW-846 Method 8240."

COMMENTS: Detection limits increased due to dilution factor. Results are expressed on a dry weight basis. * The surrogates were diluted out.

Authorized signature Kenneth W Teague

Kenneth W. Teague, President

analytics environmental laboratory inc.

195 Commerce Way
Portsmouth, New Hampshire 03801
603-436-5111

Ms. Jean Holbrook
Total Waste Management
142 River Road
Newington, NH 03801

December 2, 1992

Lab #:	30310-01
Matrix:	Soil
Percent Solid:	57
Dilution Factor:	50
Collection Date:	11/18/92
Lab Receipt Date:	11/19/92
Extraction Date:	11/20/92
Analysis Date:	11/21/92

Client Project: Kingsbury Corp., 80 Laurel St., Keene, NH

Project Number: 574 3185

Station ID: 6 Under Vent SUC Line

GASOLINE ANALYSIS

Sample	Result	Units	Detection Limit
30310-01	**133721**	µg/kg	2500

Methodology: Water samples prepared by Purge & Trap, EPA Method 5030; other matrices prepared by Methanol Extraction followed by Purge & Trap, EPA Method 5030. All matrices were analyzed according to "Test Methods for Evaluating Solid Waste, Mod. SW-846 Method 8015."

Comments:

Detection limits increased due to dilution factor. Results are expressed on a dry weight basis.

Authorized signature Kenneth W. Teague

Kenneth W. Teague, President

analytics environmental laboratory inc.

195 Commerce Way
Portsmouth, New Hampshire 03801
603-436-5111

Ms. Jean Holbrook
Total Waste Management
142 River Road
Newington, NH 03801

December 3, 1992

SAMPLE DATA

Lab #:	30310-02
Matrix:	Soil
Percent Solid:	77
Dilution Factor:	10
Collection Date:	11/18/92
Lab Receipt Date:	11/19/92
Analysis Date:	11/30/92

CLIENT SAMPLE ID

Client Project:	Kingsbury Corp., 80 Laurel St., Keene, NH
Project Number:	574 3185
Station ID:	7 Under Fill

ANALYTICAL RESULTS PURGEABLE AROMATICS

COMPOUND	Detection Limit: µg/kg	Result: µg/kg
Benzene	50	ND
Toluene	50	ND
Ethylbenzene	50	ND
m-Xylene	50	ND
o&p-Xylene	50	ND
Methyl t-butyl ether	50	**149**

Surrogate Standard Recovery

d4-1,2-Dichloroethane	77%
d8-Toluene	84%
Bromofluorobenzene	75%

ND=None Detected <=Less than >=Greater than PR=Present but not calibrated for

METHODOLOGY: Water sample analysis was conducted according to "40 CFR Part 136, Modified EPA Method 624" and other matrices were analyzed according to "Test Methods for Evaluating Solid Waste, Modified SW-846 Method 8240."

COMMENTS: Detection limits increased due to dilution factor. Results are expressed on a dry weight basis.

Authorized signature Kenneth W Teague

Kenneth W. Teague, President

analytics environmental laboratory inc.
195 Commerce Way
Portsmouth, New Hampshire 03801
603-436-5111

Ms. Jean Holbrook
Total Waste Management
142 River Road
Newington, NH 03801

December 2, 1992

Lab #:	30310-02
Matrix:	Soil
Percent Solid:	77
Dilution Factor:	10
Collection Date:	11/18/92
Lab Receipt Date:	11/19/92
Extraction Date:	11/20/92
Analysis Date:	11/21/92

Client Project: Kingsbury Corp., 80 Laurel St., Keene, NH
Project Number: 574 3185
Station ID: 7 Under Fill

GASOLINE ANALYSIS

Sample	Result	Units	Detection Limit
30310-02	ND	µg/kg	500

ND denotes none detected.

Methodology: Water samples prepared by Purge & Trap, EPA Method 5030; other matrices prepared by Methanol Extraction followed by Purge & Trap, EPA Method 5030. All matrices were analyzed according to "Test Methods for Evaluating Solid Waste, Mod. SW-846 Method 8015."

Comments:

Detection limits increased due to dilution factor. Results are expressed on a dry weight basis.

Authorized signature Kenneth W Teague
Kenneth W. Teague, President

analytics environmental laboratory inc.
195 Commerce Way
Portsmouth, New Hampshire 03801
603-436-5111

December 3, 1992

Ms. Jean Holbrook
Total Waste Management
142 River Road
Newington, NH 03801

SAMPLE DATA

Lab #:	30310-03
Matrix:	Water
Percent Solid:	N/A
Dilution Factor:	50
Collection Date:	11/18/92
Lab Receipt Date:	11/19/92
Analysis Date:	11/25/92

CLIENT SAMPLE ID

Client Project:	Kingsbury Corp., 80 Laurel St., Keene, NH
Project Number:	574 3185
Station ID:	8 Bottom of Hole

ANALYTICAL RESULTS PURGEABLE AROMATICS

COMPOUND	Detection Limit: µg/L	Result: µg/L
Benzene	250	ND
Toluene	250	551
Ethylbenzene	250	<250
m-Xylene	250	3459
o&p-Xylene	250	3130
Methyl t-butyl ether	250	ND

Surrogate Standard Recovery

d4-1,2-Dichloroethane	93%
d8-Toluene	104%
Bromofluorobenzene	102%

ND=None Detected <=Less than >=Greater than PR=Present but not calibrated for

METHODOLOGY: Water sample analysis was conducted according to "40 CFR Part 136, Modified EPA Method 624" and other matrices were analyzed according to "Test Methods for Evaluating Solid Waste, Modified SW-846 Method 8240."

COMMENTS: Detection limits increased due to dilution factor.

Authorized signature Kenneth W. Teague
Kenneth W. Teague, President

analytics environmental laboratory inc.
195 Commerce Way
Portsmouth, New Hampshire 03801
603-436-5111

Ms. Jean Holbrook
Total Waste Management
142 River Road
Newington, NH 03801

December 2, 1992

Lab #: 30310-03
Matrix: Water
Percent Solid: N/A
Dilution Factor: 100
Collection Date: 11/18/92
Lab Receipt Date: 11/19/92
Extraction Date: 11/20/92
Analysis Date: 11/20/92

Client Project: Kingsbury Corp., 80 Laurel St., Keene, NH
Project Number: 574 3185
Station ID: 8 Bottom of Hole

GASOLINE ANALYSIS

Sample	Result	Units	Detection Limit
30310-03	**397167**	µg/L	5000

Methodology: Water samples prepared by Purge & Trap, EPA Method 5030; other matrices prepared by Methanol Extraction followed by Purge & Trap, EPA Method 5030. All matrices were analyzed according to "Test Methods for Evaluating Solid Waste, Mod. SW-846 Method 8015."

Comments:

Detection limit increased due to dilution factor.

Authorized signature Kenneth W Teague
Kenneth W. Teague, President

LABORATORY:

Analytics Environmental Laboratory
P.O. Box 433, 195 Commerce Way
Portsmouth, NH 03801
(603) 436-5111

CLIENT:

Total Waste Management Corp.
142 River Rd.
Newington, NH 03801
(603) 431-2420 Fax (603) 431-3806

For Site Assessments

See Reverse for Number of Samples Required

PROJECT NO. 574 3185

PROJECT NAME: Kingsbury corp 80 Laurel St Keene NH

SAMPLER: Dan DeButts

SAMPLE NUMBER	DATE	TIME	LOCATION (Describe Completely)	Analytics Sample#	Matrix: 1=Water, 2=Soil 3= Oil, 4=Other	Preservation: 1=Ice 2=HNO3, 3=Other	Number of containers.	BTEX & TPH for Gas: BTEX & TPH Modified 8020/602 (Gas Tanks) Gasoline Standard	BTEX & TPH for Oil: BTEX 8020 soil/602 water (Oil)	TPH (High Resolution) (Oil Tanks) Fuel Oil Standard, Type of Fuel:	BTEX, Solvents & TPH for Waste Oil: EPA 8240 Soil/624 Water, VOCs	TPH (High Resolution) (Oil Tanks) Fuel Oil Standard, Type of Fuel:	REMARKS
6	11-18		under vent suc line		2	1	1	1					30310-01
7	11-18		under fill		2	1	1	1					-02
8	11-18		Bottom of Hole		1	1	1	1					improper. sample containers -03
													1 16 oz glass jar

Sample Container Requirements.

Test	Quantity	Type	Sample Type
8010	1	2 oz. jar	soil/oil
Mod. 8020	1	2 oz. jar	soil/oil
Mod 602	2	Vials	water
8240	1	2 oz. jar	soil/oil
624	2	vials	water
8020	1	2 oz. jar	soil/oil
602	2	Vials	water
TPH High Res.	1	4 oz. jar	soil/oil
TPH High Res.	1	liter bottle	water
MTS Samples	2	8 oz. jar	soil
	1	2 oz. jar	soil

* Vials must be used. Containers larger than 2 oz. may be used. Fill all completely. Clean dirt off threads before replacing lid.

RELINQUISHED BY	Date	Time	RECEIVED BY	RELINQUISHED BY	Date	Time	RECEIVED BY
David D DeB[illegible]	11/19	2:50 pm	[illegible signature]				
RELINQUISHED BY	Date	Time	RECEIVED BY	RELINQUISHED BY	Date	Time	RECEIVED BY
RELINQUISHED BY	Date	Time	RECEIVED FOR LABORATORY BY	TURNAROUND REQUEST			
				____ Standard ____ Priority P.O. Number: ________			

Total Waste Management Corp.

Field Evaluation and Laboratory Analysis Techniques
for Assessment of Contamination by Petroleum Oil and Gasoline

Field Evaluation

Screening in the field is done using a portable Photoionization Detector (PID). For petroleum based products, the PID meter is equipped with a 10.2 eV lamp and calibrated daily, or more often if required, to an isobutylene standard.

Two types of field observations are reported: "Field Screening", which are ambient meter readings taken at a freshly exposed surface of soil, and Jar Headspace readings.

Field Screening readings are used to quickly identify likely areas of contamination, to guide soil removal activities and as a check on soil being returned to an excavation which has already been evaluated as "clean".

Jar headspace readings are used to confirm an initial evaluation by field screening and to make a field determination as to whether contamination is present at the completion of field work. In most cases, jar headspace readings are also taken on a duplicate sample of each sample selected for laboratory analysis. Jar headspace readings are taken according to the process described following:

Half fill a clean glass jar with the sample.
Cover with aluminum foil and apply screw cap.
Allow headspace to develop for approximately 10 minutes in an area heated to approximately 70 °F.
Shake jar vigorously at the beginning and end of headspace development.
Remove the screw cap and puncture the foil seal with the PID probe.
Observe for approximately 10 seconds and record maximum reading from "max hold" indicator.

Laboratory Analyses

For releases or potential releases of virgin petroleum products, laboratory samples are analyzed By Analytics Laboratory for BTEX by method 8020 for soils and method 602 for water. For releases or potential releases of waste oil, method 8240 is used for soils and method 624 for water. Soils are analyzed for TPH by method 8100 (modified) against a fuel oil standard for oils and by method 8015 (modified) for gasoline.

NEW HAMPSHIRE
DEPARTMENT OF
Environmental
Services

RECEIVED
JAN 08 1993
DEPARTMENT OF
ENVIRONMENTAL SERVICES

UNDERGROUND STORAGE TANK (UST) CLOSURE SAMPLING & REPORTING GUIDELINES

CHECK LIST FOR UST CLOSURE

Town: Keene **Site Name:** Kingsbury Corp

Facility ID: ____________ **Date:** 11/22/92

This UST Closure Investigation Report Check List was prepared by the Department of Environmental Services (DES) and is in accordance with State of New Hampshire Env-Ws 411.18. The purpose of the check list is to establish uniformity amoung submittals, increase confidence in data quality and improve review or response time. The following items listed below shall be completed and submitted to the DES within 30 days of system closure. Submittals which fail to address the items listed below will result in the request for further site investigation.

________ TANK CLOSURE REPORT FORM

________ Name of contractors employed to close tank system.

________ Brief description of soil conditions, odors or relative depth of groundwater encountered.

________ Field screening results utilizing an Organic Vapor Meter (OVM) or portable gas chromatograph.

________ Copies of analytical laboratory results indicating laboratory methods.

________ Conclusions regarding site.

________ Sketch indicating tank and sample locations with measurements to existing structures.

________ Photographs of the excavation and of the site and photographs indicating condition of tank(s) and line(s). Include date and a description of each photograph.

15

pc

Initial ✓

New Hampshire Department of Environmental Services

TANK CLOSURE REPORT FORM

RECEIVED

JAN 08 1996

DEPARTMENT OF ENVIRONMENTAL SERVICES

1. Telephone Message

Name Kingsbury Corp. Date: 11/22/92

Street 80 Laurel St Telephone:

City Keene NH Initial DJD

2. Facility Registration Number:

Name Street City

3. Owner Name

Name Street

City State Telephone

4. Tank Removal Information *** Indicate suspected leakers. ***

Tank # 1	Tank #	Tank #	Tank #	Tank #
Size 1K	Size	Size	Size	Size
Product GAS	Product	Product	Product	Product
will tank be	will tank be	will tank be	will tank be	will tank be
Replaced Yes No	Replaced Yes No	Replaced Yes No	Replaced Yes No	Replaced Yes No

5. Consultant

6. Local Fire Dept. Notified

7. Inspector Dan DeButts Date 11/22/92

8. Field Screening Methods (tank and piping): visual odor PID meter

9. Sample Information

tank # 1	tank #	tank #	tank #	tank #
Soil — Water —	Soil Water	Soil Water	Soil Water	Soil Water

Taken By: Dan DeButts

10 Tank Condition:

tank # 1 good	tank #	tank #	tank #	tank #

11 Indicate tank and sample locations by sketching on back of this report.

12. Include photographs of the excavation and tank(s) condition if avaliable.

13. Verification

I have inspected the site of the removed tank(s), including the entire excavation area. I am knowledgable in field observation techniques to determine regulated substance contamination in soils and groundwater. There is no evidence of soil or groundwater contamination at the site. I have also inspected the excavated tank(s) and found no evidence of leakage.

Name:	Signature:	Date:

15-Jul-91

CLOSURE REPORT REVIEW

UST # 0 - 110849

Town: KEENE

Closure Date NOV 22 92

Date report received: JAN 8 93

Reviewer: JU

Field Screening: [✓] Y [ ] N

Analytical Results: [✓] Y [ ] N

Release Indicated: [✓] Y [ ] N

Release Action:

Compliance Report: [ ] Y Date:

Referred to E.R. [✓] Y [ ] N RICK BERRY

Non-Release Letter: [ ] Y [ ] N

Date: 2/10/93

GPB#

NOTES:

19-Oct-92

UNDERGROUND STORAGE TANK CLOSURE INVESTIGATION REPORT

RECEIVED
NOV 16 1994
DEPARTMENT OF ENVIRONMENTAL SERVICES

Kingsbury Machine Tool Co.
Laurel St.
Keene, NH 03431
(Facility # 0-110849 Tank #5)

Introduction

On Oct. 26, 1994 Tank #5 (1000 gallon #2 fuel oil) of Facility # 0-110849 was removed from the Kingsbury Machine Tool Co. site, Laurel St., Keene, NH 03431. The removal and disposal was performed by Steven Walsh of Davis Oil of Keene, NH. Steven Brackett of Strategic Analytical Systems, Inc. performed the site investigation.

Visual Inspection Results

A visual inspection was conducted of the excavation, the soils removed from the excavation as well as the tank and associated piping. Groundwater was not encountered. There was no visual evidence of spillage or leakage of petroleum. The tank and piping were in good condition. No photographs are available for this site due to processing problems.

Field Screening Results

Field screening was performed using a Gastech 1314 OVM calibrated to 400 ppm hexane. All samples were prepared in the same way prior to screening. A 500 ml glass jar was filled approximately half way with soil. The mouth of the jar was then sealed with a piece of aluminum foil. Samples were held for approximately ten minutes or until they reached 70° F. Once the samples were warm the headspace in each jar was analyzed for total volatile organic vapors with the OVM. Below are the results of field screening for this project.

Sample #	Result (ppm)
1	0
2	0
3	0
4	0
5	0

39 SQUARE - CENTENNIAL BUILDING, BELLOWS FALLS, VT 05101
PHONE: (802) 463-0733 FAX: (802) 463-0723

6	15

Laboratory Analysis Results

Samples were collected for laboratory analysis according to the NH DES sampling protocol effective 6/21/94. One composite soil sample was collected from the base of the excavation and was analyzed for Volatile Organic Compounds by EPA Method 8260 and for Total Petroleum Hydrocarbons by EPA Method 8100. Samples were bottled and preserved according to EPA protocols and were sent to Eastern Analytical of Concord, NH for analysis. The results of these analyses are attached.

Conclusions Regarding Site

There was no evidence of petroleum contamination during either the visual inspection or the field screening. Laboratory analysis indicates that the results of the TPH analysis exceeded remediation goals. However, the individual contaminants indentified in the results of the 8260 analysis are all insoluble in water.

Since groundwater was not encountered and no significant contamination was discovered during any phase of this work it is recommended that Tank #5 of Facility # 0-110849 be considered closed and that no further action be taken.

#5

New Hampshire Department of Environmental Services

TANK CLOSURE REPORT FORM

1. Telephone Message

Name: Steven L. Brackett | Date: Oct. 12, 1994

Street: 39 Square Centennial building | Telephone: (802) 463-0733

City: Bellows Falls, VT | Initial: [signature]

2. Facility Registration Number: 0-110849

Name: Kingsbury Machine Tool | Street: 80 Laurel St. | City: Keene, NH

3. Owner Name

Name: Kingsbury Machine Tool | Street: 80 Laurel St.

City: Keene | State: NH | Telephone: (603) 352-5212

4. Tank Removal Information — *** Indicate suspected leakers. ***

Tank # 5	Tank #	Tank #	Tank #	Tank #
Size 1000 gal	Size	Size	Size	Size
Product #2 fuel	Product	Product	Product	Product
will tank be Replaced Yes No	will tank be Replaced Yes No	will tank be Replaced Yes No	will tank be Replaced Yes No	will tank be Replaced Yes No

5. Consultant: StrategicAnalytical Systems, Inc.

6. Local Fire Dept. Notified: Yes

7. Inspector: Steven L. Brackett | Date: Oct. 26, 1994

8. Field Screening Methods (tank and piping):

Field screening was performed by headspace analysis using a Gastech 1314 OVM calibrated to 400ppm hexane.

9. Sample Information

tank # 5	tank #	tank #	tank #	tank #
Soil 1 Water 0	Soil Water	Soil Water	Soil Water	Soil Water

Taken By: Steven L. Brackett

10 Tank Condition:

tank # 5	tank #	tank #	tank #	tank #
good				

11 Indicate tank and sample locations by sketching on back of this report.

12 . Include photographs of the excavation and tank(s) condition if avaliable.

13 . Verification

I have inspected the site of the removed tank(s), including the entire excavation area. I am knowledgable in field observation techniques to determine regulated substance contamination in soils and groundwater. There is no evidence of soil or groundwater contamination at the site. I have also inspected the excavated tank(s) and found no evidence of leakage.

Name:	Signature:	Date:
Steven L. Brackett	[signature]	11/7/94

13-Jul-01

NEW HAMPSHIRE DEPARTMENT OF Environmental Services

UNDERGROUND STORAGE TANK (UST) CLOSURE SAMPLING & REPORTING GUIDELINES

CHECK LIST FOR UST CLOSURE

Town: Keene Site Name: Kingsbury Machine Tool

Facility ID: 849 Date: 11/7/94

This UST Closure Investigation Report Check List was prepared by the Department of Environmental Services (DES) and is in accordance with State of New Hampshire Env-Ws 411.18. The purpose of the check list is to establish uniformity amoung submittals, increase confidence in data quality and improve review or response time. The following items listed below shall be completed and submitted to the DES within 30 days of system closure. Submittals which fail to address the items listed below will result in the request for further site investigation.

✓ TANK CLOSURE REPORT FORM

✓ Name of contractors employed to close tank system.

✓ Brief description of soil conditions, odors or relative depth of groundwater encountered.

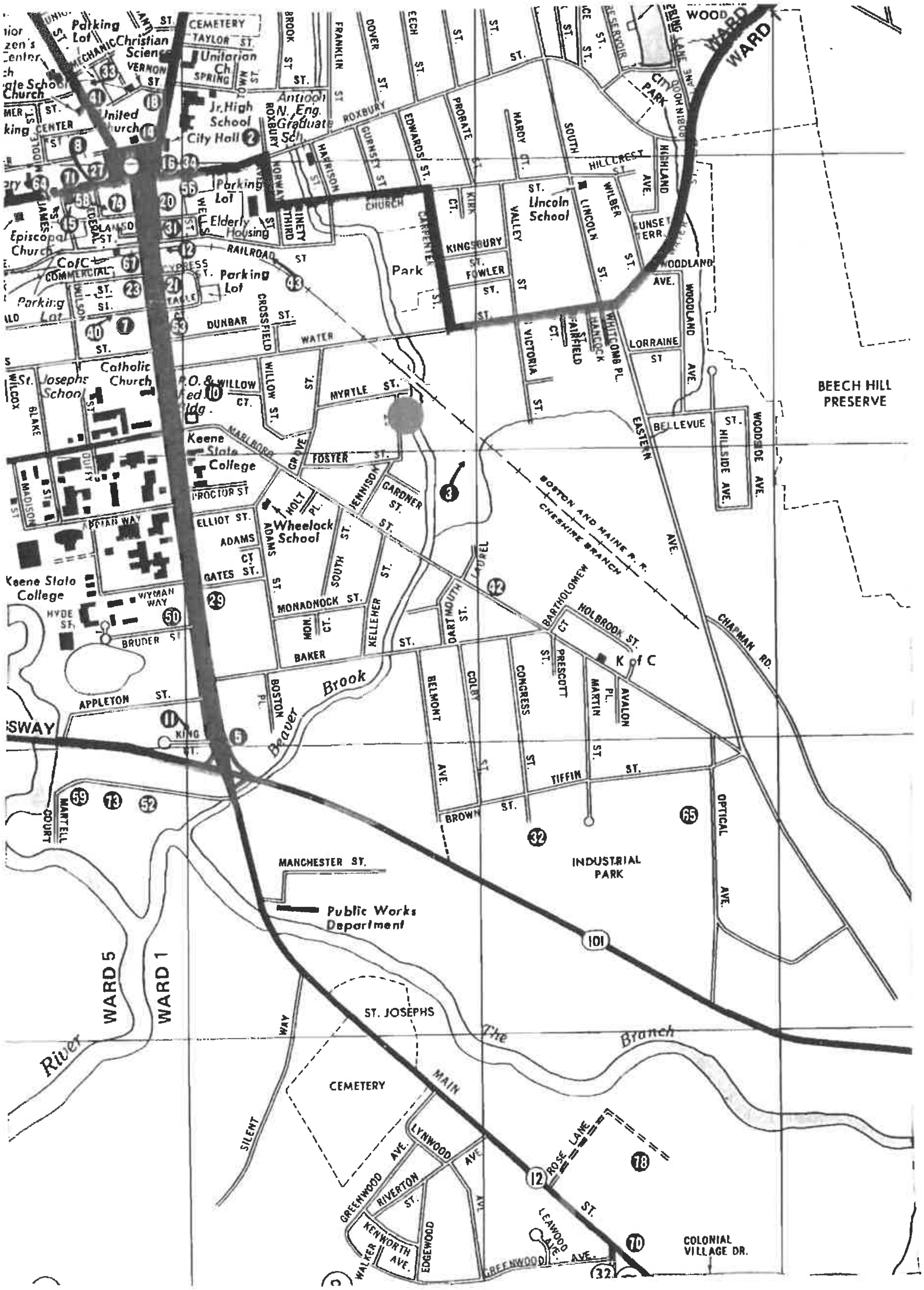
✓ Field screening results utilizing an Organic Vapor Meter (OVM) or portable gas chromatograph.

✓ Copies of analytical laboratory results indicating laboratory methods.

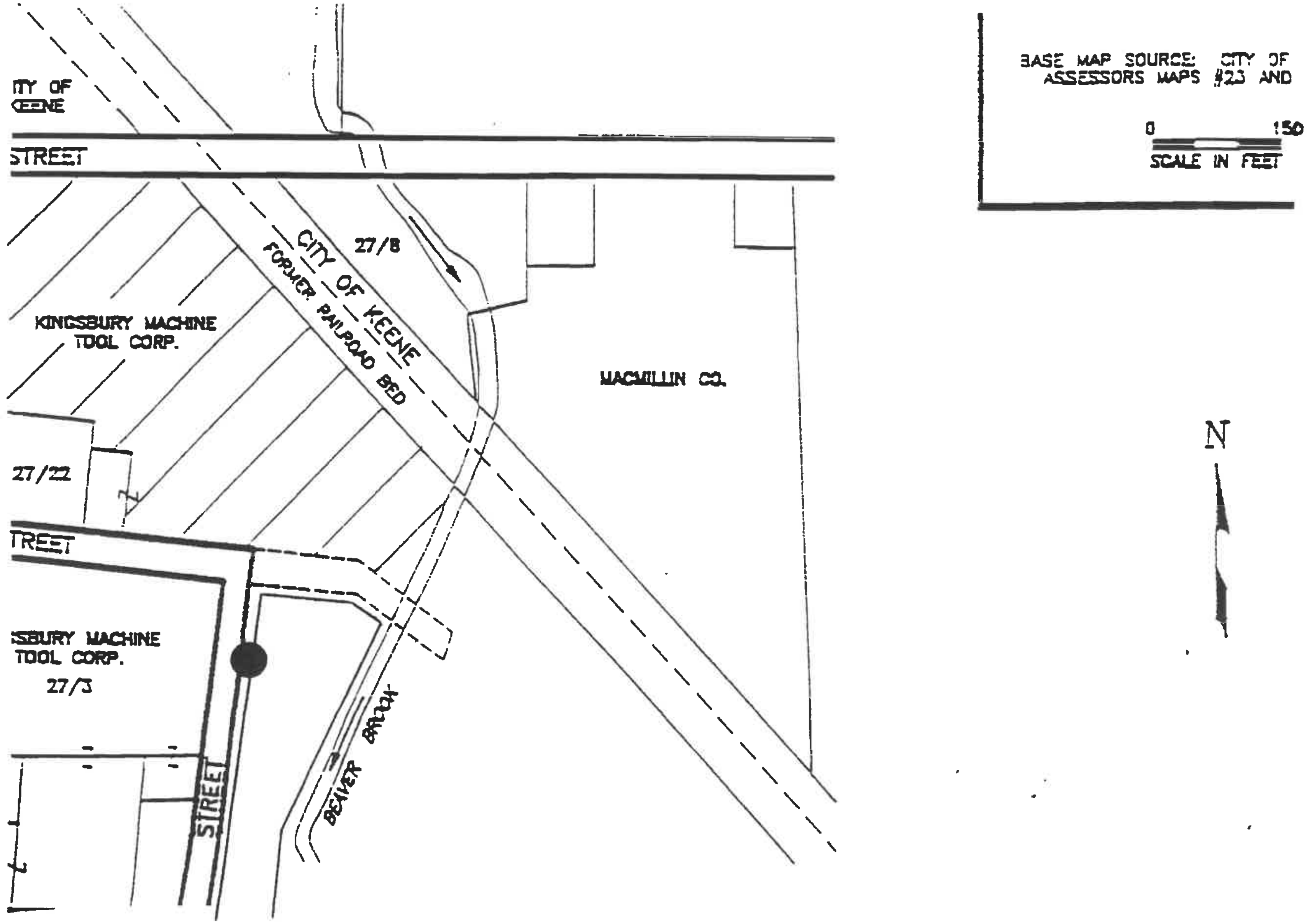
✓ Conclusions regarding site.

✓ Sketch indicating tank and sample locations with measurements to existing structures.

✓ Photographs of the excavation and of the site and photographs indicating condition of tank(s) and line(s). Include date and a description of each photograph.



Parking Lot
Christian Science
CEMETERY
TAYLOR ST.
Unitarian Ch.
Jr. High School
City Hall
Antioch N. Eng. Graduate Sch.
United Church
Episcopal Church
C of C
Elderly Housing
Parking Lot
Park
Lincoln School
Catholic Church
St. Josephs School
P.O. & Fed. Bldg.
Keene State College
Wheelock School
Keene State College
K of C
BEECH HILL PRESERVE
CITY PARK
BOSTON AND MAINE R.R. CHESHIRE BRANCH
Beaver Brook
INDUSTRIAL PARK
MANCHESTER ST.
Public Works Department
101
WARD 5
WARD 1
WARD
River
The Branch
ST. JOSEPHS CEMETERY
SILENT WAY
MAIN ST.
12
ROSE LANE
COLONIAL VILLAGE DR.
LEAWOOD AVE.
GREENWOOD AVE.
EDGEWOOD
KENWORTH AVE.
WALKER
RIVERTON ST.
LYNWOOD AVE.
ROXBURY
CHURCH
RAILROAD ST.
DUNBAR ST.
WATER
MYRTLE ST.
FOSTER
MARLBORO ST.
PROCTOR ST
ELLIOT ST.
ADAMS
GATES ST.
MONADNOCK ST.
BAKER
BRUDER ST.
APPLETON ST.
KING ST.
BELMONT AVE.
COLBY ST.
CONGRESS ST.
TIFFIN ST.
BROWN ST.
OPTICAL AVE.
CHAPMAN RD.
EASTERN AVE.
WOODLAND AVE.
BELLEVUE
HILLSIDE AVE.
WOODSIDE AVE.
LORRAINE ST
KINGSBURY
FOWLER
VICTORIA ST.
VALLEY ST
LINCOLN ST.
WILBER ST.
HIGHLAND AVE.
HILLCREST
SUNSET TERR.
DARTMOUTH ST.
BARTHOLOMEW
HOLBROOK ST.
PRESCOTT ST.
MARTIN ST.
AVALON



ITY OF
KEENE
STREET
27/8
CITY OF KEENE
FORMER RAILROAD BED
KINGSBURY MACHINE
TOOL CORP.
27/22
TREET
MACMILLIN CO.
SBURY MACHINE
TOOL CORP.
27/3
STREET
BEAVER BROOK
BASE MAP SOURCE: CITY OF
ASSESSORS MAPS #23 AND
0
150
SCALE IN FEET
N

FILE COPY

LABORATORY REPORT

Eastern Analytical, Inc. ID#: 1078 SAS

Client: Strategic Analytical Systems
Client Designation: KIN-CM-001/Kingsbury Tank Pull
Sample Qty/Type: 1 soil
Date Received: October 27, 1994

Volatile Organic Compounds

Sample ID:	001.1		001.1
Matrix:	Soil		Soil
Date of Extraction:	10/28/94		10/28/94
Date of Analysis:	10/31/94		10/31/94
Units:	µg/kg		µg/kg
Analyst:	TDS		TDS
Method:	EPA 8260		EPA 8260
Benzene	< 10	Isopropylbenzene	30
Bromobenzene	< 10	p-Isopropyltoluene	220
Bromochloromethane	< 10	Methylene chloride	< 10
Bromodichloromethane	< 10	Naphthalene	30
Bromoform	< 10	n-Propylbenzene	120
Bromomethane	< 100	Styrene	< 10
n-Butylbenzene	< 10	1,1,1,2-Tetrachloroethane	< 10
sec-Butylbenzene	100	1,1,2,2-Tetrachloroethane	< 10
tert-Butylbenzene	< 10	Tetrachloroethene	< 10
Carbon tetrachloride	< 10	Toluene	10
Chlorobenzene	< 10	1,2,3-Trichlorobenzene	< 10
Chloroethane	< 100	1,2,4-Trichlorobenzene	< 10
Chloroform	< 10	1,1,1-Trichloroethane	< 10
Chloromethane	< 100	1,1,2-Trichloroethane	< 10
2-Chlorotoluene	< 10	Trichloroethene	< 10
4-Chlorotoluene	< 10	Trichlorofluoromethane	< 100
Dibromochloromethane	< 10	1,2,3-Trichloropropane	< 10
1,2-Dibromo-3-chloropropane	< 10	1,2,4-Trimethylbenzene	760
1,2-Dibromoethane	< 10	1,3,5-Trimethylbenzene	230
Dibromomethane	< 10	Vinyl chloride	< 100
1,2-Dichlorobenzene	< 10	o-Xylene	80
1,3-Dichlorobenzene	< 10	m,p-Xylene	50
1,4-Dichlorobenzene	< 10		
Dichlorodifluoromethane	< 100	MTBE	< 200
1,1-Dichloroethane	< 10		
1,2-Dichloroethane	< 10		
1,1-Dichloroethene	< 10		
cis-1,2-Dichloroethene	< 10		
trans-1,2-Dichloroethene	< 10		
1,2-Dichloropropane	< 10		
1,3-Dichloropropane	< 10		
2,2-Dichloropropane	< 10		
1,1-Dichloropropene	< 10		
Ethylbenzene	3		
Hexachlorobutadiene	< 10		

Approved By: Timothy Schaper, Organics Supervisor Timothy D. Schaper

COPY

LABORATORY REPORT

Eastern Analytical, Inc. ID#: 1078 SAS

Client: Strategic Analytical Systems
Client Designation: KIN-CM-001/Kingsbury Tank Pull
Sample Qty/Type: 1 soil
Date Received: October 27, 1994

Petroleum Hydrocarbons

Sample ID:		001.2
Matrix:		Soil
Date of Extraction:		10/27/94
Date of Analysis:		10/28/94
Units:		mg/kg
Analyst:		TDS
Method:		8100(mod)
Identification	**Carbon Range**	
Weathered Fuel Oil	C10-C28	200

Approved By: Timothy Schaper, Organics Supervisor *Timothy O. Schaper*

Strategic Analytical Systems, Inc.
39 Square - Centennial Building
Bellows Falls, VT 05101
Phone: (802) 463-0733 Fax: (802) 463-0723

Section Soil Log

CHAIN OF CUSTODY

FILE COPY

Sent to Eastern Analytical by their courier (pick up at Stevens) 10/26/94

Company Name	Project No.	Project Name	Turn Around Time	Due Date
Strategic Analytical	KIN-CM-001	Kingsbury Tank Pull	Standard	Nov. 9, 1994

Contact Person	Address
Steve Brackett	As Above.

City	State	Zip	Telephone

Analysis Required

Sample I.D	Date	Time	COMP	GRAB	MATRIX	Station Location/Source of Sample	No. of Containers	8260	8100
KIN-CM 001.1	10/26/94	10:45AM	✓		S	Composite from base of excavation	1	✓	
001.2	10/26/94	"	✓		S	Composite from base of the excavation	1		✓

Matrix: A-Air C-Compost D-Diluent DW-Drinking Water S-Soil SL-Sludge WW-Wastewater

Sampler Type: Sampler's Signature: Special Conditions:

Special Remarks/Requests Sample 001.2 should be analyzed for TPH (as Fuel Oil) by EPA Method 8100. Please fax results and mail hard copy.

Relinquished by: (Signature)	Date/Time	Received by: (Signature)	Relinquished by: (Signature)	Date/Time	Received by: (Signature)
[signature]	10/26/94 3:00PM				
Relinquished by: (Signature)	Date/Time	Received by: (Signature)	Relinquished by: (Signature)	Date/Time	Received by: (Signature)

1 Soil around fill pipe

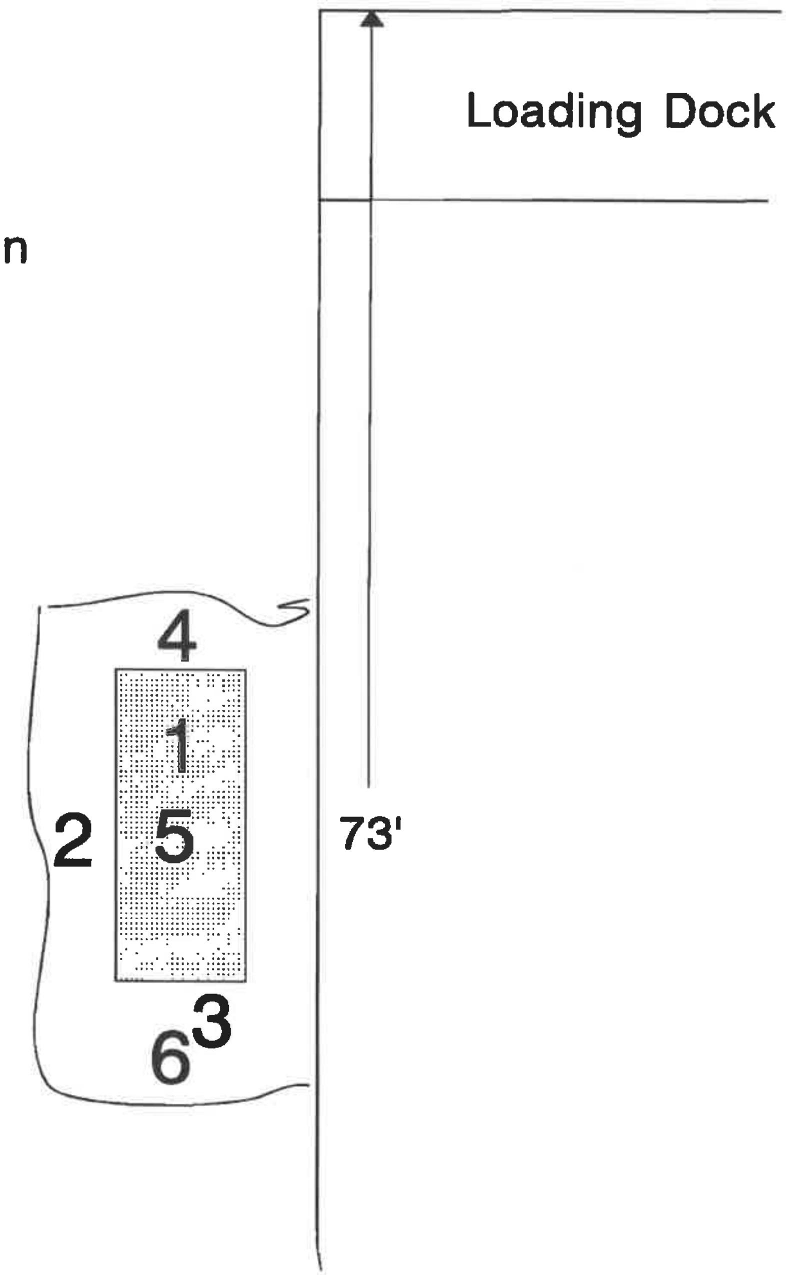
2 West wall of Excavation
4'deep

3 South Wall of the Excavation
4'deep

4 Base of excavation;north

5 Base of excavation;center

6 Base of
excavation;south



Kingsbury Machine Tool
Facility 110849
Tank #5
Keene, NH

CLOSURE REPORT REVIEW

A. 11/16/94 **Date report received**

UST # 0-110849

Town: Keene

Name: Kingsbury

Date Tank(s) Closed: 10/26/94

Compliance Reviewer: JA Date: 12/8/94

Compliance with Env-Ws 411: ☐

Non Compliance with Env-Ws 411 ☑

Fee Required per RSA 146:C ☐ Active / Inactive (Circle One)

B. 12/8/94 **Date submitted to Emergency Response**

Closure Reviewer: R Berry Date: 12/16/94

Field Screening: ☑ Y ☐ N

Analytical Results: ☑ Y ☐ N

Release Indicated: ☐ Y ☑ N

Contaminated Soils Stockpiled: ☐ Y ☑ N _______ cu. yds.

Action Taken: Soil / SIR / SCR / NFA

DES No.: ~~8~~ 910228

C. 12/16/94 **Date Returned to UST**

Clean / Compliance Letter (NFA) ______________

File...(Soil / SIR / SCR)

April 3, 2014

Brian J. Thibeault
Kingsbury Acquisition LLC
300 Gay Street
Manchester, NH 03103

Subject: **Keene** - Former Kingsbury Manufacturing Company, 80 Laurel Street, DES Site **#199102028,** Project #8071

2nd Request for a Site Investigation

Dear Mr. Thibeault:

The New Hampshire Department of Environmental Services (Department) had reviewed the document titled "Phase II Environmental Site Assessment (Site Assessment)", prepared on behalf of TD Bank, N.A. prior to the foreclosure auction for the former Kingsbury Manufacturing Company. Kingsbury Acquisitions, LLC took title to the property located at 80 Laurel Street, Keene, NH on May 17, 2013. Based on our review of the Phase II Site Assessment, as the current owner of the property, the Department requested of you in an October 14, 2013 letter, that a site investigation (SI) be conducted in accordance with Env-Or 606.01, Site Investigation. In addition, the Department requested one additional round of groundwater samples from the on-site groundwater monitoring well network.

To date, the Department has not received a response to the required actions. The Department requests that a status report be submitted with a timeline for the completion of the Site Investigation. The status report shall be submitted by May 1, 2014.

If you have any questions, please feel free to contact me at the Waste Management Division.

Sincerely,

David C. Bowen

David C. Bowen, P.G.
Hazardous Waste Remediation Bureau
Tel: (603) 271-2800
Fax: (603) 271-2181
Email: david.bowen@des.nh.gov

ec: John Regan, DES
H. Keith DuBois, DES
City of Keene Health Officer

The State of New Hampshire
Department of Environmental Services
NHDES
Thomas S. Burack, Commissioner

February 17, 2015

MR. BRIAN THIBEAULT
JOSEPH'S EQUIPMENT
300 GAY STREET
MANCHESTER, NH 03103-4008

CORRESPONDENCE

SUBJECT: KEENE – Joseph's Equipment (formerly Kingsbury Corp) 80 Laurel Street, Holding Tank Requirements
Site# 199102028 / RSN# 34595 / Activity# 216033

Dear Mr. Thibeault:

The Department of Environmental Services' (Department) Groundwater Recharge Program was notified that the subject site has a holding tank on site. Under The Groundwater Discharge Permit & Registration Rules (Env-Wq 402.35) all holding tanks that collect nondomestic nonhazardous wastewater shall be registered with the Department. This letter is formal notification that by **April 15, 2015** the subject tank shall either be registered under Env-Wq 402 or decommissioned.

In either case, the tank shall be emptied. The liquids and solids in the tank shall be characterized, then removed and disposed of at an appropriate facility depending upon the contents.

To register this holding tank:

1. Verify the tank is structurally sound and is not leaking by visual inspection when empty.
2. Complete and forward the Holding Tank Registration Form (attached) to my attention.
3. Submit a schedule to install audio and visual alarms for this tank to alert the facility when tank is approaching full.

To decommission this holding tank:

1. Complete the Pre-closure notification form (attached) for the facility connection to this tank

2. Permanently seal the exit from the building that is connected to the tank
3. Inspect the tank for leakage and holes.
    a. If no leaks are identified permanently seal the exit from the building and (1) leave the empty tank in place, or (2) remove the tank, or (3) crush and fill in place
        i. *(the Municipality may have additional requirements that should also be observed).*
    b. If the tank shows evidence of leakage the immediate tank area shall be investigated (Env-Or 600) to determine if there has been impact to soils and/or groundwater.
        i. *If impact is discovered please contact the Department for additional guidance and/or requirements'*

If this tank is part of an on-going remedial action or should you have any questions regarding this letter or the law relative to holding tanks or nondomestic wastewater discharges please contact me at the Water Division at (603) 271-2858 or by e-mail at *mitchell.locker@des.nh.gov*.

Sincerely,

Mitchell Locker

Mitchell D. Locker, P.G.
Drinking Water & Groundwater Bureau
Groundwater Recharge Program

S:\WD-DrinkingWaterGroundwater\Hydrology\Programs\UIC\2015mdl\NOV enforcement\199102028 5K nov notice
e-copy: Stephen Roy, DWGB
Eric Swope, City of Keene
Genevieve Al-Egaily, WMD
File

Program and Document links:

--- Env-Wq 402, Groundwater Discharge Permit & Registration Rules
http://des.nh.gov/organization/commissioner/legal/rules/documents/env-wq402.pdf

--- Discharge Well & Floor Drain Pre-Closure Notification Form -
http://des.nh.gov/organization/divisions/water/dwgb/dwspp/gw_discharge/documents/template_pre-close_form01.pdf

--- Holding Tank Fact Sheet –
http://des.nh.gov/organization/commissioner/pip/factsheets/dwgb/documents/dwgb-22-8.pdf

--- Holding Tank Registration Form -
http://des.nh.gov/organization/divisions/water/dwgb/dwspp/gw_discharge/documents/holdreg.pdf

--- Groundwater Recharge Program Web Page –
http://des.nh.gov/organization/divisions/water/dwgb/dwspp/gw_discharge/index.htm

The State of New Hampshire
Department of Environmental Services

Thomas S. Burack, Commissioner

February 17, 2015

MR. BRIAN THIBEAULT
JOSEPH'S EQUIPMENT
300 GAY STREET
MANCHESTER, NH 03103-4008

CORRESPONDENCE

SUBJECT: KEENE – Joseph's Equipment (formerly Kingsbury Corp) 80 Laurel Street, Holding Tank Requirements
Site# 199102028 / RSN# 34595 / Activity# 216033

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        i. *If impact is discovered please contact the Department for additional guidance and/or requirements'*

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Sincerely,

Mitchell Locker

Mitchell D. Locker, P.G.
Drinking Water & Groundwater Bureau
Groundwater Recharge Program

S:\WD-DrinkingWaterGroundwater\Hydrology\Programs\UIC\2015mdl\NOV enforcement\199102028 5K nov notice
e-copy: Stephen Roy, DWGB
Eric Swope, City of Keene
Genevieve Al-Egaily, WMD
File

Program and Document links:
--- Env-Wq 402, Groundwater Discharge Permit & Registration Rules
http://des.nh.gov/organization/commissioner/legal/rules/documents/env-wq402.pdf
--- Discharge Well & Floor Drain Pre-Closure Notification Form -
http://des.nh.gov/organization/divisions/water/dwgb/dwspp/gw_discharge/documents/template_pre-close_form01.pdf
--- Holding Tank Fact Sheet –
http://des.nh.gov/organization/commissioner/pip/factsheets/dwgb/documents/dwgb-22-8.pdf
--- Holding Tank Registration Form --
http://des.nh.gov/organization/divisions/water/dwgb/dwspp/gw_discharge/documents/holdreg.pdf
--- Groundwater Recharge Program Web Page –
http://des.nh.gov/organization/divisions/water/dwgb/dwspp/gw_discharge/index.htm

Type of Submittal	Petroleum Reimbursement Fund Phase
___Workscope/Budget	___ Initial Response Action
✓ Technical Report	___ Free Product
___ Reimbursement Request	___ Initial Site Characterization
___Monitoring Result (pre-permit)	___ Site Investigation
✓ Monitoring Result (post-permit)	___ Remedial Action Plan
___Annual Report	___ Remedial Design Plan
	✓ Remedial Implementation/Operations/Monitoring
	✓ Groundwater Management Permit

2010 Annual Groundwater Monitoring Report

47 Victoria St. Site
Keene, NH (NHDES Site # 1995-04029)

Prepared For:
Ellis Robertson Corp.
P.O. Box 188
Chesterfield, NH 03443

STATE OF NEW HAMPSHIRE
STEVEN
L.
BRACKETT
No. 601
LICENSED
PROFESSIONAL GEOLOGIST

Prepared By:
Brackett Geosciences
163 Water St, Unit 1
Keene, NH 03431
Contact: Steven L. Brackett

May 14, 2010

Recommended Risk Category		
___ 1. Immediate Human Health Risk (Impacted Water Well, etc.)	___ 4. Surface Water Impact (Actual Impact to Class B or potential Impact to Class B)	✓ 7. Alternate Water Available/Low level Groundwater Contamination (<1000 x AGQS)
___ 2. Potential Human Health Risk (Residential well within 1000' or site within wellhead area)	___ 5. No Alternate Water Available/No Existing Wells in Area	___ 8. No AGQS Violation/No Source Remaining
___ 3. Free Product or Source Hazard	___ 6. Alternate Water Available/High Level Groundwater Contamination (>1000 x AGQS)	

May 14, 2010

Groundwater Permit Coordinator
New Hampshire Department of Environmental Services
29 Hazen Dr.
Concord, NH 03301

Sirs,

Pursuant to paragraph 7 of Groundwater Management Permit GWP-199504029-K-003 Brackett Geosciences has prepared this Annual Report.

INTRODUCTION

In 1995 a Phase II Environmental Site Assessment was conducted on the 47 Victoria St. site. At that time chlorinated solvent contamination of the site groundwater was discovered. This contamination was monitored according to a Groundwater Management Permit until 2001 when the owner decided to expand the Site Investigation in anticipation of the sale of the property. During 2001 and 2002 an additional 8 monitoring wells were installed on the site. Data from these wells showed that a plume of chlorinated volatile organic compound ("cVOC") contaminated groundwater extended from the northeast corner of the site building to the southwest corner of the property.

ASSESSMENT OF TRENDS IN GROUNDWATER MONITORING DATA

Historically cVOC's have been detected above their respective GW-1 Ambient Groundwater Quality Standards ("AGQS") in groundwater samples from MW-3, MW-4 and MW-8. A graph of historical groundwater analytical results for MW-3, MW-4 and MW-8 are contained in this report. It is the opinion of BG that these graphs show a flat to declining trend in overall cVOC concentrations in the groundwater samples from MW-3 and MW-8 and a flat or declining trend of overall cVOC concentration in the groundwater from MW-4 but with a greater variation in cVOC concentrations as a function of time.

Between 1995 and 2001 exceedances of the GIASL for vinyl chloride were noted in MW-3. Vinyl chloride concentrations appear to have decreased in MW-3 since 2001 and there have been no exceedances of the GIASL for vinyl chloride in the groundwater samples from this well since that time. There was an exceedance of the GIASL for TCE in the groundwater sample collected from MW-3 on Oct. 24, 2007. Prior to that the GIASL for TCE had not been exceeded in groundwater samples collected from MW-3 for 5 consecutive rounds. Since Oct. 24, 2007 the GIASL for TCE has not been exceeded in groundwater samples collected from MW-3 for two consecutive rounds (both rounds collected in 2008).

The GIASL for vinyl chloride was exceeded in groundwater samples collected from MW-4 on 11/29/04 and 10/3/06. No GIASL exceedances for vinyl chloride have been noted in any other groundwater samples collected from MW-4 since 10/3/06. The GIASL for TCE was exceeded in groundwater samples collected from MW-4 on 5/17/01, 6/3/02, 11/29/04, 4/30/08, 12/16/08, and 4/7/10.

The GIASL for vinyl chloride was equaled in the groundwater samples collected from MW-8 during the April 7, 2010 round of groundwater monitoring. This is the first time that the GIASL for vinyl chloride has been equaled or exceeded in groundwater samples from MW-8 since 10/31/2005.

EVALUATION OF THE REMEDIAL ACTION PLAN

A Remedial Action Plan has never been requested by the NH DES, nor has one been prepared by Brackett Geosciences for this site. Natural attenuation was recommended as the most feasible remedial alternative in the Site Investigations prepared by Brackett Geosciences for this site.

Given the flat to decreasing trend of overall cVOC concentrations in the groundwater of this site as a function of time, as well as the apparent dechlorination process, it is the opinion of BG that, when all cVOC's are viewed as a group it is clear that natural attenuation is occurring. Progress is slow but given that there is no evidence that potential receptors are being adversely impacted it is the opinion of BG that the monitored natural attenuation as a remedial alternative for this site is adequate.

HISTORICAL AND CURRENT USE OF THE SITE

The 47 Victoria St. site building is a two story masonry building that was built in 1937. It housed the manufacturing operations for the Carey Chair Company from 1937 until 1957. From 1958 until 1981 it housed Perkins Lumber (a lumber yard). From 1981 until the present it has had various uses including a welding shop, offices and garage for a trash hauler, car repair and furniture maker. Currently the site is in use as dry storage and houses a furniture maker, car repair business, and offices and garage for a trash hauler. That portion of the site building which is upgradient to MW-4 is in use by a furniture maker (Spykman Designs) and a car repair facility (European Auto). BG has inspected the interior of both of these businesses. Spykman Designs uses a catalyzed vinyl resin as a finish and an associated lacquer thinner. European Auto has, in the past, used a parts washer that contained petroleum naphta. They also use and store various petroleum based lubricants and solvents in very small quantities. According to the business owners neither business has ever used chlorinated solvents.

FINDINGS

+ Groundwater monitoring has been conducted on MW-1, MW-2 and MW-3 since 1996.

+ Groundwater samples from MW-1 have never been found to contain cVOC in concentrations in exceedance of AGQS's

+ Groundwater samples from MW-2 have periodically been found to contain chloroethane in concentrations in exceedance of it's AGQS.

+ Groundwater samples from MW-3 have regularly been found to contain vinyl chloride and trichloroethene in exceedance of their respective AGQS's..

+ Groundwater sampling has been conducted on MW-4, MW-8 and MW-11 since 2001. The current GMP does not call for the monitoring of MW-11 or SW-1.

+ Groundwater samples from MW-4 have regularly been found to contain 1,1 dichloroethene, 1,1 – dichloroethane, Cis- 1,2, dichloroethene, 1,1,1-trichloroethane, trichloroethene, and tetrachloroethene in exceedance of their respective AGQS's.

+ Groundwater samples from MW-8 have periodically been found to contain vinyl chloride in concentrations in exceedance of it AGQS.

+ MW-1 and MW-4 were also tested for 1,4-Dioxane as per the GMP this round. There were no detections of 1,4-Dioxane in either groundwater sample.

CONCLUSIONS

Brackett Geosciences has the following Conclusions:

+ dechlorination of cVOC's appears to be occurring in the groundwater from monitoring wells on the edges of the plume of contamination;

+ the concentration of cVOC's in the groundwater from MW-3, MW-4, and MW-8 are flat to declining;

+ natural attenuation appears to be a slow but effective remedial alternative for the 47 Victoria St., Keene NH site.

RECOMMENDATIONS

+ BG recommends that groundwater monitoring be continued as required under the current GMP.

+ BG recommends that a GMP Renewal Application be submitted to the NH DES for their review in the later summer of 2010.

Sincerely

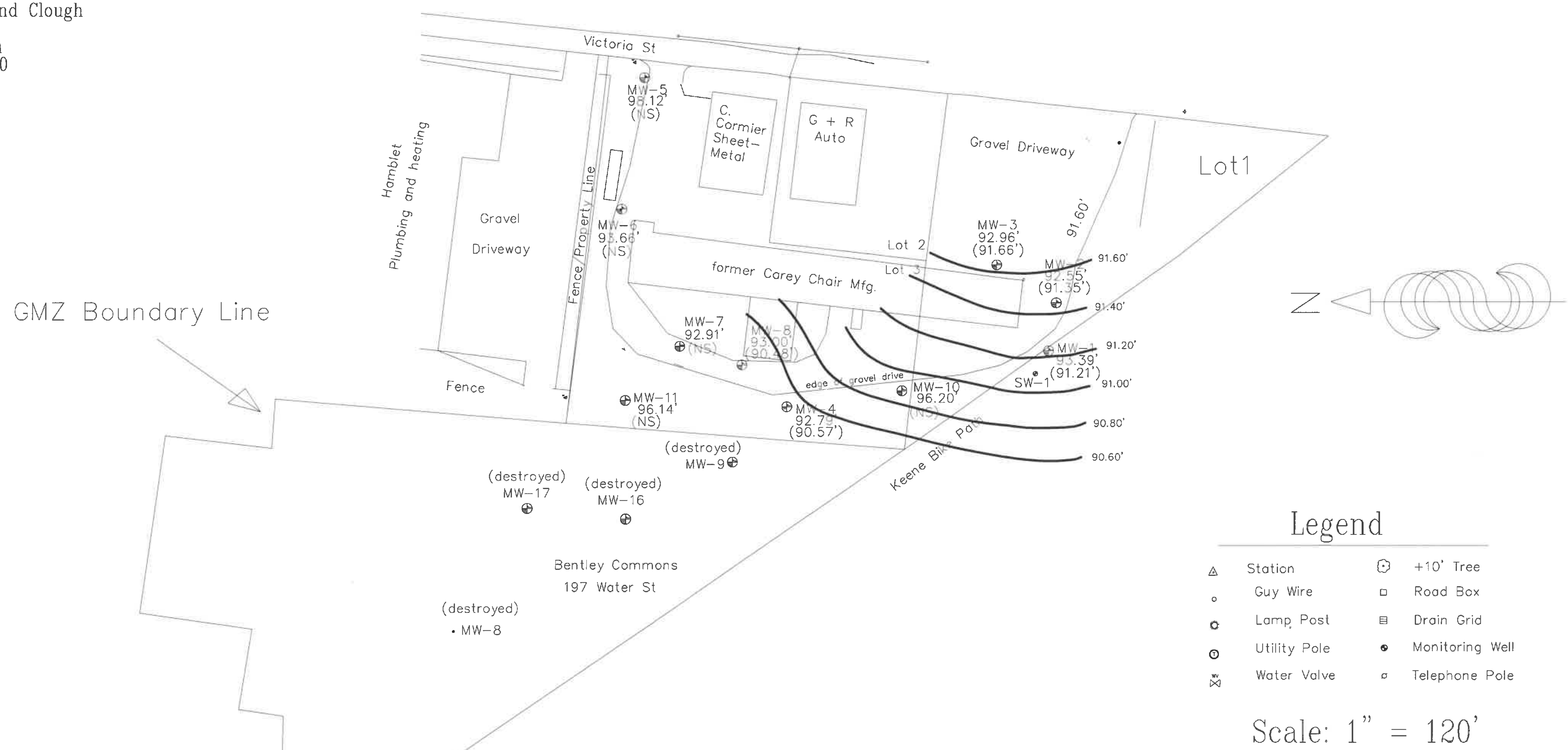
Steven L. Brackett, P.G.
Senior Geologist

FIGURE 1 – SITE PLAN

Notes:

1) Plan is based on city of Keene tax maps and surveys of the site by SVE Associates and Clough Harbor and Associates.

2) GW contours based on readinsg taken on 4/7/10



Scale: 1" = 120'

Groundwater Contour Plan

Cheshire Realty

47 Victoria Street

Brackett Geosciences© 2000

47 Marlboro St., Keene, NH 03431 Phone (603) 355-3924 Fax (603) 355-2969

DATE PLAN:
PLAN-DATE
DATE SURVEY:
SURVEY-DATE
DRAWN BY:
DRAWN-BY
CHECKED BY:
CHECKED-BY
SCALE:
SCALE
PROJ. NO.
PROJ-NO
CAD FILE NO.
CAD-DWG-NO

TABLES – Historical Groundwater Analytical Tables

163 Water Street, Unit 1
Keene, NH 03431
Phone (603) 355-3924

47 Victoria St. site (DES # 199504029)
Historical GW Analytical Results for MW-1 (in ppb)

Sample #	Sample Location	DATE SAMPLED	Vinyl Chloride	chloroethane	Chloroform	Trans 1,2 dichloroethene	1,1,2 trichloroethane	Trichlorofluoro methane	1,1 dichloroethene	1,1 – dichloroethane	Cis- 1,2, dichloroethene	1,1,1-trichloroethane	Trichloroethene	Tetra-chloroethene	Toluene	1,4-Dioxane
	GW-1		**2**	**30**	**70**	**100**	**5**	**2000**	**7**	**81**	**70**	**200**	**5**	**5**	**1000**	
	GW-2		**10**		**100**		**500**		**1000**	**10000**		**20000**	**90**	**80**	**50000**	
	MW-1	2/15/95	ND	ND	ND	ND	ND	ND	ND	78.1	ND	42.2	ND	ND	ND	
	MW-1	12/7/95	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	MW-1	8/7/96	ND	ND	ND	ND	ND	ND	ND	ND	ND	20	ND	ND	ND	
	MW-1	12/9/96	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	MW-1	8/20/97	ND	ND	ND	ND	ND	ND	ND	5	ND	7	ND	ND	ND	
	MW-1	4/15/98	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	MW-1	9/10/99	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	MW-1	11/16/00	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
VIC 47 1.3	MW-1	5/17/01	< 2	7	< 2	< 2	< 2	< 5	< 1	22	< 2	14	< 2	< 2	< 1	
47 VIC 2.3	MW-1	12/19/01	< 2	< 5	< 2	< 2	< 2	< 5	< 1	< 1	< 1	< 1	< 2	< 2	< 1	
47 VIC 1.1	MW-1	6/03/02	< 2	< 5	< 2	< 2	< 2	< 5	< 1	< 1	< 1	< 1	< 2	< 2	< 1	
VIC 1.1	MW-1	11/22/02	< 2	< 5	< 2	< 2	< 2	< 5	< 1	< 1	< 1	< 1	< 2	< 2	< 1	
47VIC 1.1	MW-1	6/12/03	< 2	< 5	< 2	< 2	< 2	< 5	< 1	6	< 1	< 1	< 2	< 2	5	
47VIC 2.1	MW-1	11/25/03	< 2	< 5	NS	< 2	< 2	NS	< 1	< 2	< 2	< 2	< 2	< 2	NS	
VIC 1.1	MW-1	5/28/04	< 2	< 5	NS	< 2	< 2	NS	< 1	< 2	< 2	< 2	< 2	< 2	NS	
47 VIC2.1	MW-1	11/29/04	<2	<5	NS	< 2	< 2	NS	< 1	< 2	< 2	< 2	< 2	< 2	NS	
47 VIC 1.2	MW-1	4/21/05	<2	<5	NS	< 2	< 2	NS	< 1	< 2	< 2	< 2	< 2	< 2	NS	
47 VIC 2.1	MW-1	10/31/05	<2	<5	< 5	< 2	< 2	NS	< 1	3	< 2	< 2	< 2	< 2	280	
47 VIC 1.1	MW-1	5/30/06	<2	<5	< 5	< 2	< 2	NS	< 1	3	< 2	< 2	< 2	< 2	480	
Vic 2.1	MW-1	10/3/06	<2	<5	< 5	< 2	< 2	NS	< 1	3	< 2	< 2	< 2	< 2	40	
VOC 2.1	MW-1	4/8/07	<2	<5	< 5	< 2	< 2	NS	< 1	< 2	< 2	< 2	< 2	< 2	21	
VIC MW-1	MW-1	10/24/07	<2	8	NS	< 2	< 2	<5	< 1	3	< 2	< 2	< 2	< 2	35	
47VICMW-1	MW-1	4/30/08	< 2	< 5	< 2	< 2	< 2	< 5	< 1	< 2	< 2	< 2	< 2	< 2	15	
47 VIC MW1	MW-1	12/16/08	< 2	< 5	< 2	< 2	< 2	< 5	< 1	< 2	< 2	< 2	< 2	< 2	< 1	
47VIC 1.1	MW-1	4/7/09	< 2	< 5	< 2	< 2	< 2	< 5	< 1	< 2	< 2	< 2	< 2	< 2	< 1	
VIC 1.1	MW -1	4/7/10	< 2	< 5	< 2	< 2	< 2	< 5	< 1	< 2	< 2	< 2	< 2	< 2	44	< 1

NA = not analyzed, NS = not sampled, ND = not detected

47 Victoria St. site (DES # 199504029)
Historical GW Analytical Results for MW-2 (in ppb)

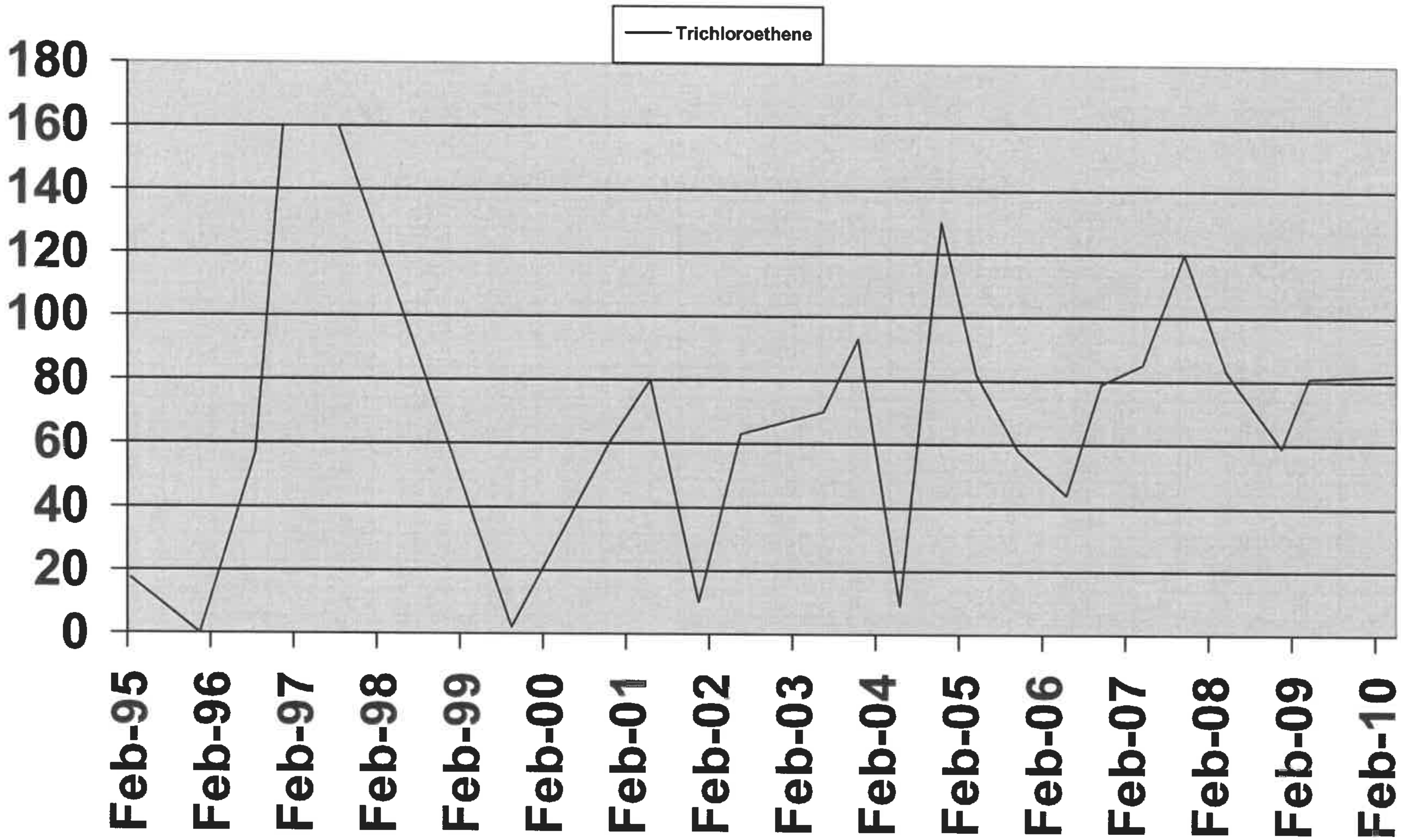
Sample #	Sample Location	DATE SAMPLED	Vinyl Chloride	chloroethane	Chloroform	Trans 1,2 dichloroethene	1,1,2 trichloroethane	Trichlorofluoro methane	1,1 dichloroethene	1,1 – dichloroethane	Cis- 1,2, dichloroethene	1,1,1- trichloroethane	Trichloroethene	Tetra- chloroethene	Toluene
	GW-1		**2**	**30**	**70**	**100**	**5**	**2000**	**7**	**81**	**70**	**200**	**5**	**5**	**1000**
	GW-2		**10**		**100**		**500**		**1000**	**10000**		**20000**	**90**	**80**	**50000**
	MW-2	2/15/95	ND	ND	ND	ND	ND	ND	ND	**111**	ND	89	ND	ND	ND
	MW-2	12/7/95	ND	ND	ND	ND	ND	ND	ND	ND	ND	10	**19**	ND	ND
	MW-2	8/7/96	ND	ND	ND	ND	ND	ND	ND	6	ND	11	ND	ND	ND
	MW-2	12/9/96	ND	ND	ND	ND	ND	ND	ND	28	ND	34	<2	ND	ND
	MW-2	8/20/97	ND	ND	ND	ND	ND	ND	ND	5	ND	8	< 2	ND	ND
	MW-2	4/15/98	ND	ND	ND	ND	ND	ND	ND	21	ND	45	ND	ND	ND
	MW-2	9/10/99	ND	ND	ND	ND	ND	ND	ND	3	ND	< 2	< 2	ND	ND
	MW-2	11/16/00	< 1	ND	ND	ND	ND	ND	ND	27	1.1	6.5	< 1	ND	ND
VIC 47 1.2	MW-2	5/17/01	< 2	< 2	< 2	< 2	< 2	< 5	< 1	24	2	24	< 2	< 2	< 1
47 VIC 2.2	MW-2	12/19.01	**2**	< 2	< 2	< 2	< 2	< 5	< 1	69	51	120	< 2	3	5
47 VIC 1.2	MW-2	6/03/02	**2**	15	< 2	< 2	< 2	< 5	< 1	54	3	38	< 2	< 2	< 1
VIC 1.1	MW-2	11/22/02	**3**	**43**	< 2	< 2	< 2	< 5	< 1	73	< 1	< 1	< 2	< 2	< 1
47VIC 1.2	MW-2	6/9/03	< 2	8	< 2	< 2	< 2	< 5	< 1	26	< 1	19	< 2	< 2	< 1
47VIC 2.2	MW-2	11/25/03	**2**	**50**	< 5	< 2	< 2	NS	< 1	20	< 2	< 2	< 2	< 2	NS
VIC 1.2	MW-2	5/28/04	< 2	24	< 5	< 5	< 2	NS	< 1	29	< 2	26	< 2	< 2	NS
47 VIC 2.2	MW-2	11/29/04	< 2	15	< 5	< 5	< 2	NS	< 1	3	< 2	< 2	< 2	< 2	NS
47 VIC 1.1	MW-2	4/21/05	3	**42**	NS	<2	< 2	NS	47	< 2	29	< 2	< 2	< 2	NS
47 VIC 2.2	MW-2	10/31/05	< 2	< 5	< 5	< 2	< 2	< 5	< 1	2	< 2	< 2	< 2	< 2	< 1
47 VIC 1.2	MW-2	5/30/06	< 2	22	< 5	< 2	< 2	< 5	<1	8	< 2	< 2	< 2	< 2	< 1
Vic 2.2	MW-2	10/3/06	< 2	< 5	< 5	< 2	< 2	< 5	<1	< 2	< 2	< 2	< 2	< 2	6
VIC 2.2	MW-2	4/8/07	< 2	12	< 5	< 2	< 2	< 5	<1	7	< 2	< 2	< 2	< 2	< 1
VIC MW-2	MW-2	10/24/07	<2	**30**	NS	< 2	< 2	<5	< 1	2	< 2	< 2	< 2	< 2	160
47VICMW-2	MW-2	4/30/08	< 2	< 5	< 2	< 2	< 2	< 5	< 1	< 2	< 2	< 2	< 2	< 2	1
47 VIC MW2	MW-2	12/16/08	< 2	< 5	< 2	< 2	< 2	< 5	< 1	< 2	< 2	< 2	< 2	< 2	< 1
47VIC MW2	MW-2	4/7/09	**2**	**39**	< 2	< 2	< 2	< 5	< 1	34	< 2	7	< 2	< 2	< 1
VIC 1.2	MW-2	4/7/10	< 2	**65**	< 2	< 2	< 2	< 5	< 1	< 2	< 2	< 2	< 2	< 2	< 1

NS = not sampled, NA = not analyzed, ND = no detection

47 Victoria St. site (DES # 199504029)
Historical GW Analytical Results for MW-3 (in ppb)

Sample #	Sample Location	DATE SAMPLED	Vinyl Chloride	chloroethane	Chloroform	Trans 1,2 dichloroethene	1,1,2 trichloroethane	Trichlorofluoro methane	1,1 dichloroethene	1,1 – dichloroethane	Cis- 1,2, dichloroethene	1,1,1- trichloroethane	Trichloroethene	Tetra- chloroethene	Toluene	1,4 dioxane
	GW-1		2	30	70	100	5	2000	7	81	70	200	5	5	1000	3
	GW-2		10		100		500		1000	10000		20000	90	80	50000	
	MW-3	2/15/95	38.7	ND	ND	ND	ND	ND	ND	185	ND	73	17.4	ND	ND	
	MW-3	12/7/95	ND	ND	ND	ND	ND	ND	ND	91	ND	58	ND	ND	ND	
	MW-3	8/7/96	30	ND	ND	ND	ND	ND	ND	120	ND	160	57	ND	ND	
	MW-3	12/9/96	< 2	ND	ND	ND	ND	ND	ND	64	ND	63	160	ND	ND	
	MW-3	8/20/97	11	ND	ND	ND	ND	ND	ND	99	ND	110	160	ND	ND	
	MW-3	4/15/98	NS	ND	ND	ND	ND	ND	ND	NS	ND	NS	NS	ND	ND	
	MW-3	9/10/99	< 2	ND	ND	ND	ND	ND	ND	5	ND	5	< 2	ND	ND	
	MW-3	11/16/00	13	31	3.2	1.5	< 1	1.7	< 1	158	33	47	60	< 2	< 1	
VIC 47 1.1	MW-3	5/17/01	10	11	2	< 2	< 2	< 5	1	60	35	49	80	< 2	< 1	
47 VIC 2.1	MW-3	12/19/01	30	120	< 2	< 2	< 2	< 5	1	260	190	450	< 10	10	10	
47 VIC 1.3	MW-3	6/03/02	10	16	< 2	< 2	< 2	< 5	1	84	33	88	63	< 2	< 1	
	MW-3	11/22/02	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	MW-3	6/9/03	17	30	< 2	2	< 2	6	1	110	58	64	70	< 2	< 1	
	MW-3	11/25/03	11	34	NS	< 2	< 2	NS	< 1	110	39	39	93	< 2	NS	
VIC 1.3	MW-3	5/28/04	< 2	< 5	< 5	< 2	< 2	NS	< 1	5	6	< 2	9	< 2	NS	
47 VIC 2.3	MW-3	11/29/04	3	8	NS	< 2	< 2	NS	< 1	67	57	53	130	< 2	NS	
47 VIC 1.3	MW-3	4/21/05	4	42	NS	< 2	< 2	NS	< 1	53	45	28	82	< 2	NS	
47 VIC 2.3	MW-3	10/31/05	2	< 5	2	< 3	< 2	< 5	< 1	46	41	19	58	< 2	< 1	
47 VIC 1.3	MW-3	5/30/06	6	22	2	< 3	< 2	< 5	< 1	38	24	15	44	< 2	< 1	
VIC 2.3	MW-3	10/03/06	4	< 5	3	< 2	< 2	< 5	< 1	57	48	33	79	< 2	< 1	
VIC 2.3	MW-3	4/8/07	6	11	< 2	< 2	< 2	< 5	< 1	63	50	22	85	< 2	< 2	
VIC MW-3	MW-3	10/24/07	3	13	4	2	< 2	<5	< 1	54	61	43	120	< 2	< 1	
47VICMW-3	MW-3	4/30/08	< 2	< 5	3	< 2	< 2	< 5	< 1	44	37	28	83	< 2	< 1	4
47 VIC MW3	MW-3	12/16/08	< 2	< 5	< 2	< 2	< 2	< 5	< 1	15	20	9	59	< 2	< 1	3
47 VIC 1.3	MW-3	4/7/09	7	12	2	< 2	< 2	< 5	< 1	66	48	37	81	< 2	< 1	6
VIC 1.3	MW-3	4/7/10	6	12	2	< 2	< 2	< 5	< 1	45	31	30	82	< 2	< 1	NA

NS = not sampled, NA = not analyzed, ND = no detection

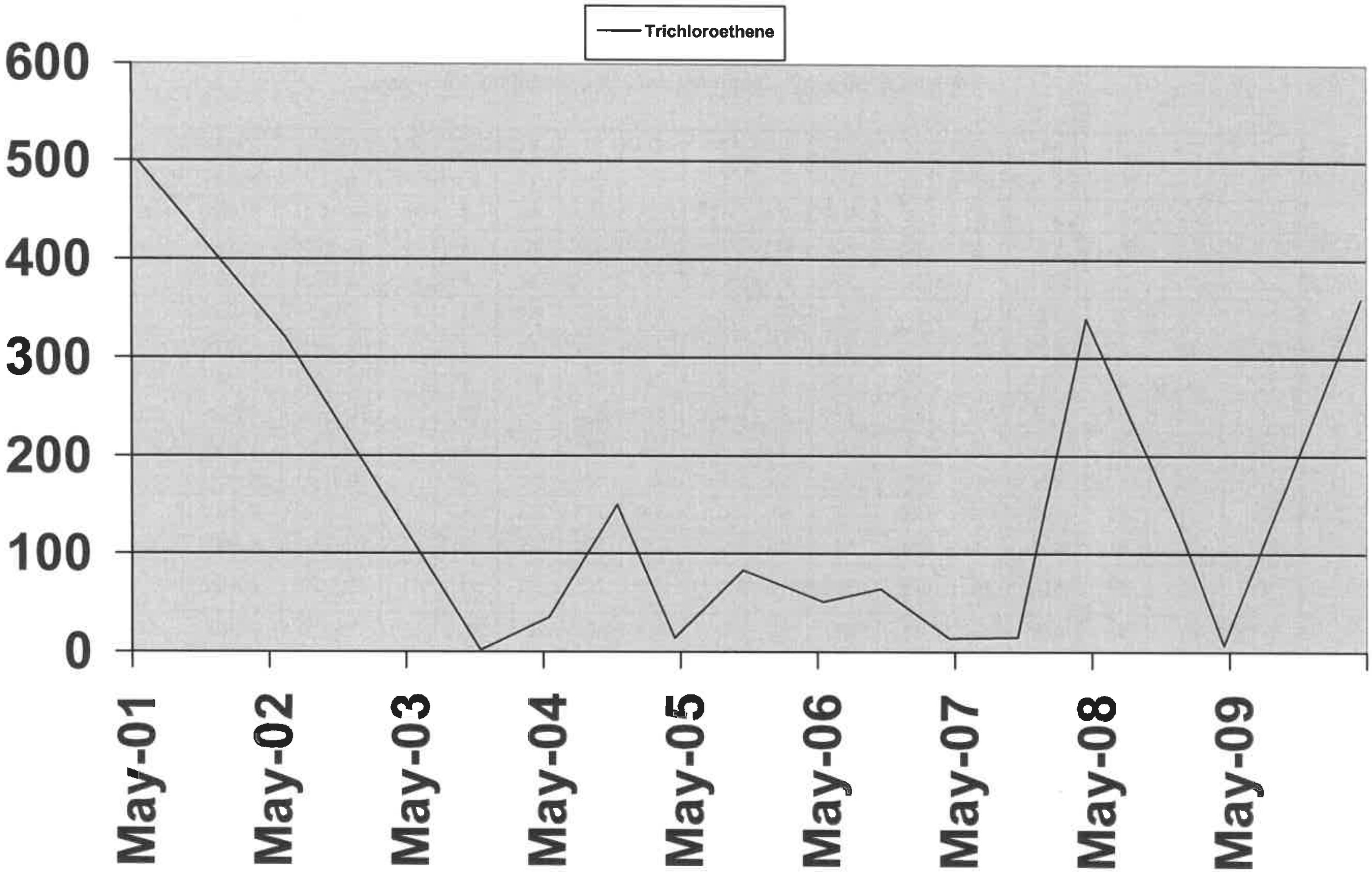


Trichloroethene
180
160
140
120
100
80
60
40
20
0
Feb-95
Feb-96
Feb-97
Feb-98
Feb-99
Feb-00
Feb-01
Feb-02
Feb-03
Feb-04
Feb-05
Feb-06
Feb-07
Feb-08
Feb-09
Feb-10

47 Victoria St. site (DES # 199504029)
Historical GW Analytical Results for MW-4 (in ppb)

Sample #	Sample Location	DATE SAMPLED	Vinyl Chloride	chloroethane	Chloroform	Trans 1,2 dichloroethene	1,1,2 trichloroethane	Trichlorofluoro methane	1,1 dichloroethene	1,1 – dichloroethane	Cis- 1,2, dichloroethene	1,1,1- trichloroethane	Trichloroethene	Tetra- chloroethene	Toluene	1,4-Dioxane
	GW-1		**2**	**30**	**70**	**100**	**5**	**2000**	**7**	**81**	**70**	**200**	**5**	**5**	**1000**	**3**
	GW-2		**10**		**100**		**500**		**1000**	**10000**		**20000**	**90**	**80**	**50000**	
VIC 47 1.4	MW-4	5/17/01	< 20	< 50	< 10	< 10	< 10	120	**40**	**530**	**150**	**770**	***500***	**10**	20	
47 VIC 1.4	MW-4	6/3/02	3	< 5	8	3	4	82	**25**	**210**	**81**	**820**	***320***	**18**	< 1	
47 VIC 2.4	MW-4	11/25/03	< 2	< 5	NS	< 2	< 2	NS	< 1	< 2	< 2	< 2	< 2	< 2	NS	
VIC 1.4	MW-4	5/28/04	< 2	< 5	< 5	< 2	< 2	NS	3	28	**78**	**740**	**35**	3	NS	
47 VIC 2.4	MW-4	11/29/04	***60***	< 30	NS	< 2	< 2	NS	**18**	**350**	**110**	**11**	***150***	< 5	NS	
47 VIC 1.4	MW-4	4/21/05	< 10	< 30	NS	< 5	< 5	NS	< 5	**180**	30	**500**	**14**	< 5	NS	
47 VIC 2.4	MW-4	10/31/05	< 10	< 30	NS	< 5	< 5	80	**12**	**150**	**200**	**1300**	**83**	**7**	< 5	
47 VIC 1.4	MW-4	5/30/06	**4**	< 5	< 2	< 5	< 5	80	3	16	7	28	**51**	3	< 5	
VIC 2.4	MW-4	10/03/06	***33***	< 5	< 2	< 5	< 5	6	**10**	**180**	**69**	45	**64**	4	4	
VIC 2.4	MW-4	4/8/07	< 2	11	3	< 2	3	< 5	1	**130**	16	**310**	**14**	< 2	< 1	
VIC MW-4	MW-4	10/24/07	< 4	20	4	2	5	< 10	< 2	**230**	30	**230**	**15**	< 2	< 2	
47VICMW-4	MW-4	4/30/08	< 100	< 300	< 50	< 50	< 50	500	**50**	**1300**	**1700**	**9500**	***340***	< 50	100	< 1
47 VIC MW4	MW-4	12/16/08	< 100	< 300	< 50	< 50	< 50	< 300	< 50	**590**	**780**	**4300**	***130***	< 50	< 50	< 1
47 VIC 1.4	MW-4	4/7/09	< 2	< 5	< 2	< 5	< 2	< 5	< 1	32	3	50	**7**	< 2	< 2	< 1
VIC 1.4	MW-4	4/7/10	< 40	< 100	< 40	< 100	< 40	300	**50**	**590**	**780**	**5200**	***360***	**30**	40	< 1

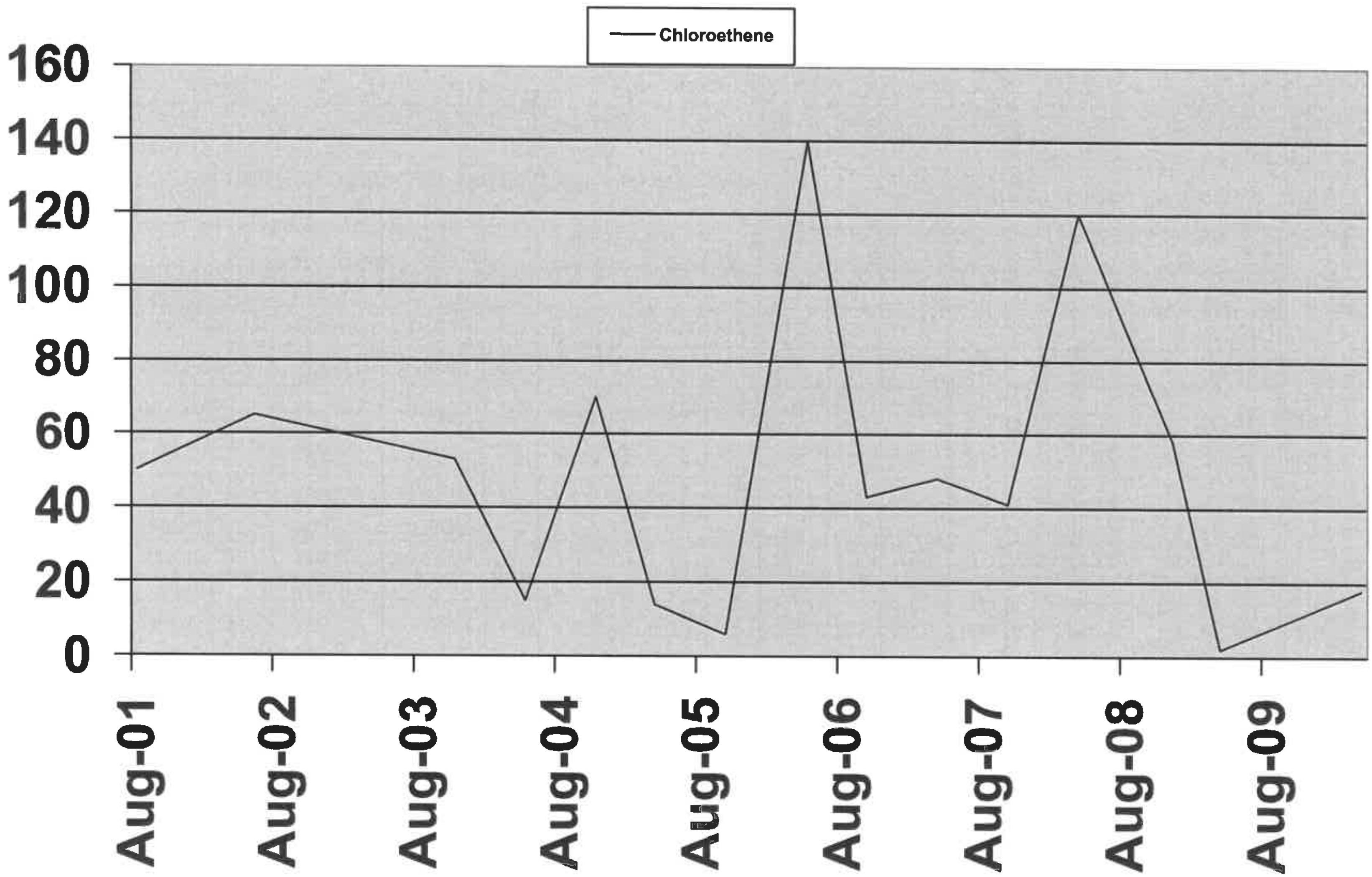
NS = not sampled, NA = not analyzed, ND = no detection


Trichloroethene
600
500
400
300
200
100
0
May-01
May-02
May-03
May-04
May-05
May-06
May-07
May-08
May-09

47 Victoria St. site (DES # 199504029)
Historical GW Analytical Results for MW-8 (in ppb)

Sample #	Sample Location	DATE SAMPLED	1,4 dioxane	Vinyl Chloride	chloroethane	Chloroform	Trans 1,2 dichloroethene	1,1,2 trichloroethane	Trichlorofluoro methane	1,1 dichloroethene	1,1 – dichloroethane	Cis- 1,2, dichloroethene	1,1,1-trichloroethane	Trichloroethene	Tetra-chloroethene	Toluene
	GW-1		**3**	**2**	**30**	**70**	**100**	**5**	**2000**	**7**	**81**	**70**	**200**	**5**	**5**	**1000**
	GW-2			**10**		**100**		**500**		**1000**	**10000**		**20000**	**90**	**80**	**50000**
VIC 47 1.8	MW-8	8/6/01		< 20	< 50	< 10	< 10	< 10	50	**30**	**180**	**250**	**830**	**50**	**20**	< 10
VIC 4.8	MW-8	6/17/02		**37**	**65**	< 2	< 2	< 2	14	**9**	**180**	**98**	**210**	**16**	**20**	4
47 VIC 2.8	MW-8	11/25/03		**15**	**53**	NS	< 2	< 2	NS	**10**	**140**	63	130	**16**	**9**	NS
VIC 1.8	MW-8	5/28/04		**36**	15	< 5	< 2	< 2	NS	**23**	**390**	**200**	**1200**	**58**	**41**	NS
47 VIC 2.8	MW-8	11/29/04		**40**	**70**	NS	< 10	< 10	NS	< 10	**320**	**180**	**360**	< 10	**10**	NS
47 VIC 1.8	MW-8	4/21/05		**8**	14	NS	< 3	< 2	NS	**20**	**89**	**84**	180	**20**	**19**	NS
47 VIC 2.7	MW-8	10/31/05		**26**	6	< 5	< 2	< 2	10	**15**	**120**	**73**	73	**13**	**12**	2
47 VIC 1.8	MW-8	5/30/06		**5**	**140**	< 5	< 2	< 2	14	**11**	56	29	77	**20**	**15**	2
VIC 2.8	MW-8	10/03/06		**7**	**43**	< 5	< 2	< 2	29	**18**	77	61	170	**21**	**18**	1
VIC 2.8	MW-8	4/8/07		**7**	**48**	< 5	< 2	< 2	< 5	3	43	16	28	**5**	4	4
VIC MW-8	MW-8	10/24/07		**6**	**41**	< 2	< 2	< 2	< 5	< 1	22	5	5	< 2	< 2	2
47VICMW-8	MW-8	4/30/08	**6**	**8**	**120**	< 2	3	< 2	120	< 1	28	3	< 2	< 2	< 2	11
47 VIC MW8	MW-8	12/16/08	**4**	**8**	**58**	< 10	2	< 2	< 5	< 1	33	3	< 2	< 2	< 2	9
47 VIC 1.8	MW-8	4/7/09	< 1	< 2	11	< 2	< 2	< 2	< 5	< 1	5	< 2	< 2	< 2	< 2	1
VIC 1.8	MW-8	4/7/10	NA	***10***	18	< 2	< 2	< 2	< 5	< 1	23	7	19	< 2	< 2	1

NA = not analyzed, NS = not sampled, ND = no detection



Chloroethene
160
140
120
100
80
60
40
20
0
Aug-01
Aug-02
Aug-03
Aug-04
Aug-05
Aug-06
Aug-07
Aug-08
Aug-09

47 Victoria St. site (DES # 199504029)
Historical GW Analytical Results for MW-11 (in ppb)

Sample #	Sample Location	DATE SAMPLED	Vinyl Chloride	chloroethane	Chloroform	Trans 1,2 dichloroethene	1,1,2 trichloroethane	Trichlorofluoro methane	1,1 dichloroethene	1,1 – dichloroethane	Cis- 1,2, dichloroethene	1,1,1- trichloroethane	Trichloroethene	Tetra- chloroethene	Toluene
	GW-1		**2**	**30**	**70**	**100**	**5**	**2000**	**7**	**81**	**70**	**200**	**5**	**5**	**1000**
	GW-2		**2**		**100**				**1**	**9000**		**4000**	**300**	**3000**	**6000**
VIC 11.1	MW- 11	3/10/03	< 2	< 5	3	< 2	3	< 5	< 1	**280**	8	90	**11**	< 2	< 1
47VIC 2.6	MW-11	11/25/03	< 2	< 5	NS	< 2	< 2	NS	< 1	< 2	< 2	< 2	< 2	< 2	NS
VIC 1.11	MW-11	5/28/04	< 2	< 5	NS	< 2	< 2	NS	< 1	< 2	< 2	< 2	< 2	< 2	NS
47 VIC 2.11	MW-11	11/29/04	< 2	< 5	NS	< 2	< 2	NS	< 1	< 2	< 2	< 2	< 2	< 2	NS
47 VIC	MW-11	4/21/05	< 2	< 5	NS	< 2	< 2	NS	< 1	< 2	< 2	< 2	< 2	< 2	NS
47 VIC 2.9	MW-11	10/31/05	32	10	< 5	< 2	< 2	12	18	190	120	120	15	14	3
47 VIC 1.11	MW-11	5/30/06	<2	<5	< 5	< 2	< 2	<5	<1	<2	<2	<2	<2	<2	<1
VIC 2.11	MW-11	10/03/06	<2	<5	< 5	< 2	< 2	<5	<1	<2	<2	<2	<2	<2	<1
VIC 2.11	MW-11	4/8/07	<2	<5	< 5	< 2	< 2	<5	<1	<2	<2	<2	<2	<2	<1
VIC MW-11	MW-11	10/24/07	<2	<5	< 5	< 2	< 2	<5	<1	<2	<2	<2	<2	<2	<1
47VICMW-11	MW-11	4/30/08	<2	<5	< 5	< 2	< 2	<5	<1	<2	<2	<2	<2	<2	< 1
47 VIC MW-11	MW-11	12/16/08	< 2	< 5	< 2	< 2	< 2	< 5	< 1	< 2	< 2	< 2	< 2	< 2	< 1
47VIC 1.11	MW-11	4/7/09	< 2	< 5	< 2	< 2	< 2	< 5	< 1	< 2	< 2	< 2	< 2	< 2	< 1
		NS													

NA = not analyzed, NS = not sampled, ND = no detection

47 Victoria St. site (DES # 199504029)
Historical GW Analytical Results for SW-1 (in ppb)

Sample #	Sample Location	DATE SAMPLED	Vinyl Chloride	chloroethane	Chloroform	Trans 1,2 dichloroethene	1,1,2 trichloroethane	Trichlorofluoro methane	1,1 dichloroethene	1,1 – dichloroethane	Cis- 1,2, dichloroethene	1,1,1- trichloroethane	Trichloroethene	Tetra- chloroethene	Toluene
	GW-1		**2**	**30**	**70**	**100**	**5**	**2000**	**7**	**81**	**70**	**200**	**5**	**5**	**1000**
	GW-2		**10**		**100**		**500**		**1000**	**10000**		**20000**	**90**	**80**	**50000**
47VIC 2.10	SW-1	11/25/03	< 2	< 5	NS	< 2	< 2	NS	< 1	< 2	< 2	< 2	< 2	< 2	NS
		5/28/03													
47 VIIC SS-1	SW-1	11/29/04	< 2	< 5	NS	< 2	< 2	NS	< 1	< 2	< 2	< 2	**5**	< 2	NS
47 VIC SS-1	SW-1	4/25/05	< 2	< 5	NS	< 2	< 2	NS	< 1	< 2	< 2	< 2	< 2	< 2	NS
47 VIC SS-1	SW-1	10/31/05	< 2	< 5	< 5	< 2	< 2	< 5	< 1	< 2	< 2	< 2	< 2	< 2	< 1
47 VIC SW 1.1	SW-1	5/30/06	< 2	< 5	< 5	< 2	< 2	< 5	< 1	< 2	< 2	< 2	< 2	< 2	< 1
Seep	SW-1	10/03/06	< 2	< 5	< 5	< 2	< 2	< 5	< 1	< 2	< 2	< 2	< 2	< 2	< 1
VIC 2.SW	SW-1	4/8/07	< 2	< 5	< 5	< 2	< 2	< 5	< 1	< 2	< 2	< 2	< 2	< 2	< 1
47VICSW-1	SW-1	4/30/08	< 2	< 5	< 5	< 2	< 2	< 5	< 1	< 2	< 2	< 2	< 2	< 2	< 1
47 VIC SW1	SW-1	12/16/08	< 2	< 5	< 2	< 2	< 2	< 5	< 1	< 2	< 2	< 2	< 2	< 2	< 1
47 VIC SW1	SW-1	4/7/09	< 2	< 5	< 2	< 2	< 2	< 5	< 1	< 2	< 2	< 2	< 2	< 2	< 1
		NS													

NA = not analyzed, NS = not sampled , ND = no detection

Summary of Groundwater Elevations and Gauging Results

	Well Elevation (grade) (feet)	4/7/09	4/7/10				
MW-1	93.39’	90.49’	91.21				
MW-2	92.55’	90.55’	91.35’				
MW-3	92.96’	90.46’	91.66’				
MW-4	92.79’	89.79’	90.57’				
MW-8	93.00’	89.80’	90.48’				
MW-11	96.14’	89.84’	NS				

APPENDIX – APRIL 2010 Eastern Analytical Report

Steve Brackett
Brackett Geo Sciences
163 Water St., Ste 1
Keene, NH 03431

ACCREDITED IN ACCORDANCE WITH nelac

Subject: Laboratory Report

Eastern Analytical, Inc. ID: 87966
Client Identification: 47 Victoria Street
Date Received: 4/7/2010

Dear Mr. Brackett:

Enclosed please find the laboratory report for the above identified project. All analyses were performed in accordance with our QA/QC Program. Unless otherwise stated, holding times, preservation techniques, container types, and sample conditions adhered to EPA Protocol. Samples which were collected by Eastern Analytical, Inc. (EAI) were collected in accordance with approved EPA procedures. Eastern Analytical, Inc. certifies that the enclosed test results meet all requirements of NELAP and other applicable state certifications. Please refer to our website at www.eailabs.com for a copy of our NELAP certificate and accredited parameters.

The following standard abbreviations and conventions apply to all EAI reports:

- Solid samples are reported on a dry weight basis, unless otherwise noted
- < : "less than" followed by the reporting limit
- > : "greater than" followed by the reporting limit
- %R : % Recovery

Eastern Analytical Inc. maintains certification in the following states: Connecticut (PH-0492), Maine (NH005), Massachusetts (M-NH005), New Hampshire/NELAP (1012), Rhode Island (269) and Vermont (VT1012).

The following information is contained within this report: Sample Conditions summary, Analytical Results/Data, Quality Control data (if requested) and copies of the Chain of Custody. This report may not be reproduced except in full, without the the written approval of the laboratory.

If you have any questions regarding the results contained within, please feel free to directly contact me or the chemist(s) who performed the testing in question. Unless otherwise requested, we will dispose of the sample(s) 30 days from the sample receipt date.

We appreciate this opportunity to be of service and look forward to your continued patronage.

Sincerely,

Lorraine Olashaw

Lorraine Olashaw, Lab Director

4.22.10
Date

5
# of pages (excluding cover letter)

SAMPLE CONDITIONS PAGE

Eastern Analytical, Inc. ID#: 87966

Client: **Brackett Geo Sciences** Client Designation: **47 Victoria Street**

Temperature upon receipt (°C): 5 **Received on ice or cold packs (Yes/No): Y**

Lab ID	Sample ID	Date Received	Date Sampled	Sample Matrix	% Dry Weight	Exceptions/Comments (other than thermal preservation)
87966.01	VIC 1.1	4/7/10	4/6/10	aqueous		Adheres to Sample Acceptance Policy
87966.02	VIC 1.2	4/7/10	4/6/10	aqueous		Adheres to Sample Acceptance Policy
87966.03	VIC 1.3	4/7/10	4/6/10	aqueous		Adheres to Sample Acceptance Policy
87966.04	VIC 1.4	4/7/10	4/6/10	aqueous		Adheres to Sample Acceptance Policy
87966.05	VIC 1.8	4/7/10	4/6/10	aqueous		Adheres to Sample Acceptance Policy
87966.06	Trip Blank	4/7/10	3/23/10	aqueous		Adheres to Sample Acceptance Policy

Samples were properly preserved and the pH measured when applicable unless otherwise noted. Analysis of solids for pH, Flashpoint, Ignitibility, Paint Filter, Corrosivity, Conductivity and Specific Gravity are reported on an "as received" basis.

All results contained in this report relate only to the above listed samples.

References include:
1) EPA 600/4-79-020, 1983
2) Standard Methods for Examination of Water and Wastewater : Inorganics, 19th Edition, 1995; Microbiology, 20th Edition, 1998
3) Test Methods for Evaluating Solid Waste SW 846 3rd Edition including updates IVA and IVB
4) Hach Water Analysis Handbook, 2nd edition, 1992

LABORATORY REPORT

Eastern Analytical, Inc. ID#: 87966

Client: **Brackett Geo Sciences** Client Designation: **47 Victoria Street**

Sample ID:	VIC 1.1	VIC 1.2	VIC 1.3	VIC 1.4	VIC 1.8	Trip Blank
Lab Sample ID:	87966.01	87966.02	87966.03	87966.04	87966.05	87966.06
Matrix:	aqueous	aqueous	aqueous	aqueous	aqueous	aqueous
Date Sampled:	4/6/10	4/6/10	4/6/10	4/6/10	4/6/10	3/23/10
Date Received:	4/7/10	4/7/10	4/7/10	4/7/10	4/7/10	4/7/10
Units:	ug/l	ug/l	ug/l	ug/l	ug/l	ug/l
Date of Analysis:	4/10/10	4/10/10	4/10/10	4/12/10	4/12/10	4/9/10
Analyst:	BAM	BAM	BAM	BAM	BAM	BAM
Method:	8260B	8260B	8260B	8260B	8260B	8260B
Dilution Factor:	1	1	1	20	1	1
Dichlorodifluoromethane	< 5	< 5	< 5	< 100	< 5	< 5
Chloromethane	< 2	< 2	< 2	< 40	< 2	< 2
Vinyl chloride	< 2	< 2	**6**	< 40	**10**	< 2
Bromomethane	< 2	< 2	< 2	< 40	< 2	< 2
Chloroethane	< 5	**65**	**12**	< 100	**18**	< 5
Trichlorofluoromethane	< 5	< 5	< 5	**300**	< 5	< 5
Diethyl Ether	< 5	< 5	< 5	< 100	< 5	< 5
Acetone	< 10	< 10	< 10	< 200	< 10	< 10
1,1-Dichloroethene	< 1	< 1	< 1	**50**	< 1	< 1
tert-Butyl Alcohol (TBA)	< 30	< 30	< 30	< 600	< 30	< 30
Methylene chloride	< 5	< 5	< 5	< 100	< 5	< 5
Carbon disulfide	< 5	< 5	< 5	< 40	< 5	< 5
Methyl-t-butyl ether(MTBE)	< 5	< 5	< 5	< 20	< 5	< 5
Ethyl-t-butyl ether(ETBE)	< 5	< 5	< 5	< 100	< 5	< 5
Isopropyl ether(DIPE)	< 5	< 5	< 5	< 100	< 5	< 5
tert-amyl methyl ether(TAME)	< 5	< 5	< 5	< 100	< 5	< 5
trans-1,2-Dichloroethene	< 2	< 2	< 2	< 20	< 2	< 2
1,1-Dichloroethane	< 2	**13**	**45**	**590**	**23**	< 2
2,2-Dichloropropane	< 2	< 2	< 2	< 20	< 2	< 2
cis-1,2-Dichloroethene	< 2	< 2	**31**	**780**	**7**	< 2
2-Butanone(MEK)	< 10	< 10	< 10	< 200	< 10	< 10
Bromochloromethane	< 2	< 2	< 2	< 20	< 2	< 2
Tetrahydrofuran(THF)	< 10	< 10	< 10	< 200	< 10	< 10
Chloroform	< 2	< 2	< 2	< 20	< 2	< 2
1,1,1-Trichloroethane	< 2	**2**	**30**	**5200**	**19**	< 2
Carbon tetrachloride	< 2	< 2	< 2	< 20	< 2	< 2
1,1-Dichloropropene	< 2	< 2	< 2	< 20	< 2	< 2
Benzene	< 1	< 1	< 1	< 20	< 1	< 1
1,2-Dichloroethane	< 2	< 2	< 2	< 20	< 2	< 2
Trichloroethene	< 2	< 2	**82**	**360**	< 2	< 2
1,2-Dichloropropane	< 2	< 2	< 2	< 20	< 2	< 2
Dibromomethane	< 2	< 2	< 2	< 20	< 2	< 2
Bromodichloromethane	< 0.5	< 0.5	< 0.5	< 10	< 0.5	< 0.5
4-Methyl-2-pentanone(MIBK)	< 10	< 10	< 10	< 200	< 10	< 10
cis-1,3-Dichloropropene	< 2	< 2	< 2	< 20	< 2	< 2
Toluene	**44**	< 1	< 1	**40**	**1**	< 1
trans-1,3-Dichloropropene	< 2	< 2	< 2	< 20	< 2	< 2
1,1,2-Trichloroethane	< 2	< 2	< 2	< 20	< 2	< 2
2-Hexanone	< 10	< 10	< 10	< 200	< 10	< 10
Tetrachloroethene	< 2	< 2	< 2	**30**	< 2	< 2
1,3-Dichloropropane	< 2	< 2	< 2	< 20	< 2	< 2
Dibromochloromethane	< 2	< 2	< 2	< 20	< 2	< 2
1,2-Dibromoethane(EDB)	< 2	< 2	< 2	< 40	< 2	< 2
Chlorobenzene	< 2	< 2	< 2	< 20	< 2	< 2
1,1,1,2-Tetrachloroethane	< 2	< 2	< 2	< 20	< 2	< 2
Ethylbenzene	< 1	< 1	< 1	< 20	< 1	< 1

LABORATORY REPORT

Eastern Analytical, Inc. ID#: 87966

Client: **Brackett Geo Sciences** Client Designation: **47 Victoria Street**

Sample ID:	VIC 1.1	VIC 1.2	VIC 1.3	VIC 1.4	VIC 1.8	Trip Blank
Lab Sample ID:	87966.01	87966.02	87966.03	87966.04	87966.05	87966.06
Matrix:	aqueous	aqueous	aqueous	aqueous	aqueous	aqueous
Date Sampled:	4/6/10	4/6/10	4/6/10	4/6/10	4/6/10	3/23/10
Date Received:	4/7/10	4/7/10	4/7/10	4/7/10	4/7/10	4/7/10
Units:	ug/l	ug/l	ug/l	ug/l	ug/l	ug/l
Date of Analysis:	4/10/10	4/10/10	4/10/10	4/12/10	4/12/10	4/9/10
Analyst:	BAM	BAM	BAM	BAM	BAM	BAM
Method:	8260B	8260B	8260B	8260B	8260B	8260B
Dilution Factor:	1	1	1	20	1	1
mp-Xylene	< 1	< 1	< 1	< 20	< 1	< 1
o-Xylene	< 1	< 1	< 1	< 20	< 1	< 1
Styrene	< 1	< 1	< 1	< 20	< 1	< 1
Bromoform	< 2	< 2	< 2	< 40	< 2	< 2
IsoPropylbenzene	< 1	< 1	< 1	< 20	< 1	< 1
Bromobenzene	< 2	< 2	< 2	< 20	< 2	< 2
1,1,2,2-Tetrachloroethane	< 2	< 2	< 2	< 20	< 2	< 2
1,2,3-Trichloropropane	< 2	< 2	< 2	< 20	< 2	< 2
n-Propylbenzene	< 1	< 1	< 1	< 20	< 1	< 1
2-Chlorotoluene	< 2	< 2	< 2	< 20	< 2	< 2
4-Chlorotoluene	< 2	< 2	< 2	< 20	< 2	< 2
1,3,5-Trimethylbenzene	< 1	< 1	< 1	< 20	< 1	< 1
tert-Butylbenzene	< 1	< 1	< 1	< 20	< 1	< 1
1,2,4-Trimethylbenzene	< 1	< 1	< 1	< 20	< 1	< 1
sec-Butylbenzene	< 1	< 1	< 1	< 20	< 1	< 1
1,3-Dichlorobenzene	< 1	< 1	< 1	< 20	< 1	< 1
p-Isopropyltoluene	< 1	< 1	< 1	< 20	< 1	< 1
1,4-Dichlorobenzene	< 1	< 1	< 1	< 20	< 1	< 1
1,2-Dichlorobenzene	< 1	< 1	< 1	< 20	< 1	< 1
n-Butylbenzene	< 1	< 1	< 1	< 20	< 1	< 1
1,2-Dibromo-3-chloropropane	< 2	< 2	< 2	< 40	< 2	< 2
1,3,5-Trichlorobenzene	< 1	< 1	< 1	< 20	< 1	< 1
1,2,4-Trichlorobenzene	< 1	< 1	< 1	< 20	< 1	< 1
Hexachlorobutadiene	< 0.5	< 0.5	< 0.5	< 10	< 0.5	< 0.5
Naphthalene	< 5	< 5	< 5	< 100	< 5	< 5
1,2,3-Trichlorobenzene	< 1	< 1	< 1	< 20	< 1	< 1
4-Bromofluorobenzene (surr)	**98 %R**	**98 %R**	**98 %R**	**95 %R**	**96 %R**	**98 %R**
1,2-Dichlorobenzene-d4 (surr)	**103 %R**	**103 %R**	**103 %R**	**104 %R**	**104 %R**	**102 %R**
Toluene-d8 (surr)	**97 %R**	**99 %R**	**98 %R**	**98 %R**	**97 %R**	**98 %R**

LABORATORY REPORT

Eastern Analytical, Inc. ID#: 87966

Client: **Brackett Geo Sciences** Client Designation: **47 Victoria Street**

Sample ID:	VIC 1.1	VIC 1.4
Lab Sample ID:	87966.01	87966.04
Matrix:	aqueous	aqueous
Date Sampled:	4/6/10	4/6/10
Date Received:	4/7/10	4/7/10
Units:	ug/l	ug/l
Date of Analysis:	4/9/10	4/9/10
Analyst:	VG	VG
Method:	8260B SIM	8260B SIM
Dilution Factor:	1	1
1,4-Dioxane	< 1	< 1
4-Bromofluorobenzene (surr)	**93 %R**	**84 %R**
Toluene-d8 (surr)	**95 %R**	**92 %R**

CHAIN-OF-CUSTODY RECORD

87966

BOLD FIELDS REQUIRED. PLEASE CIRCLE REQUESTED ANALYSIS.

Sample I.D.	Sampling Date/Time *If Composite, Indicate Both Start & Finish Date/Time	Matrix (see below)	Grab/*Composite	VOC: 524.2 / 524.2 BTEX / 524.2 MTBE only	VOC: 8260B 624 VTICs / 1,4 Dioxane EDB DBCP	VOC: 8021B BTEX HALOS	VOC: 8015B GRO MEGRO MAVPH	SVOC: 8270C 625 SVTICs / ABN A BN PAH	SVOC: TPH8100 L1 L2	SVOC: 8015B DRO NEDRO MAEPH	SVOC: PEST 608 PCB 608 / PEST 8081A PCB 8082	SVOC: Oil & Grease 1664 TPH 1664	TCLP: TCLP 1311 ABN Metals / VOC Pest Herb	Metals: Dissolved Metals (list below)	Metals: Total Metals (list below)	Inorganics: TS TSS TDS Spec. Con.	Inorganics: Br Cl F SO_4 / NO_2 NO_3 NO_2/NO_3	Inorganics: BOD CBOD T. Alk.	Inorganics: TKN NH_3 T. Phos.	Inorganics: pH T. Res. Chlorine	Inorganics: COD Phenols TOC	Inorganics: Total Cyanide Total Sulfide	Inorganics: Reactive Cyanide Reactive Sulfide / Flashpoint Ignitability	Micro: T. Coliform E. Coli / F. Coliform	Micro: Enterococci / Heterotrophic Plate Count	Other	Other	Other	# of Containers	Notes MeOH Vial #
	4/6/10																													
VIC 1.1	10:00 am	GW	G		✓	1,4																							4	
VIC 1.2	10:15 am	GW	G		✓																								2	
VIC 1.3	11:00 am*		GW		✓*																								2	
VIC 1.4	10:30 am	GW	G		✓	1,4																							4	
VIC 1.8	9:45 am	GW	G		✓																								2	

MATRIX: A-AIR; S-SOIL; GW-GROUND WATER; SW-SURFACE WATER; DW-DRINKING WATER; WW-WASTE WATER
PRESERVATIVE: H-HCL; N-HNO_3; S-H_2SO_4; Na-NaOH; M-MEOH

PROJECT MANAGER: Steven Brackett
COMPANY: Brackett Geosciences
ADDRESS: 163 Water Street ~~Keene~~
CITY: ~~N~~ Keene **STATE:** NH **ZIP:** 03431
PHONE: 603 852 2804 EXT.:
FAX:
E-MAIL:
SITE NAME: 47 Victoria Street
PROJECT #:
STATE: NH MA ME VT OTHER:
REGULATORY PROGRAM: NPDES: RGP POTW STORMWATER OR GWP, OIL FUND, BROWNFIELD OR OTHER:
QUOTE #: PO #:

DATE NEEDED:

QA/QC REPORTING LEVEL
A B C
OR
MA MCP PRESUMPTIVE CERTAINTY

REPORTING OPTIONS
PRELIMS: YES OR NO
IF YES: FAX OR PDF

ELECTRONIC OPTIONS
NO FAX E-MAIL PDF EQUIS

TEMP. 5 °C
ICE? YES NO

SAMPLER(S): Jonathan Brackett

RELINQUISHED BY:	DATE:	TIME:	RECEIVED BY:
JNB	4-7-10	10:09	[signature]
[signature]	4-7-10	14:19	[signature]

METALS: 8 RCRA 13 PP FE, MN PB, CU
OTHER METALS:
DISSOLVED METALS FIELD FILTERED? YES NO
NOTES: (IE: SPECIAL DETECTION LIMITS, BILLING INFO, IF DIFFERENT)
* Time + analysis per J. Brackett
[signature] 4/7/10

SITE HISTORY:
SUSPECTED CONTAMINATION:
FIELD READINGS:

KEENE
199102028

Sanborn, Head & Associates

Consulting Engineers & Scientists

RECEIVED
APR 12 1999
DEPARTMENT OF
ENVIRONMENTAL SERVICES

RECEIVED
APR
DEPT.
ENVIRONMENTAL SERVICES

April 9, 1999
File No. 1521

Mr. Ralph Wickson
Waste Management Division
New Hampshire Department of Environmental Services
6 Hazen Drive
P.O. Box 95
Concord, New Hampshire 03302-0095

Re: Activity and Use Restriction
Kingsbury Corporation Site (DES # 199102028)
Keene, New Hampshire

Dear Mr. Wickson:

Enclosed please find a full copy of the Activity and Use Restriction (AUR) for the subject project as recorded in the Cheshire County Registry of Deeds. As indicated previously, the second page of this document was missing from our original submittal of February 22, 1999.

Should you have any questions please do note hesitate to call.

Very truly yours,
SANBORN, HEAD & ASSOCIATES, INC.

Paul M. Sanborn
Principal

JO/PMS:jo

cc: John Cookson, Kingsbury Corporation
Thomas Doyle, Esq., Pierce Atwood

S:\Data\1521\99files\0409NHDES.ltr.wpd

Paul M. Sanborn ▪ Charles L. Head ▪ R. Scott Shillaber
Charles A. Crocetti ▪ Mathew A. DiPilato ▪ Daniel B. Carr ▪ Duncan W. Wood

Sanborn, Head & Associates, Inc.
6 Garvins Falls Road ▪ Concord, New Hampshire 03301
Fax (603) 229-1919 ▪ Phone (603) 229-1900

ACTIVITY AND USE RESTRICTIONS

The following activity and use restrictions are hereby placed upon a portion of the property belonging to KINGSBURY CORPORATION, a New Hampshire Corporation ("Owner/Grantor"), located at 80 Laurel Street in Keene, New Hampshire. The 80 Laurel Street property appears on the plan entitled "Kingsbury Corporation 80 Laurel Street Property, Keene, New Hampshire, Site Plan, prepared by Sanborn, Head & Associates, Inc., September 1998," attached as Exhibit A, said property being the premises conveyed by warranty deed at Book _____, Page ____, recorded in the County Registry of Deeds. This property has been assigned site number 199102028 by the New Hampshire Department of Environmental Services ("NHDES").

The area subject to the activity and use restrictions consists of a portion of the 80 Laurel Street property as shown on the plan entitled "Kingsbury Corporation Keene, New Hampshire, Activity and Use Restriction, PCB-Containing Soil Area, prepared by Sanborn, Head & Associates, Inc., September 1998" (Exhibit B) being a parcel of land in Keene, Cheshire County, New Hampshire (the "Site"), and is described as follows:

> Commencing at a stone bound on the southerly sideline of Water Street, said point being the northeasterly corner of land now or formerly of Kingsbury Machine Tool Corp. and the northwesterly corner of the property of the City of Keene (formerly Boston and Maine Corporation); thence
>
> S 49°10' 30" E, a distance of 655.34 feet by said land of the City of Keene to a point of beginning; thence
>
> S 49°10' 30" E, a distance of 127.08 feet by said land of the City of Keene to a point at the extension northeasterly of the westerly exterior wall of the existing brick boiler house; thence
>
> S 40° 24' 54" W, a distance of 50.27 feet by said extension and said wall to a wall corner; thence
>
> S 49°35' 06" E, a distance of 8.64 feet by an exterior building wall to a wall corner; thence
>
> S 39° 50' 55" W, a distance of 18.04 feet by said wall to a wall corner; thence
>
> N 49°03' 57" W, a distance of 54.76 feet by said wall to a wall corner; thence
>
> N 40° 33' 42" E, a distance of 31.89 feet by said wall to a wall corner; thence
>
> N 48° 58' 08" W, a distance of 81.46 feet by said wall to a wall corner; thence

N 40°47' 40" E, a distance of 35.96 feet by said wall and the extension of said wall to the point of beginning.

Said area contains 6,222 square feet.

The Site consists of a portion of the 80 Laurel Street property which was previously unpaved. Polychlorinated biphenyls (PCBs) were detected in surficial soil samples collected from this area. Soil was excavated from soil sampling areas where PCBs were detected at concentrations greater than 20 mg/kg, and then properly disposed off-site. The excavations were backfilled with imported granular soil material and the area was paved with asphalt providing a cap over the entire Site.

The purpose of these Activity and Use Restrictions is to limit direct human exposures to PCBs which were detected in soil at the Site. These restrictions shall continue and run with the land until expressly modified or terminated by or on behalf of NHDES and notice of such modification or termination shall be recorded in the Registry of Deeds within 30 days of Owner's receipt of NHDES approval. These Activity and Use Restrictions shall be incorporated either in full or by reference into all subsequent deeds, easements, mortgages, leases, licenses, occupancy agreements, or any other instruments conveying an interest in or a right to use that portion of the 80 Laurel Street property containing the Site.

Restricted Uses and Activities: Excavation or intrusive work which disturbs or otherwise impacts the integrity of the asphalt cap at the Site shall not be undertaken unless the following activities occur:

a) Development of a site-specific Health and Safety Plan by a qualified health and safety professional prior to excavation or intrusive work in the Site area. The plan shall meet all applicable requirements of health and safety regulations in force at that time.

b) Engineering controls will be employed, as necessary, to limit the potential for releases of contaminants to soil, groundwater or air, and the work shall be monitored by a firm or individual having appropriate environmental expertise.

c) After excavation or intrusive work activities are completed, the Owner or its agent shall promptly restore the asphalt-cap, or equivalent barrier.

d) Soil and waste management practices for excavated materials, if any, shall comply with all applicable regulations and standards.

Obligations and Conditions: Owner shall maintain the asphalt cap, or an equivalent barrier, in good repair.

KINGSBURY CORPORATION
a New Hampshire Corporation

By: ______________________
Name: James L. Koontz
Its: President & C.E.O.

ATTEST:

____
Secretary

ACKNOWLEDGEMENT

State of New Hampshire
County of Cheshire

On this 4thday of January, 1999, before me, Dianne M. Tisdale, the undersigned officers, James L. Koontz & John S. Cookson, personally appeared and acknowledged themselves to be the President & CEO, and Secretary of Kingsbury Corporation, a New Hampshire Corporation, and that they as such being authorized to do so, executed the foregoing instrument for the purposes therein contained, by signing their names on behalf of the Corporation.

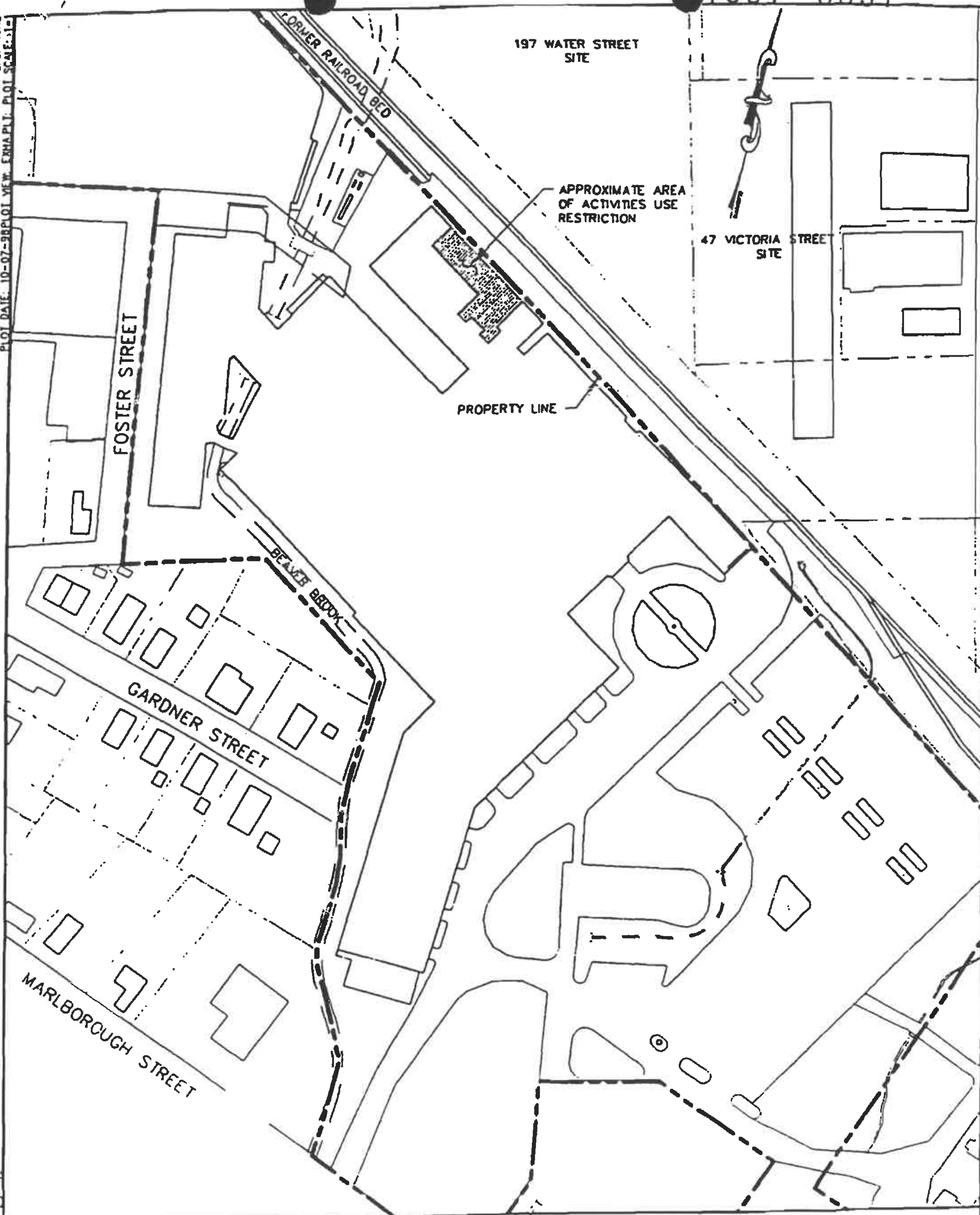
In witness whereof I hereunder set my hand and official seal.

____
Notary Public/~~Justice of the Peace~~
My commission expires 10/8/2002

S:\data\1521\98files\0916AUR

Exhibit A

1687PG0051

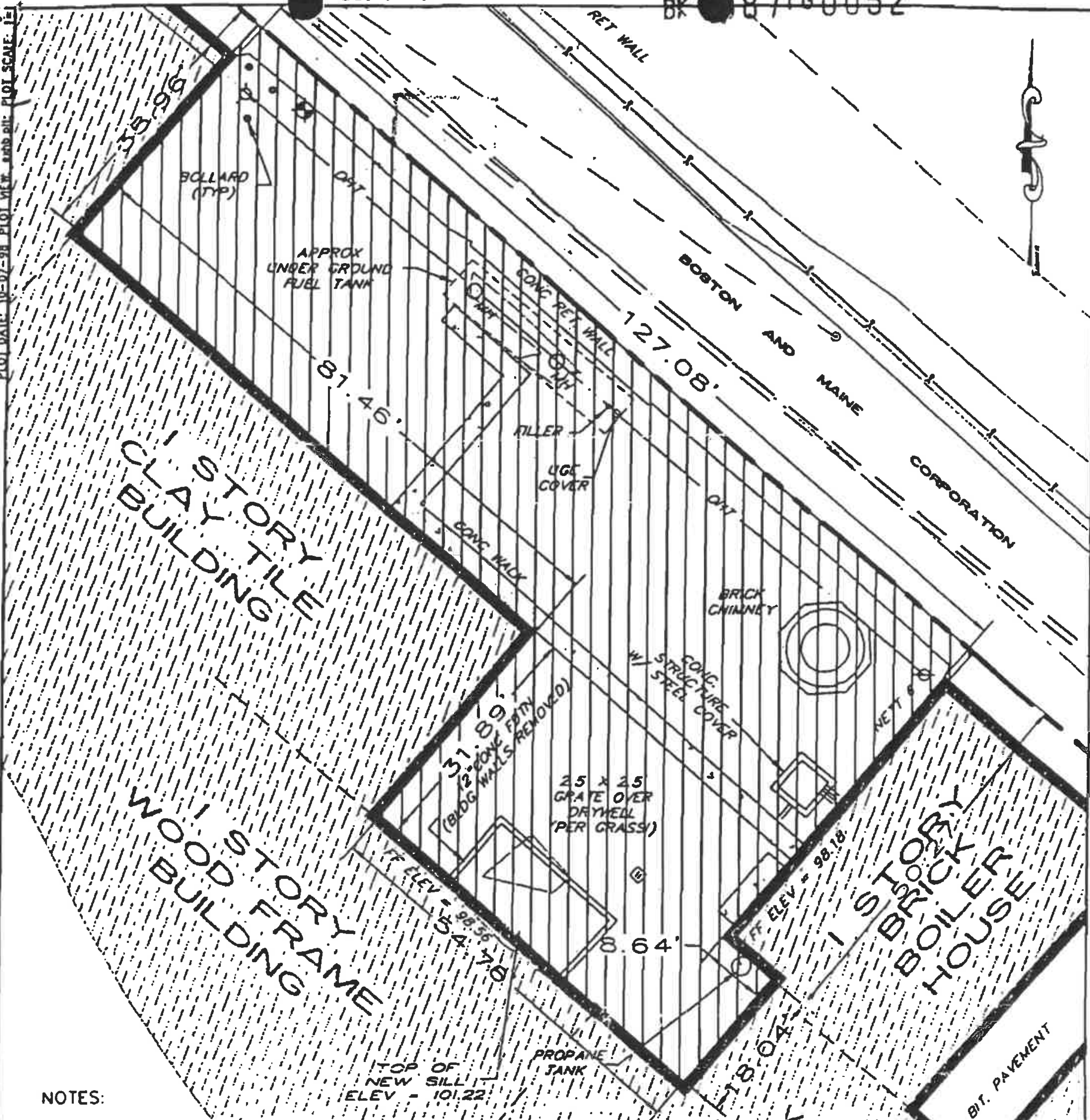


PCP FILE: SHA-STD.PCP
AUTOFILL FILE: NONE
PLOT DATE: 10-07-98 PLOT VIEW: EXHAPLT: PLOT SCALE: 1=1
FILE: 1521\EXHA.DWG
LNAM: FIG1 XREFS: NONE

KINGSBURY CORPORATION 30 LAUREL STREET PROPERTY KEENE, NEW HAMPSHIRE	SITE PLAN		
SHA Sanborn, Head & Associates Consulting Engineers & Scientists	SCALE: 1"=160'	DRAWN BY: TWR	FILE NO. 1521
	DATE. OCT 98	CHECKED BY JO	EXHIBIT A

Exhibit D

FILE: 1521\exhb.DWG LMAN: FIG2 XREFS: NONE PLOT VIEW: PLOT SCALE: 1=1
PCP FILE: SHA-STD.PCP AUTOFILL FILE: NONE PLOT DATE: 10-07-98



NOTES:

1) THE BASE MAP WAS TAKEN FROM A PLAN ENTITLED, "TOPOGRAPHIC WORKSHEET, KEENE CORPORATION, KEENE, NEW HAMPSHIRE," SHEET 1 OF 1, PREPARED FOR SANBORN, HEAD & ASSOCIATES, INC. OF CONCORD, NEW HAMPSHIRE, PREPARED BY HAYNER, SWANSON, INC. OF NASHUA, NEW HAMPSHIRE, DATED AUGUST 21, 1998. ORIGINAL SCALE: 1" =20'.

LEGEND:

AREA INCLUDED WITHIN ACTIVITY AND USE RESTRICTION (THE "SITE").

PROPERTY LINE

KINGSBURY CORPORATION
KEENE, NEW HAMPSHIRE

SHA
Sanborn, Head & Associates
Consulting Engineers & Scientists

ACTIVITY AND USE, RESTRICTION, PCB-CONTAINING SOIL AREA

SCALE: 1"=20'	DRAWN BY: PGP	FILE NO. 1521
DATE: OCT 98	CHECKED BY: JO	EXHIBIT B

Kingsbury Corporation

80 Laurel Street
Keene, New Hampshire
03431-4207 U.S.A.

sales@kingsburycorp.com
www.kingsburycorp.com
Tel: 603-352-5212
Fax: 603-357-7419

Kingsbury

May 14, 2008

Mr. John M. Regan, P.G.
Supervisor, Hazardous Waste Remediation Bureau
NH Department of Environmental Services
29 Hazen Drive, PO Box 95
Concord, NH 03302-0095

Dear Mr. Regan:

Re: Notification of Potential Soil Contamination at Kingsbury Corporation

I am President of Kingsbury Corporation ("Kingsbury"), a New Hampshire corporation founded in 1894 and located at 80 Laurel Street in Keene, NH. Kingsbury started as a manufacturer of cast iron toys but evolved into a manufacturer of special purpose machine tools. Kingsbury is one of the few remaining custom builders of mid to high production metal cutting and assembly systems in the U.S. I acquired Kingsbury in 1998 through the merger of a company that I controlled (VI Acquisition Corp.) into Kingsbury.

Since Kingsbury was acquired as a stock purchase, a substantial amount of due diligence was conducted prior to the closing. As part of the environmental due diligence, the selling shareholders gave me and my bankers satisfactory Phase I and Phase II Environmental reports from Sanborn, Head & Associates, a highly regarded environmental services firm. In addition, the selling shareholders provided me with various environmental representations and warranties, including, but not limited to (emphasis added):

- To the knowledge of Kingsbury, ***no substance which is...toxic, hazardous or otherwise a danger to the environment or health is present...in, on or under any property that any of the Kingsbury Companies has at any time owned***, operated, occupied or leased;

- To the knowledge of Kingsbury, none of the Kingsbury Companies has transported, stored, used, manufactured, released or exposed its employees or any other person to any hazardous material in violation of any past or present applicable statute, rule, regulation, order or law; and

- ***None of the Kingsbury Companies ...is aware of*** any past or present violations of Environmental Laws or ***any event***, condition, circumstance, ***incident, activity, or practice*** of its businesses...***which*** would give rise to any common law or statutory liability, or otherwise ***forms or could form the basis of any claim, action, suit, proceeding, hearing or investigation against any of the Kingsbury Companies based on or arising out of the*** manufacture, processing, distribution, ***use***, treatment, storage, ***spill, disposal***, transport, or handling, ***or*** the emission, ***discharge***, release or threatened release ***in the environment, of any Hazardous Material.***

In spite of my due diligence and inquiries, a consultant engaged by a potential purchaser of surplus Kingsbury property recently informed me that up until the late 1950's or early 1960's, Kingsbury disposed of metal shavings and solvents used in the manufacturing process on a portion of the company's property. He believes the City of Keene or the company paved over the area (the "Paved Area") in the mid 1980's and he told me that soil under portions of the pavement is contaminated.

The following information is being provided as part of this notification:

A) **Name and Contact Information:**
Ms. Iris A Mitropoulis, President
Kingsbury Corporation
80 Laurel Street
Keene, NH 03431
603-352-5212 x1287
Email: iamitropoulis@kingsburycorp.com

B) **Location of discharge:** Kingsbury's property is shown in yellow on the attached PDF. The Paved Area is the hashed square that fronts onto Myrtle Street. The portion of the Paved Area that has soil contamination is marked as "A."

C) **Type and amount of substances discharged:** Substances most likely include metal byproducts and solvents used in the manufacturing process at the time, including TCE.

D) **Potential receptors:** The purchaser's consultant performed a preliminary potential receptor survey and did not identify any potentially sensitive receptors. The two drinking wells for the City of Keene are situated miles away from Kingsbury's site. Most of the land abutting the Paved Area is vacant land owned by Kingsbury.

E) **Federal, State or Local government notified:** No other agencies have been notified to date.

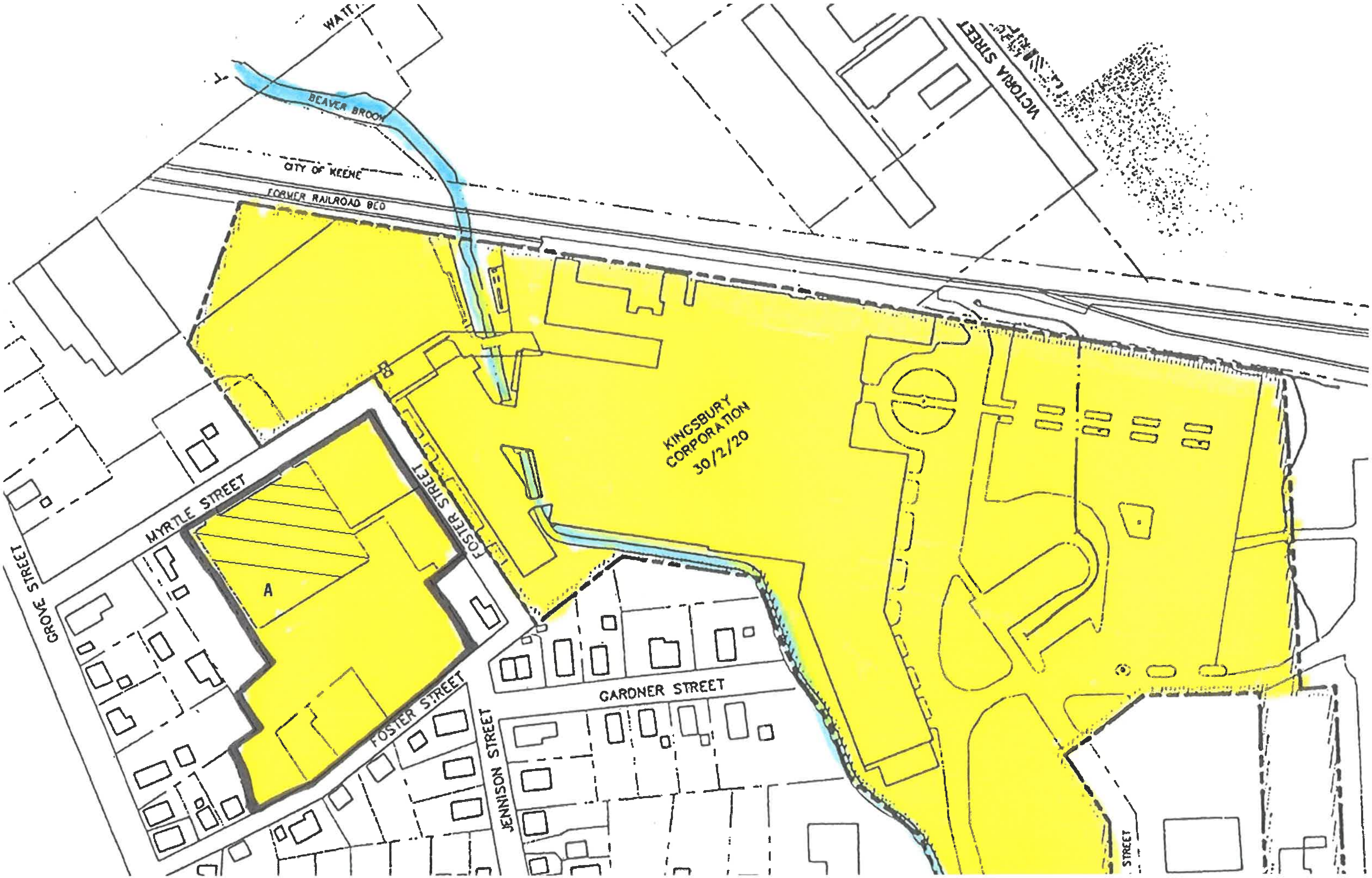
By virtue of the due diligence that VI Acquisition conducted before acquiring and merging into Kingsbury, VI Acquisition/Kingsbury claim an innocent landowner defense in this matter. We had no reason to believe that there was any contamination on any of Kingsbury's property. The former owners of Kingsbury are the "responsible parties" for the discharge. I have informed the former owners of the possible contamination and of this notification to the DES. I will supplement this filing with additional information as it becomes available.

Your name was given to me as the appropriate person within the DES to contact. As this is unfamiliar territory for me, I would appreciate the opportunity to discuss this matter, and our options, with you.

Sincerely,

Iris A. Mitropoulis
President

kingsbury/regan/051408



WATT
BEAVER BROOK
CITY OF KEENE
FORMER RAILROAD BED
VICTORIA STREET
KINGSBURY
CORPORATION
30/2/20
MYRTLE STREET
FOSTER STREET
A
GROVE STREET
FOSTER STREET
JENNISON STREET
GARDNER STREET
STREET

The State of New Hampshire

DEPARTMENT OF ENVIRONMENTAL SERVICES

Thomas S. Burack, Commissioner

October 14, 2013

Brian J. Thibeault
Kingsbury Acquisition LLC
300 Gay Street
Manchester, NH 03103

Subject: **Keene** - Former Kingsbury Manufacturing Company, 80 Laurel Street, DES Site #**199102028**, Project #8071

Phase II Environmental Site Assessment, prepared by StoneHill Environmental, Inc. and dated September 28, 2012

Dear Mr. Thibeault:

The New Hampshire Department of Environmental Services (Department) has reviewed the document titled "Phase II Environmental Site Assessment (Site Assessment)", prepared on behalf of TD Bank, N.A. prior to the foreclosure auction for the former Kingsbury Manufacturing Company. Kingsbury Acquisitions, LLC took title to the property located at 80 Laurel Street, Keene, NH on May 17, 2013. As the current owner of the property, the Department requests the following actions based on the review of the Site Assessment.

The Department notes that Ambient Groundwater Quality Standards (AGQS) have been exceeded at seven of the on-site groundwater monitoring wells. Three of the newly installed monitoring wells (SHE-5, SHE-6 and SHE-7) are located inside the building in the presumed downgradient location of various former manufacturing and waste treatment operations. This indicates that a release of hazardous materials has occurred at the site.

Based on groundwater exceeding AGQS, the Department requires that a site investigation (SI) be conducted in accordance with Env-Or 606.01, Site Investigation. In addition, the Department requests the following actions:

Collect one additional round of groundwater samples from the on-site groundwater monitoring well network. Analyze the samples for NHDES full list of analytes for volatile organics and 1,4-dioxane utilizing a method that has a detection limit less than the AGQS for this compound.

The Department requests that the SI along with the supplemental groundwater monitoring be submitted to the Department within 120 days in accordance with Env-Or 606.03(a).

If you have any questions, please feel free to contact me at the Waste Management Division.

Sincerely,

David C. Bowen

David C. Bowen, P.G.
Hazardous Waste Remediation Bureau
Tel: (603) 271-2800
Fax: (603) 271-2181
Email: david.bowen@des.nh.gov

ec: John Regan, DES
Keith DuBois, DES
Eric Teale, HTE
City of Keene Health Officer

APPENDIX D

Selected Previous Site Reports

ASTM Phase I Environmental Site Assessment
Former Kingsbury Manufacturing Company Property
NH DES Site #199102028
80 Laurel Street
Keene, New Hampshire

GROUNDWATER PROTECTION BUREAU WLP-3 TECHNICAL REVIEW SUMMARY

PM WALTER CARLSON **DES#** 910228 **DATE** 7/26/95

Review of (circle): ISC SIR RAP GPA RAS RS **Submittal Date:** 5/30/95

SITE LOCATION/DESCRIPTION: * Y or N

	Y	N
Municipal WATER in the Area?	✓	
Municipal SEWER in the Area?	✓	
URBAN Area?	✓	

POTENTIAL RECEPTORS:

	Y	N
Basements in Area?		✓
Water Supply Wells?		✓
Surface Water Bodies?	✓	
Current Site Used?	✓	

UST/AST Facility #: 110849
Current RISK Level of this Site? 7
Number of Tanks: 2
Any Tanks Removed: Y or N
Number Remaining? 1
Products Stored? #2 F.O. THIS IS A DOUBLE
Description/Comment: WALLED UST INSTALLED IN 1985
Does Report Mention Floor Drains? Y or N
Do They Go to a Sanitary Sewer? Y or N
Are Dry Wells Mentioned? Y or N
Issue to be Addressed: NO FLOOR DRAINS

FIELD INVESTIGATION RESULTS SUMMARY:

Stratigraphic Units	Average Depths
FILL	0-2
COARSE SAND W/SILT	2-11
BLUE-GRAY CLAY	>11

PRIMARY SOURCES OF CONTAMINATION:

List (LUST, Dry Well, etc.)	Remediated? Y	or N
LUST	Y	

SOIL QUALITY ANALYTICAL DATA:

Compound	Average Concentration
BENZENE	150 ppb
NO EXCEEDANCES	ppb
	ppb

Is all Contaminated Soil Remediated? Y or N
Amount of Soil Removed: ________ (tons)
Comment: SOIL RETURNED TO HOLE
HAD BENZENE = 2,490 μg/kg in 1993

SITE HYDROGEOLOGY/GROUNDWATER: *

Average Depth to Groundwater (ft.) 5
Perched Water Table? Y or N UNK
Vertical Groundwater Gradient (up, down, unknown)
Preferential Pathways (sewers, etc.) POSSIBLE SEWERS
GW Quality:

Do Wellscreens extend above Water Table? Y or N
Are AGQ Standards Violated? Y or N
Is Groundwater Restoration Necessary? Y or N
Can Groundwater Management Zone be Drawn? Y or N

Compound **	Concentration	Monitoring Well Number	EPA Method?
Benzene	11.6 ppb	MW-3	8240
Total BTEX	232 ppb	MW-3	"
* 1,1,1 TCA	2570 ppb	"	"
TCE	151 "	"	"

CONCEPTUAL MODEL (Briefly): IT APPEARS THAT (BASED ON GW CONTOURS) MW-2 IS DNGRAD OF REMOVED UST AND MW-1 IS UPGRAD. CONTAM. LEVELS ABOUT SAME ACROSS 3 MW'S, SO SOURCE IS MOST LIKELY UPGRADIENT, OFF-SITE (I.E. 197 WATER ST. - THE McMILLAN CO., WHICH ALREADY HAS GW PERMIT)

Have ABN analyses been performed? Y or N **Any detected?** Y or N **Exceed AGQS?** Y or N
Most Recent Compliance Report was run (date) 1/18/95 **The Site is in Compliance?** Y or N
Can this Site be Closed? Y or N
Does the Report Comply with the Rules (Env-Ws 410.22 or 410.23)? Y or N
Project Manager's Notes:
NEED SITE PLAN OF ENTIRE PROPERTY. NEED GW CONTOURS. NEED ANOTHER ROUND OF GW SAMPLES (LARGE DIFFERENCE BETWEEN 1ST + 2ND ROUNDS.
* PREVALENT VOC'S ARE CHLORINATED

STRATEGIC ANALYTICAL SYSTEMS, INC.

RECEIVED
MAY 30 1995
DEPARTMENT OF
ENVIRONMENTAL SERVICES

May 19, 1995

Ms. Lena Karnauk
New Hampshire DES, Groundwater Protection Bureau
6 Hazen Dr., Box 95
Concord, NH 03301

RE: Site Investigation Report
Kingsbury Corporation Site (DES # 91-0228)
Keene, NH

80 Laurel

Lena,

Enclosed please find a Site Investigation Report for the above referenced site. This report has been prepared in accordance with the Site Investigation protocol prescribed in both ENV-Ws 410 and ENV-Ws 412.

This report was originally intended to meet the requirements for site investigation reports prepared under ENV-WS 412.11. However, sampling and analysis during our groundwater investigation revealed the presence of several chlorinated VOC's in concentrations exceeding New Hampshire Ambient Groundwater Quality Standards ("AGQS's"). Consequently the scope of this project was expanded to meet the requirements of ENV-WS 410.22.

Within 60 days of initially discovering that AGQS's were exceeded, Kingsbury Corporation notified the New Hampshire Department of Environmental Services in accordance with ENV-WS 410.06 (see letter from S. Brackett to J. Muzzey dated May 11, 1995).

The Kingsbury Corporation is the likely source of the benzene contamination. However, a second round of sampling indicated that benzene concentrations in all three monitoring wells are below AGQS's. While the chlorinated VOC's were present in concentrations exceeding in the second round of sampling it appears highly likely that these contaminants are coming from an offsite source. Specifically the adjacent and upgradient site, 197 Water St. (DES #84-0281), is listed as a non-petroleum site under the management of the New Hampshire Waste Group. Previous site investigations of 197 Water St. revealed contamination of groundwater with chlorinated VOC's identical to those found on the Kingsbury Site. In the opinion of Strategic Analytical Systems, Inc. it is very likely that the 197 Water St. site is the source of the chlorinated VOC's found on the Kingsbury site.

Please feel free to contact me with any questions.

Best Regards,

STRATEGIC ANALYTICAL SYSTEMS, INC.

Steven L. Brackett
Geologist

39 Square - Centennial Building, Bellows Falls, VT 05101
Phone: (802) 463-0733 Fax: (802) 463-0723

Type of Submittal	Petroleum Reimbursement Fund Phase	
✓ Workscope/Budget ✓ Technical Report ___ Reimbursement Request ___ Monitoring Result (pre-permit) Monitoring Result (Post-Permit)	___ Initial Response ___ Free Product Removal ✓ Initial Site Characterization ✓ Site Investigation Remedial Action Plan	___ Remedial Design ___ Remedial Implementation Operations/Maint. ___ Groundwater Permit

RECEIVED
MAY 30 1995
DEPARTMENT OF ENVIRONMENTAL SERVICES

SITE INVESTIGATION REPORT

Kingsbury Machine Tool Co.
80 Laurel St.
Keene, NH 03431
(DES # 91-0228)

Prepared By:
STRATEGIC ANALYTICAL SYSTEMS, INC.
39 The Square - Centennial Building
Bellows Falls, VT 05101
Phone: (802) 463-0733/Fax: (802) 463-0723

John T. McCarthy, Manager of Operations
Steven L. Brackett, Geologist

May 17, 1995

Recommended Risk Category		
___ Immediate Human Health Risk ___ Potential Human Health Risk ___ Free Product or Source Hazard	___ Surface Water Impact (actual impact to Class B or Potential impact to class B) ___ No Alternate Water Available ___ Alternate Water Available/High Level Groundwater Contamination (> 1000 x AGQS)	✓ Alternate Water Available/Low Level Groundwater Contamination (<1000 x AGQS) ___ No AGQS Violation/ No Source Remaining

SITE INVESTIGATION REPORT
for a portion of the
Kingsbury Machine Tool site at
80 Laurel St. Keene, NH 03431

TABLE OF CONTENTS

1.0 Site Data 3

2.0 Background 3

3.0 Scope 4

4.0 Installation of Monitoring Wells 4

5.0 Collection and Analysis of Soil Samples 4

6.0 Collection and Analysis of Groundwater Samples 5

7.0 History of TCE Use, Storage and Handling 6

8.0 Geologic and Hydrogeologic Setting of the Site 7

9.0 Summary of Government Files Reviewed 7

10.0 Adjacent Listed Sites 8

11.0 Potential Receptors 9

12.0 Conclusions 9

13.0 Recommendations 10

14.0 Limitation's & Service Constraints 10

15.0 Sources of Information 11

Appendices . . . . Area Map, Site Plan, Potential Receptor Map, Soil Boring Logs,
. . . . Analytical Results, Contaminant Isopleth Maps

39 SQUARE - CENTENNIAL BUILDING, BELLOWS FALLS, VT 05101
PHONE: (802) 463-0733 FAX: (802) 463-0723

SITE INVESTIGATION REPORT

for a portion of the
Kingsbury Machine Tool site at
80 Laurel St. Keene, NH 03431

1.0 SITE DATA

Site Name:	Kingsbury Machine Tool
Site Address:	80 Laurel St., Keene, NH 03431
Site Owner:	Kingsbury Corp.
Site Phone #:	(603) 352-5212
Site Contact:	Gary Langley
Deed Reference:	Keene, NH Registry of Deeds Volume 923, pg. 972
Tax Map Reference:	Map 30, Lot 20

2.0 BACKGROUND

80 Laurel St. (hereinafter referred to as the "site") is located in the eastern portion of downtown Keene, NH along the Marlborough St. corridor, approximately 3/8 mile east of the intersection of Marlborough St. and Main St. and approximately 5/8 mile southeast of Central Square. The site is bordered to the west and north by a residential neighborhood and to the east and south by an area with a long history of commercial/industrial usage. The City of Keen is served by municipal water and the closest supply is 2.3 miles away.

The site's abutters include one upgradient site, 197 Water St., which is listed on the New Hampshire All Sites List (the New Hampshire hazardous waste sites list). According to the files reviewed for this report, prior to 1980 the 197 Water St. site was used by Dalbolt Co. to manufacture printed cloth. As the result of poor hazardous waste handling and disposal practices the soil and groundwater of the 197 Water St. site were contaminated with xylene, trichloroethene, 1,1,1-trichloroethane, 1,1 dichloroethane, 1,2, dichloroethane, and vinyl chloride. The 80 Laurel St. site has been used by the Kingsbury Corporation for their manufacturing operations for just over 100 years.

On Nov. 22, 1992 TWM, Inc. cleaned and removed one 1000 gallon gasoline UST. The UST was not replaced. A Site Assessment was performed by TWM, Inc as a portion of the UST closure process. Soil and groundwater samples were collected and analyzed as part of this assessment and gasoline constituents were detected in all samples. (A copy of TWM's report is included in the Appendices of this report). One UST remains active at this facility (tank #6 Facility # 0110849) which is a 12,000 gallon #2 fuel oil tank. This tank was installed on 5/8/85 and is a double walled tank with interstitial monitoring. It is cathodically protected (sacrificial anode was tested during the fourth quarter of 1994).

This is the only known discharge of oil, waste or other contaminants associated with this facility and with this portion of the Kingsbury site.

In a letter dated Jan. 21, 1994 Walter Carlson of the NH DES concluded that " based upon information presented in the TWM report , the DES has reason to believe that a discharge of oil, as defined in New Hampshire Code of Administrative Rules, Env-Ws 412.02 and Env-Ws 412.03, may have occurred at the subject site." In this same letter Mr. Carlson requested that a site investigation (as defined in Env-Ws 412.11) be conducted to further investigate this issue.

Strategic Analytical Systems, Inc. ("SAS") was retained by Kingsbury Corporation on June 27, 1994 to perform the requested Site Investigation. Subsequently a Work Plan was prepared by Strategic Analytical Systems, Inc. (dated July 8, 1994) and approved by the NH DES (approval was dated 2/3/95). Pursuant to the approved Work Plan, SAS initiated work on the project by installing monitoring wells on 2/21/95.

3.0 SCOPE

This investigation involved four tasks as defined below:

Task 1.0 - **Site Visit, Collection of Background Information, Work Scope Preparation**
Task 2.0 - **File Review, Receptor Survey**
Task 3.0 - **Survey, Observation of Installation of Monitoring Wells, Groundwater Sampling**
Task 3.1 - **Groundwater Monitoring Well Installation**
Task 3.2 - **Soil Analyses**
Task 3.3 - **Groundwater Analyses**
Task 4.0 - **Report Preparation, Project Management**

4.0 INSTALLATION OF MONITORING WELLS

On Feb. 21, 1995 T+K Drilling of Troy, NH, under the supervision of SAS, installed three monitoring wells at the site. A 6.0" hollow stem auger was used to install the wells and soil samples were collected using a 24" split spoon sampler. The wells were drilled to 13' and were completed using 2" Sch. 40 PVC screen and riser. The annulus was filled with coarse sorted sand to 18" below grade and a bentonite seal was placed between 8" and 18" below grade. 8" diameter flush mounted road boxes were grouted in-place on each well. Complete well logs for each of the three monitoring wells installed are included in the Appendices of this

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report.

5.0 COLLECTION AND ANALYSIS OF SOIL SAMPLES

Three soil samples were collected from each of the three monitoring wells installed. In each well a sample was collected from 1) above the water table, 2) from as close to the water table as possible and 3) from below the water table. All of the soil samples were screened in the field for the presence of volatile organic compounds ("VOC's") according to SAS's Standard Operating Procedure. Screening was conducted with a Gastech OVM calibrated to 400 ppm hexane. The soil samples with the highest VOC reading from each well were selected for laboratory analysis. Once selected each of the three samples were bottled (zero headspace bottling of 500 ml glass jars) and forwarded by overnight courier to Geolabs of Accord, MA for analysis.

All of the soil samples collected and analyzed contained detectable levels of gasoline constituents and two soil samples contained detectable levels of chlorinated VOC's. However, none of the NH DES Proposed Petroleum Contaminated Soils Generic Cleanup Guidelines were exceeded in any of the soil samples collected and analyzed.

6.0 COLLECTION AND ANALYSIS OF GROUNDWATER SAMPLES

6.1 Initial Round of Groundwater Samples

The initial round of groundwater samples were collected on Feb. 23, 1995. Prior to collection of samples each well was purged to assure that the groundwater being sampled was representative of ambient conditions. This was accomplished by removing three well volumes of groundwater from the well. Once collected samples were immediately placed in 40 ml VO vials (with zero headspace), chilled and forwarded to Geolab of Accord. MA. All samples were collected, bottled and preserved according to SAS's Standard Operating Procedures and were analyzed for the presence of VOC's (EPA Method 8260) and Total Petroleum Hydrocarbons (EPA Method 8015).

On March 15, 1995, SAS received data showing that all three samples which were collected and analyzed contained detectable levels of VOC's. The VOC's detected included gasoline constituents such as *benzene, ethylbenzene, toluene and xylene* ("BTEX") as well as the following chlorinated VOC's *vinyl chloride, 1,1-dichloroethane("DCA"), 1,1,1-trichloroethane("TCA") and trichloroethene ("TCE").* Ambient Groundwater Quality Standards ("AGQS") were exceeded for *DCA, vinyl chloride, TCE* in each of the monitoring wells installed for this study and the AGQS for benzene was exceeded in two wells. The complete report of analytical results is included in the Appendices of this report.

6.2 Second Round of Groundwater Samples

The second round of groundwater samples were collected on March 29, 1995. Prior to collection of samples each well was purged to assure that the groundwater being sampled was representative of ambient conditions. This was accomplished by removing three well volumes of groundwater from the well. Once collected samples were immediately placed in 40 ml VO vials (with zero headspace), chilled and forwarded to Endyne Labs of Williston, VT. All samples were collected, bottled and preserved according to SAS's Standard Operating Procedures and were analyzed for the presence of VOC's (EPA Method 8010/8020).

All three samples which were collected and analyzed contained detectable levels of VOC's. Gasoline constituents were either not detected ("ND") or were in trace concentrations below quantitation levels ("TBQ") in MW-1 and MW-2. Detectable levels of *BTEX* were found in MW-3 but all of the concentrations were below AGQS's. Detectable levels of chlorinated VOC's were found in MW-1, MW-2 and MW-3. These included, but were not limited to *vinyl chloride*, *DCA*, *DCE, TCA and TCE.*

The complete report of analytical results is included in the Appendices of this report. Although the results of the second round of groundwater analysis varied from the initial rounds results they were consistent in that concentrations of *vinyl chloride, DCA* and *TCE* exceeded AGQS's in each well in both rounds of sampling. A summary of the analytical results, comparing the two rounds, is contained in the Appendices of this report.

Throughout the balance of this report it will be assumed that the suite of chlorinated VOC's found in the groundwater of MW-1 through MW-3 are related to the leakage or spillage of TCE. Generally, compounds such as TCA, DCA, DCE and vinyl chloride exist in the environment as the result of degradation of TCE through natural processes. These processes are especially common when a TCE plume contacts an environment containing BTEX. We understand that the NH DES has encountered this phenomenon at other sites in New Hampshire.

On May 11, 1995 SAS, on behalf of Kingsbury reported the AGQS exceedance in accordance with ENV-410.06. A copy of this letter is contained at the end of this report.

7.0 HISTORY OF TCE USE, STORAGE AND HANDLING AT THE SITE

Employees from the Kingsbury Corporation were interviewed concerning historical use and handling of TCE and other chlorinated VOC's at the 80 Laurel St. facility. According to facility personnel with personal knowledge of Kingsbury's process for the last 40 years the only known point within the facility at which TCE had been used was in a parts washer located in the northwestern portion of the building. The parts washer room was constructed with engineering controls such as berms so that spillage or leakage would be captured before a release occurred. According to Kingsbury personnel and records, there has never been a floor drain or other type of pathway from this room to the environment. The approximate location of the parts washer room is shown on the facility map enclosed in the Appendices. The usage of TCE ceased in 1979. Based on the location of the machine relative to the area of contamination it is SAS's opinion that even if TCE had leaked or spilled from this machine, given the proven direction of groundwater flow at the site, it would be impossible for it to be the source of the contamination. There is no other record or recollection of TCE use, storage or handling at the 80 Laurel St. site. Moreover, according to facility records and personal knowledge, Kingsbury has never used vinyl chloride, DCA or TCA.

8.0 GEOLOGIC AND HYDROGEOLOGIC SETTING OF THE SITE

The site is located in the Ashuelot River Valley of southwestern New Hampshire. The soils in the site area are of the Windsor-Agawam-Hoosic group which are glacio-fluvial deposits characteristic of the soils found in the Connecticut River Valley and the valleys of its tributaries. Soils generally consist of silty sand, gravels or clays. These soils are variable both horizontally and vertically on a regional scale as the result of changes in facies. Groundwater flow through the high hydraulic conductivity sands and gravels should be unrestricted but the clay layers will act as barriers to groundwater flow due to low permeability. Multiple separate aquifers at different depths are common throughout the valley. There is no record of natural structural barriers to flow in the Ashuelot River Valley. The general direction of groundwater flow in the valley is subparellel to the Ashuelot River and the gradient is generally low resulting is low to moderate rates of groundwater movement. The depth to groundwater observed during the installation of the soil borings was approximately 8.0'. Data from this report, as well as from the studies of adjacent sites referred to in section 11.0, indicate that the direction of groundwater flow in the area is generally to the southwest and that the groundwater gradient is 1.6%.

The area is underlain by bedrock of the Oliverian Magma Series which is estimated to be early Silurian in age. Depth to bedrock is estimated to be 85' based on U.S. Geological Survey, Water Resources Report #92-4013.

Groundwater Elevations Information

	Elevation (TOC)	Water Depth 2/23/95	Water Depth 3/29/95
MW-1	100.23	7.65' 92.6	7.3' 92.9
MW-2	100.0 (benchmark)	7.9' 92.1	7.84' 92.2
MW-3	98.65	7.9' 90.8	7.86' 90.8

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Of the three monitoring wells installed during this investigation the soil section encountered in MW-1 was different than that encountered in MW-2 and MW-3. In the latter two wells the section from the surface to approximately 11' consisted of clean, brown, medium grained sand which appeared to be fill (a Kingsbury representative reported that the area had been extensively excavated during construction work in 1982 and had been filled with clean sand). In MW-1 the interval from surface to 6.5' consisted of loamy sand with roots; the interval below 6.5' consisted of grey, coarse to medium sand. In all three wells, though, a layer of grey-blue clay was encountered at approximately 11. 5 feet and it was found to persist to the total depth of the well. Besides this clay layer there was no other evidence found, during any of the subsurface investigation conducted, which indicated any structural or stratigraphic impediment to groundwater flow. No effort was made to investigate aquifers which may exist below the clay aquitard.

9.0 SUMMARY OF GOVERNMENT FILES REVIEWED

For the purposes of this report SAS conducted reviews of various Federal, State and local files. The Federal and State files reviewed included the CERCLIS list, the New Hampshire Hazardous Waste Sites list (inclusive of New Hampshire National Priorities sites), the New Hampshire DES Spills Database for Keene, the List of Hazardous Waste Generators (RCRA Generators), NH DES Solid Waste Files for Keene and the Keene Town File. The local files included the Keene building records, planning records, public health files and fire department records.

Pursuant to this review it was determined that five specific petroleum and/or hazardous materials sites exist within a .5 mile radius of the 80 Laurel St. site. The files for each of these sites were reviewed in detail to determine there relationship, if any, to the contamination found at the 80 Laurel St. site. The results of these reviews are discussed in the section below.

10.0 ADJACENT LISTED SITES

The five sites identified within a .5 mile radius of the 80 laurel St. site are:

197 Water St (DES # 84-0281) - This site is listed as a non-petroleum site under the management of the Hazardous Waste group. The Groundwater Management Bureau and Hazardous Waste group files for this site were reviewed in detail for this study. During 1989 Groundwater Technology, Inc. performed the Site Investigation for the owner of 197 Water St., Mr. William Walker. Their report concluded that the soil and groundwater of that portion of the 197 Water St. site, immediately adjacent to the Kingsbury property, were contaminated with TCE and associated compounds such as TCA, DCE and DCA. It was also concluded that the direction of groundwater flow was to the southwest. These two conclusions unquestionably place the 197 Water St. site in a position immediately upgradient of the Kingsbury site and

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identify 197 Water St. as a probable source of the contamination found at the Kingsbury site during this current investigation

Perkins Machine (DES # 91-0614) - Chlorinated VOC's were found in one monitoring well at this site. This site is .25 miles to the west and down gradient to 80 Laurel St.. Due to this, SAS does not believe that it is possible for this site to impact the Kingsbury site.

Cumberland Farms (DES # 88-0812) - This site is 3/8 mile west of 80 Laurel St. The extent of the BTEX contamination has be determined at this site and does not involve the Kingsbury site.

Former Mobil Station (DES # 87-0910) - This site is .6 miles west of the 80 Laurel St. site. The extent of BTEX contamination at this site has been determined and does not involve the Kingsbury site.

Kingtool Site (DES # 91-0228) - This site is approximately 1/8 mile west of the 80 Laurel St. site. The extent of contamination has been determined at this site and does not involve the current Kingsbury site.

11.0 POTENTIAL RECEPTORS

Potential receptors of the contamination identified during this investigation consist of site buildings, the soil and groundwater of the site, the soil and groundwater of adjacent sites and surface water.

- There are no municipal water supplies or private drinking water supplies, of record, within a 1.0 mile radius of the site. In the opinion of SAS this site does not represent a threat to any of the City of Keene's municipal water supplies.

- As discussed above, laboratory analysis of soil and groundwater samples shows that the groundwater below a portion of the site is impacted with VOC's.

- Beaver Brook is immediately adjacent to MW-1 and MW-2. SAS believes that it is unlikely that the contamination found in MW-1 through MW-3 of this project would cause AGQS's to be exceeded in the adjacent stream. There are no other surface water bodies in the immediate area.

- In the opinion of SAS it is unlikely that the air inside the Kingsbury buildings has been impacted, to the degree that it represents a human health risk. This conclusion is based on the moderate to low VOC concentrations found in the soil samples from MW-1 through MW-3 and the 2' thick basement walls below the adjacent buildings. It is the opinion of SAS that these walls should act, in effect, as dams limiting the flow of groundwater and vapor below the adjacent building.

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12.0 CONCLUSIONS

12.1 Presence of Soil and Groundwater Contamination

Releases of gasoline and chlorinated VOC's have resulted in groundwater contamination below a portion of the Kingsbury Machine Tool site (80 Laurel St., Keene, NH). Based on the history of site use and the isopleth maps generated in this report (see Appendices) it is clear that the 1000 gallon gasoline UST removed by TWM, Inc. on Nov. 22, 1992 was the source of the gasoline release.

The initial round of groundwater sampling and analysis indicated that of the four BTEX constituents (benzene, toluene, ethylbenzene and xylenes) the only exceedance of the New Hampshire Ambient Groundwater Quality Standards was for benzene in MW-1 and MW-2. The second round of groundwater sampling and analysis did not indicate any AGQS exceedances for BTEX constituents.

Both the first and second round of groundwater sampling and analysis indicated exceedances of numerous chlorinated VOC's (as discussed in the "Analytical Results" section above). It is the opinion of SAS that the source of these chlorinated VOC's is 197 Water St. and that these contaminants have migrated through groundwater flow to the portion of the Kingsbury site discussed in this report. This opinion was formed based on the following points.

- There was no record in the Kingsbury company files or recollection among the Kingsbury employees interviewed of storage, use or handling of TCE in the immediate vicinity of the area which is the subject of this study. Given the hydrogeology of the site it would have been impossible for any other point on the Kingsbury facility to have been a source for contamination in the area of the three monitoring wells installed during this study.

- For contaminants to get from a surface spill to the groundwater table they must, obviously, move through the unsaturated soil layer or vadose zone. The low level, or total lack, of chlorinated VOC's in the soil samples from MW-1 through MW-3 indicates strongly that the source of groundwater contamination present in these wells is not located in the area in which they are now installed but that the source of the contaminated ground water is located upgradient.

- It is well documented in the files of the New Hampshire DES that the soil and groundwater of the 197 Water St. site have in the past been (and may currently be) contaminated with the same suite of chlorinated VOC's found on the Kingsbury site.

12.2 Risk Posed to Potential Receptors

Of the potential receptors identified, only the soil and groundwater of the site appear to have

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been significantly impacted. As discussed above there are no public or private water supplies threatened by the groundwater contamination present in MW-1 through MW-3. Risk associated with incidental ingestion-inhalation of, or direct dermal contact with, contaminated soil and/or groundwater from the Kingsbury Machine Tool site is essentially non-existent since both are below pavement.

13.0 RECOMMENDATIONS

An additional round of groundwater sampling and analysis should be conducted to confirm that BTEX concentrations do not exceed AGQS's at the Kingsbury site and to continue to document the conclusions presented above.

14.0 LIMITATIONS AND SERVICE CONSTRAINTS

The findings set forth in this report are strictly limited in time and scope to the date of evaluation. The conclusions presented are based solely on the services described herein.

Some of the information provided in this report is based upon personal interviews and research of available documents, records, and maps held by appropriate government and private agencies. Such information is subject to the limitations of historical documentation, availability, and accuracy of pertinent records and the personal recollection of those persons contacted.

15.0 Sources of Information

New Hampshire Hazardous Waste Generators List (RCRA Generators)
New Hampshire State Hazardous Waste Sites List
Various Hazardous Waste Site Files, Keene
Keene Town Files
CERCLIS Files
Keene Solid Waste Files
New Hampshire DES Spills Data Base, Keene
New Hampshire List of Closed Hazardous Waste Sites
New Hampshire Registered Underground Storage Tank Files

Standard Handbook of Environmental Engineering
Soil Survey of Chesire County, New Hampshire
40 CFR Part 261, " Identification and Listing of Hazardous Waste"
New Hampshire State Hazardous Waste Rules

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Strategic Analytical Systems, Inc.

Environmental Consulting and Analysis

"From Field to Laboratory"

May 11, 1995

Joyce Muzzey
New Hampshire DES
Groundwater Protection Bureau
6 Hazen Dr., Box 95
Concord, NH 03301

RE: AGQS Exceedances at the Kingsbury Machine Tool Site (DES# 91-0228)
Keene, NH

Joyce,

Please accept this letter on behalf of our client, Kingsbury Corporation, as formal notice of the exceedance of AGQS's at the above referenced site. AGQS's were exceeded for the VOC's benzene, TCE, TCA, DCA, tetrachloroethene and vinyl chloride. Strategic Analytical Systems, Inc. has been conducting a Site Investigation for Kingsbury Corporation and discovered the exceedances when the results of groundwater analyses were received on March 15, 1995. The complete Site Investigation Report is not yet complete and so this notice is being made to satisfy the reporting requirements of ENV-4Ws 410.06.

The complete Site Investigation Report will be forthcoming by the end of this month.

Best Regards,

STRATEGIC ANALYTICAL SYSTEMS, INC.

Steven L. Brackett
Geologist

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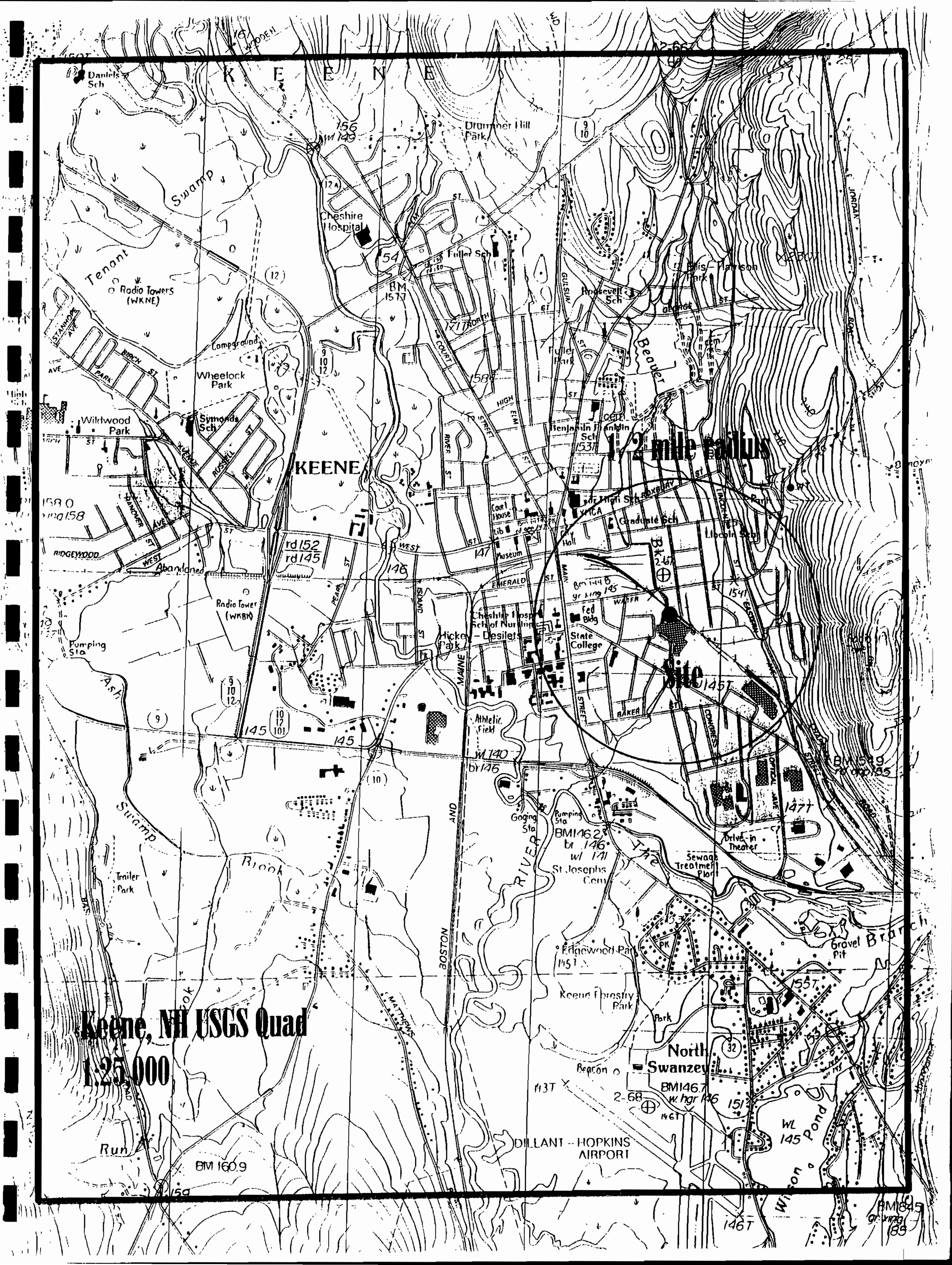
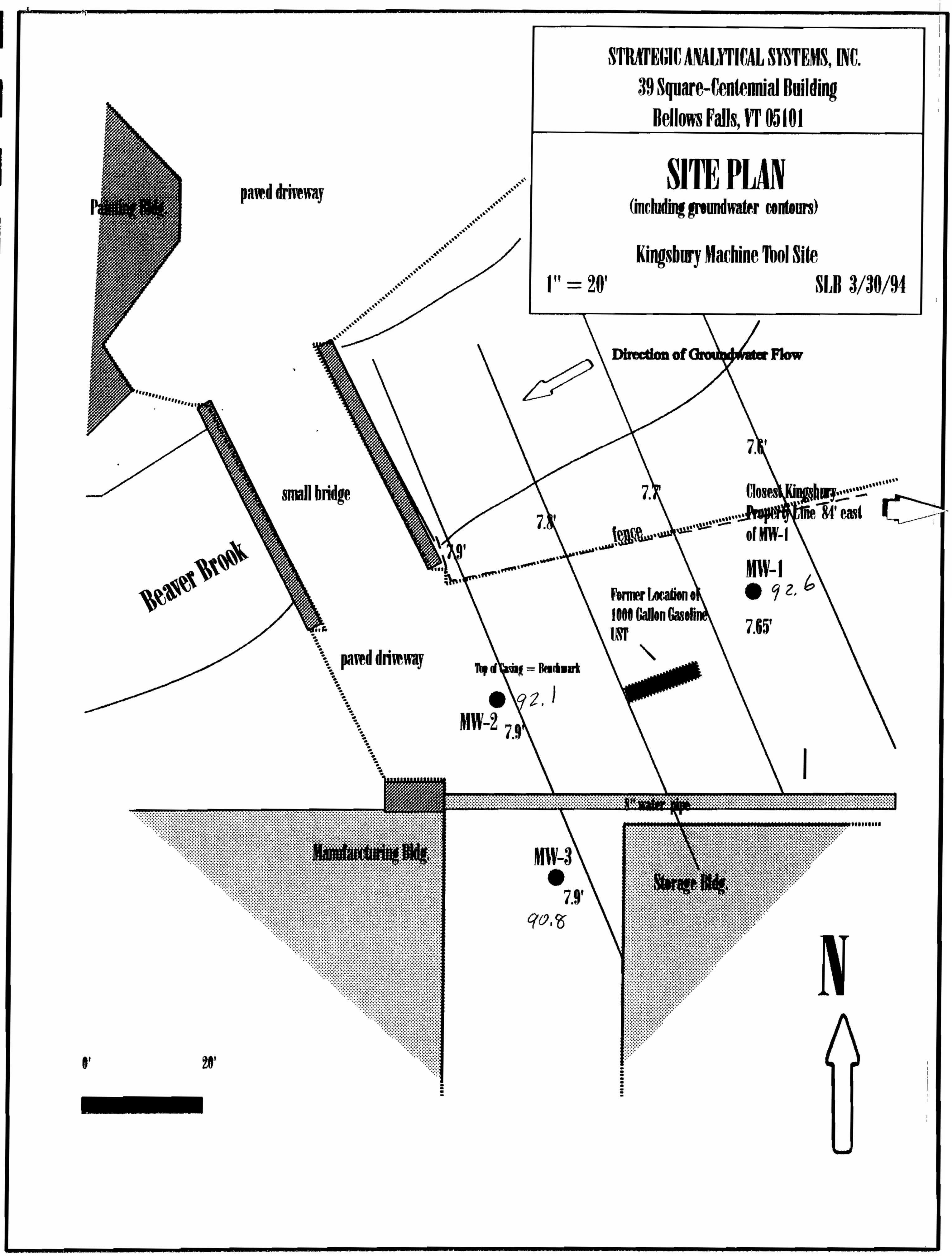

Keene, NH USGS Quad
1:25,000
1/2 mile radius
Site
KEENE
Drummer Hill Park
Cheshire Hospital
Fuller Sch
Radio Towers (WKNE)
Wheelock Park
Wildwood Park
Symonds Sch
Campground
Roosevelt Sch
Fuller Park
Ellis Harrison Park
Benjamin Franklin Sch
Court House
YMCA
Graduate Sch
Lincoln Sch
Museum
Radio Tower (WKBK)
Pumping Sta
Cheshire Hosp Sch of Nursing
Hickey - Desilets Park
Fed Bldg
State College
Athletic Field
Gaging Sta
Sewage Treatment Plant
Drive-in Theater
St Josephs Cem
Edgewood Park
Keene Forestry Park
Trailer Park
North Swanzey
Beacon
DILLANT - HOPKINS AIRPORT
Gravel Pit
Wilson Pond
Swamp
Tenant
Ash
Brook
Run
Beaver
Branch
River
The
BM 160.9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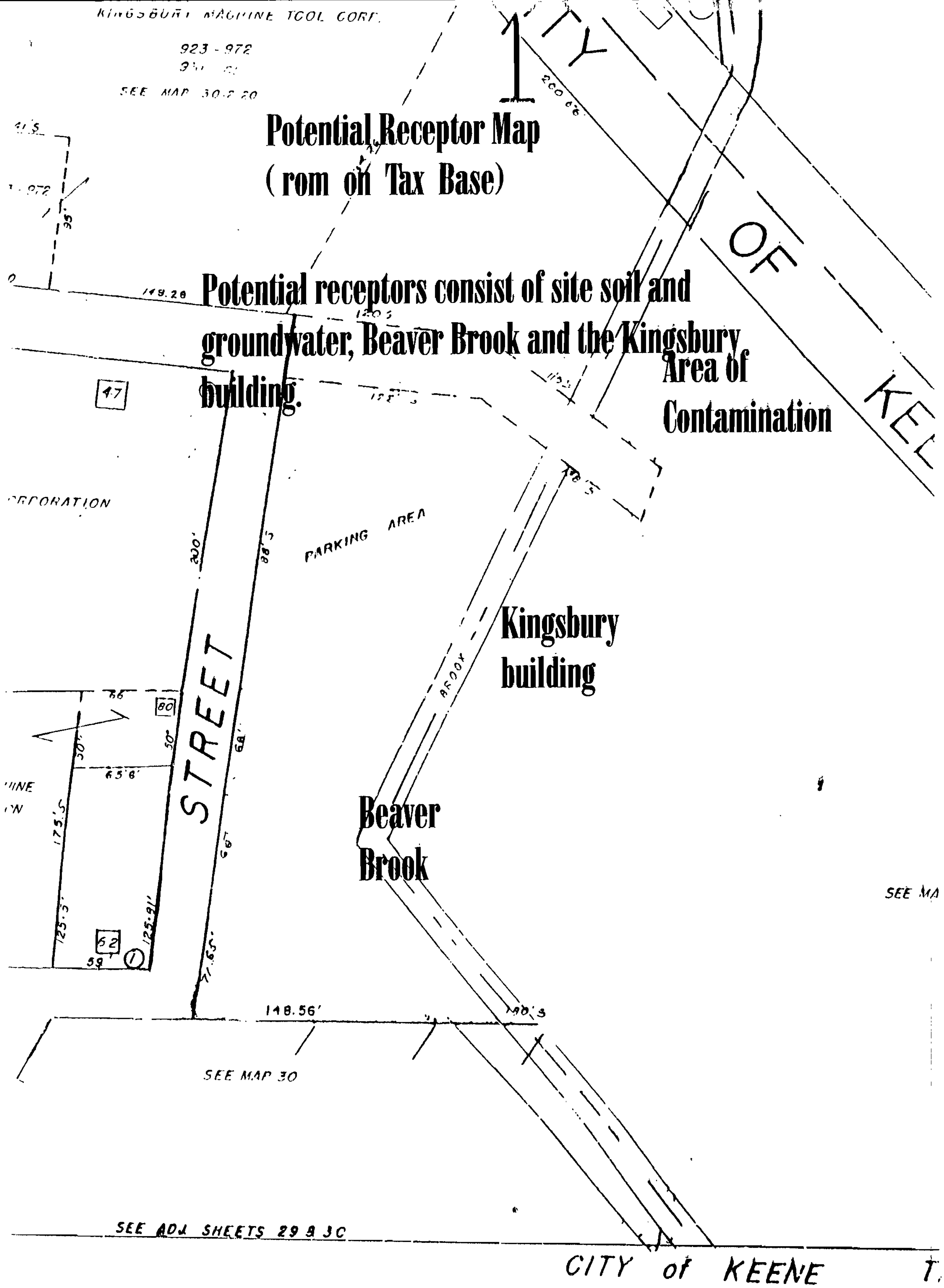
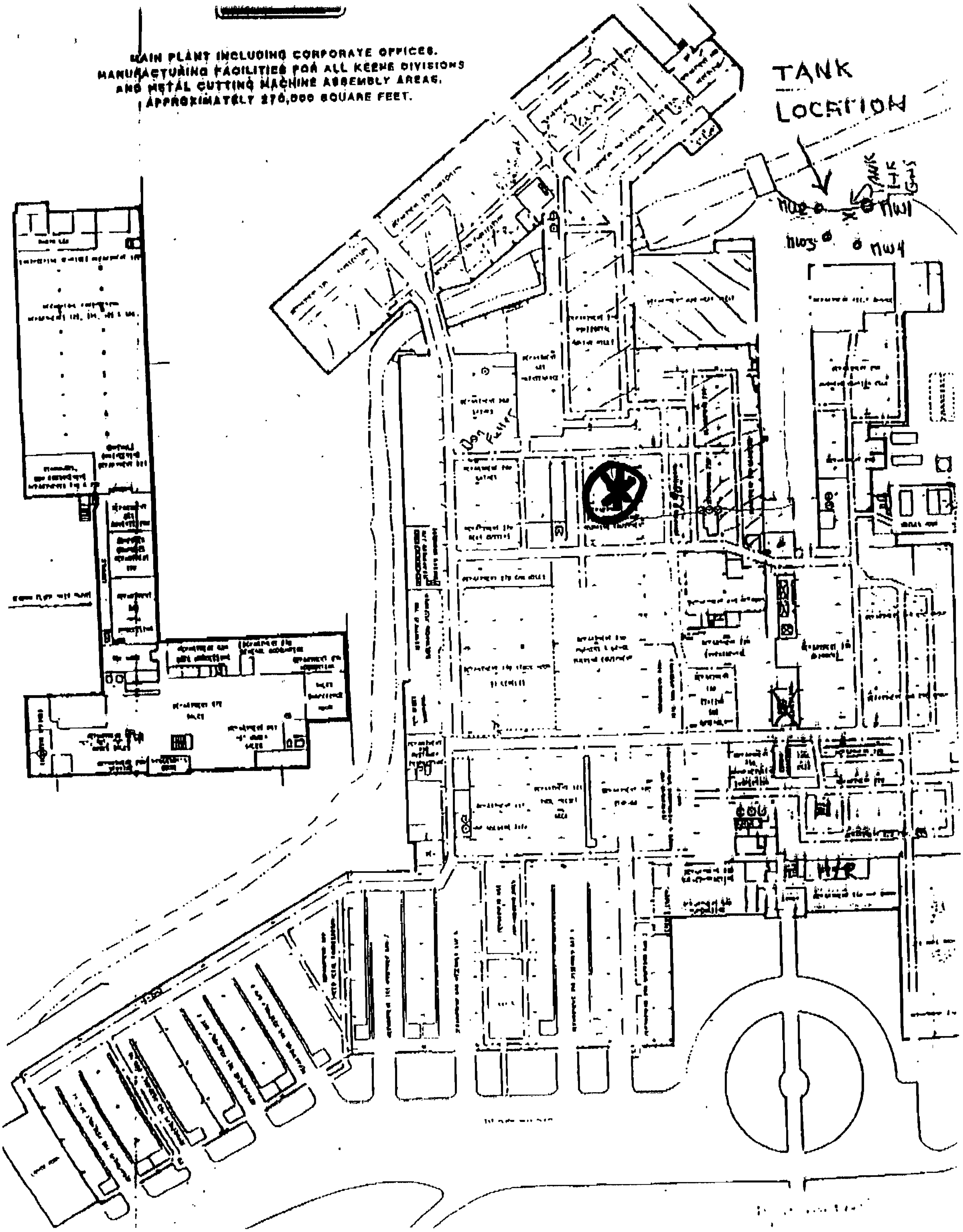
SITE PLAN
(including groundwater contours)
Kingsbury Machine Tool Site
1" = 20'
SLB 3/30/94
Painting Bldg.
paved driveway
Direction of Groundwater Flow
7.6'
small bridge
7.7'
Closest Kingsbury Property Line 84' east of MW-1
7.8'
fence
7.9'
Beaver Brook
MW-1
92.6
Former Location of 1000 Gallon Gasoline UST
7.65'
paved driveway
Top of Casing = Benchmark
92.1
MW-2
7.9'
8" water pipe
Manufacturing Bldg.
MW-3
Storage Bldg.
7.9'
90.8
N
0'
20'



Potential Receptor Map
(rom on Tax Base)
Potential receptors consist of site soil and groundwater, Beaver Brook and the Kingsbury building.
Area of Contamination
Kingsbury building
Beaver Brook
923 - 972
PARKING AREA
STREET
BROOK
148.56'
SEE MAP 30
SEE ADJ SHEETS 29 & 30
CITY of KEENE


MAIN PLANT INCLUDING CORPORATE OFFICES.
MANUFACTURING FACILITIES FOR ALL KEENE DIVISIONS
AND METAL CUTTING MACHINE ASSEMBLY AREAS.
APPROXIMATELY 270,000 SQUARE FEET.
TANK
LOCATION
MW2
MW1
MW3
MW4

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BORING LOG

PROJECT:	**Kingsbury Corp.**	**Hole Diameter:**	**6.0"**
LOCATION:	**80 Laurel St.**	**Screen Diameter:**	**2.0'**
DATE DRILLED:	**Feb. 21, 1995**	**Casing Diameter:**	**2.0'**
WELL NUMBER:	MW-1	**Slot Size:**	**.020"**
Drilling Company:	**T+K Drilling**	**Total Depth:**	**13'**
Driller:	**Tomilla**	**Screen Length**	**9'**
Drilling Method:	**Hollow Stem Auger**	**Casing Length:**	**4'**
Logged By:	**Brackett**	**Type:**	**2'Sch. 40 PVC**

DEPTH (feet)	Well Materials	Well Schematic	Blows/6" OVM Readings	Litholgy Notes (texture, color,size)	
0			Roadbox	Pavement	0
				Gravel Fill	
			Bentonite Seal		
2.5					2.5
			Coarse, Sorted		
			Sand		
5			3 90 ppm	Dark Brown, Loamy	5
			5	Silt,l Roots, Strong Gas	
			7	Odor	
			11		
7.5			1 35 ppm	As Above	7.5
			1		
			1		
			1	Grey, coarse sand	
10					10
			2 0 ppm	Grey medium grain	
			2	well sorted sand	
			3		
			3	Blue- Grey Clay	
12.5					12.5
				Total well depth 13'	
15					15

STRATEGIC ANALYTICAL SYSTEMS, INC.

BORING LOG

PROJECT:	Kingsbury Corp.	Hole Diameter:	6.0"
LOCATION:	80 Laurel St.	Screen Diameter:	2.0'
DATE DRILLED:	Feb. 21, 1995	Casing Diameter:	2.0'
WELL NUMBER:	MW-2	Slot Size:	.020"
Drilling Company:	T+K Drilling	Total Depth:	13'
Driller:	Tomilla	Screen Length	9'
Drilling Method:	Hollow Stem Auger	Casing Length:	4'
Logged By:	Brackett	Type:	2'Sch. 40 PVC

DEPTH (feet)	Well Materials	Well Schematic	Blows/6" OVM Readings	Litholgy Notes (texture, color,size)	
0			Roadbox	Pavement	0
				Gravel Fill	
			Bentonite Seal	Naptha smell from surface	
				soil	
2.5					2.5
			Coarse, Sorted		
			Sand		
5			1 0 ppm	Brown, Medium grained, well	5
			1	sorted sand, no smell	
			1		
			3		
7.5			3 35 ppm	Silty loam w/building	7.5
			resistance on rubble	rubble, strong gasoline smell	
10					10
			1 90 ppm	Very silty, medium grained	
			1	sand	
			1		
			1	Blue- Grey Clay	
12.5					12.5
				Total well depth 13'	
15					15

STRATEGIC ANALYTICAL SYSTEMS, INC.

BORING LOG

PROJECT:	**Kingsbury Corp.**	**Hole Diameter:**	**6.0"**
LOCATION:	**80 Laurel St.**	**Screen Diameter:**	**2.0'**
DATE DRILLED:	**Feb. 21, 1995**	**Casing Diameter:**	**2.0'**
WELL NUMBER:	MW-3	**Slot Size:**	**.020"**
Drilling Company:	**T+K Drilling**	**Total Depth:**	**13'**
Driller:	**Tomilla**	**Screen Length**	**9'**
Drilling Method:	**Hollow Stem Auger**	**Casing Length:**	**4'**
Logged By:	**Brackett**	**Type:**	**2'Sch. 40 PVC**

DEPTH (feet)	Well Materials	Well Schematic	Blows/6" OVM Readings	Litholgy Notes (texture, color,size)	
0			Roadbox	Pavement	0
				Gravel Fill	
			Bentonite Seal		
			30 ppm	Dark brown (stained) loamy	
2.5				silt w/ tar smell	2.5
			Coarse, Sorted		
			Sand		
5			1 85 ppm	Brown, Medium grained, well	5
			1	sorted sand, no smell	
			1		
			4		
7.5			1 35 ppm	Brown, medium grained	7.5
			2	sand, strong gasoline smell	
			2		
			4		
10					10
			1 10 ppm	Grey, Coarse Sand, pebbles	
			1	Varved Clay	
			1		
			2		
12.5					12.5
				Total well depth 13'	
15					15

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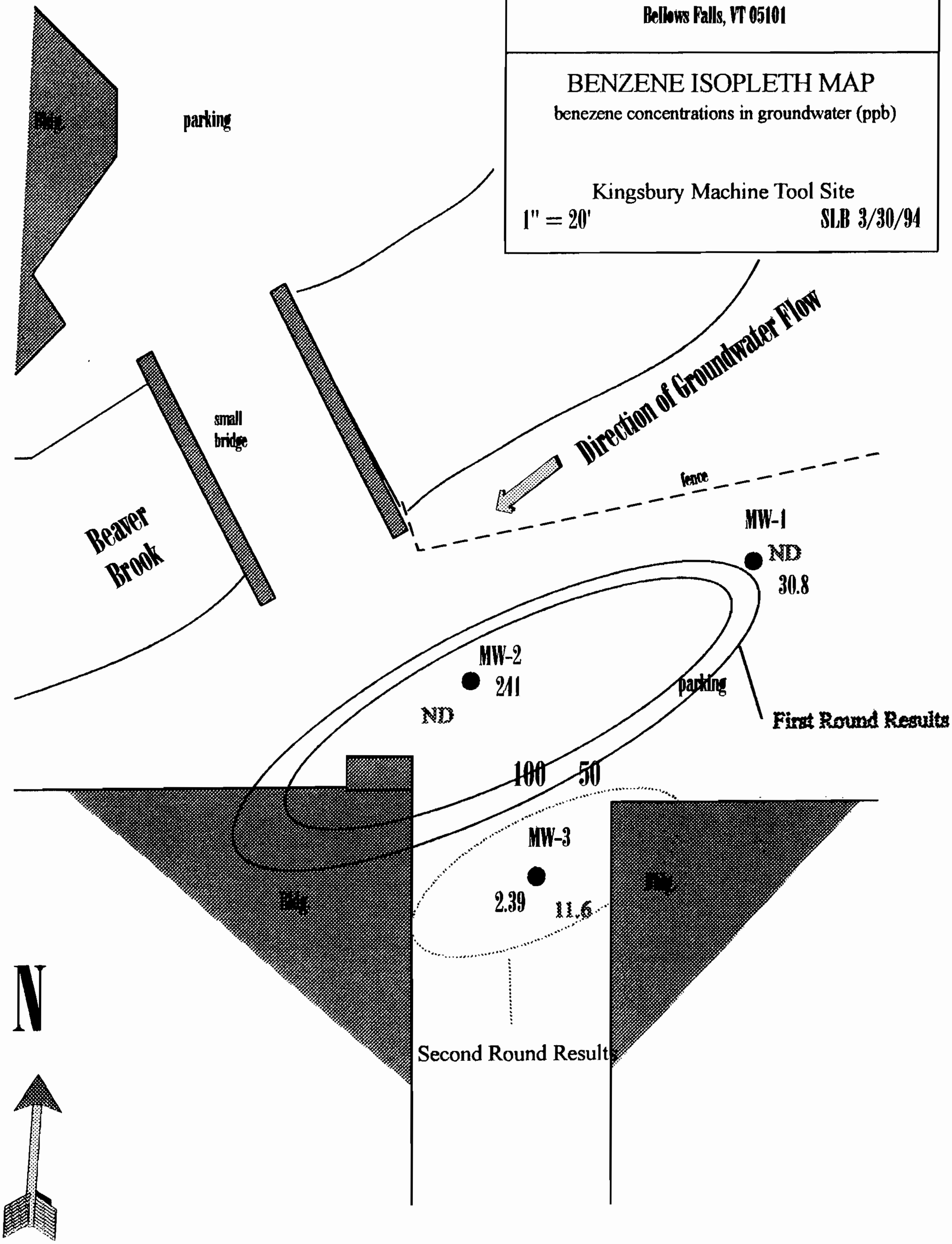
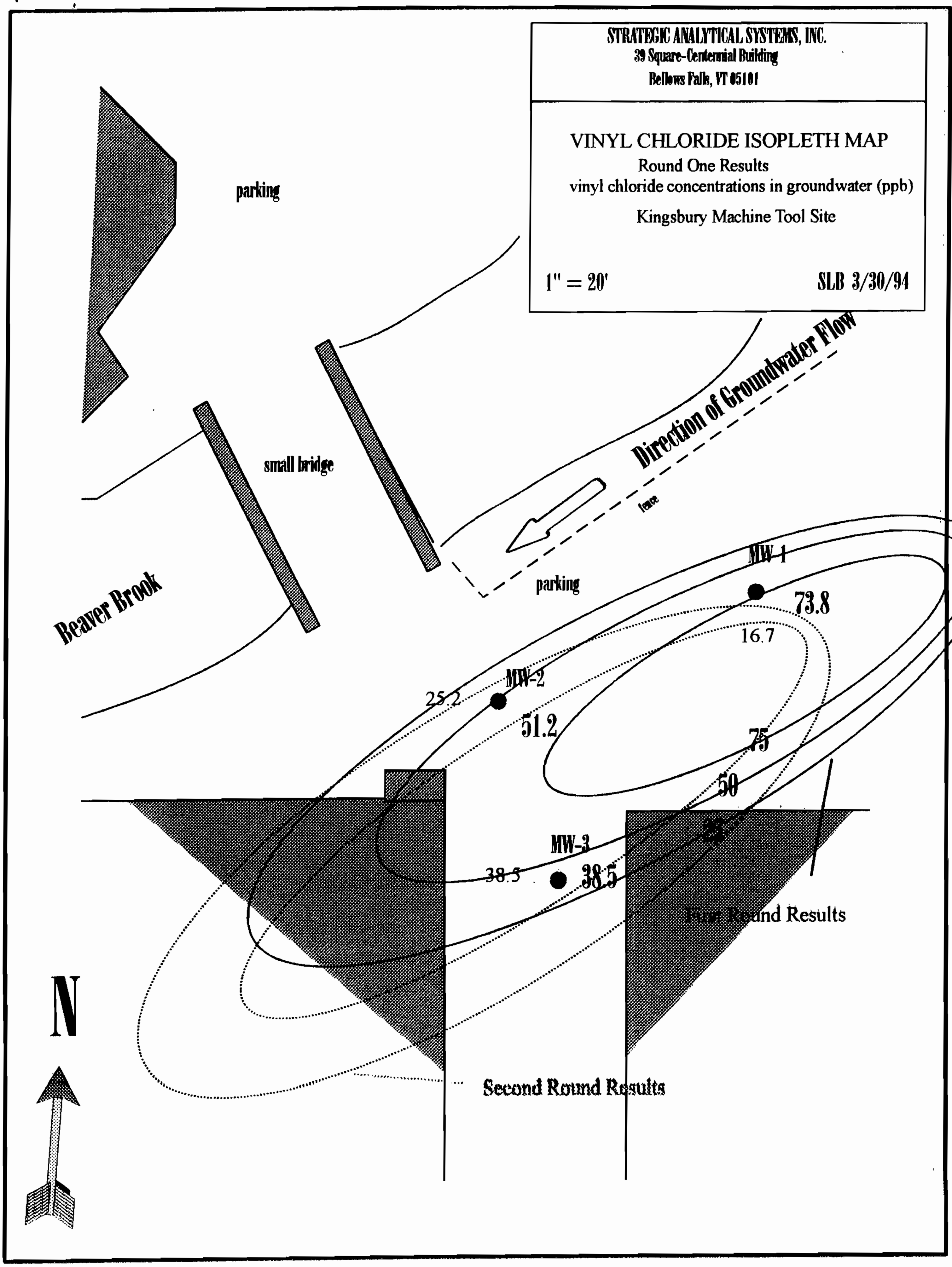
BENZENE ISOPLETH MAP

benezene concentrations in groundwater (ppb)

Kingsbury Machine Tool Site

1" = 20'   SLB 3/30/94





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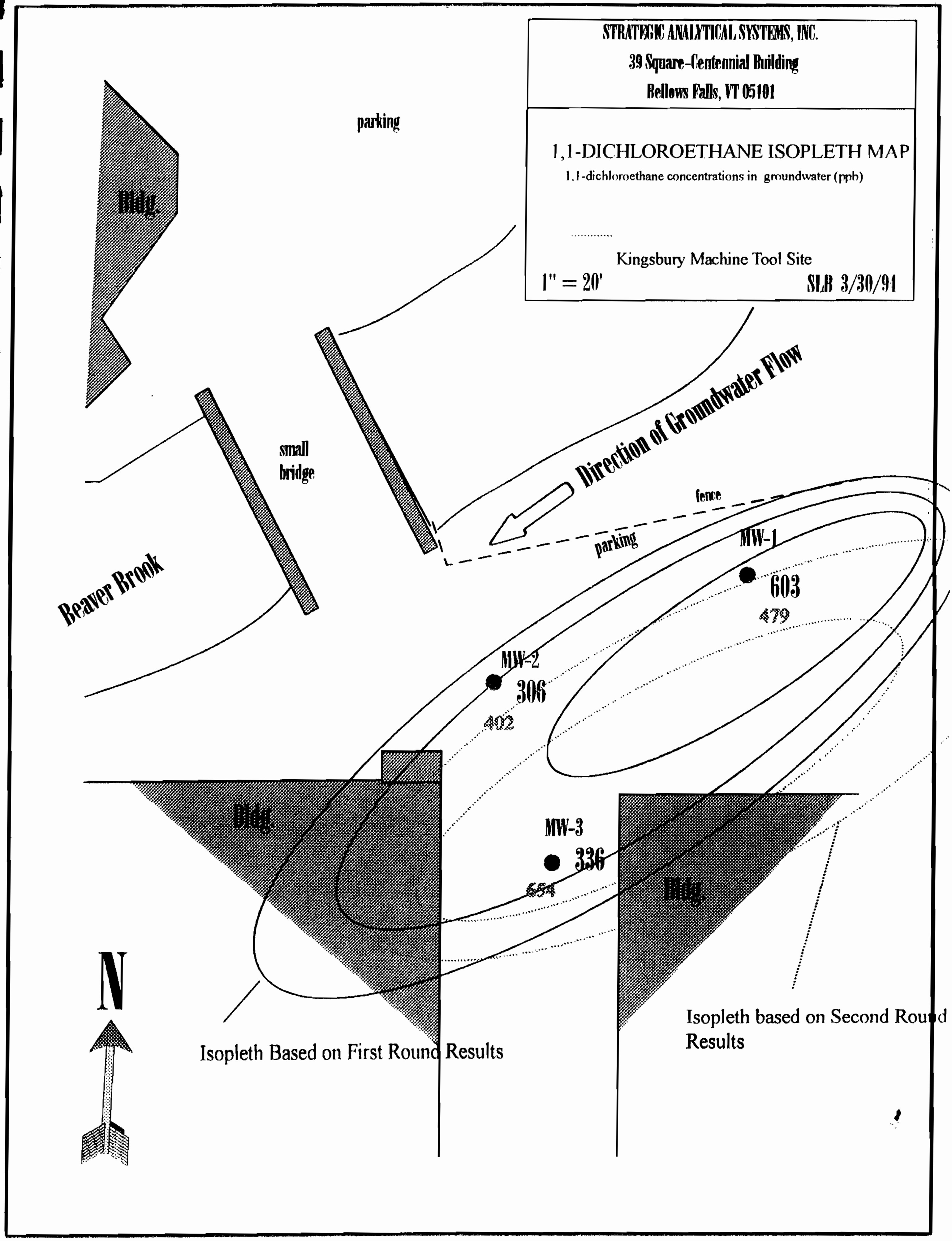
VINYL CHLORIDE ISOPLETH MAP
Round One Results
vinyl chloride concentrations in groundwater (ppb)
Kingsbury Machine Tool Site
1" = 20'
SLB 3/30/94
parking
small bridge
Beaver Brook
Direction of Groundwater Flow
fence
parking
MW-1
73.8
16.7
MW-2
25.2
51.2
75
50
MW-3
38.5
38.5
First Round Results
Second Round Results
N


STRATEGIC ANALYTICAL SYSTEMS, INC.
39 Square-Centennial Building
Bellows Falls, VT 05101
1,1-DICHLOROETHANE ISOPLETH MAP
1,1-dichloroethane concentrations in groundwater (ppb)
Kingsbury Machine Tool Site
1" = 20'
SLB 3/30/91
parking
Bldg.
small
bridge
Beaver Brook
Direction of Groundwater Flow
fence
parking
MW-1
603
479
MW-2
306
402
MW-3
336
654
Bldg.
Bldg.
N
Isopleth Based on First Round Results
Isopleth based on Second Round Results

Kingsbury Groundwater Analytical Results
Round 1 was collected on 2/21/95
Round 2 was collected on 3/29/95

	MW-1 2/21/95	MW-1 3/29/95	MW-2 2/21/95	MW-2 3/29/95	MW-3 2/21/95	MW-3 3/29/95
TCE	76.5	96.6	14.8	88.0	209	151
1,1 DCA	603	479	306	402	336	654
1,2 DCE	818	ND	90.2	ND	359	ND
1,1,1 TCA	148	1350	6.16	1350	93.4	2570
Vinyl Chloride	73.8	16.7	51.2	25.2	38.5	38.5
Benzene	30.8	ND	241	ND	2.39	11.6

GeoLabs, Inc.
Environmental Laboratories
17 Columbia Street
Swampscott, MA 01907
(617) 598-5858

FILE COPY

FINAL REPORT

PREPARED FOR: Strategic Analytical Systems, Inc.
39 Square-Centennial Building
Bellows Falls, VT 05101

Att: Steven Brackett

PROJECT ID: KIN-CM-002
Kingsbury

GEOLABS PROJECT #: 1199-95

SAMPLE NUMBER: 31758-31763

DATE PREPARED: March 14, 1995

APPROVED BY:

Philip Germansderfer
Laboratory Director

GeoLabs, Inc.
P.O. Box 327
Accord, MA 02018
Tel. (617) 878-1346

METHOD REFERENCE:

Modified 8100 (1)

1) U.S. EPA, 1986. SW-846 Test Methods for Evaluating Solid Waste, Office of Solid Waste and Emergency Response, Washington, D.C.

GEOLABS, INC.
P.O. BOX 327
ACCORD, MA 02018
(617) 878-1346

CLIENT NAME:	STRATEGIC ANALYTICAL	PROJECT NUMBER:	KIN-CM-002
SAMPLE TYPE:	SOIL	REPORT DATE:	03/13/95
SAMPLE DATE:	02/21/95	EXTRACTION DATE:	02/27/95
DATE RECEIVED:	02/24/95	COLLECTED BY:	CLIENT

PETROLEUM HYDROCARBON SCAN

SAMPLE NUMBER **SAMPLE LOCATION**	31758 MW-1	31759 MW-2	MDL (mg/kg)
MINERAL SPIRITS	ND	ND	100
FUEL OIL #2	ND	ND	100
FUEL OIL #4	ND	ND	100
FUEL OIL #6	ND	ND	100
MOTOR OIL	ND	ND	100
MINERAL OIL	ND	ND	100
KEROSENE	456	ND	100
DIESEL FUEL	ND	622	100
GASOLINE (WEATHERED)	ND	ND	100
UNKNOWN HYDROCARBON QUANTITATED AS MINERAL OIL	1340	2710	500

ND = NOT DETECTED

ANALYSIS DATE: 03/02/95

METHOD REFERENCE:

Modified 8100 (1)

1) U.S. EPA, 1986. SW-846 Test Methods for Evaluating Solid Waste., Office of Solid Waste and Emergency Response, Washington, D.C.

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CLIENT NAME:	STRATEGIC ANALYTICAL	PROJECT NUMBER:	KIN-CM-002
SAMPLE TYPE:	SOIL	REPORT DATE:	03/13/95
SAMPLE DATE:	02/21/95	EXTRACTION DATE:	02/27/95
DATE RECEIVED:	02/24/95	COLLECTED BY:	CLIENT

PETROLEUM HYDROCARBON SCAN

SAMPLE NUMBER **SAMPLE LOCATION**	31760 MW-3	MDL (mg/kg)
MINERAL SPIRITS	ND	10
FUEL OIL #2	ND	10
FUEL OIL #4	ND	10
FUEL OIL #6	ND	10
MOTOR OIL	ND	10
MINERAL OIL	ND	10
KEROSENE	ND	10
DIESEL FUEL	ND	10
GASOLINE (WEATHERED)	**14.4**	10
UNKNOWN HYDROCARBON QUANTITATED AS MINERAL OIL	**50.3**	10

ND - NOT DETECTED

ANALYSIS DATE: 03/02/95

METHOD REFERENCE:

Modified 8100 (1)

1) U.S. EPA, 1986. SW-846 Test Methods for Evaluating Solid Waste, Office of Solid Waste and Emergency Response, Washington, D.C.

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VOLATILE ORGANICS ANALYSIS
EPA METHOD 8260

CLIENT NAME:	STRATEGIC ANALYTICAL	PROJECT NUMBER:	KIN-CM-002
SAMPLE TYPE:	WATER	REPORT DATE:	03/13/95
SAMPLE DATE:	02/23/95	ANALYSIS DATE:	03/08/95
DATE RECEIVED:	02/24/95	COLLECTED BY:	CLIENT

SAMPLE NUMBER:	31761	31762	31763	MDL
SAMPLE LOCATION:	MW-1	MW-2	MW-3	(µg/L)
	RESULTS (µg/L)			
Benzene	30.8	241	2.39	1.0
Bromobenzene	ND	ND	ND	1.0
Bromochloromethane	ND	ND	ND	1.0
Bromoform	ND	ND	ND	1.0
Bromomethane	ND	ND	ND	1.0
n-butylbenzene	6.22	ND	4.28	1.0
Carbon tetrachloride	ND	ND	ND	1.0
Chlorobenzene	ND	ND	ND	1.0
Chloroethane	310	133	77.6	1.0
Chloroform	ND	ND	ND	1.0
Chloromethane	ND	ND	ND	1.0
2-Chlorotoluene	ND	ND	ND	1.0
4-Chlorotoluene	ND	ND	ND	1.0
Dibromomethane	ND	ND	ND	1.0
Dibromochloromethane	ND	ND	ND	1.0
Dichlorobromomethane	ND	ND	ND	1.0
Dichlorodifluoromethane	ND	ND	ND	1.0
1,1-Dichloroethane	603	306	336	1.0
1,1-Dichloroethene	33.8	2.48	17.3	1.0
1,1-Dichloropropene	ND	ND	ND	1.0
1,2-Dibromoethane	ND	ND	ND	1.0
1,2-Dibromo-3-chloropropane	ND	ND	ND	1.0
1,2-Dichlorobenzene	1.21	1.12	1.08	1.0
1,2-Dichloroethane	ND	ND	ND	1.0
1,2-Dichloropropane	ND	ND	ND	1.0
1,3-Dichlorobenzene	ND	ND	ND	1.0
1,3-Dichloropropane	ND	ND	ND	1.0
1,4-Dichlorobenzene	ND	ND	ND	1.0
2,2-Dichloropropane	ND	ND	ND	1.0
c-1,2-Dichloroethene	818	90.2	359	1.0
c-1,3-Dichloropropene	ND	ND	ND	1.0
t-1,2-Dichloroethene	8.00	1.86	6.03	1.0

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VOLATILE ORGANICS ANALYSIS
EPA METHOD 8260

CLIENT NAME:	STRATEGIC ANALYTICAL	PROJECT NUMBER:	KIN-CM-002
SAMPLE TYPE:	WATER	REPORT DATE:	03/13/95
SAMPLE DATE:	02/23/95	ANALYSIS DATE:	03/08/95
DATE RECEIVED:	02/24/95	COLLECTED BY:	CLIENT

SAMPLE NUMBER:	31761	31762	31763	MDL
SAMPLE LOCATION:	MW-1	MW-2	MW-3	(µg/L)
		RESULTS (µg/L)		
t-1,3-Dichloropropene	ND	ND	ND	1.0
Ethylbenzene	31.6	352	12.7	1.0
Hexachlorobutadiene	ND	ND	ND	1.0
Isopropylbenzene	2.96	16.1	1.04	1.0
p-Isopropyltoluene	7.53	37.3	1.39	1.0
Methylene Chloride	ND	ND	ND	1.0
Naphthalene	8.78	78.1	3.23	1.0
n-propylbenzene	3.97	19.4	1.31	1.0
Sec-butylbenzene	3.88	11.7	2.46	1.0
Styrene	ND	ND	ND	1.0
tert-butylbenzene	ND	ND	ND	1.0
Tetrachloroethene	43.8	13.3	50.7	1.0
Toluene	15.9	911	19.4	1.0
Trichloroethene	76.5	14.8	209	1.0
Trichlorofluoromethane	ND	ND	ND	1.0
1,1,1-Trichloroethane	148	6.16	93.4	1.0
1,1,2-Trichloroethane	7.71	2.83	ND	1.0
1,1,2,2-Tetrachloroethane	ND	ND	ND	1.0
1,1,1,2-Tetrachloroethane	ND	ND	ND	1.0
1,2,3-Trichloropropane	ND	ND	ND	1.0
1,2,3-Trichlorobenzene	ND	ND	ND	1.0
1,2,4-Trichlorobenzene	ND	ND	1.32	1.0
1,2,4-Trimethylbenzene	58.5	383	19.9	1.0
1,3,5-Trimethylbenzene	13.6	122	5.07	1.0
Vinyl Chloride	73.8	51.2	38.5	1.0
Xylenes	47.4	843	46.7	1.0

ND = NOT DETECTED

Method Reference:

EPA Method 8260 (1)

1) US EPA Test Methods for Evaluating Solid Waste, Physical/Chemical Methods, SW-846.

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VOLATILE ORGANICS ANALYSIS
EPA METHOD 8260

CLIENT NAME:	STRATEGIC ANALYTICAL	PROJECT NUMBER:	KIN-CM-002
SAMPLE TYPE:	SOIL	REPORT DATE:	03/13/95
SAMPLE DATE:	02/21/95	ANALYSIS DATE:	03/08/95
DATE RECEIVED:	02/24/95	COLLECTED BY:	CLIENT

SAMPLE NUMBER:	31758	31760	MDL
SAMPLE LOCATION:	MW-1	MW-3	(µg/kg)
	RESULTS (µg/kg)		
Benzene	ND	ND	5.0
Bromobenzene	ND	ND	5.0
Bromochloromethane	ND	ND	5.0
Bromoform	ND	ND	5.0
Bromomethane	ND	ND	5.0
n-butylbenzene	**543**	**26.7**	5.0
Carbon tetrachloride	ND	ND	5.0
Chlorobenzene	**12.4**	ND	5.0
Chloroethane	ND	ND	5.0
Chloroform	ND	ND	5.0
Chloromethane	ND	ND	5.0
2-Chlorotoluene	ND	ND	5.0
4-Chlorotoluene	ND	ND	5.0
Dibromomethane	ND	ND	5.0
Dibromochloromethane	ND	ND	5.0
Dichlorobromomethane	ND	ND	5.0
Dichlorodifluoromethane	ND	ND	5.0
1,1-Dichloroethane	ND	ND	5.0
1,1-Dichloroethene	ND	ND	5.0
1,1-Dichloropropene	ND	ND	5.0
1,2-Dibromoethane	ND	ND	5.0
1,2-Dibromo-3-chloropropane	ND	ND	5.0
1,2-Dichlorobenzene	ND	ND	5.0
1,2-Dichloroethane	ND	ND	5.0
1,2-Dichloropropane	ND	ND	5.0
1,3-Dichlorobenzene	ND	ND	5.0
1,3-Dichloropropane	ND	ND	5.0
1,4-Dichlorobenzene	ND	ND	5.0
2,2-Dichloropropane	ND	ND	5.0
c-1,2-Dichloroethene	ND	ND	5.0
c-1,3-Dichloropropene	ND	ND	5.0
t-1,2-Dichloroethene	ND	ND	5.0

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VOLATILE ORGANICS ANALYSIS
EPA METHOD 8260

CLIENT NAME:	STRATEGIC ANALYTICAL	PROJECT NUMBER:	KIN-CM-002
SAMPLE TYPE:	SOIL	REPORT DATE:	03/13/95
SAMPLE DATE:	02/21/95	ANALYSIS DATE:	03/08/95
DATE RECEIVED:	02/24/95	COLLECTED BY:	CLIENT

SAMPLE NUMBER:	31758	31760	MDL
SAMPLE LOCATION:	MW-1	MW-3	(µg/kg)
RESULTS (µg/kg)			
t-1,3-Dichloropropene	ND	ND	5.0
Ethylbenzene	351	ND	5.0
Hexachlorobutadiene	ND	9.93	5.0
Isopropylbenzene	364	ND	5.0
p-Isopropyltoluene	2250	21.3	5.0
Methylene Chloride	ND	ND	5.0
Naphthalene	2470	121	5.0
n-propylbenzene	684	ND	5.0
Sec-butylbenzene	655	7.33	5.0
Styrene	ND	ND	5.0
tert-butylbenzene	ND	ND	5.0
Tetrachloroethene	ND	54.1	5.0
Toluene	28.9	ND	5.0
Trichloroethene	ND	ND	5.0
Trichlorofluoromethane	ND	ND	5.0
1,1,1-Trichloroethane	ND	ND	5.0
1,1,2-Trichloroethane	ND	ND	5.0
1,1,2,2-Tetrachloroethane	ND	ND	5.0
1,1,1,2-Tetrachloroethane	ND	ND	5.0
1,2,3-Trichloropropane	ND	ND	5.0
1,2,3-Trichlorobenzene	ND	ND	5.0
1,2,4-Trichlorobenzene	ND	ND	5.0
1,2,4-Trimethylbenzene	*18700	149	5.0
1,3,5-Trimethylbenzene	*7000	46.5	5.0
Vinyl Chloride	ND	ND	5.0
Xylenes	2490	7.60	5.0

ND = NOT DETECTED

*MDL = 10.0

Method Reference:

EPA Method 8260 [1]

1)US EPA Test Methods for Evaluating Solid Waste, Physical/Chemical Methods, SW-846.

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VOLATILE ORGANICS ANALYSIS
EPA METHOD 8260

CLIENT NAME:	STRATEGIC ANALYTICAL	PROJECT NUMBER:	KIN-CM-002
SAMPLE TYPE:	SOIL	REPORT DATE:	03/13/95
SAMPLE DATE:	02/21/95	ANALYSIS DATE:	03/08/95
DATE RECEIVED:	02/24/95	COLLECTED BY:	CLIENT

SAMPLE NUMBER:	31759	MDL
SAMPLE LOCATION:	MW-2	(µg/kg)
	RESULTS (µg/kg)	
Benzene	150	25.0
Bromobenzene	ND	25.0
Bromochloromethane	ND	25.0
Bromoform	ND	25.0
Bromomethane	ND	25.0
n-butylbenzene	1380	25.0
Carbon tetrachloride	ND	25.0
Chlorobenzene	ND	25.0
Chloroethane	ND	25.0
Chloroform	ND	25.0
Chloromethane	ND	25.0
2-Chlorotoluene	ND	25.0
4-Chlorotoluene	ND	25.0
Dibromomethane	ND	25.0
Dibromochloromethane	ND	25.0
Dichlorobromomethane	ND	25.0
Dichlorodifluoromethane	ND	25.0
1,1-Dichloroethane	ND	25.0
1,1-Dichloroethene	ND	25.0
1,1-Dichloropropene	ND	25.0
1,2-Dibromoethane	ND	25.0
1,2-Dibromo-3-chloropropane	ND	25.0
1,2-Dichlorobenzene	ND	25.0
1,2-Dichloroethane	ND	25.0
1,2-Dichloropropane	ND	25.0
1,3-Dichlorobenzene	ND	25.0
1,3-Dichloropropane	ND	25.0
1,4-Dichlorobenzene	ND	25.0
2,2-Dichloropropane	ND	25.0
c-1,2-Dichloroethene	ND	25.0
c-1,3-Dichloropropene	ND	25.0
t-1,2-Dichloroethene	ND	25.0
t-1,3-Dichloropropene	ND	25.0

GEOLABS, INC.
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VOLATILE ORGANICS ANALYSIS

CLIENT NAME:	STRATEGIC ANALYTICAL	PROJECT NUMBER:	KIN-CH-002
SAMPLE TYPE:	SOIL	REPORT DATE:	03/13/95
SAMPLE DATE:	02/21/95	ANALYSIS DATE:	03/08/95
DATE RECEIVED:	02/24/95	COLLECTED BY:	CLIENT

SAMPLE NUMBER: / SAMPLE LOCATION:	31759 / MW-2 RESULTS (µg/kg)	MDL (µg/kg)
t-1,2-Dichloroethene	ND	25.0
t-1,3-Dichloropropene	ND	25.0
Ethylbenzene	1850	25.0
Hexachlorobutadiene	ND	25.0
Isopropylbenzene	281	25.0
p-Isopropyltoluene	1120	25.0
Methylene Chloride	ND	25.0
Naphthalene	1330	25.0
n-propylbenzene	652	25.0
Sec-butylbenzene	554	25.0
Styrene	ND	25.0
tert-butylbenzene	ND	25.0
Tetrachloroethene	54.1	25.0
Toluene	2180	25.0
Trichloroethene	ND	25.0
Trichlorofluoromethane	ND	25.0
1,1,1-Trichloroethane	ND	25.0
1,1,2-Trichloroethane	ND	25.0
1,1,2,2-Tetrachloroethane	ND	25.0
1,1,1,2-Tetrachloroethane	ND	25.0
1,2,3-Trichloropropane	ND	25.0
1,2,3-Trichlorobenzene	ND	25.0
1,2,4-Trichlorobenzene	ND	25.0
1,2,4-Trimethylbenzene	9260	25.0
1,3,5-Trimethylbenzene	2570	25.0
Vinyl Chloride	ND	25.0
Xylenes	5200	25.0

ND = NOT DETECTED

Method Reference:

EPA Method 8260 [1]

1) US EPA Test Methods for Evaluating Solid Waste, Physical/Chemical Methods, SW-846.

GEOLABS
P.O. BOX 327
ACCORD, MA 02018

LIMITATIONS & EXCLUSIONS

All the professional opinions presented in this report are based solely on the scope of work conducted and sources referred to in our report. The data presented by GeoLabs in this report was collected and analyzed using generally accepted industry methods and practices at the time the report was generated. This report represents the conditions, locations and materials that were observed at the time the work was conducted. No inferences regarding other conditions, locations or materials, at a later or earlier time may be made based on the contents of the report. No other warranty, express or implied is made.

This report was prepared for the sole use of our client. The use of this report by anyone other than our client or GeoLabs is strictly prohibited without the express prior written consent of GeoLabs. Portions of the report may not be used independent of the entire report.

All analyses were performed within required holding times, in accordance with EPA protocols and using accepted QA/QC procedures. The information contained in this report is, to the best of my knowledge, accurate and complete.

Strategic Analytical Systems, Inc.
39 Square - Centennial Building
Bellows Falls, VT 05101
Phone: (802) 463-0733 Fax: (802) 463-0723

DUE 3 MAR 95

CHAIN OF COFUSTODY

Company Name	Project No.	Project Name	Turn Around Time	Due Date
Strategic Analytical	KIN-CM-002	Kingsbury UST	Standard	

Contact Person	Address
Steve Brackett	As Above

City	State	Zip	Telephone
			(802) 463-0733

Analysis Required (HCl)

Sample I.D	Date	Time	COMP	GRAB	MATRIX	Station Location/Source of Sample	No. of Containers	8260 (VOC)	8015 (TPH)		
KIN-CM-002.1	2/21/95	9:00AM		✓	S	Monitoring Well #1	1	✓	✓		31758
002.2	"	10:00AM		✓	S	Monitoring Well #2	1	✓	✓		31759
002.3	"	11:00AM		✓	S	Monitoring Well #3	1	✓	✓		31760
002.4	2/23/95	4:00PM		✓	W	Monitoring Well #1	2	✓			31761
002.5	2/23/95	4:30PM		✓	W	Monitoring Well #2	2	✓			31762
002.6	2/23/95	5:00PM		✓	W	Monitoring Well #3	2	✓			31763

Matrix: A-Air C-Compost D-Diluent DW-Drinking Water S-Soil SL-Sludge WW-Wastewater

Sampler Type: Sampler's Signature: Special Conditions:

Special Remarks/Requests:

Relinquished by: (Signature)	Date/Time	Received by: (Signature)	Relinquished by: (Signature)	Date/Time	Received by: (Signature)
[signature]	5:30 PM 2/23/95	Patrick H. Brown			

Relinquished by: (Signature)	Date/Time	Received by: (Signature)	Relinquished by: (Signature)	Date/Time	Received by: (Signature)
Patrick H. Brown	24 FEB 95 1530				

=ENDYNE, INC.

Laboratory Services

32 James Brown Drive
Williston, Vermont 05495
(802) 879-4333
FAX 879-7103

LABORATORY REPORT

EPA METHOD 8010/8020 COMPOUNDS BY EPA METHOD 8240

CLIENT: Strategic Analytical Systems, Inc.
PROJECT NAME: Kingsbury Site, Inv.
REPORT DATE: April 4, 1995
DATE SAMPLED: March 29, 1995
DATE RECEIVED: March 30, 1995
ANALYSIS DATE: April 4, 1995

PROJECT CODE: STAS1515
REF.#: 72,511
STATION: MW-1
TIME SAMPLED: 4:00
SAMPLER: Steve Brackett

REVISED REPORT: April 13, 1995

Parameter	Detection Limit (ug/L)[1]	Concentration (ug/L)
Dichlorodifluoromethane	100	ND[2]
Chloromethane	100	ND
Vinyl Chloride	10	16.7
Bromomethane	50	ND
Chloroethane	50	TBQ[3]
Trichlorofluoromethane	20	39.7
Acetone	500	ND
1,1-Dichloroethene	20	ND
Methylene Chloride	200	ND
Carbon Disulfide	70	ND
MTBE	30	ND
trans-1,2-Dichloroethene	20	ND
1,1-Dichloroethane	20	479.
2-Butanone	200	ND
Chloroform	10	TBQ
1,1,1-Trichloroethane	10	1,350.
Carbon Tetrachloride	10	ND
1,2-Dichloroethane	10	ND
Benzene	10	ND
Trichloroethene	10	96.6
1,2-Dichloropropane	10	ND
Bromodichloromethane	10	ND

ENDYNE, INC.

Laboratory Services

32 James Brown Drive
Williston, Vermont 05495
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REF.#: 72,511

Parameter	Detection Limit (ug/L)	Concentration (ug/L)
4-Methyl-2-Pentanone	100	ND
cis-1,3-Dichloropropene	10	ND
Toluene	20	TBQ
trans-1,3-Dichloropropene	10	ND
1,1,2-Trichloroethane	20	ND
2-Hexanone	100	ND
Tetrachloroethene	20	TBQ
Dibromochloromethane	20	ND
Chlorobenzene	20	ND
Ethyl Benzene	10	ND
Total Xylenes	30	TBQ
Styrene	10	ND
Bromoform	50	ND
1,1,2,2-Tetrachloroethane	10	ND
1,3 Dichlorobenzene	20	ND
1,4 Dichlorobenzene	20	ND
1,2 Dichlorobenzene	20	ND

NUMBER OF UNIDENTIFIED PEAKS FOUND: 3

ANALYTICAL SURROGATE RECOVERY:

1,2-Dichloroethane-d4 : 93.%
Toluene-d8 : 96.%
4-Bromofluorobenzene : 101.%

NOTES:

1 Detection limit raised due to high levels of contaminants. Sample run at a 10% dilution.
2 None detected
3 Trace below quantitation limit

ENDYNE, INC.

Laboratory Services

32 James Brown Drive
Williston, Vermont 05495
(802) 879-4333
FAX 879-7103

LABORATORY REPORT

EPA METHOD 8010/8020 COMPOUNDS BY EPA METHOD 8240

CLIENT: Strategic Analytical Systems, Inc.
PROJECT NAME: Kingsbury Site, Inv.
REPORT DATE: April 4, 1995
DATE SAMPLED: March 29, 1995
DATE RECEIVED: March 30, 1995
ANALYSIS DATE: April 4, 1995
REVISED REPORT: April 13, 1995

PROJECT CODE: STAS1515
REF.#: 72,512
STATION: MW-2
TIME SAMPLED: 4:15
SAMPLER: Steve Brackett

Parameter	Detection Limit (ug/L)[1]	Concentration (ug/L)
Dichlorodifluoromethane	100	ND[2]
Chloromethane	100	ND
Vinyl Chloride	10	25.2
Bromomethane	50	ND
Chloroethane	50	TBQ[3]
Trichlorofluoromethane	20	55.3
Acetone	500	ND
1,1-Dichloroethene	20	ND
Methylene Chloride	200	ND
Carbon Disulfide	70	ND
MTBE	30	ND
trans-1,2-Dichloroethene	20	ND
1,1-Dichloroethane	20	402.
2-Butanone	200	ND
Chloroform	10	TBQ
1,1,1-Trichloroethane	10	1,350.
Carbon Tetrachloride	10	ND
1,2-Dichloroethane	10	ND
Benzene	10	ND
Trichloroethene	10	88.0
1,2-Dichloropropane	10	ND
Bromodichloromethane	10	ND

ENDYNE, INC.

Laboratory Services

32 James Brown Drive
Williston, Vermont 05495
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FAX 879-7103

REF.#: 72,512

Parameter	Detection Limit (ug/L)	Concentration (ug/L)
4-Methyl-2-Pentanone	100	ND
cis-1,3-Dichloropropene	10	ND
Toluene	20	ND
trans-1,3-Dichloropropene	10	ND
1,1,2-Trichloroethane	20	ND
2-Hexanone	100	ND
Tetrachloroethene	20	TBQ
Dibromochloromethane	20	ND
Chlorobenzene	20	ND
Ethyl Benzene	10	ND
Total Xylenes	30	TBQ
Styrene	10	ND
Bromoform	50	ND
1,1,2,2-Tetrachloroethane	10	ND
1,3 Dichlorobenzene	20	ND
1,4 Dichlorobenzene	20	ND
1,2 Dichlorobenzene	20	ND

NUMBER OF UNIDENTIFIED PEAKS FOUND: 3

ANALYTICAL SURROGATE RECOVERY:

1,2-Dichloroethane-d4 : 90.%
Toluene-d8 : 97.%
4-Bromofluorobenzene : 101.%

NOTES:

1 Detection limit raised due to high levels of contaminants. Sample run at a 10% dilution.
2 None detected
3 Trace below quantitation limit

ENDYNE, INC.

Laboratory Services

32 James Brown Drive
Williston, Vermont 05495
(802) 879-4333
FAX 879-7103

LABORATORY REPORT

EPA METHOD 8010/8020 COMPOUNDS BY EPA METHOD 8240

CLIENT: Strategic Analytical Systems, Inc.
PROJECT NAME: Kingsbury Site, Inv.
REPORT DATE: April 4, 1995
DATE SAMPLED: March 29, 1995
DATE RECEIVED: March 30, 1995
ANALYSIS DATE: April 4, 1995
REVISED REPORT: April 13, 1995

PROJECT CODE: STAS1515
REF.#: 72,513
STATION: MW-3
TIME SAMPLED: 5:00
SAMPLER: Steve Brackett

Parameter	Detection Limit (ug/L)[1]	Concentration (ug/L)
Dichlorodifluoromethane	100	ND[2]
Chloromethane	100	ND
Vinyl Chloride	10	38.5
Bromomethane	50	ND
Chloroethane	50	79.8
Trichlorofluoromethane	20	157.
Acetone	500	ND
1,1-Dichloroethene	20	34.2
Methylene Chloride	200	ND
Carbon Disulfide	70	ND
MTBE	30	ND
trans-1,2-Dichloroethene	20	ND
1,1-Dichloroethane	20	654.
2-Butanone	200	ND
Chloroform	10	TBQ[3]
1,1,1-Trichloroethane	10	2,570.
Carbon Tetrachloride	10	ND
1,2-Dichloroethane	10	ND
Benzene	10	11.6
Trichloroethene	10	151.
1,2-Dichloropropane	10	ND
Bromodichloromethane	10	ND

ENDYNE, INC.

Laboratory Services

32 James Brown Drive
Williston, Vermont 05495
(802) 879-4333
FAX 879-7103

REF.#: 72,513

Parameter	Detection Limit (ug/L)	Concentration (ug/L)
4-Methyl-2-Pentanone	100	ND
cis-1,3-Dichloropropene	10	ND
Toluene	20	104.
trans-1,3-Dichloropropene	10	ND
1,1,2-Trichloroethane	20	ND
2-Hexanone	100	ND
Tetrachloroethene	20	39.3
Dibromochloromethane	20	ND
Chlorobenzene	20	ND
Ethyl Benzene	10	49.6
Total Xylenes	30	476. 136
Styrene	10	ND
Bromoform	50	ND
1,1,2,2-Tetrachloroethane	10	ND
1,3 Dichlorobenzene	20	ND
1,4 Dichlorobenzene	20	ND
1,2 Dichlorobenzene	20	ND

NUMBER OF UNIDENTIFIED PEAKS FOUND: >10

ANALYTICAL SURROGATE RECOVERY:

1,2-Dichloroethane-d4 : 87.%
Toluene-d8 : 98.%
4-Bromofluorobenzene : 102.%

NOTES:

1 Detection limit raised due to high levels of contaminants. Sample run at a 10% dilution.
2 None detected
3 Trace below quantitation limit

Strategic Analytical Systems, Inc.
39 Square - Centennial Building
Bellows Falls, VT 05101
Phone: (802) 463-0733 Fax: (802) 463-0723

STAS 1515

CHAIN OF CUSTODY

Page 1 of 1

Company Name	Project No.	Project Name	Turn Around Time	Due Date
Strategic Analytical	KIN-CM-002	Kingsbury Site Inv.	Standard	

Contact Person	Address
Steve Brackett	As Above

City	State	Zip	Telephone

Sample I.D	Date	Time	COMP	GRAB	MATRIX	Station Location/Source of Sample	No. of Containers	8010/8020	~~8010/8020~~	~~8010/8020~~
KIN-CM002						~~72,511~~				
.7	3/29/95	4:00		✓	W	MW-1 72,511	2	✓		
.8	"	4:15		✓	W	MW-2 72,512	2	✓		
.9	"	5:00		✓	W	MW-3 72,513	2	✓		

Matrix: A-Air C-Compost D-Diluent DW-Drinking Water S-Soil SL-Sludge WW-Wastewater

Sampler Type: Sampler's Signature: Special Conditions:

Special Remarks/Requests: Please fax results.

Relinquished by: (Signature)	Date/Time	Received by: (Signature)	Relinquished by: (Signature)	Date/Time	Received by: (Signature)
[signature]	3/29/95 5:30PM	John Sullivan		3/30/95 4:15	
Relinquished by: (Signature)	Date/Time	Received by: (Signature)	Relinquished by: (Signature)	Date/Time	Received by: (Signature)

TWM®

January 3, 1993

Mr. Tom Beaulieu
NH Department of Environmental Services
Waste Management Division
6 Hazen Drive
Concord, NH 03301

Dear Mr. Beaulieu:

On November 22, 1992 Total Waste Management Corp. cleaned and removed one 1000 gallon gasoline tank, and performed an assessment for an underground storage tank closure as required by Env-Ws 411.18 at Kingsbury Corp., 80 Laurel St., Keene, NH.

Conclusions

It is our conclusion based on the data following that there is evidence of contamination in excess of the remediation goals of the New Hampshire Interim Policy for the Management of Soils Contaminated by Spills/Releases of Virgin Petroleum Products. Groundwater taken from the excavation showed BTEX constituents although observed levels were below MCL levels. In accordance with the requirements of Env-Ws 412, Total Waste Management Corp. recommends further investigation to determine the extent of contamination and appropriate remedial action.

Total Waste Management Corp. requests to receive a copy of correspondence relative to this report.

Sincerely,

Jean E. Holbrook,
Compliance Manager,
Asst. General Manager

cc: Ralph Worden
Kingsbury Machine Tool
80 Laurel St.
Keene, NH 03431

PASTERKINGSBUR.DOC

Total Waste Management Corp.
Assessment for UST Closure

On November 22, 1992 Total Waste Management Corp. cleaned and removed one 1000 gallon gasoline tank, and performed an assessment for an underground storage tank closure as required by Env-Ws 411.18 at Kingsbury Corp., 80 Laurel St., Keene, NH. Attached is a site diagram showing the location of the tank, field readings, and analysis. All test methods are in accordance with the attached methods description sheet.

The 1000 gallon gasoline tank was in fair condition with no apparent holes. This tank will not be replaced. The excavation was 20' long, 15' wide, and 11' deep with a strong odor of gasoline and water at the bottom. Headspace tests were high and as the soil was removed the readings became higher and the odor stronger. A headspace reading observed 11' below grade was 572 ppm. Composite headspace tests on the sidewalls showed readings from 8 ppm to 30 ppm.

Two discrete soil and one water sample were taken from the excavation. The excavation was lined with poly sheet as a marker and was backfilled with contaminated soil. The placement of the contaminated soil back into the excavation was approved by Tom Beaulieu of the NHDES. No further excavation was attempted due to the high readings and limited space, and the contaminated soil was backfilled pending a final disposition due to limited space for stockpiling and a concern for access room for emergency equipment. Results of laboratory analysis were:

Excavation Bottom Under Vent Line		Excavation Bottom Under Fill Line	
BTEX		BTEX	
Benzene	2496 µg/kg	MTBE	149 µg/kg
Ethylbenzene	4154 µg/kg		
Xylenes	13519 µg/kg		
(Detect Limit 50 µg/kg)		(Detect Limit 50 µg/kg)	
TPH	133721 µg/kg	TPH	ND
		(Detect Limit 500 µg/kg)	

Excavation Bottom Water	
BTEX	
Toluene	551 µg/L
Ethylbenzene	<250 µg/L
m-Xylene	3459 µg/L
o&p-Xylene	3130 µg/L
TPH	397167 µg/L

Steve Pruett, Technician

Jean E. Holbrook
Assistant General Manager

analytics environmental laboratory inc.

195 Commerce Way
Portsmouth, New Hampshire 03801
603-436-5111

Ms. Jean Holbrook
Total Waste Management
142 River Road
Newington, NH 03801

December 3, 1992

Re: **Kingsbury Corp., 80 Laurel St., 574 3185**
Keene, NH

Enclosed are the results of the analyses on your sample(s). Please see individual reports for specific methodologies and references.

If you have any further questions on the analytical methods or these results, do not hesitate to call.

Lab Number	Sample Date	Station Location	Analysis	Remarks
30310-01	11/18/92	6 Under Vent SUC Line	EPA 8020 & Modified EPA 8015	
30310-02	11/18/92	7 Under Fill	EPA 8020 & Modified EPA 8015	
30310-03	11/18/92	8 Bottom of Hole	EPA 602 & Modified EPA 8015	

Analytics Environmental Laboratory is certified by the states of New Hampshire, Maine, Massachusetts, New Jersey, and Florida. A list of actual certified tests is available upon request.

Authorized signature Kenneth W Teague
Kenneth W. Teague, President

analytics environmental laboratory inc.
195 Commerce Way
Portsmouth, New Hampshire 03801
603-436-5111

Ms. Jean Holbrook
Total Waste Management
142 River Road
Newington, NH 03801

December 3, 1992

CLIENT SAMPLE ID

Client Project: Kingsbury Corp., 80 Laurel St., Keene, NH
Project Number: 574 3185
Station ID: 6 Under Vent SUC Line

SAMPLE DATA

Lab #: 30310-01
Matrix: Soil
Percent Solid: 57
Dilution Factor: 100
Collection Date: 11/18/92
Lab Receipt Date: 11/19/92
Analysis Date: 11/30/92

ANALYTICAL RESULTS PURGEABLE AROMATICS

COMPOUND	Detection Limit: µg/kg	Result: µg/kg
Benzene	500	2496
Toluene	500	ND
Ethylbenzene	500	4254
m-Xylene	500	8535
o&p-Xylene	500	4984
Methyl t-butyl ether	500	ND

Surrogate Standard Recovery

d4-1,2-Dichloroethane	* %
d8-Toluene	* %
Bromofluorobenzene	* %

ND=None Detected <=Less than >=Greater than PR=Present but not calibrated for

METHODOLOGY: Water sample analysis was conducted according to "40 CFR Part 136, Modified EPA Method 624" and other matrices were analyzed according to "Test Methods for Evaluating Solid Waste, Modified SW-846 Method 8240."

COMMENTS: Detection limits increased due to dilution factor. Results are expressed on a dry weight basis. * The surrogates were diluted out.

Authorized signature Kenneth W. Teague
Kenneth W. Teague, President

analytics environmental laboratory inc.

195 Commerce Way
Portsmouth, New Hampshire 03801
603-436-5111

December 2, 1992

Ms. Jean Holbrook
Total Waste Management
142 River Road
Newington, NH 03801

Lab #:	30310-01
Matrix:	Soil
Percent Solid:	57
Dilution Factor:	50
Collection Date:	11/18/92
Lab Receipt Date:	11/19/92
Extraction Date:	11/20/92
Analysis Date:	11/21/92

Client Project: Kingsbury Corp., 80 Laurel St., Keene, NH

Project Number: 574 3185

Station ID: 6 Under Vent SUC Line

GASOLINE ANALYSIS

Sample	Result	Units	Detection Limit
30310-01	133721	µg/kg	2500

Methodology: Water samples prepared by Purge & Trap, EPA Method 5030; other matrices prepared by Methanol Extraction followed by Purge & Trap, EPA Method 5030. All matrices were analyzed according to "Test Methods for Evaluating Solid Waste, Mod. SW-846 Method 8015."

Comments:

Detection limits increased due to dilution factor. Results are expressed on a dry weight basis.

Authorized signature Kenneth W. Teague

Kenneth W. Teague, President

analytics environmental laboratory inc.
195 Commerce Way
Portsmouth, New Hampshire 03801
603-436-5111

Ms. Jean Holbrook
Total Waste Management
142 River Road
Newington, NH 03801

December 3, 1992

SAMPLE DATA

Lab #:	30310-02
Matrix:	Soil
Percent Solid:	77
Dilution Factor:	10
Collection Date:	11/18/92
Lab Receipt Date:	11/19/92
Analysis Date:	11/30/92

CLIENT SAMPLE ID

Client Project:	Kingsbury Corp., 80 Laurel St., Keene, NH
Project Number:	574 3185
Station ID:	7 Under Fill

ANALYTICAL RESULTS PURGEABLE AROMATICS

COMPOUND	Detection Limit: µg/kg	Result: µg/kg
Benzene	50	ND
Toluene	50	ND
Ethylbenzene	50	ND
m-Xylene	50	ND
o&p-Xylene	50	ND
Methyl t-butyl ether	50	149

Surrogate Standard Recovery

d4-1,2-Dichloroethane	77 %
d8-Toluene	84 %
Bromofluorobenzene	75 %

ND=None Detected <=Less than >=Greater than PR=Present but not calibrated for

METHODOLOGY: Water sample analysis was conducted according to "40 CFR Part 136, Modified EPA Method 624" and other matrices were analyzed according to "Test Methods for Evaluating Solid Waste, Modified SW-846 Method 8240."

COMMENTS: Detection limits increased due to dilution factor. Results are expressed on a dry weight basis.

Authorized signature Kenneth W Tengue
Kenneth W. Tenetta, President

analytics environmental laboratory inc.

195 Commerce Way
Portsmouth, New Hampshire 03801
603-436-5111

December 2, 1992

Ms. Jean Holbrook
Total Waste Management
142 River Road
Newington, NH. 03801

Lab #:	30310-02
Matrix:	Soil
Percent Solid:	77
Dilution Factor:	10
Collection Date:	11/18/92
Lab Receipt Date:	11/19/92
Extraction Date:	11/20/92
Analysis Date:	11/21/92

Clicnt Project: Kingsbury Corp., 80 Laurel St., Keene, NH
Project Number: 574 3185
Station ID: 7 Under Fill

GASOLINE ANALYSIS

Sample	Result	Units	Detection Limit
30310-02	ND	µg/kg	500

ND denotes none detected.

Methodology: Water samples prepared by Purge & Trap, EPA Method 5030; other matrices prepared by Methanol Extraction followed by Purge & Trap, EPA Method 5030. All matrices were analyzed according to "Test Methods for Evaluating Solid Waste, Mod. SW-846 Method 8015."

Comments:

Detection limits increased due to dilution factor. Results are expressed on a dry weight basis.

Authorized signature Kenneth W. Teague

Kenneth W. Teague, President

analytics environmental laboratory inc.

195 Commerce Way
Portsmouth, New Hampshire 03801
603-436-5111

Ms. Jean Holbrook
Total Waste Management
142 River Road
Newington, NH 03801

December 3, 1992

CLIENT SAMPLE ID

Client Project: Kingsbury Corp., 80 Laurel St., Keene, NH
Project Number: 574 3185
Station ID: 8 Bottom of Hole

SAMPLE DATA

Lab #: 30310-03
Matrix: Water
Percent Solid: N/A
Dilution Factor: 50
Collection Date: 11/18/92
Lab Receipt Date: 11/19/92
Analysis Date: 11/25/92

ANALYTICAL RESULTS PURGEABLE AROMATICS

COMPOUND	Detection Limit: µg/L	Result: µg/L
Benzene	250	ND
Toluene	250	551
Ethylbenzene	250	<250
m-Xylene	250	3459
o&p-Xylene	250	3130
Methyl t-butyl ether	250	ND

Surrogate Standard Recovery

d4-1,2-Dichloroethane	93 %
d8-Toluene	104 %
Bromofluorobenzene	102 %

ND=None Detected <=Less than >=Greater than PR=Present but not calibrated for

METHODOLOGY: Water sample analysis was conducted according to "40 CFR Part 136, Modified EPA Method 624" and other matrices were analyzed according to "Test Methods for Evaluating Solid Waste, Modified SW-846 Method 8240."

COMMENTS: Detection limits increased due to dilution factor.

Authorized signature Kenneth W Teague
Kenneth W. Teague, President

analytics environmental laboratory inc.

195 Commerce Way
Portsmouth, New Hampshire 03801
603-436-5111

Ms. Jean Holbrook
Total Waste Management
142 River Road
Newington, NH 03801

December 2, 1992

Client Project: Kingsbury Corp., 80 Laurel St., Keene, NH
Project Number: 574 3185
Station ID: 8 Bottom of Hole

Lab #: 30310-03
Matrix: Water
Percent Solid: N/A
Dilution Factor: 100
Collection Date: 11/18/92
Lab Receipt Date: 11/19/92
Extraction Date: 11/20/92
Analysis Date: 11/20/92

GASOLINE ANALYSIS

Sample	Result	Units	Detection Limit
30310-03	397167	µg/L	5000

Methodology: Water samples prepared by Purge & Trap, EPA Method 5030; other matrices prepared by Methanol Extraction followed by Purge & Trap, EPA Method 5030. All matrices were analyzed according to "Test Methods for Evaluating Solid Waste, Mod. SW-846 Method 8015."

Comments:

Detection limit increased due to dilution factor.

Authorized signature Kenneth W Teague
Kenneth W. Teague, President

TORY:

Environmental Laboratory
433, 195 Commerce Way
th, NH 03801
5111

CLIENT:

Total Waste Management Corp.
142 River Rd.
Newington, NH 03801
(603) 431-2420 Fax (603) 431-3806

For Site Assessments

See Reverse for Number of Samples Required

74 PROJECT NAME Kingsbury corp 80 Laurel St Keene NH

n DeButts

DATE	TIME	LOCATION (Describe Completely)	Analytics Sample #	Matrix: 1=Water, 2=Soil 3=Oil, 4=Other	Preservation: 1=Ice 2=HNO3, 3=Other	Number of containers.	BTEX & TPH Modified 8020/602 (Gas Tanks) Gasoline Standard	BTEX 8020 soil/602 water (Oil)	TPH (High Resolution) (Oil Tanks) Fuel Oil Standard, Type of Fuel:	EPA 8240 Soil/624 Water, VOCs	TPH (High Resolution) (Oil Tanks) Fuel Oil Standard, Type of Fuel:		REMARKS
78		under vent suc line		2	1	1	1						REMARKS 30310-01
78		under fill		2	1	1	1						REMARKS -02
78		Bottom of Hole		1	1	1	1						REMARKS improper sample containers -03
													REMARKS 1 16 oz glass jar
													REMARKS
													REMARKS
													REMARKS

Column header notes: BTEX & TPH for Gas; BTEX & TPH for Oil; BTEX, Solvents & TPH for Waste Oil

Sample Container Requirements.

Test	Quantity	Type	Sample Type
8010	1	2 oz jar	soil/oil
Mod. 8020	1	2 oz. jar	soil/oil
Mod 602	2	Vials	water
8240	1	2 oz. jar	soil/oil
624	2	vials	water
8020	1	2 oz. jar	soil/oil
602	2	Vials	water
TPH High Res.	1	4 oz. jar	soil/oil
TPH High Res.	1	liter bottle	water
MTS Samples	2	8 oz. jar	soil
	1	2 oz. jar	soil

* Vials must be used. Containers larger than 2 oz. may be used. Fill all completely. Clean dirt off threads before replacing lid.

RELINQUISHED BY	Date	Time	RECEIVED BY	RELINQUISHED BY	Date	Time	RECEIVED BY
J DeB	11/19	2:50 pm	KWatt				
RELINQUISHED BY	Date	Time	RECEIVED BY	RELINQUISHED BY	Date	Time	RECEIVED BY
RELINQUISHED BY	Date	Time	RECEIVED FOR LAB ANALYSIS BY	TURNAROUND REQUEST			

03/17/1994 16:25 TOTAL WASTE MANAGEMENT 603 431 3806 P.17

Total Waste Management Corp.

Field Evaluation and Laboratory Analysis Techniques for Assessment of Contamination by Petroleum Oil and Gasoline

Field Evaluation

Screening in the field is done using a portable Photoionization Detector (PID). For petroleum based products, the PID meter is equipped with a 10.2 eV lamp and calibrated daily, or more often if required, to an isobutylene standard.

Two types of field observations are reported: "Field Screening", which are ambient meter readings taken at a freshly exposed surface of soil, and Jar Headspace readings.

Field Screening readings are used to quickly identify likely areas of contamination, to guide soil removal activities and as a check on soil being returned to an excavation which has already been evaluated as "clean".

Jar headspace readings are used to confirm an initial evaluation by field screening and to make a field determination as to whether contamination is present at the completion of field work. In most cases, jar headspace readings are also taken on a duplicate sample of each sample selected for laboratory analysis. Jar headspace readings are taken according to the process described following:

Half fill a clean glass jar with the sample.
Cover with aluminum foil and apply screw cap.
Allow headspace to develop for approximately 10 minutes in an area heated to approximately 70 °F.
Shake jar vigorously at the beginning and end of headspace development.
Remove the screw cap and puncture the foil seal with the PID probe.
Observe for approximately 10 seconds and record maximum reading from "max hold" indicator.

Laboratory Analyses

For releases or potential releases of virgin petroleum products, laboratory samples are analyzed By Analytics Laboratory for BTEX by method 8020 for soils and method 602 for water. For releases or potential releases of waste oil, method 8240 is used for soils and method 624 for water. Soils are analyzed for TPH by method 8100 (modified) against a fuel oil standard for oils and by method 8015 (modified) for gasoline.

Town ______ Date of Closure ______ Mailed ______ Initial ______

New Hampshire Department of Environmental Services

TANK CLOSURE REPORT FORM

1. Telephone Message
Name Kingsbury corp. Date: 11/22/92
Street 80 Laurel St Telephone:
City Keene NH Initial DDN

2. Facility Registration Number:
Street
Name City

3. Owner Name
Name Street
City State Telephone

4. Tank Removal Information *** Indicate suspected leakers. ***

Tank # 1	Tank #	Tank #	Tank #	Tank #
Size 1K	Size	Size	Size	Size
Product Gas	Product	Product	Product	Product
will tank be	will tank be	will tank be	will tank be	will tank be
Replaced Yes No	Replaced Yes No	Replaced Yes No	Replaced Yes No	Replaced Yes No

5. Consultant
6. Local Fire Dept. Notified

7. Inspector Dan DeRuitt Date 11/22/92
8. Field Screening Methods (tank and piping): visual odor PID meter

9. Sample Information

tank # 1	tank #	tank #	tank #	tank #
Soil — Water —	Soil Water	Soil Water	Soil Water	Soil Water

Taken By: Dan DeRuitt

10 Tank Condition:

tank # 1 good	tank #	tank #	tank #	tank #

11 Indicate tank and sample locations by sketching on back of this report.

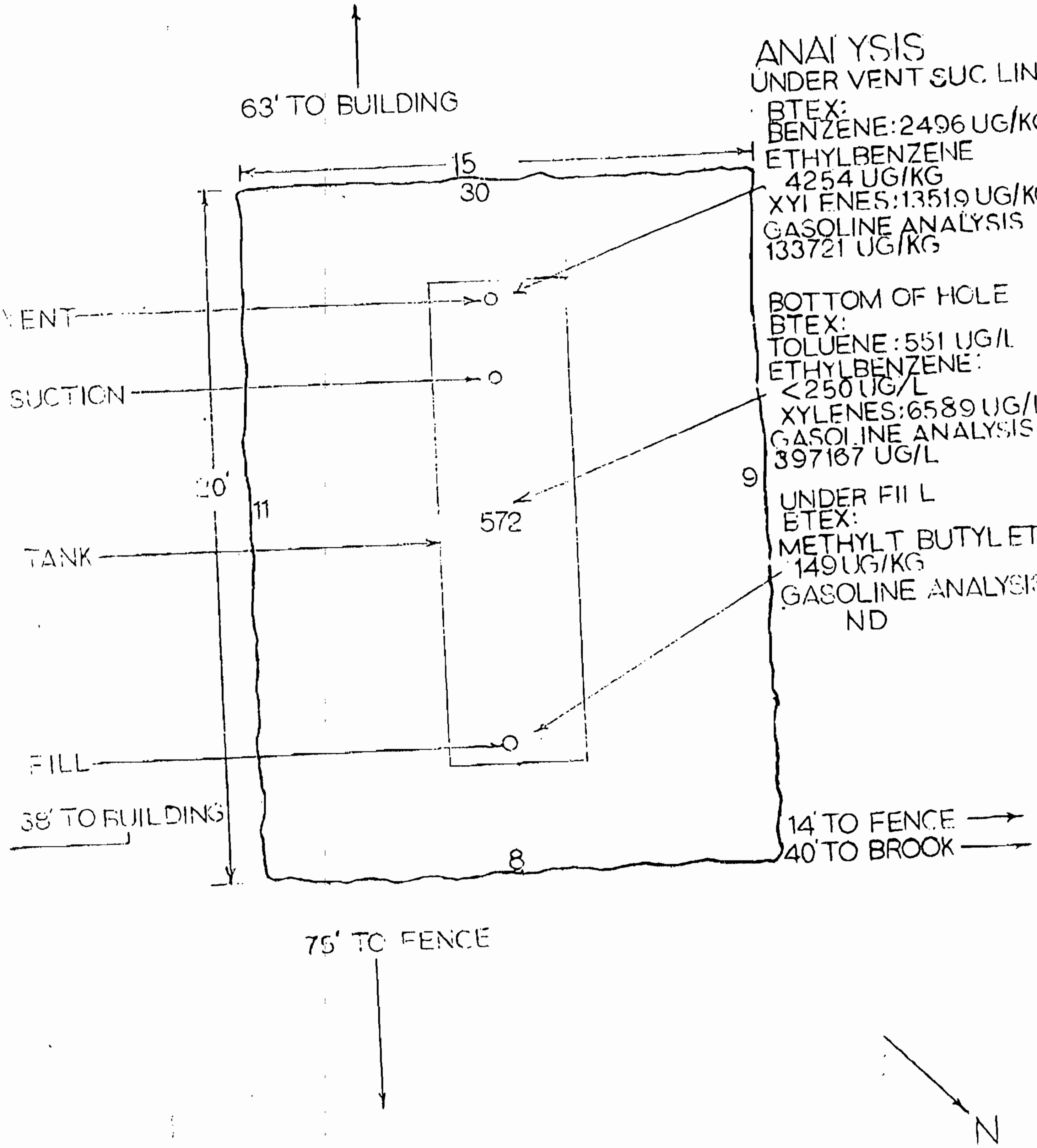
12. Include photographs of the excavation and tank(s) condition if available.

13. Verification
I have inspected the site of the removed tank(s), including the entire excavation area. I am knowledgable in field observation techniques to determine regulated substance contamination in soils and groundwater. There is no evidence of soil or groundwater contamination at the site. I have also inspected the excavated tank(s) and found no evidence of leakage.

Name:	Signature:	Date:

15-Jul-91

ALL READINGS ARE HEADSPACE TESTS



ANALYSIS
UNDER VENT SUC. LINES
BTEX:
BENZENE:2496 UG/KG
ETHYLBENZENE
4254 UG/KG
XYLENES:13519 UG/KG
GASOLINE ANALYSIS
133721 UG/KG

BOTTOM OF HOLE
BTEX:
TOLUENE:551 UG/L
ETHYLBENZENE:
<250 UG/L
XYLENES:6589 UG/L
GASOLINE ANALYSIS
397167 UG/L

UNDER FILL
BTEX:
METHYL T BUTYL ETHER
149 UG/KG
GASOLINE ANALYSIS
ND

SCALE 1/4=1'

KINGSBURY CORP

Sanborn, Head & Associates

Consulting Engineers & Scientists

ENVIRONMENTAL ASSESSMENT REPORT

Kingsbury Corporation
80 Laurel Street Property
Keene, New Hampshire

Prepared by
Sanborn, Head & Associates, Inc.

File 1396
July 1997

Paul M. Sanborn ■ Charles L. Head ■ R. Scott Shillaber
Charles A. Crocetti ■ Mathew A. DiPilato ■ Daniel B. Carr ■ Duncan W. Wood

Sanborn, Head & Associates, Inc.
6 Garvins Falls Road ■ Concord, New Hampshire 03301
Fax (603) 229-1919 ■ **Phone (603) 229-1900**

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Table 1 Volatile Organic Compounds Detected in Groundwater Samples

FIGURES

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APPENDICES

Appendix A Limitations
Appendix B Fire Insurance Maps
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Appendix D New England Data Map Technology FirstSearch Report
Appendix E Groundwater Quality Data
Appendix F Qualifications of Individuals Responsible for This Environmental Assessment

S:\DATA\1396\REPORT\TABLCONT.USE

1.0 INTRODUCTION

In accordance with our Contract dated April 24, 1997, Sanborn, Head & Associates, Inc. (SHA) has performed an environmental assessment of the Kingsbury Corporation (Kingsbury) property located at 80 Laurel Street, in Keene, New Hampshire (the "Site"). The assessment was completed pursuant to ASTM Standard E-1527-94. The objective of this assessment was to render an opinion as to the presence of hazardous substances as defined in CERCLA, 42 U.S.C. §§9601-9675, petroleum products or hazardous materials in the site soil and groundwater within the intent and meaning of New Hampshire RSA 147:A and 147:B. The scope of services for this study included:

- A review of site history and site use history;
- A local, state and federal regulatory agency database and/or file review;
- A site reconnaissance and an interview with a Kingsbury representative regarding present and historical site use;
- Groundwater sampling from three existing monitoring wells with chemical laboratory analysis for volatile organic compounds (VOCs); and
- Preparation of this report summarizing the conditions observed and information gathered.

Our findings are not scientific certainties, but rather are our professional opinions concerning the data gathered during our work. Our services did not include an internal building survey for hazardous construction materials or an evaluation for the presence of asbestos, lead-based paint, polychlorinated biphenyls (PCBs), or radon or other naturally-occurring materials. This report is subject to the limitations in Appendix A.

2.0 SITE DESCRIPTION

As shown on the Locus Plan (Figure 1), the Kingsbury property is located northeast of Marlborough Street in the southeastern portion of Keene, New Hampshire. The Site is within an area zoned for industrial use, and is adjacent to areas which are zoned for high density residential use. The facility is used for the manufacture of machine tools and machining systems; Kingsbury currently employs about 450 people and the facility operates 20 hours per day, five days per week.

The parcel of land which is the subject of this assessment is shown on Figure 2, and is identified by the City of Keene Tax Assessor's Map as Map 30, Section 2, Parcel 20 (80 Laurel Street; 26.5 acres). According to the City of Keene Assessors Office, this parcel, which is occupied by the existing Kingsbury manufacturing facility, is owned by Kingsbury Corporation.

The Kingsbury manufacturing facility consists of a complex of connected buildings which occupy a footprint of approximately 250,000 square feet. A copy of an insurance map of the facility is included in Appendix B.2 and identifies most of the buildings and building additions included in the complex. According to information provided by Mr. Gary Langley, Facilities Manager for Kingsbury, the insurance map was developed around 1979, and except for a few small additions, it is representative of existing Site buildings. A building layout plan is included as Figure 3. Portions of the Site exterior are enclosed by a chain link fence with electronically operated gates. The Site is served by public water and sewer.

There are two paved parking lots identified as Areas A and B on Figure 4, the Site Features Plan. The largest parking lot (Parking Area A) is located outside the main plant entrance to the southeast of the building, and a smaller lot (Parking Area B) is located northwest of the building. The paved parking and drive areas occupy approximately 288,000 square feet; the remaining exterior areas are generally landscaped with trees, shrubs and grass. A portion of Parking Area B is occupied by an equipment "lay down" area, and a storage shed for road salt.

The Site is bounded to the northwest by an industrial property formerly owned by Kingsbury, now owned by Segal Associates of N.J., L.P.; to the north and northeast by a former railroad right-of-way (ROW), now owned by the City of Keene; to the east and southeast by commercial properties including an automobile dealership, a parcel formerly owned by Kingsbury (310 Marlborough Road) now owned by Brehm Realty, LLC, and a U-haul rental business; and to the south and west by residential properties. Additional commercial and former industrial properties are located nearby to the northwest, north, and northeast of the Site including documented hazardous wastes sites at 197 Water Street and 47 Victoria Street.

The Site is located in the Ashuelot River Valley of southwestern New Hampshire. Beaver Brook flows in a generally southerly direction through the Site below a portion of the building complex, and eventually to the Ashuelot River. Portions of Beaver Brook have been channelized and redirected through the Site. An unnamed drainage swale, which is a tributary of Beaver Brook, flows through the eastern portion of the Site and in some areas is conveyed through underground pipes. According to Mr. Langley, both Beaver Brook and the unnamed drainage swale receive significant stormwater runoff from areas upgradient of the Site. Mr. Langley also indicated that the entire Site is located within the 100-year flood plain of Beaver Brook. Stormwater runoff at the Site is diverted to roof drains and catch basins which reportedly discharge to Beaver Brook through several outfalls.

The soils in the region of the Site are reported to consist of glacio-fluvial silty sands, gravels, and clays. Soil boring logs prepared by Strategic Analytical Systems (SAS) for the three monitoring wells shown on Figure 4 indicate soils in that area consist of fine to medium grained sand (possibly fill) to a depth of about 11 feet with a layer of clayey soil below. The SAS soil descriptions are generally consistent with those reported for the 197 Water Street site[1] located northeast of the subject site. The horizontal and vertical distribution of these soils varies across the river valley. Bedrock beneath the region is reported to consist of weakly to moderately foliated granite, granodiorite, and tonalite of the Siluro-Ordovician-aged Oliverian Plutonic Series.[2] Based on a review of the USGS topographic quadrangles, the inferred direction of regional groundwater flow is to the south, consistent with the flow of Beaver Brook. However, the direction of groundwater flow in the vicinity of Beaver Brook likely varies depending on the stream "stage" (elevation of water surface).

As discussed further below, an assessment completed in May 1995 in association with the removal of a leaking gasoline underground storage tank[3] identified several chlorinated volatile organic compounds (CVOCs) in the Site groundwater. In a September 19, 1996 letter to Kingsbury, New Hampshire Department of Environmental Services indicated that they believed that the source of the CVOCs was from an upgradient off-site source.[4]

3.0 SITE AND SURROUNDING AREA HISTORY

The development history of the Site and surrounding area relevant to our assessment of environmental conditions at the Site is summarized below. The information presented is based upon site ownership information provided in an article from New Hampshire Profiles[5] which was reprinted by Kingsbury as an informational brochure. Additional information was supplemented by a discussion with Mr. Langley, review of historical Factory Insurance Maps provided by Kingsbury, and a review of available Sanborn Fire Insurance Maps for the period of 1902 to 1971. The Sanborn Maps were obtained from Environmental Risk Information & Imaging Services (ERIIS), a commercial environmental data retrieval and mapping service. Copies of the Sanborn Maps and Factory Insurance Maps are contained in Appendix B.

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[1] Jason M. Cortell and Associates, Inc. "Annual Compliance Submittal for Groundwater Management Permit, Permit No. GWP-840281-K-002, MacMillan Company Property, 197 Water Street, Keene, New Hampshire," dated October 24, 1995.

[2] Lyons, J.B., Bothner, W.A., Moench, R.H., and Thompson, J.B., Jr., Interim Geologic Map of New Hampshire, Office of State Geologist, Open File Map OF-86-1.

[3] Strategic Analytical Systems, Inc., Site Investigation Report, Kingsbury Machine Tool Co., 80 Laurel Street, Keene, New Hampshire 03431 (DES #91-0228) prepared for Kingsbury Corporation, dated May 17, 1995.

[4] September 19, 1996 letter from Walter Carlson of New Hampshire Department of Environmental Services to John Cookson of Kingsbury Corporation (Attached in Appendix C).

[5] Riley, David, His Work Was Child's Play, New Hampshire Profiles, Jan./Feb. 1981.

According to the New Hampshire Profiles article, the Site was occupied by Triumph Wringer Company circa 1890 which made sewing machines, clothes wringers and, as a promotional item, toy clothes wringers. From 1890 to 1894, the Site was reportedly occupied by the Wilkins Toy Company which was purchased by Harry Thayer Kingsbury in 1894. Kingsbury continued to manufacture toys and some machine tools until 1942 when toy manufacturing was discontinued in favor of manufacturing rifle bolts to support the war effort. From World War II to the present time, the facility has manufactured industrial machines and machine tools.

1902 Sanborn Map: This map shows that the Site was occupied by the Wilkins Toy Company. All buildings appear to have been located on the eastern side of Beaver Brook between Myrtle Street and the B&M Railroad, Nashua & Keene Branch. Myrtle Street is shown to extend across Beaver Brook and end just beyond the Site. Property to the north of the Site and railroad right-of-way is shown to have been occupied by a "dilapidated partially destroyed by fire" building which was the former site of the Indurated Paper Company. Property to the northeast is shown to have been occupied by the J.P. Rust facility. Property located to the east of the Wilkins Toy Company between Beaver Brook and Foster Street appears to have been occupied by residential dwellings including a building labeled "Tenements." Standard Oil Company is shown on the western side of Beaver Brook between the railroad right-of-way and Water Street.

1908 Sanborn Map: The Site shown on this map is similar to that which was shown on the 1902 Sanborn Map. The facility is labeled as the Wilkins Toy Factory although it was reportedly owned by Harry Thayer Kingsbury at the date of this map. The J.P. Rust Pail Factory appears to have expanded significantly. This map also shows the C.L. Russell & Sons Chair Factory located northwest of the Site near the corner of Grove and Water Streets.

1913 Sanborn Map: This map indicates that several small buildings and a relatively large storage building were added to the Wilkins Toy Company facility. The J.P. Rust Pail Factory appears to have expanded to the east with a "sawing" facility. The Standard Oil Company facility appears to have expanded to include additional tankage.

1924 Sanborn Map: This map indicates the Site was occupied by the Kingsbury Manufacturing Company and the Site structures appear to have expanded by about twice the area shown on the 1913 Sanborn Map. The former J.P. Rust Pail Factory is identified as the Keene Woodenware Company Pail Factory; building footprints associated with this facility appear similar to those shown on the 1913 Sanborn Map. This map also shows several additional structures at the C.L. Russell & Sons Chair Factory. The Standard Oil Company facility appears to have expanded again to include additional tankage and a storage building.

1940 Factory Insurance Association Map: This map identifies the Site as the Kingsbury Machine Tool Corp.; it does not show areas surrounding the facility. The building footprint appears to have expanded significantly from what is shown on the 1924 Sanborn Map. This map shows a tributary to Beaver Brook which appears to flow below the building complex in the southeastern portion of the Site. This map also shows a 250-gallon benzene AST located at the western portion of the site adjacent to Beaver Brook, and a 600-gallon "buried" naphtha tank. Mr. Langley indicated that there are no formal tank removal records, as these tanks were removed more than 30 years ago.

1950 Sanborn Map: This map shows the footprint of the Kingsbury Machine Tool Corporation facility to be similar to that shown on the 1940 Factory Insurance Association Map. The former C.L. Russell & Sons Chair Factory appears to have been replaced by a contracting business (Arthur Whitcomb); one of the former chair storage buildings is identified as Kingsbury Machine Tool Corporation "STGE". The Standard Oil Company facility appears to have expanded to include additional tankage.

1971 Sanborn Map: This map identifies the Site as the "Kingsbury Machine Corporation, manufacturers of automatic drilling machinery." The site footprint appears to have expanded from that shown on the 1950 Sanborn Map. Beaver Brook appears to have been diverted to the south where it appears to be located at present.

4.0 RECORDS REVIEW

Files and lists regarding possible environmental concerns at or in the vicinity of the Site, including available information maintained by the New Hampshire Department of Environmental Services (NHDES) and the United States Environmental Protection Agency (US EPA), were reviewed. A database information retrieval service provided by New England DataMap Technology Corporation known as Environmental FirstSearch™ (FirstSearch) was used to search federal and state databases for documented sites within the vicinity of the subject Site.

SHA reviewed additional information contained in environmental files at NHDES in Concord, New Hampshire on June 4, 1997. Files were reviewed to gather information regarding known sources of soil or groundwater contamination at or near the Site and to review documentation as to whether hazardous materials have been disposed of at or near the Site. Representatives of local agencies including the City of Keene Fire Department, Fire Protection Bureau; the City of Keene Assessing Department; and the City of Keene Health and Code Enforcement Department were interviewed with respect to their specific knowledge of the Site and any pertinent information contained in their files.

4.1 USEPA and State Database/File Review

The FirstSearch database commonly contains records with longitude and latitude coordinates for a given site. When available, the coordinates are used to determine if a site lies within a given search radius of the study Site; these sites are referred to as "geocoded." The ASTM Standard E 1527-94 identifies approximate minimum search distances from the Site ranging up to 1.0 mile, depending on the particular database. Since the radius used by FirstSearch originates from a single point on the Site, an additional 1/4-mile was added to the respective search radii to account for the relatively large area occupied by the Site. To identify additional non-geocoded sites, the databases were searched for site listings with the same zip code as the study Site. The databases searched are listed below with their respective search radii:

- Federal National Priorities Site List (NPL), 1.25 miles;
- Federal Comprehensive Environmental Response Compensation and Liability Information System (CERCLIS) List, 0.75 miles;
- Federal Resource Conservation and Recovery Act (RCRA) Treatment Storage and Disposal facilities list (RCRATSD), 1.25 miles;
- Federal RCRA generators list (RCRAGN), 1.25 miles (only the subject property and adjoining properties require identification by the ASTM Standard);
- Federal RCRA No Longer Regulated list (RCRANLR), 1.25 miles (not specified by the ASTM Standard);
- Federal Emergency Response Notification System (ERNS) list, 0.5 mile (only the subject property requires identification by the ASTM Standard);
- Federal Toxic Release Inventory System (TRIS), 0.5 mile (not specified by ASTM Standard);
- National Pollution Discharge Elimination System (NPDES), 0.25 mile (not required by ASTM standard);
- New Hampshire Department of Environmental Services (NHDES) database listing of all hazardous waste inventory sites as maintained by both the Groundwater Protection Bureau and the Waste Management Division (STATE), 1.25 miles;
- NHDES database of emergency response actions and spill releases (SPILLS), 0.5 mile;

- NHDES database listing of Landfills Operating that Receive Municipal Solid Waste maintained by the Waste Management Division (ACTIVE SWL), 0.5 mile;

- NHDES database of registered underground storage tanks maintained by the Groundwater Protection Bureau (UST), 0.5 mile (only the subject property and adjoining properties require identification by the ASTM Standard);

- NHDES database of leaking underground storage tanks maintained by the Groundwater Protection Bureau (LEAKING UST), 0.75 mile; and

- NHDES database of public water supply locations maintained by the GIS Program (PWS), 0.75 mile.

The FirstSearch report is contained in Appendix D.

The FirstSearch report identified a total of 104 geocoded sites within the various search radii, and 30 non-geocoded sites with the same zip code as the subject Site. The listed sites included one CERCLIS, 29 RCRAGN, three RCRANLR, 12 ERNS, five TRIS, 15 STATE, one SWL, 44 UST, and 24 LUST sites. Results of the FirstSearch database search, as well as the review of applicable NHDES Groundwater Protection Bureau and Division of Waste Management files are discussed below.

No NPL, NPDES, SPILL, or PWS sites were identified by the FirstSearch database review or during the NHDES file review. The five TRIS sites were non-geocoded (identified by zip code) sites located greater than 0.5 miles from the subject Site. The only SWL site consists of a City of Keene Landfill, located more than 0.5 mile to the southwest and downgradient of the subject Site.

4.1.1 RCRA Database Search Results

RCRA facilities are those that generate, treat, store, or dispose of hazardous materials. According to the FirstSearch report, no RCRATSD facilities are located within one mile of the Site. As indicated on the table below, three RCRAGN facilities are located at or adjacent to the Site and two are located in the near vicinity.

Facility Name	Quantity of Waste Generated (Kg/Month)	Address	Location Relative to Site
Kingsbury Machine Tool Co.	100 to 1,000	80 Laurel Street	Site
David Ford Lincoln Mercury	<100	250 Marlborough St.	SE/Adjacent

Facility Name	Quantity of Waste Generated (Kg/Month)	Address	Location Relative to Site
Schleicher & Schuell (2 listings) (former Standard Oil site)	100 to 1,000	163 Water Street	N/Across Former RR Tracks
Steiners Auto Repair	100 to 1,000	47 Victoria Street	NE/Adjacent
Precitech, Inc.	<100	312 Marlborough St.	0.1 mile/SW

It is noted that inclusion of a facility in the RCRA database is not necessarily indicative of a release of hazardous materials to the environment, only that hazardous material is stored, used, treated, generated, transported, or disposed at the facility.

4.1.2 ERNS Database Search Results

The database included an ERNS listing for an "unknown" site located "behind Kingsbury Machine". According to the FirstSearch report, the incident consisted of a report of a small amount of a petroleum-based product which was observed on Beaver Brook in June 1992. The source of the product was unknown. The Fire Department placed absorbent booms in Beaver Brook to contain the product. No additional file information was available for the incident.

4.1.3 STATE Database Search/File Review Results

Of the 15 STATE sites identified, four are located at, or in potentially upgradient locations to, the Site. These sites include: Kingsbury Corporation, listed at 310 Marlborough Road and located southeast of the Site (according to the Keene Tax Map, this property is now owned by Brehm Realty, LLC); 197 Water Street (MacMillan Company), located on the south side of Water Street, north and across the former railroad tracks from the Site; M.S. Perkins Machine Company, located on the north side of Water Street, northwest of the Site; and "Lot 1" located at 47 Victoria Street, east of the Site and across the former railroad right-of-way.

Former Kingsbury Corporation Site, 310 Marlborough Road (125-960831): This site is located to the southeast of the subject Site and was formerly owned by Kingsbury; it is now owned by Brehm Realty, LLC. Files for this site were requested from NHDES for review. No information was provided which matched the identification number shown on the FirstSearch report. However, Mr. Langley indicated that the property became a State site when TCE was detected in groundwater during a Phase II environmental investigation conducted during negotiation for a real estate transaction. TCE was not detected during two rounds of follow-up sampling and analysis. As a result, NHDES issued a letter to Kingsbury indicating that no further investigation or remediation was required. This site is considered to be located hydraulically downgradient or sidegradient from the subject Site.

197 Water Street Site - Site investigation activities conducted at this facility in 1986 identified the presence of petroleum hydrocarbons (PHCs) and CVOCs in groundwater beneath the facility. Contaminants encountered consisted of benzene, toluene, ethyl benzene and xylenes, several acid/base/neutral extractable organic compounds and numerous chlorinated solvents. Additional investigations were conducted at the site in 1989. According to a report by Jason M. Cortell and Associates, Inc.[6], pertinent results of these investigations included:

- "Discrete upper and lower aquifers are believed to exist at the site. The aquifers are separated by a clayey-silt layer."
- "The groundwater flow in the upper layer is in a southwesterly direction" towards Beaver Brook. "The vertical gradient between the two aquifers is from the lower to the upper aquifer."
- "Two major types of contaminants were identified at the site: petroleum-based aromatic solvents found in groundwater samples taken near the loading dock and dry well areas, and chlorinated solvents found in soil and groundwater samples taken along the southwestern property line."

Following these investigations, the MacMillan Company (site owner) applied for and was issued a NHDES Groundwater Management Permit in January 1990. The permit was renewed in August 1995. Conditions of the current permit include "a groundwater and surface water monitoring program whereby monitoring of groundwater wells is required at four locations on the property and results are required to be submitted to the NHDES on an annual basis."

The most recent semiannual groundwater sampling and analysis report[7] contained in the NHDES files indicated that the "Results generally showed lower contaminant concentrations than in prior years." Data tables attached to the report indicated that the CVOCs vinyl chloride, 1,1-dichloroethene (1,1-DCE), 1,2-DCE, trans-1,2-DCE, 1,1-DCA, 1,1,1-trichloroethane (1,1,1-TCA), trichloroethene (TCE) and tetrachlororoethylene (PCE) were all detected in a sample from monitoring well MW-16.

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[6] Jason M. Cortell and Associates, Inc., Annual Compliance Submittal for Groundwater Management Permit, Permit No. GWP-840281-K-002, MacMillan Company Property, 197 Water Street, Keene, New Hampshire, dated October 24, 1995.

[7] Cortell Associates, "Macmillan Company Groundwater Permit No. 840281-K, Semi-annual Groundwater Sampling and Analysis", prepared for Macmillan Company, dated November 4, 1996.

Groundwater flow maps generated for this site in the past indicated that groundwater flows toward Beaver Brook. This site is considered to be hydraulically upgradient of the Kingsbury Site and is considered to be impacting downgradient groundwater quality. In fact, NHDES has acknowledged in a letter[8] that they believe CVOC contamination detected at the Kingsbury Site originates from the 197 Water Street site.

M.S. Perkins Machine Company Site - Site characterization activities conducted at this site in 1991 identified the presence of CVOCs in one of two groundwater monitoring wells at this facility. An area of petroleum contaminated soil was also identified in the area of a boiler room at this facility. The M.S. Perkins Machine Company is located northwest of the site in an area potentially hydraulically upgradient or sidegradient to the Site.

The most recent information for this site reviewed in the NHDES file included a "Record of Telephone Conversation" from Gary S. Lynn of NHDES, dated January 8 and 9, 1997, documenting a conversation with the owner of the Perkins Machine Company site, Mr. Michael Lynch. The memo indicated that Mr. Lynch believes the contamination detected at his property is caused by an off-site source. Mr. Lynn reportedly advised Mr. Lynch to survey the elevations of the existing monitoring wells and to develop a groundwater flow map. Mr. Lynn indicated that "knowing the flow direction and updating the groundwater quality results is a critical first step in defining this site's problems." No follow-up information was contained in the file.

Lot 1, 47 Victoria Street: This site is located to the northeast and across the former railroad ROW from the subject Site. Environmental assessment activities were conducted at the 47 Victoria Street property in early 1995[9] which lead to issuance of a Groundwater Management Permit (GMP) from NHDES. Reportedly, CVOCs including 1,1,1-TCA, 1,1-DCA, and TCE, have been detected in samples of soil and groundwater at this site. Historical groundwater quality data reported in a letter report transmitting the results of the November 1996 round of compliance monitoring for the GMP[10], indicate that TCE,1,1-DCA and vinyl chloride have been detected at concentrations which exceed NHDES Ambient Groundwater Quality Standard (AGQS). Furthermore, the report indicated that "It is not clear that VOC concentrations are decreasing. NH DES AGQS's are still being exceeded in the area of MW-3 but it does not appear that AGQS exceedances are all within the Groundwater Management Zone." The 47 Victoria Street site is considered to be located hydraulically upgradient of the Kingsbury Site, and may potentially be impacting downgradient groundwater quality.

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[8] September 19, 1996 letter from Walter Carlson of NHDES to John Cookson of Kingsbury (attached in Appendix C).

[9] Strategic Analytical Systems, Inc. "Phase II Environmental Site Assessment of Lot 1, 47 Victoria Street, Keene, New Hampshire 03401", prepared for L. William Slanetz, Cheshire Realty, Inc., dated February 22, 1995.

[10] Stevens & Associates, "Nov. 1996 Round of Groundwater Monitoring, 47 Victoria St. - Keene, NH (DES # 95-0429)", prepared for Cheshire Realty, Inc., dated December 17, 1996.

4.1.4 SPILLS Database Search/File Review Results

Although the report for the FirstSearch database search did not contain any listings of Spills within 0.5 miles of the subject property, previous investigations completed by SHA for the adjacent Kingtool facility (located northwest of the Site[11]) identified two geocoded SPILL sites and one non-geocoded SPILL site within 0.5 miles of the Kingtool site. The two geocoded SPILL sites are located along Main Street at locations roughly 0.3 miles southwest and downgradient of the subject Site. Neither of these spill incidents are expected to impact the Site.

The non-geocoded SPILL incident consists of a spill which happened at the Kingtool site on November 16, 1994 when the facility was leased by North American Panel Systems. According to NHDES files the spill consisted of a release of about 25 gallons of dilute "polymeric MDI Type Disocyanate" to the area of a storm sewer along Myrtle Street. The City of Keene Fire Department contained the spill in the storm sewer system and the "material" was pumped from the storm drain to the "local P.O.T.W." A NHDES report of the incident indicated "some [of the spilled material] did escape into the brook, but the area was cleaned up."

According to NHDES files there have been several limited spills reported at the Site, including the following:

- On March 13, 1990 Kingsbury reported to NHDES that about 20 gallons of "Triple A" quench oil was discharged to a culvert which flowed to Beaver Brook. Containment booms and sorbent pads were deployed by Kingsbury personnel.

- On April 16, 1992, Kingsbury reported to NHDES that approximately 100 gallons of water soluble coolant had been released through a leak in the coolant sumps. According to Kingsbury, sump contents were pumped out into a tanker storage truck and the sumps were repaired.

- On February 16, 1993, a complainant alleged that he observed approximately 150 dead fish in Beaver Brook just outside the Kingsbury facility. The anonymous complainant indicated that there was a strong sewage type odor present at the time the dead fish were observed. No record of follow-up investigations was contained in the NHDES files.

- On March 6, 1997, approximately 200 gallons of No. 4 fuel oil was released while filling the 12,000-gallon UST. The spill was reported to have been contained in a 40-foot by 40-foot area and was mostly on pavement. A cleanup ensued immediately, with the use of sorbent

[11] Sanborn, Head & Associates, Inc., "Environmental Site Assessment Update, Kingsbury Corporation, King Tool Facility Site, Keene, New Hampshire," prepared for Kingsbury Corporation, dated September 1996.

pads, booms, and sand. Contaminated media were containerized and manifested off-site for disposal. A NHDES Petroleum Discharge Incident Report was reviewed in the State files which indicated that notification of the spill was received on March 6, 1997 at 1120 hours. According to the report, NHDES personnel were not dispatched to the site.

4.1.5 UST Database Search Results

Of the 44 UST sites identified by FirstSearch to be within about a quarter-mile radius of the Site, only five are located on the Site or adjacent properties, as summarized in the following table.

Site Name	Address	# of USTs	Size (Gal.)	Product	Date Installed	Date Removed	Direction From Site
Kingsbury Corp.	80 Laurel St. (SITE)	2 2 1 1 1	15,000 1,000 1,000 12,000 1,000	#6 fuel oil gasoline #2 fuel oil #2 fuel oil #2 fuel oil	1/1/53 1/61 &1/87(1) 1/1/78 6/1/86 unknown	8/14/86 1/88 &11/92 11/8/88 Current 10/26/94	SITE
Kingsbury Corp.	131 Water St.	1 1	2,000 8,000	"empty" #2 fuel oil	8/1/72 8/1/72	6/27/86 6/27/86	NW
Kingsbury Corp.	238 Marlborough St.(2)	1	15,000	#6 fuel oil	1/78	Current	SE
David Ford Lincoln Mercury	250 Marlborough St.	1 1 1 1 1	2,500 2,500 6,000 500 6,280	Gasoline Empty #2 fuel oil Used/Waste Oil #2 fuel oil	01/01/56 01/01/56 01/01/56 ? 06/06/86	6/17/86 6/17/86 6/17/86 4/7/92 Current	SE
Ellis Robertson Corp.	216 Marlborough St.	1 1 1	1,000 2,000 2,000	Gasoline #2 fuel oil #2 fuel oil	1/1/69 1/1/69 1/1/69	4/18/88 4/18/88 4/18/88	SW

Notes: 1. According to Mr. Langley, the 1,000-gallon gasoline UST listed as installed in January 1987 was actually installed in January 1977.

2. According to Mr. Langley, the State UST listing for 238 Marlborough Street was an incorrect listing for the former Kingsbury property located at 310 Marlborough Street.

4.1.6 LUST Database Search/File Review Results

Twenty two of the 24 LUST sites, identified by FirstSearch to be within about a half-mile radius of the subject Site were geocoded and are shown on the FirstSearch Radius Map (Appendix D). The subject Site and the former Kingtool site were identified as a single LUST site. The remaining geocoded LUST sites are located in what are inferred as hydraulically sidegradient and downgradient locations and are not anticipated to impact the subject Site. One of the two non-geocoded sites is

Senecal Beverage Company on Victoria Street (Street Number not indicated) which is located northeast of the Site and potentially upgradient. Additional information was obtained from the NHDES files and is summarized below.

Kingsbury Corporation (Subject) Site, 80 Laurel Street: "Heavy dark oil contaminated sand" was discovered in a test pit excavation completed adjacent to two 15,000-gallon No. 6 fuel oil USTs on July 7, 1986. The excavation was discontinued until additional precautions could be taken and the USTs could be safely excavated and removed. According to the FirstSearch report, these USTs were closed by removal on August 14, 1986. Mr. Langley indicated that petroleum-contaminated soils (PCS) were excavated from the tank graves until there was no visual evidence of petroleum contamination as determined by representatives of NHDES. The PCS were reportedly manifested off-site for disposal.

On November 22, 1992 a 1,000-gallon gasoline UST was closed by removal. During the closure assessment completed by Total Waste Management Corp. (TWM) evidence of soil contamination was detected in exceedance of the remediation goals of the New Hampshire Interim Policy for Management of Soils Contaminated by Spills/Releases of Virgin Petroleum Products. Detectable concentrations of VOCs (including benzene, toluene, ethylbenzene, xylenes, and PHCs) were discovered in groundwater samples in the UST excavation, however, the observed concentrations were below the applicable Maximum Contaminant Levels (MCLs) for drinking water. In response to notification by TWM, NHDES issued a letter dated January 21, 1994 acknowledging the release of petroleum from the UST and outlining Kingsbury's responsibility with respect to additional assessment.

Additional studies of the 1,000-gallon gasoline UST area were completed in May 1995 by SAS[12]. Three groundwater monitoring wells were installed at locations around the former UST site. Soil and groundwater were sampled from each location. All the soil samples analyzed reportedly contained detectable concentrations of gasoline-related compounds, and two of the samples contained CVOCs. According to SAS, "none of the NH DES Proposed Petroleum Contaminated Soils Generic Cleanup Guidelines were exceeded in any of the soil samples collected and analyzed." Groundwater samples were found to contain compounds related to gasoline as well as CVOCs. Due to the location of the site with respect to the 197 Water Street Site, as well as historical site use, SAS concluded that CVOCs detected in soil and groundwater at the Site were migrating from the documented off-site source. As indicated previously, NHDES has acknowledged that the CVOC contamination detected at the Kingsbury Site is considered to be migrating from the 197 Water Street Site.

[12] Strategic Analytical Systems, Inc., Site Investigation Report, Kingsbury Machine Tool Co., 80 Laurel Street, Keene, New Hampshire 03431 (DES#91-0228) prepared for Kingsbury Corporation, dated May 17, 1995.

Former Kingtool Site, 131 Water Street: This facility is located northwest of, and adjacent to, the subject Site. In 1986 two underground storage tanks (USTs) were removed from this site. Proximate to the time of their removal, the two tanks were determined to have leaked. One UST had a capacity of 2,000 gallons and was used to store process water (used for steam cleaning) while the other UST had a capacity of 8,000 gallons and was used to store No. 2 fuel oil. Subsequent investigations conducted in the area of the former USTs during the period of 1990 and 1991 indicated the presence of petroleum hydrocarbons in soil in the form of total petroleum hydrocarbons (TPH), and in groundwater in the form of volatile petroleum hydrocarbons. Results of this work did not suggest a significant impact to groundwater. The horizontal and vertical limits of petroleum hydrocarbon-impacted soil were not determined.

NHDES reevaluated the status of the site in light of current regulatory requirements. In their September 19, 1996 letter,[13] NHDES indicated that the previous soil and water quality results did not exceed current NHDES soil standards for virgin petroleum contaminated sites or New Hampshire Ambient Groundwater Quality Standards. The NHDES letter required that additional field explorations and testing be conducted to determine if there was a need for corrective action measures at the site or if the project could be closed.

The additional investigations were completed by SHA in October 1996.[14] The results of field work completed on October 1, 1996 at the site confirmed the presence of petroleum hydrocarbon constituents in the form of VOCs and TPHs in soil located in the vicinity of the former 8,000-gallon No. 2 fuel oil UST. The concentrations of these petroleum hydrocarbon constituents were well below their respective soil cleanup guidelines set forth by the NHDES. In addition to petroleum hydrocarbon constituents, TCE was detected in soil at this same location. The concentration of TCE was well below the soil cleanup standard set forth by the NHDES. There was no indication of impacts to groundwater quality in the three monitoring wells sampled at the site.

The NHDES file for this site contained a March 12, 1997 letter from NHDES to Mr. Ralph G. Worden of Kingsbury regarding the Kingtool site (DES # 910228).[15] The letter indicated the following:

- "All previous requirements related to the release of petroleum hydrocarbons have been adequately addressed.

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[13] September 19, 1996 letter from Walter Carlson of NHDES to John Cookson of Kingsbury Corporation.

[14] Sanborn, Head & Associates, Inc., Field Exploration, Sampling, and Testing Program, Kingtool Facility, Keene, New Hampshire, prepared for Kingsbury Corporation, dated October 1996.

[15] New Hampshire Department of Environmental Services, letter regarding: KEENE - Kingsbury Machine Tool Corp., 8 Laurel Street: (DES#910228), dated March 12, 1997.

- Based on this information, no source of groundwater contamination exists and groundwater meets current Ambient Groundwater Quality Standards. Therefore, DES will not require additional investigation, remedial measures, or groundwater monitoring regarding the above referenced storage tank at this time."

This letter is included in Appendix C.

4.2 Local File Review and Interviews

City of Keene Health/Code Enforcement Department: On May 28, 1997 SHA visited the City of Keene Code Enforcement Department which is combined with the Health Department. Records on file in that department were related to various building permits which have been obtained over the past approximately 30 years. Mr. Michael B. Forrest, Code Enforcement Superintendent indicated that he was familiar with the Kingsbury Site. Mr. Forrest was not aware of outstanding or unresolved environmental concerns at the Site.

City of Keene Fire Department: On June 9, 1997 SHA requested a records review at the City of Keene Fire Department (KFD). On June 17, 1997 SHA received an information package from the KFD which included records associated with installation and removal of USTs, and hazardous materials response activities at the Site. Information regarding the installation and removal of USTs is summarized in the table below.

Summary of UST Installation/Removal Permits

No. of USTs	Size (gallons)	Product	Installation Permit Date	Removal Permit Date	Comment Reference
2	15,000	Fuel Oil	7/27/54	7/28/86	1
1	4,000 (no state record)	Fuel Oil	4/24/52	---	
1	8,000	Fuel Oil (Foster Street)	11/8/67	---	
1	8,000	Fuel Oil (Foster Street)	1/3/73	---	2
1	15,000 (?)	No. 6 238 Marlborough Road	8/29/77	---	3
1	1,000	Gasoline	1987 (8/29/77)	11/8/88 or 10/12/92	4

No. of USTs	Size (gallons)	Product	Installation Permit Date	Removal Permit Date	Comment Reference
1	1,000	Gasoline	1961	11/8/88 or 10/12/92	4

Notes:

1. Permit for removal indicated the USTs were leaking fuel oil at the time of removal.
2. This UST was reportedly the same tank as was permitted on 11/8/67 and was moved to a new location, permitted on 1/3/73.
3. Former Kingsbury property at 310 Marlborough Road. According to Mr. Langley, the street address is incorrectly listed as 238.
4. Fire Department records indicated two 1,000-gallon gasoline UST removals were permitted, but it is not clear under which permit each of the two USTs was removed.

The information package also included an incident report for the previously-described release of No. 4 fuel oil which occurred on March 6, 1997.

5.0 SITE RECONNAISSANCE AND INTERVIEWS

5.1 Interview with Site Representative

To supplement our understanding of site conditions obtained by the regulatory agency file review, SHA conducted an interview with Mr. Langley on May 28, 1997. Mr. Langley has worked at the subject facility for the greater part of the past approximately 30 years. The following is a summary of supplemental information provided by Mr. Langley.

Additional Site Description and Environmental Characteristics: The facility is currently heated with No. 2 fuel oil; previously the facility was heated with No. 4 and No. 6 fuel oils. LP gas is also used in a limited fashion for heat and plant processes. The Site is served by public water, which enters the property from several water mains, and public sewer. There are no water supply wells at the facility.

With respect to USTs at the site, Mr. Langley indicated the following:

- Two former 15,000-gallon No. 6 fuel oil USTs were located in an area northeast of Building 1A. An existing 12,000-gallon fuel oil UST was installed in the same location as the 15,000-gallon UST using the same concrete anchor as was used for the 15,000-gallon USTs. Until recently, the 12,000 gallon UST was used for No. 4 fuel oil but is now used for No. 2 fuel oil. One of two former 1,000-gallon fuel oil USTs was located northwest of Building No. 9, and one was located on the northwest side of Building No. 19.

- Two former 1,000-gallon gasoline USTs were located northwest of Building No. 6A.

- A former 4,000-gallon No. 2 fuel oil UST was located beneath Building No. 4.

The approximate locations of existing and former USTs are shown on Figure 4.

Mr. Langley's accounting of USTs, in terms of the number and size, was generally consistent with the NHDES file information, with the exception that one of the 1,000-gallon gasoline USTs was installed in 1977, not 1987 as indicated in the State database. Mr. Langley indicated that the 4,000-gallon No. 2 fuel oil UST (permitted by KFD in 1952) was formerly located beneath Building No. 20; however, there was no record of its removal. During excavation for the boring mill foundation (Building No. 4) in 1980, Mr. Langley indicated that limited quantities of visibly petroleum-contaminated soils were removed from that area. Mr. Langley indicated he has no knowledge of the 8,000-gallon fuel oil USTs located off Foster Street, as identified by KFD records. He indicated, however, that he was reasonably confident that no USTs exist in that area at this time because buildings which required substantial excavation for spread footings have been constructed over that area.

Four above-ground storage tanks (ASTs) are used at the facility. Two 275-gallon No. 2 fuel oil ASTs are located within a concrete sump in Building No. 2. One 2,000-gallon waste oil AST is located within a bermed area in Building No. 1, and a 275-gallon diesel AST is located in Building No. 6.

There are eight 2,000-gallon coolant pits used for testing machinery located in Bays 4 through 11 on the southeast side of the building complex (Building Nos. 13, 13A, 17, and 18). According to Mr. Langley, the type of coolant used in the pits varies from mineral oil to petroleum based fluid. Some of the pits are lined with an epoxy coating while the others are lined with steel. The pits may have at one time been unlined or exposed concrete. At the time of our interview, the pits were in the process of being connected by piping to improve coolant capacity. No signs of contamination have been detected by Kingsbury in the soils excavated between the pits.

There is also a series of pits which were installed in Building No. 20 which are used to control spills. The Building 20 pits are equipped with pumps which discharge to the POTW. Mr. Langley indicated that all floor drains within the facility are either tied to the sanitary sewer or have been permanently sealed with concrete.

Chemical Usage: Chemicals currently used at the facility include approximately 90,000 gallons of No. 2 fuel oil per year and approximately 4,000 gallons of lubricating oil and "way lube." Smaller quantities of paint thinner, mineral spirits, Stoddard solvent, isopropyl alcohol, and methanol are also used. Chemicals or oil formerly used at the facility include TCE, No. 4 and No. 6 fuel oil and "sonic degreaser." Mr. Langley indicated that sonic degreaser was a freon derivative, and was used in relatively small quantities. No. 4 and No. 6 fuel oil were stored in USTs as indicated above.

Mr. Langley indicated that TCE was used with a "vapor degreaser" process contained in building Nos. 5 and 12. TCE use was discontinued approximately 17 years ago. He indicated that TCE was purchased and used one drum at a time and that there were no other areas where it was used or stored within the facility.

Existing chemical/drum storage areas consist of an area in Building No. 1 which is equipped with secondary containment, a "racking" area for unopened drums located in Building No. 6A, and a flammable liquids storage room located in Building 19. Flammable liquids associated with painting and paint removal operations were at one time stored in Building No. 6. Small quantities of gasoline, used for grounds maintenance equipment, are stored in a flammable liquids cabinet located in the boiler room (Building No. 9). Mr. Langley indicated that, to his knowledge, there were no other chemical/drum storage areas used historically at the facility.

Facility processes which include the use of hazardous materials include the following:

- Hot caustic tanks located in Building No. 1 contain potassium hydroxide for paint removal and are emptied approximately every two or more years; they were last emptied in late 1994 or early 1995 and the contents were manifested off-site as hazardous waste for disposal. There is secondary containment to contain any release from this process.

- The Heat Treat operation located in Building No. 20 which is near to a nickel "Penetrate" plating operation. The Heat Treat process includes the use of molten lead and cyanide salt. A release from this area would likely be contained in the spill control pits.

Solid waste such as paper products and wire are processed in a recycling area located in Building No. 6A.

5.2 Area Reconnaissance

On May 28, 1997, following our interview, Mr. Langley accompanied SHA on a tour of the facility. The following is a summary of our observations.

Exterior Observations:

- Fill and vent pipes were observed in an area to the northeast of Building No. 1. According to Mr. Langley this is the existing 12,000-gallon No. 2 (formerly No. 4) fuel oil UST. No surficial evidence of the March 1997 No. 4 fuel oil spill, was observed in this location.

- Fill and vent pipes were observed along the northwest wall of Building No. 6. Mr. Langley indicated that this was the location of the 275-gallon diesel fuel AST.

- Three monitoring well road box covers were observed in the area of the former 1,000-gallon gasoline UST, which is located northeast of Building No. 1 and adjacent to Beaver Brook.

- An equipment laydown area was observed in the unpaved northwestern portion of Parking Area B. Several large pieces of equipment, which appeared to have once contained petroleum products (i.e., lubricating oil), were observed in this area. There is some potential for a release of petroleum in this area under the current storage conditions. Surficial soil conditions below the equipment could not be observed with the equipment in place; however, localized areas of limited soil staining were observed adjacent to the equipment.

- A shed which was constructed to contain road salt was also observed in a paved portion of Parking Area B. No drainage control structures were observed which would prevent stormwater runoff from the area surrounding the shed to flow toward and into a nearby catch basin, which reportedly discharges to Beaver Brook. According to Mr. Langley, this issue will be addressed as early as mid-July.

- Several outfalls to Beaver Brook were pointed out by Mr. Langley. Two of the outfalls are for non-contact cooling water and the others are for stormwater collected in roof drains, flood control sumps, and catch basins.

- Two uncovered roll-off containers containing metal turning waste, were observed in Parking Area D, northwest of Building No. 15. Although we observed no surficial evidence of a petroleum release in this area, the mixture of rainwater with cutting oil which coats the turnings could cause a release.

Interior Observations:

- A horizontal rack containing several unopened drums was observed in Building No. 6A. Labels on the drums indicated that they contained petroleum products (i.e., cutting and lubricating oils).

- A horizontal rack containing several opened drums equipped with taps were observed in an area within Building No. 1. Labels on the drums indicated they contained petroleum products (i.e., cutting and lubricating oils). A sheet-metal secondary containment tray with approximately four-inch high sides is located beneath the drum rack.

- A 2,000-gallon waste oil AST was observed in Building No. 1; a secondary containment berm surrounds the AST.

- A flammable materials cabinet located in the boiler room (Building No. 9) contained three- to five-gallon gasoline containers, reportedly used for grounds maintenance equipment.

- The rectangular "Hot Caustic" tanks observed in Building No. 1 were uncovered and contained a yellow colored liquid; secondary containment is provided for these tanks.

- Exposed soil was observed in a trench excavated between two pits in Building No. 13. Although access to the pit was limited, no evidence of a release in that area was observed.

- The nickel Penetrate plating equipment was observed in Building No. 4. The pits in this area were covered by steel grates; a liquid release in this area is designed to flow into the pits.

6.0 GROUNDWATER SAMPLING AND ANALYSIS

As indicated above, during assessment of a leaking UST closure, CVOC and gasoline related VOC contamination was detected in site groundwater at levels in excess of the NHDES AGQS. Kingsbury reported this condition to NHDES on May 11, 1995 in a letter from Steven Brackett to Joyce Muzzey.[16] The monitoring wells from which the samples were collected had not been sampled since 1995. An updated round of sampling was completed in part to assess the potential on-site exposure through vapor migration into subsurface structures downgradient of the contaminant plume.

Groundwater samples were collected from each of the three existing monitoring wells (MW-1, MW-2, and MW-3) on May 28, 1997 and submitted to Eastern Analytical, Inc. (EAI) of Concord, New Hampshire for analysis of VOCs by EPA Method 8260. The monitoring well locations are shown on Figure 4. The samples were collected using new disposable bailers and rope for each well. Prior to sampling, approximately five gallons of water (greater than three well volumes) was purged from each well by bailing. Field parameters including pH, temperature, and specific conductivity were measured during sampling; the measurements are shown on the Field Sampling Summary Form in Appendix E. Copies of the laboratory report for each sample are contained in Appendix E.

The VOC analytical data are summarized in Table 1. These results are generally consistent with data obtained by others in 1995 and indicate groundwater quality has been impacted by CVOC contamination and to a lesser extent by petroleum-related constituents. Concentrations of eight CVOCs (seven in all three wells); including 1,1-DCA, 1,1-DCE, cis-1,2-DCE, PCE, TCE, 1,1,1-

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[16] May 11, 1995 letter from Steven Brackett of Strategic Analytical Systems, Inc. to Joyce Muzzey of New Hampshire Department of Environmental Services. (Attached in Appendix C)

TCA, 1,1,2-TCA, and vinyl chloride exceeded their respective AGQSs. The benzene concentration in monitoring well MW-1 (10 µg/l) was the only occurrence of a gasoline-related VOC which exceeded its associated AGQS (5 µg/l). The chemical composition of contaminants detected in the samples is also generally consistent with that which has been historically detected in groundwater at the upgradient 197 Water Street site, as identified in the most recent Groundwater Management Permit compliance monitoring report for that site.

A relative elevation survey of the tops of PVC monitoring well casings was completed using standard rod and level techniques. The depths to groundwater were measured prior to purging/sampling using an electronic water level meter which measures length in graduations of 0.01 feet. The survey and water level data were used to calculate relative groundwater elevations in each well. Groundwater elevation contours were generated and the direction of groundwater flow was estimated to be toward Beaver Brook. Using data generated during past sampling events completed by others, the direction of groundwater flow was estimated to be away from Beaver Brook. It is our opinion, that since Beaver Brook receives stormwater drainage from a relatively large area upstream of the Site, and at times floods its banks, the direction of groundwater flow in the vicinity of the Brook is dependent on whether it is losing water (during times of flood) or gaining water (during drier periods).

7.0 SUMMARY AND CONCLUSIONS

Based on the work completed and presented in this report, it is our opinion that hazardous materials in the form of VOCs are present in groundwater at the site, as observed in the vicinity of the two former 1,000-gallon gasoline USTs. The source of hazardous materials is likely related to the migration of CVOCs from an upgradient, off-site source and to a lesser extent from residual contamination from the USTs which have since been removed.

There are several other locations at the site which were identified during the course of our work as potential areas where impacts to site soil or groundwater may occur or may have occurred in the past. These locations include:

- The vicinity of the two former 15,000-gallon No. 6 Fuel Oil USTs where petroleum contaminated soil was excavated and removed as part of the tank removals.

- The vicinity of the former 4,000-gallon No. 2 Fuel Oil UST which was removed some time prior to the foundation work for placement of the Boring Mill within Building No. 4.

- The unpaved equipment lay down area located in Parking Area B, where unused equipment is stored outside exposed to the elements.

- The vicinity of the road salt shed located in a paved portion of Parking Area B where there is no containment structure for run-off from the salt shed.

In consideration of the identified CVOC contamination observed in groundwater in the vicinity of the former 1,000-gallon gasoline USTs, as well as the long history of industrial use at the site, we believe that Kingsbury should consider additional test borings and monitoring wells at the site to provide a broader understanding of water quality conditions. To that end, we recommend the following:

- Installation of up to three groundwater monitoring wells located along the upgradient property line to characterize water quality conditions influent to the property and confirm that the CVOC-contaminated groundwater observed in the vicinity of the former 1,000-gallon gasoline USTs derives from an off-site, upgradient source.

- Installation of up to four groundwater monitoring wells located along the downgradient Site property boundary to assess water quality conditions leaving the property. In this manner, the extent of CVOC-contaminated groundwater may be observed, as well as potential impacts from other possible on-site contaminant source areas, such as those listed above or otherwise unknown conditions.

We recommend that soil and groundwater samples taken during the course of these additional explorations be analyzed for both VOCs and metals. We believe this information will provide baseline data concerning soil and, particularly, groundwater quality conditions at the site.

Additional, source specific work should include the following:

- Removal of the equipment from the lay down area, to eliminate possible releases of machine oil or other materials from this equipment to soil and groundwater. This equipment could either be taken off-site or stored on-site within a structure to eliminate exposure to the elements. Following removal of the equipment, we recommend that surficial and shallow (above the groundwater table) soil sampling be completed in areas of any visible staining. Soil samples should be analyzed for VOCs and total petroleum hydrocarbons.

- A drainage control structure, such as an asphalt berm, should be constructed at the salt shed, to limit the potential for surface runoff from the salt shed entering the storm drain and discharging to Beaver Brook. We understand that Kingsbury intends to address this item as early as mid-July.

Following completion of recommended additional site work and in consideration of observed soil and groundwater quality conditions, we will make recommendations for further, area specific assessment, if site conditions warrant additional work.

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TABLES

TABLE 1
VOCs Detected in Groundwater Samples
Kingsbury Corporation Environmental Assessment
Keene, New Hampshire

Well	**MW-1**	**MW-2**	**MW-3**	**NHDES AGQS**
EPA Method	**8260**	**8260**	**8260**	**(μg/l)**
Benzene	10	2	1	5
sec-Butylbenzene	1	<1	1	NS
Chloroethane	80	50	140	NS
Chloroform	6	2	4	NS
1,1-Dichloroethane	900	300	800	81
1,1-Dichloroethene	67	13	39	7
cis-1,2-Dichloroethene	1,300	240	800	70
trans-1,2-Dichloroethene	19	5	12	100
Ethylbenzene	8	4	2	700
Isopropylbenzene	1	<1	<1	NS
p-Isopropyltoluene	1	<1	1	NS
Methylene Chloride	3	2	3	NS
Naphthalene	2	3	3	20
n-Propylbenzene	2	1	<1	NS
Tetrachloroethene	20	14	21	5
Toluene	8	2	5	1,000
1,1,1-Trichloroethane	5,700	1,500	3,400	200
1,1,2-Trichloroethane	5	<2	3	5
Trichloroethene	56	66	74	5
Trichlorofluoromethane	190	70	120	2,000
1,2,4-Trimethylbenzene	18	11	6	NS
1,3,5-Trimethylbenzene	5	3	3	NS
Vinyl Chloride	26	18	37	2
o-Xylene	2	2	3	10,000 (total)
m,p-Xylene	16	4	9	
Acetone	120	<50	80	700

Notes:

1. Concentrations are shown in micrograms per liter (μg/l) or parts per billion (ppb).

2. Groundwater samples were collected by SHA on May 28, 1997.

3. Groundwater samples were analyzed by Eastern Analytical, Inc., of Concord, New Hampshire, using USEPA Method 8260.

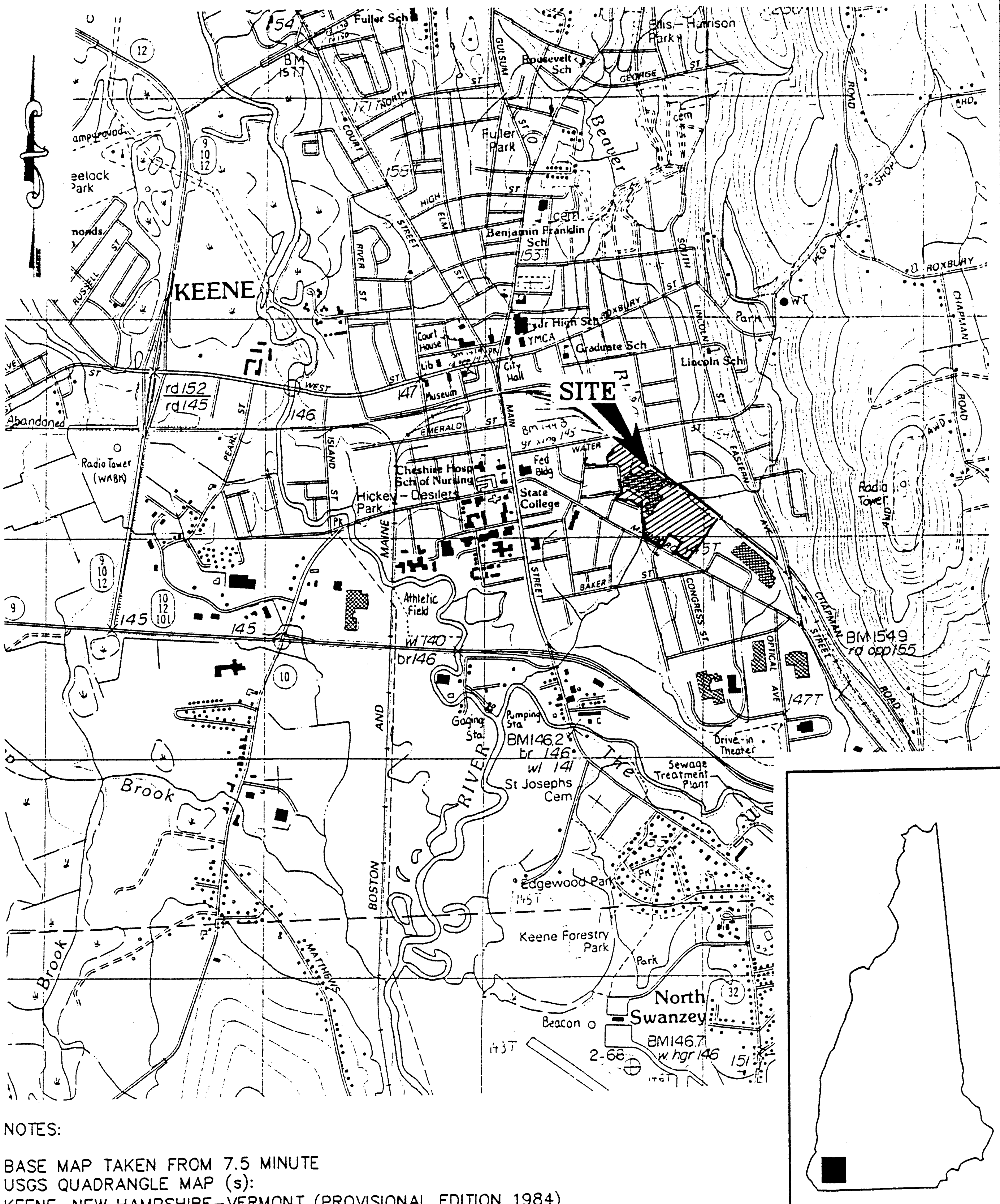
KEY:

NHDES - New Hampshire Department of Environmental Services
AGQS - Ambient Groundwater Quality Standards
NS - No standard for compound.

FIGURES

PCP FILE: SHA-STD.PCP
AUTOFILL FILE: NONE
PLOT DATE: 07-11-97

FILE: 1396\1396.DWG
XREFS: \DRIVE\JOB NO. \FILE NAME
PLOT VIEW: PLT1: PLOT SCALE: 1=1



NOTES:

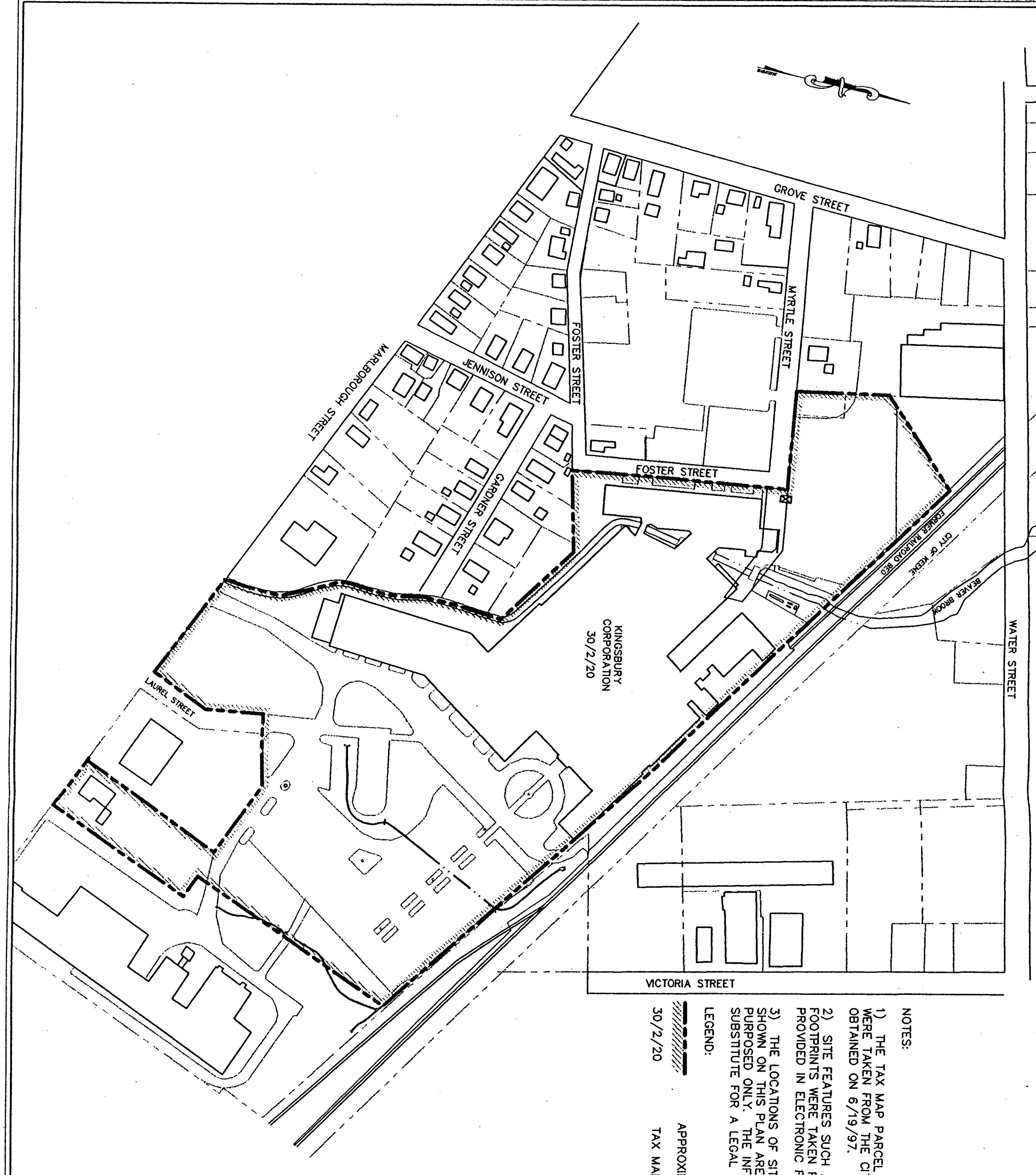
BASE MAP TAKEN FROM 7.5 MINUTE
USGS QUADRANGLE MAP (s):
KEENE, NEW HAMPSHIRE-VERMONT (PROVISIONAL EDITION 1984)

SANBORN, HEAD & ASSOCIATES, INC.

KINGSBURY CORPORATION ENVIRONMENTAL ASSESSMENT KEENE, NEW HAMPSHIRE	LOCUS PLAN		
SHA Sanborn, Head & Associates Consulting Engineers & Scientists	SCALE: 1"=2000'	DRAWN BY: PGP	FILE NO. 1396
	DATE: JUL 97	CHECKED BY: JO	FIGURE NO.1

SANBORN, HEAD & ASSOCIATES, INC.

FILE: TD.PCF AUTOFILL FILE: NONE PLOT DATE: 07-14-97
XREFS: \DRIVE\JOB NO. \FILE NAME PLOT VIEW: PLT1; PLOT SCALE: 1=



NOTES:

1) THE TAX MAP PARCEL NUMBER AND OWNERSHIP INFORMATION WERE TAKEN FROM THE CITY OF KEENE ASSESSOR'S MAPS OBTAINED ON 6/19/97.

2) SITE FEATURES SUCH AS PAVEMENT LIMITS AND BUILDING FOOTPRINTS WERE TAKEN FROM AN UNTITLED, AND UNDATED PLAN PROVIDED IN ELECTRONIC FORM BY KINGSBURY CORPORATION.

3) THE LOCATIONS OF SITE FEATURES AND PROPERTY LINES SHOWN ON THIS PLAN ARE APPROXIMATE AND FOR SCHEMATIC PURPOSED ONLY. THE INFORMATION ON THIS PLAN SHALL NOT SUBSTITUTE FOR A LEGAL BOUNDARY SURVEY.

LEGEND:

APPROXIMATE KINGSBURY PROPERTY BOUNDARY

30/2/20 TAX MAP 30, SECTION 2, LOT 20

PROJECT NUMBER: 1396

FIGURE NUMBER: 2

KINGSBURY CORPORATION
ENVIRONMENTAL ASSESSMENT
KEENE, NEW HAMPSHIRE

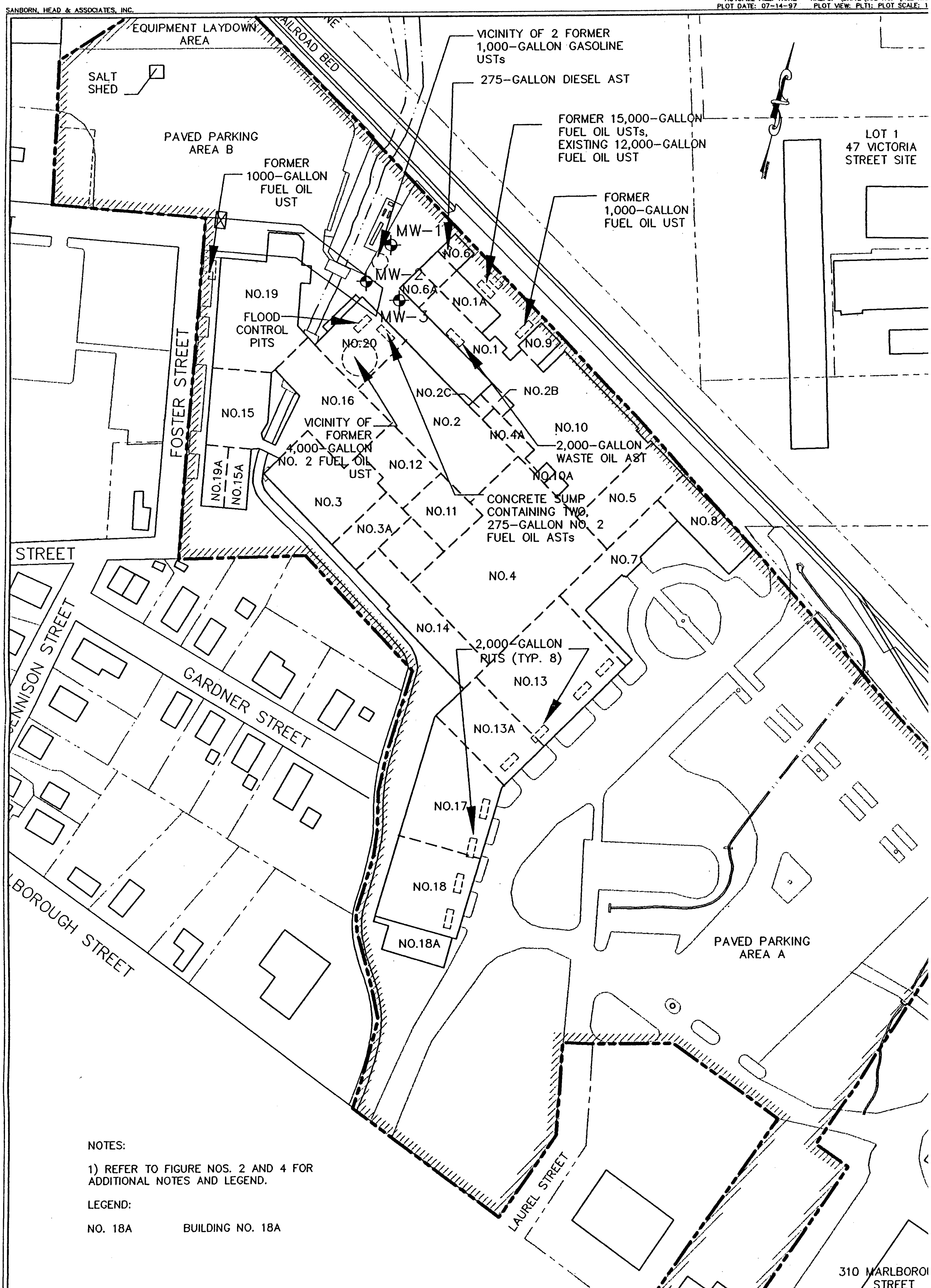
SITE LIMITS PLAN

DRAWN BY:	PGP
DESIGNED BY:	JO
CHECKED BY:	PMS
REVIEWED BY:	PMS
PROJECT MGR:	JO
PIC:	PMS
DATE:	JUL 97

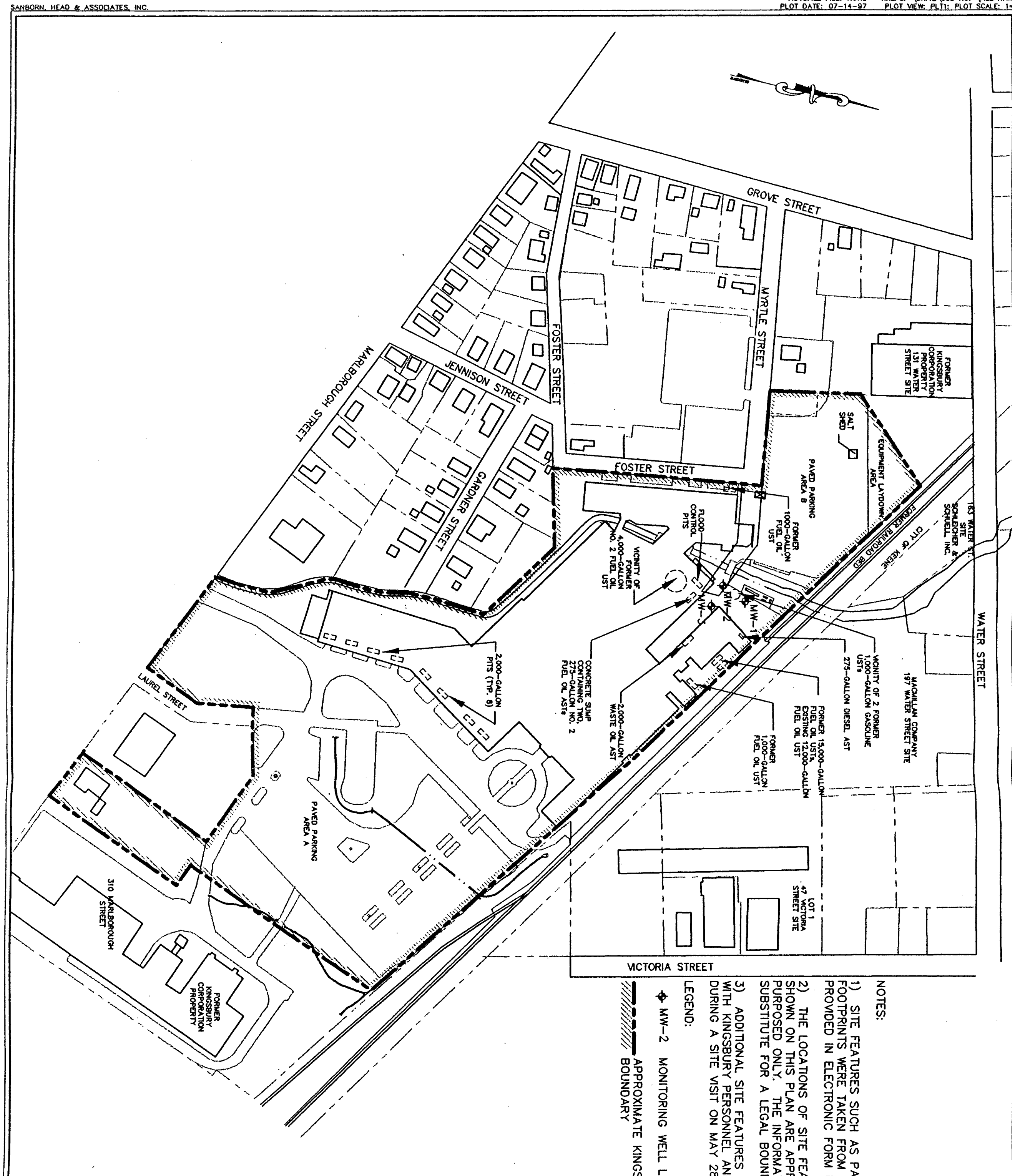
GRAPHICAL SCALE

200' 100' 0' 200'

SHA
Sanborn, Head & Associates
Consulting Engineers & Scientists



PROJECT NUMBER: 1396 FIGURE NUMBER: 3	KINGSBURY CORPORATION ENVIRONMENTAL ASSESSMENT KEENE, NEW HAMPSHIRE	DRAWN BY: PGP DESIGNED BY: JO CHECKED BY: PMS REVIEWED BY: PMS PROJECT MGR: JO PIC: PMS DATE: JUL 97	GRAPHICAL SCALE 100' 50' 0' 100'
	BUILDING LAYOUT PLAN		SHA Sanborn, Head & Associates *Consulting Engineers & Scientists*



NOTES:

1) SITE FEATURES SUCH AS PAVEMENT LIMITS AND BUILDING FOOTPRINTS WERE TAKEN FROM AN UNTITLED, AND UNDATED PLAN PROVIDED IN ELECTRONIC FORM BY KINGSBURY CORPORATION.

2) THE LOCATIONS OF SITE FEATURES AND PROPERTY LINES SHOWN ON THIS PLAN ARE APPROXIMATE AND FOR SCHEMATIC PURPOSED ONLY. THE INFORMATION ON THIS PLAN SHALL NOT SUBSTITUTE FOR A LEGAL BOUNDARY SURVEY.

3) ADDITONAL SITE FEATURES WERE OBTAINED FROM INTERVIEWS WITH KINGSBURY PERSONNEL AND THROUGH OBSERVATIONS MADE DURING A SITE VISIT ON MAY 28, 1997.

LEGEND:

MW-2 MONITORING WELL LOCATION AND DESIGNATION.

APPROXIMATE KINGSBURY CORPORATION PROPERTY BOUNDARY

PROJECT NUMBER: 1396

FIGURE NUMBER: 4

KINGSBURY CORPORATION
ENVIRONMENTAL ASSESSMENT
KEENE, NEW HAMPSHIRE

SITE FEATURES PLAN

DRAWN BY:	PGP
DESIGNED BY:	JO
CHECKED BY:	PMS
REVIEWED BY:	PMS
PROJECT MGR:	JO
PIC:	PMS
DATE:	JUL 97

GRAPHICAL SCALE
200' 100' 0' 200'

SHA
Sanborn, Head & Associates
Consulting Engineers & Scientists

APPENDIX A

LIMITATIONS

APPENDIX A
LIMITATIONS

1. This report has been prepared for an is intended for the exclusive use of Pierce Atwood and the Kingsbury Corporation. The contents of this report should not be relied upon by any other party without the express written consent of SHA.

2. Our conclusions regarding the Site are based on observations of existing Site conditions, our interpretation of available Site history and Site usage information. The findings are relevant to the dates of our Site visit and should not be relied upon to represent conditions at other dates. The results of this assessment are qualified by the fact that only limited soil or groundwater sampling or chemical testing have been conducted to date. When a study is completed without more extensive subsurface explorations and chemical analyses of soil and groundwater, little data regarding latent conditions from on-Site or off-Site sources can be developed. Conclusions regarding the condition of the Site do not represent a warranty that all areas within the Site are of the same quality as may be inferred from observable Site conditions and readily available Site history.

3. In performing this assessment, SHA has endeavored to conform with generally accepted practices of other consultants undertaking similar studies at the same time and in the same geographical area. SHA has attempted to observe a degree of care and skill generally exercised by the technical community under similar circumstances and conditions. SHA's findings and conclusions must be considered probabilities based on professional judgement concerning the significance of the limited data to be gathered during the course of the assessment.

4. The observations described in this report were made under the conditions stated herein. The conclusions presented in this report were based solely upon the services described herein, and not on scientific tasks or procedures beyond the scope of described services or the time and budgetary constraints imposed by the Client.

5. In preparing this report, SHA has relied on certain information provided by state and local officials and other parties referenced herein, and on information contained in the files of state and/or local agencies available to us at the time of the assessment. Although there may have been some degree of overlap in the information provided by these various sources, we did not attempt to independently verify the accuracy or completeness of all information reviewed or received during the course of this assessment.

6. Should additional information on environmental conditions at the Site which is not contained in the report be obtained, such information should be brought to SHA's attention. We will evaluate such information and, on the basis of our evaluation, may modify the conclusions stated in this report.

7. Observations were made of the Site and of structures on the Site as indicated within the report. Where access to portions of the Site or to structures on the Site was unavailable or limited, SHA renders no opinion as to the presence of hazardous material or to the presence of indirect evidence relating to hazardous material in that portion of the Site or structure. In addition, SHA renders no opinion as to the presence of hazardous material or to the presence of indirect evidence relating to hazardous material where direct observation of the interior walls, floor, or ceiling of a structure on the Site was obstructed by objects or coverings on or over these surfaces.

8. SHA did not perform testing or analyses to determine the presence or concentration of asbestos, lead paint, polychlorinated biphenyls (PCBs), or radon at the Site or in the environment at the Site.

9. The purpose of this report was to assess the physical characteristics of the subject Site with respect to the presence in the soil or groundwater of a hazardous substance, as defined in CERCLA, 42 U.S.C. §§ 9601-9675, petroleum, or a hazardous material as defined in New Hampshire R.S.A. Chapters 147-A and 147-B. No specific attempt was made to check the compliance of present or past owners or operators of the Site with federal, state, or local laws and regulations, environmental or otherwise.

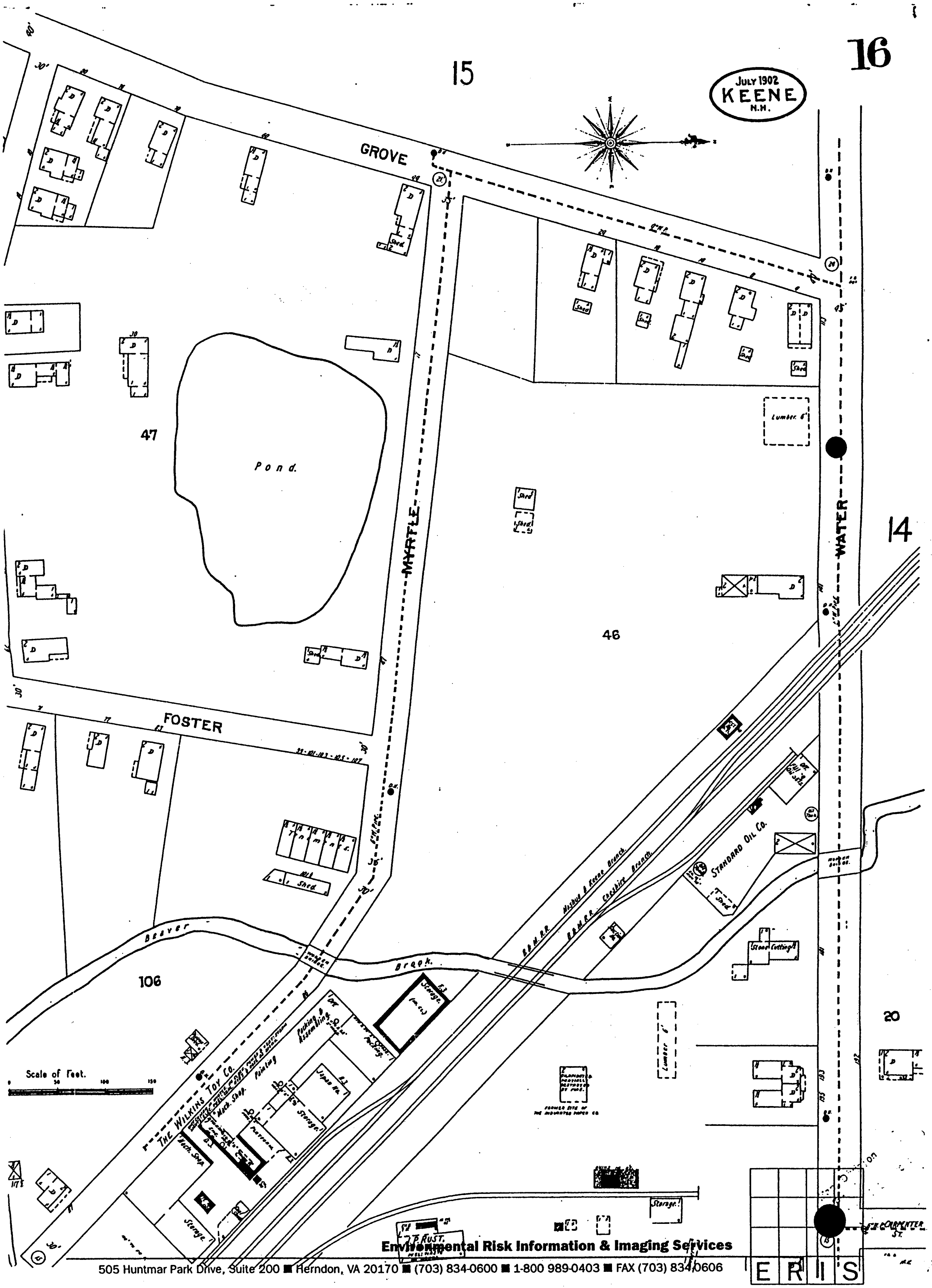
S:\ARCHIVED\1396\REPORT\APPENDIX.A

APPENDIX B

FIRE INSURANCE MAPS

Appendix B.1

Historical Sanborn Fire Insurance Maps



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N.H.
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FOSTER
WATER
Pond.
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46
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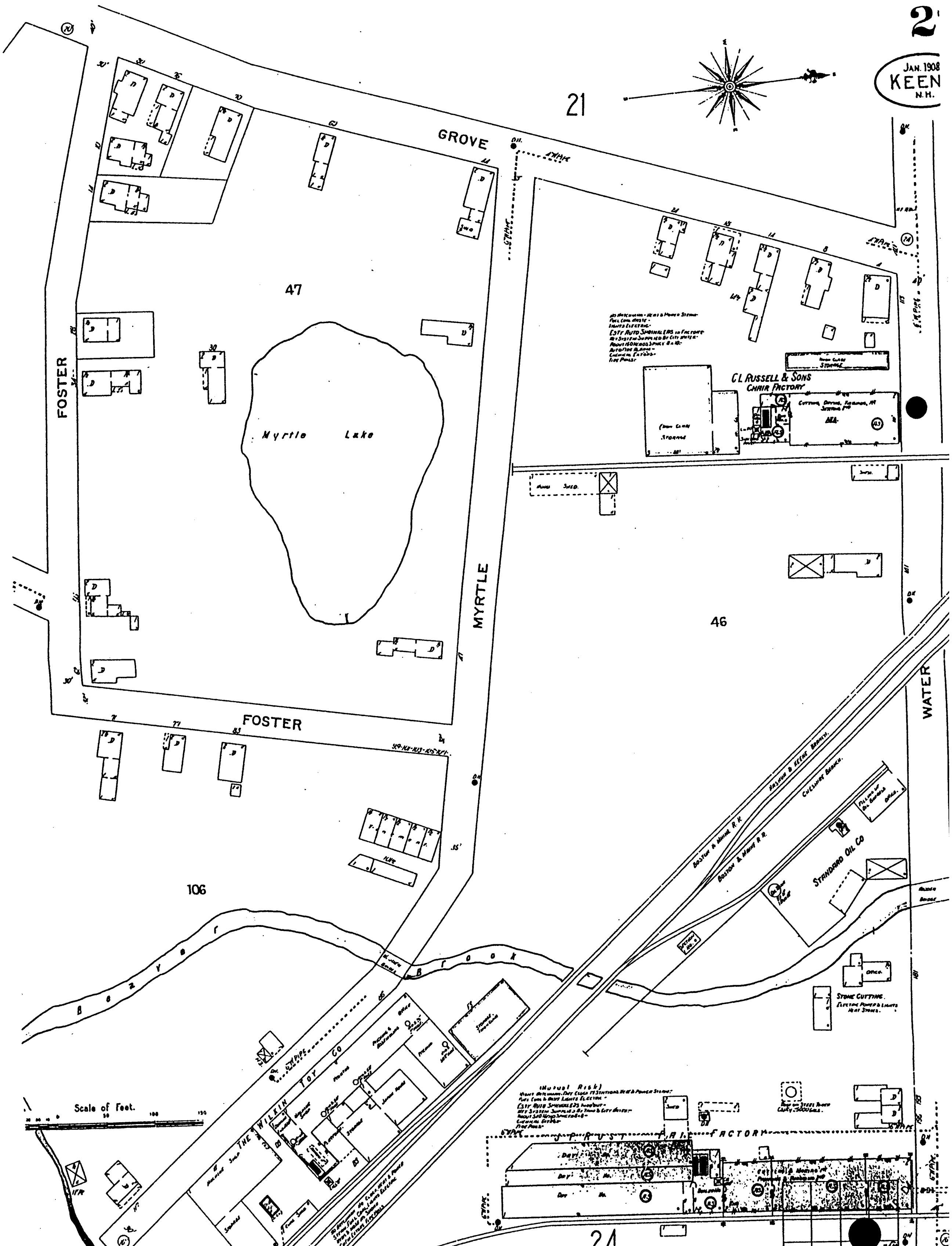
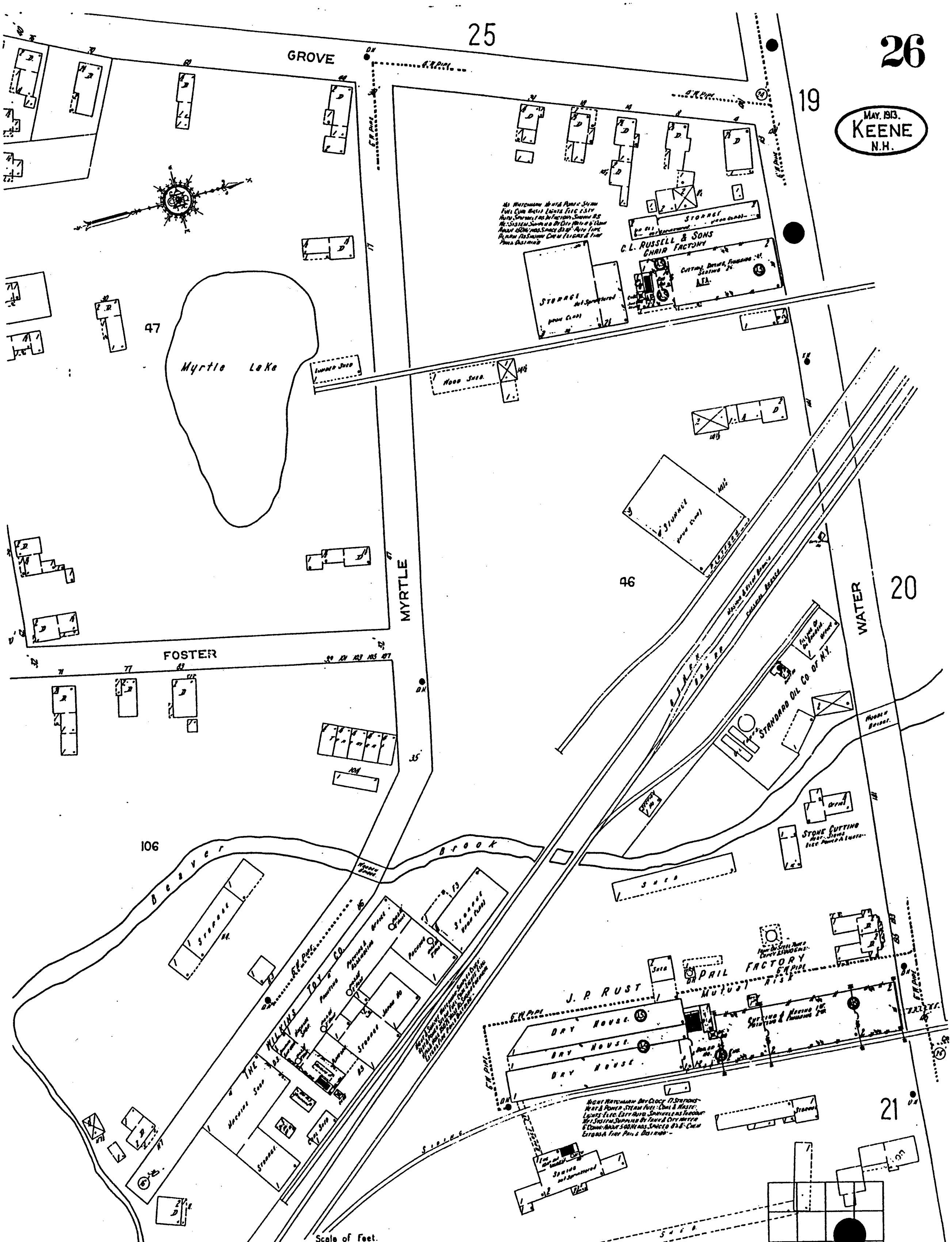
Beaver
Brook
Scale of Feet.
STANDARD OIL CO.
THE WILKINS TOY CO.
Mach. Shop
Painting
Packing & Assembling
Japan Rm.
Storage
Stone Cutting
Lumber
Shed
CARPENTER ST.
J. B. RUST.

1902

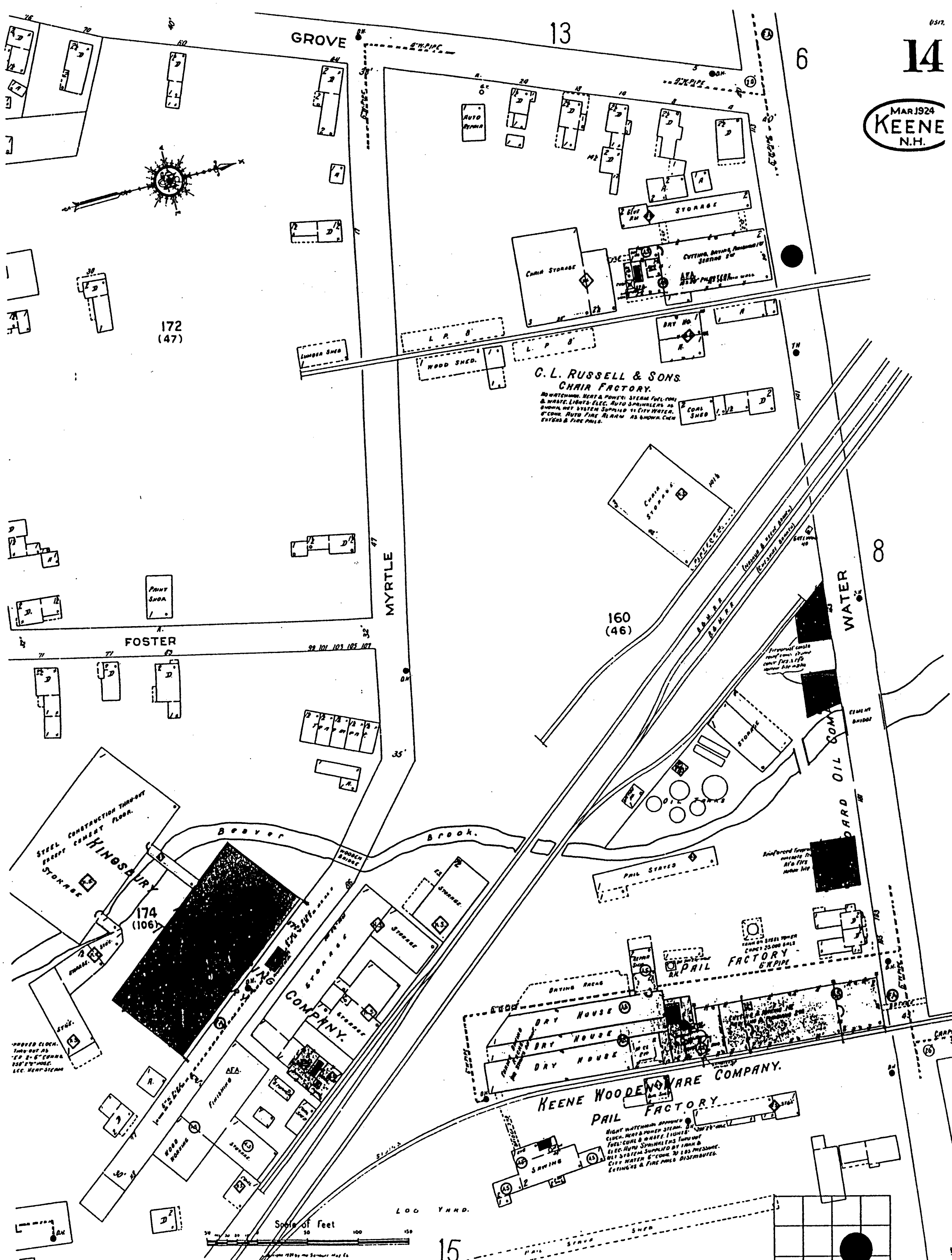


SANBORN

1908



SANBORN 1913



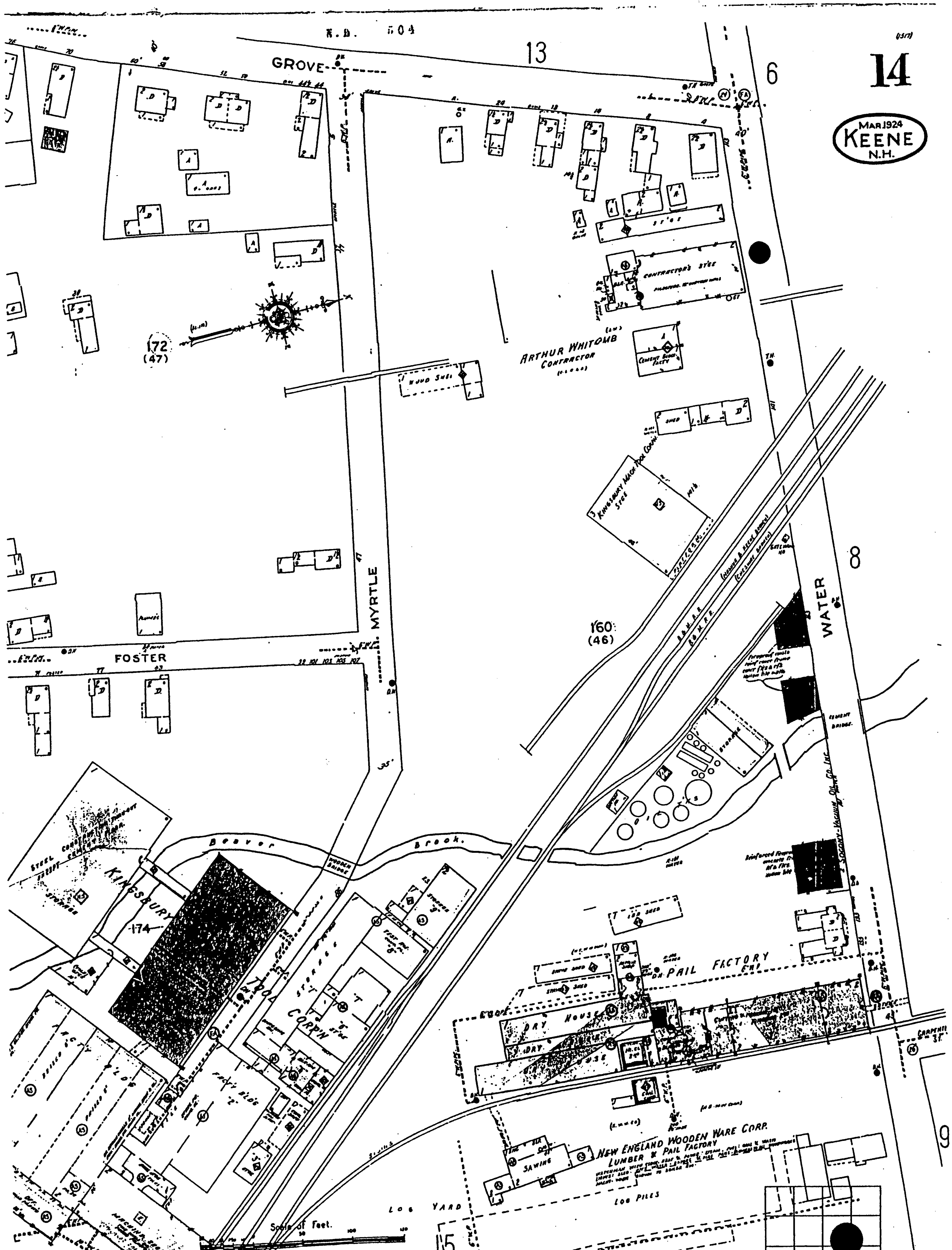
Environmental Risk Information & Imaging Services

505 Huntmar Park Drive, Suite 200 ■ Herndon, VA 20170 ■ (703) 834-0600 ■ 1-800 989-0403 ■ FAX (703) 834-0606

E R I S

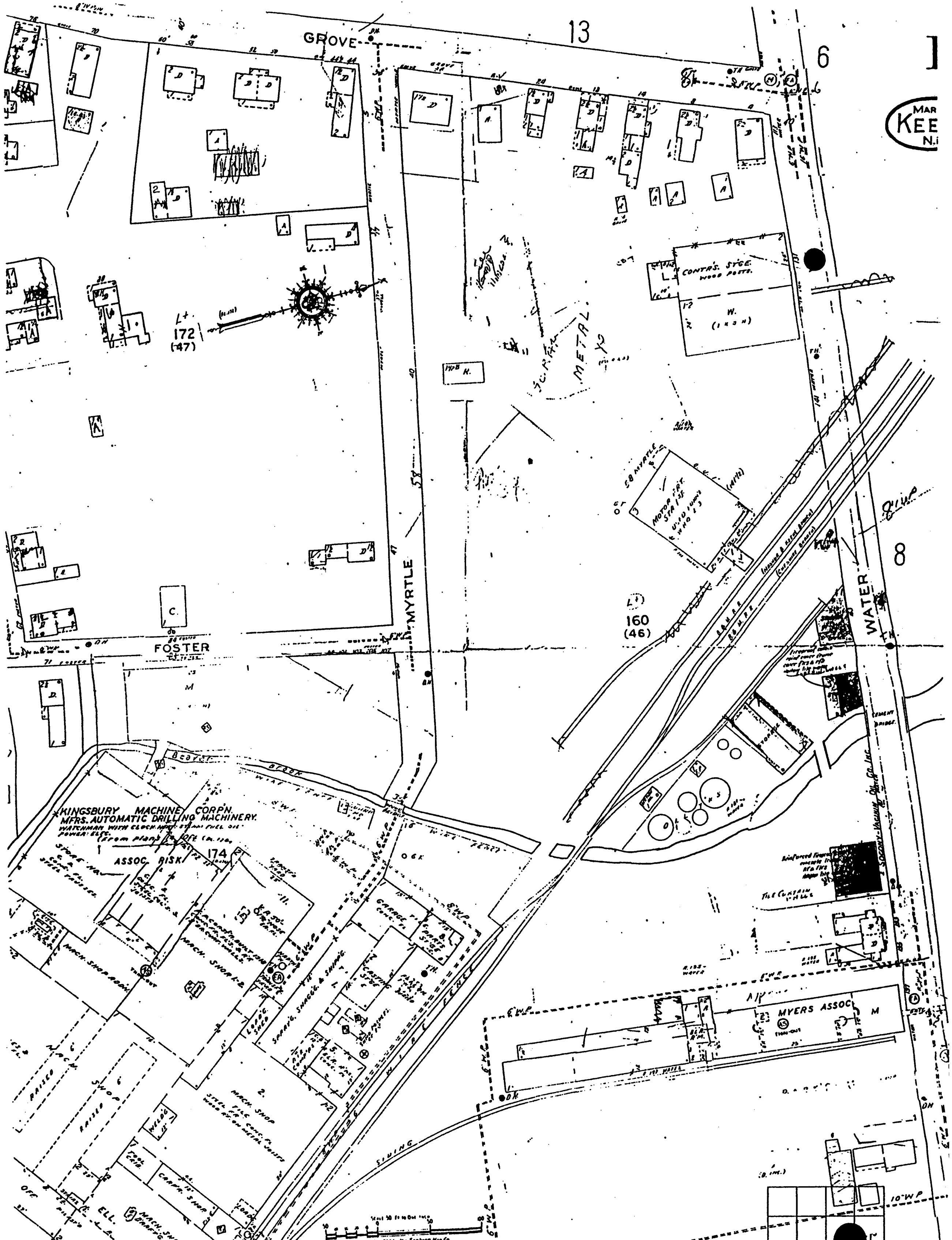
SANBORN

1924



SANBORN

1950

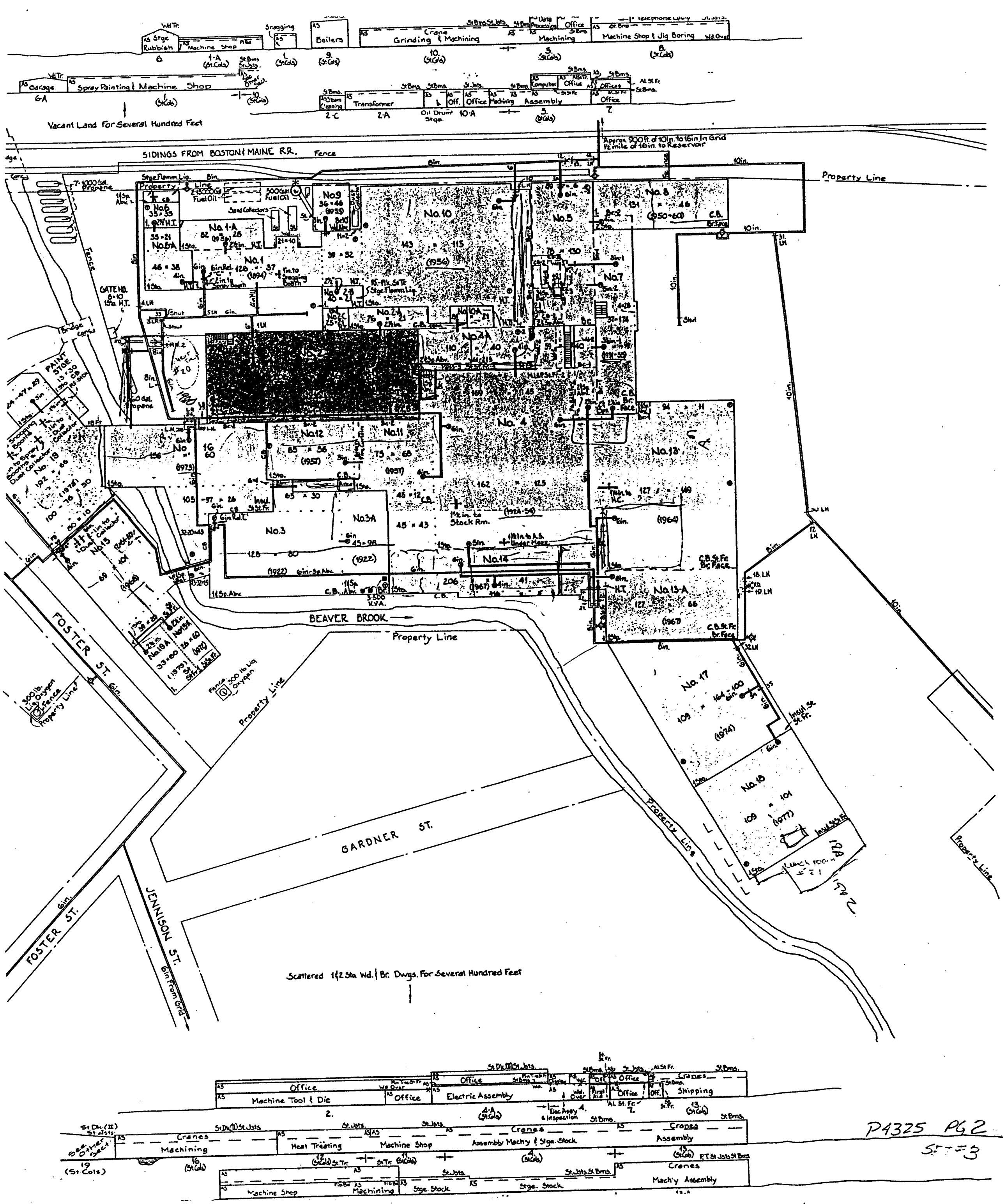


SANBORN

1971

Appendix B.2

Historical Factory Mutual Fire Insurance Maps



P4325 PG2
ST #3

FACTORY INSURANCE MAP

CIRCA 1979

CONFIDENTIAL

FACTORY

INSURANCE ASSOCIATION

HARTFORD, CONN.

KINGSBURY MACHINE TOOL CORP., KEENE, N.H.

SCALE 1 INCH = 50 FEET. JUNE 6, 1940.

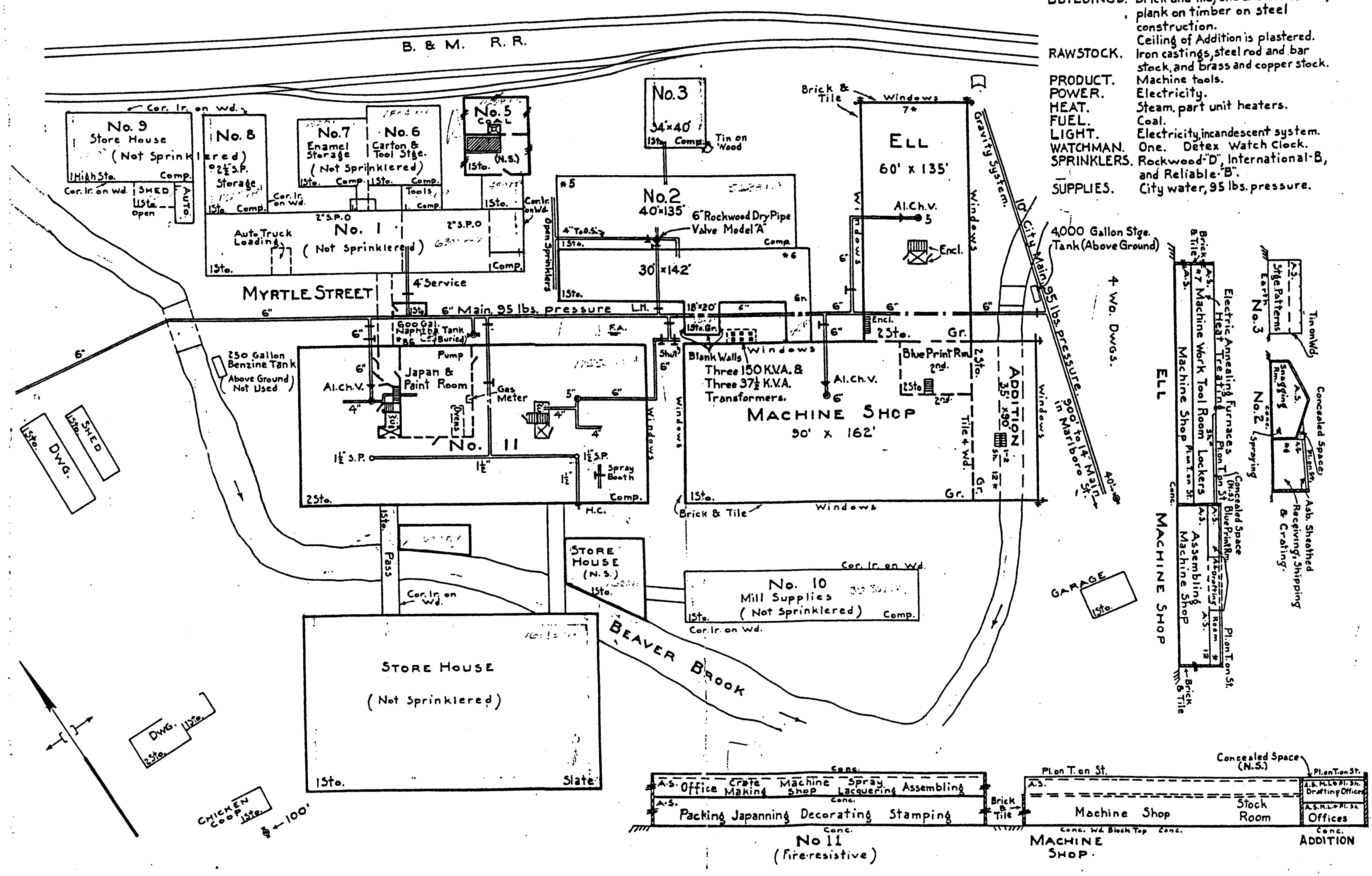
Revised R.F.C.

4170

REVISED TO SUPERSEDE PREVIOUS PLANS

NOTE.

BUILDINGS. Brick and tile; one and two stories; plank on timber on steel construction. Ceiling of Addition is plastered.
RAWSTOCK. Iron castings, steel rod and bar stock, and brass and copper stock.
PRODUCT. Machine tools.
POWER. Electricity.
HEAT. Steam, part unit heaters.
FUEL. Coal.
LIGHT. Electricity, incandescent system.
WATCHMAN. One. Detex Watch Clock.
SPRINKLERS. Rockwood-"D", International-B, and Reliable-"B".
SUPPLIES. City water, 95 lbs. pressure.



APPENDIX C

COPIES OF NHDES LETTERS CONCERNING THE SITE AND FORMER KINGSBURY PROPERTY

State of New Hampshire
DEPARTMENT OF ENVIRONMENTAL SERVICES
6 Hazen Drive, P.O. Box 95, Concord, NH 03302-0095
603-271-3503 FAX 603-271-2867
TDD Access: Relay NH 1-800-735-2964

September 19, 1996

Mr. John Cookson
Vice President, Finance
Kingsbury Corporation
80 Laurel Street
Keene, NH 03431-7020

Subject: **Keene - Kingsbury Corporation (DES#910228-LUST-WLP3)**

Dear Mr. Cookson:

Pursuant to our telephone conversation of Sept. 10, 1996, this letter sets forth the current regulatory requirements which the New Hampshire Department of Environmental Services (DES) has regarding subject site.

As we discussed, our file contains data and information regarding at least two projects on subject site:

80 Laurel Street: This is the corporate headquarters and we have received the following reports for this site: 1) a Tank Closure Report, dated Jan. 3, 1993, from Total Waste Management, and 2) a Site Investigation Report, dated May 17, 1995, from Strategic Analytical Systems. Regarding this project, DES responded to the SAS report, by letter dated August 11, 1995 (copy enclosed).

130 Water Street: This is the location of UST removals, apparently in 1986, and studied by Provan and Lorber in December 1990/Jan. 1991 for refinancing purposes. The January 1991 report was followed in June 1991 by a report by Service Station Maintenance Corporation and another Provan and Lorber report in December 1991.

Regarding these two separate projects, DES has the following requirements (Note: the third part of the Kingsbury property, 310 Marlboro Street, will be initiated as a separate site, different DES tracking number, and responded to under separate cover):

1. 80 Laurel Street: Our enclosed letter of August 11, 1995 sets forth the current requirements. Please note that in the SAS report, the only petroleum-related exceedance was benzene at 11.6 ppb in the second round of samples (March 29, 1995). DES believes, at this time, that the exceedances of chlorinated compounds are from an upgradient, off-site source. It is DES policy to not enforce against downgradient recipients from off-site sources. It is quite possible that the petroleum-related compounds have diminished to below NH Ambient Groundwater Quality Standards (NHAGQS), and the 80 Laurel Street project could be closed. In order to continue the Corrective Action Process for this project, the August 11, 1995, letter should be complied with as expeditiously as possible. Please note that to be eligible for cost-reimbursement, a scope-of-work and budget for this work should be reviewed and approved before the work is undertaken. Please forward the scope-of-work and budget to Ms. Joyce Muzzey, Workscope Coordinator, at the Division address.

Mr. John Cookson
September 17, 1996
(DES#910228)

2. 130 Water Street: The analyses reported for Total Petroleum Hydrocarbons (5,900 ppm of TPH) do not exceed standards adopted by DES in October 1994 (see "Interim Policy for the Management of Soils Contaminated by Spills/Release of Virgin Petroleum Products"-Addenda IV). Further, the one round of groundwater samples reported for this project had no exceedances of NHAGQS. Therefore, in order to proceed with the Corrective Action Process, DES requires the following (and, as with the above, in order to be reimbursable, a scope-of-work and budget must be approved by DES before the work is undertaken):

   a. Two or three soil samples shall be collected from the area where the USTs were located. The soil shall be from a depth at or below the bottom of the former USTs. These soil samples shall be analyzed by EPA method 8260 for volatile organic compounds and method 8270 for Poly Aromatic Hydrocarbons, as well as method 8100-modified for Total Petroleum Hydrocarbons.

   b. Each of the monitoring wells shall be located, inspected, and if found to be serviceable, sampled. Groundwater from these monitoring wells shall be analyzed by EPA method 8260 for VOCs and 8270 for PAHs.

   c. Analytical results from these soil and groundwater samples shall be forwarded to the undersigned as soon as available. We anticipate that if no exceedances are reported, the project shall be closed.

Please note that a UST compliance check conducted June 28, 1996, showed the facility to be <u>in compliance</u> with applicable UST regulations and, therefore, eligible for reimbursement from the Petroleum Reimbursement Fund.

If you have any questions, please write or call me at the *Waste Management Division* at 603-271-2229.

Sincerely,

Walter Carlson

Walter Carlson
Groundwater Protection Bureau

WC/91022815
Enclosure: 8/11/96 letter
cc George Lombardo, P.E./GPB
File

Strategic Analytical Systems, Inc.

ENVIRONMENTAL CONSULTING AND ANALYSIS
"From Field to Laboratory"

May 11, 1995

Joyce Muzzey
New Hampshire DES
Groundwater Protection Bureau
6 Hazen Dr., Box 95
Concord, NH 03301

RE: AGQS Exceedances at the Kingsbury Machine Tool Site (DES# 91-0228)
Keene, NH

Joyce,

Please accept this letter on behalf of our client, Kingsbury Corporation, as formal notice of the exceedance of AGQS's at the above referenced site. AGQS's were exceeded for the VOC's benzene, TCE, TCA, DCA, tetrachloroethene and vinyl chloride. Strategic Analytical Systems, Inc. has been conducting a Site Investigation for Kingsbury Corporation and discovered the exceedances when the results of groundwater analyses were received on March 15, 1995. The complete Site Investigation Report is not yet complete and so this notice is being made to satisfy the reporting requirements of ENV-4Ws 410.06.

The complete Site Investigation Report will be forthcoming by the end of this month.

Best Regards,

STRATEGIC ANALYTICAL SYSTEMS, INC.

Steven L. Brackett
Geologist

39 SQUARE - CENTENNIAL BUILDING, BELLOWS FALLS, VT 05101

NHDES

State of New Hampshire
DEPARTMENT OF ENVIRONMENTAL SERVICES
6 Hazen Drive, P.O. Box 95, Concord, NH 03302-0095
(603) 271-3644 FAX (603) 271-2181

March 12, 1997

Ralph G. Worden
Kingsbury Machine Tool, Inc.
8 Laurel Street
P.O. Box 586
Keene, New Hampshire 03431-586

SUBJECT: **KEENE - Kingsbury Machine Tool Corp., 8 Laurel Steet:** (DES#910228)

Dear Mr. Worden:

The New Hampshire Department of Environmental (DES) has reviewed all of the information submitted to date concerning the release of petroleum hydrocarbons at the above referenced property and has concluded that:

1. All previous requirements related to the release of petroleum hydrocarbons have been adequately addressed.

2. Based on this information, no source of groundwater contamination exists and groundwater meets current Ambient Groundwater Quality Standards. Therefore, DES will not require additional investigation, remedial measures, or groundwater monitoring regarding the aboveground storage tank at this time.

3. During the site investigation/remediation process, state and federal monies were expended. DES has received complete payment in the amount of $1,600.84 for costs associated with regulatory management of the subject Site.

The DES reserves the right, under N.H. Administrative Rules Env-Ws 410 "Groundwater Protection Rules" and N.H. Administrative Rules Env-Ws 412 "Rules for Reporting and Remediation of Oil Discharges" to require additional investigations, remedial measures, or groundwater monitoring if further information indicating the need for such work is received.

If you have questions, please contact me at the Waste Management Division or by dialing 603-271-3624.

Sincerely,

Gregory A. Kirby, P.G.
Oil Remediation & Compliance Bureau

GAK/ab:910228.cls
cc: Fred W. McGarry, P.E., OR&CB
File
Route: Walter Carlson, OR&CB

APPENDIX D

NEW ENGLAND DATA MAP TECHNOLOGY
FIRSTSEARCH REPORT

NEW ENGLAND
DataMap Technology Corporation

Environmental FirstSearch™ Report

TARGET PROPERTY:
80 LAURAL ST
KEENE NH 03431
Job Number: 1396

PREPARED FOR:

05-27-97

Tel: 617-320-3720 *Fax: 617-320-3715*

Environmental FirstSearch
Search Summary Report

Search Parameters

Search Type:	COORD
Job Number:	1396
Target Site:	80 LAURAL ST KEENE NH 03431
Longitude:	-72.269742
Latitude:	42.928137
Target Zip:	03431
Adj. Zips: 0.5 Mi	

FirstSearch Summary

Sites Found: 134 Schools: NA Population: NA Sanborn: -

Database	Sel	Updated	Radius	1/4	1/2	3/4	1Mi	Zip	Flag
NPL	Y	03-17-97	1.25	0	0	0	0	0	
CERCLIS	Y	03-17-97	0.75	0	0	0	-	1	W
RCRIS TSD	Y	03-17-97	1.25	0	0	0	0	0	
RCRIS COR	Y	03-17-97	1.25	0	0	0	0	0	
RCRIS GEN	Y	03-17-97	0.50	9	7	4	-	9	Y
RCRIS NLR	Y	03-17-97	0.50	1	1	-	-	1	Y
ERNS	Y	04-02-97	0.50	4	1	2	-	5	Y
NPDES	N	03-13-97	0.25	-	-	-	-	-	
FINDS	N	03-13-97	0.25	-	-	-	-	-	
TRIS	Y	03-13-97	0.50	0	0	-	-	5	W
STATE LIST	Y	03-05-97	1.25	1	2	6	2	4	W
SPILLS 1990s	N	09-09-96	0.50	-	-	-	-	-	
SPILLS Pre 1990	N	NA	0.25	-	-	-	-	-	
ACTIVE SWL	Y	10-01-93	0.75	0	0	1	-	0	Y
PERMITS	N	NA	0.25	-	-	-	-	-	
PPS	N	NA	0.25	-	-	-	-	-	
REGISTERED UST	Y	12-01-96	0.50	10	19	12	-	3	Y
LEAKING UST	Y	01-13-97	0.75	2	6	13	1	2	Y
PWS	Y	11-10-94	0.75	0	0	0	-	0	
AQUIFERS	N	10-01-96	0.50	-	-	-	-	-	
ACEC	N	10-01-96	0.50	-	-	-	-	-	

Notice of Disclaimer / Waiver of Liability

Environmental FirstSearch
Sites Summary Report

TARGET SITE: 80 LAURAL ST JOB: 1396
KEENE NH 03431

TOTAL : 134

ID	TYPE	SITE/ID/STATUS	ADDRESS	DIS/DIR	MAPID
1	RCRAGN	DAVID FORD LINCOLN MERCUR NHD986474021/VGN	250 MARLBORO ST KEENE NH 03431	0.23 SE	1
49	UST	DAVID FORD LINCOLN MERCUR 0112111/REGISTERED	250 MARLBORO ST KEENE NH 03431	0.23 SE	1
2	RCRAGN	FEDERAL EXPRESS CORP NHD986470102/SGN	84 MARLBORO ST KEENE NH 03431	0.41 NW	2
72	UST	O K FAIRBANKS HOLDING COM 0111166/REGISTERED	84 MARLBORO ST KEENE NH 03431	0.41 NW	2
54	UST	FINDINGS INC 0110844/REGISTERED	160 WATER ST KEENE NH 03431	0.19 NW	3
3	RCRAGN	FINDINGS INC NHD001077122/SGN	160 WATER ST KEENE NH 03431	0.19 NW	3
4	RCRAGN	GAROSMITH CORP NHD981068489/SGN	170 MARLBORO KEENE NH 03431	0.17 SE	4
55	UST	FIRST NH BANK 0110558/REGISTERED	15 MAIN ST KEENE NH 03431	0.61 NW	5
5	RCRAGN	KEENE PUBLISHING CORP NHD001090422/VGN	60 WEST ST KEENE NH 03431	0.61 NW	5
62	UST	KEENE PUBLISHING CORPORAT 0330050/REGISTERED	60 WEST ST KEENE NH 03431	0.61 NW	5
6	RCRAGN	KEENE STATE COLLEGE NHD986474427/VGN	229 MAIN ST KEENE NH 03431	0.46 SW	6
92	LUST	KEENE STATE COLLEGE 125-900811/YES	HEATING PLANT KEENE NH 03431	0.46 SW	6
63	UST	KEENE STATE COLLEGE 0112339/REGISTERED	229 MAIN ST KEENE NH 03431	0.46 SW	6
29	ERNS	 D21077/UNKNOWN	BEHIND KINGSBURY MACHIN KEENE NH 03431	0.05 NW	7
67	UST	KINGSBURY CORPORATION 0110849/REGISTERED	80 LAUREL ST KEENE NH 03431	0.05 NW	7
7	RCRAGN	KINGSBURY MACHINE TOOL CO NHD001082981/SGN	80 LAUREL ST KEENE NH 03431	0.05 NW	7
93	LUST	KINGSBURY MACHINE TOOL CO 125-910228	80 LAUREL ST KEENE NH 03431	0.05 NW	7
8	RCRAGN	MINIATURE PRECISION BEARI NHD001082908/LGN	PLANT 1 PRECISION PK KEENE NH 03431	0.57 SE	8

Environmental FirstSearch
Sites Summary Report

TARGET SITE: 80 LAURAL ST JOB: 1396
KEENE NH 03431

TOTAL : 134

ID	TYPE	SITE/ID/STATUS	ADDRESS	DIS/DIR	MAPID
26	ERNS	MPB CORPORATION H30253/FIX FAC	PRECISION PARK, OPTICAL KEENE NH 03431	0.57 SE	8
71	UST	MPB CORPORATION - PLANT T 0113375/REGISTERED	OPTICAL AVENUE KEENE NH 03431	0.57 SE	8
37	STATE	MPB PLANT #2 125-891007/HAZWASTE	OPTICAL AVE KEENE NH 03431	0.57 SE	8
9	RCRAGN	MINIATURE PRECISION BEARI NHD986471027/LGN	PLANT 2 PRECISION PK KEENE NH 03431	0.50 SE	9
27	ERNS	MPB CORPORATION D31150/FIX FAC	PRECISION PARK, OPTICAL KEENE NH 03431	0.50 SE	9
70	UST	MPB CORPORATION - PLANT O 0110692/REGISTERED	7 OPTICAL AVE KEENE NH 03431	0.50 SE	9
36	STATE	MPB PLANT #1 125-891006/HAZWASTE	OPTICAL AVE KEENE NH 03431	0.50 SE	9
10	RCRAGN	N K GRAPHICS NHD982750242/SGN	32 WASHINGTON ST KEENE NH 03431	0.62 NW	10
56	UST	GOODYEAR TIRE & RUBBER CO 0220173/REGISTERED	124 MAIN STREET KEENE NH 03431	0.46 NW	11
11	RCRAGN	NOYES TIRE & AUTO INC NHD500008487/VGN	124 MAIN ST KEENE NH 03431	0.46 NW	11
12	RCRAGN	ONE HOUR FABRICARE NHD040235079/SGN	40 WASHINGTON ST KEENE NH 03431	0.63 NW	12
13	RCRAGN	PC CONNECTION INC NHD986484004/SGN	450 MARLBORO ST KEENE NH 03431	0.50 SE	13
80	UST	WETTERAU INC 0113888/REGISTERED	450 MARLBORO ST KEENE NH 03431	0.50 SE	13
14	RCRAGN	PERKINS M S MACHINE CO IN NHD981210032/SGN	100 WATER ST KEENE NH 03431	0.31 NW	14
39	STATE	PERKINS MACHINE 125-910614/HAZWASTE	110 WATER ST KEENE NH 03431	0.31 NW	14
15	RCRAGN	PRECITECH INC NHD040240004/VGN	312 MARLBORO ST KEENE NH 03431	0.21 SE	15
16	RCRAGN	SCHLEICHER & SCHUELL INC NHD000790803/SGN	163 WATER ST KEENE NH 03431	0.19 NW	16
17	RCRAGN	SCHLEICHER & SCHUELL INC NHD000790808/SGN	163 WATER ST KEENE NH 03431	0.19 NW	16

Environmental FirstSearch
Sites Summary Report

TARGET SITE: 80 LAURAL ST JOB: 1396
KEENE NH 03431

TOTAL : 134

ID	TYPE	SITE/ID/STATUS	ADDRESS	DIS/DIR	MAPID
18	RCRAGN	STEINERS AUTO REPAIR NHD092056340/SGN	47 VICTORIA ST KEENE NH 03431	0.13 NE	17
47	UST	COURT REALTY COMPANY INC 0114579/REGISTERED	158 WATER ST KEENE NH 03431	0.19 NW	18
19	RCRAGN	WALTHAM SCREW CO INC NHD982755720/SGN	158 WATER ST KEENE NH 03431	0.19 NW	18
20	RCRAGN	WHITNEY BROS CO NHD000885426/VGN	73 RAILROAD ST KEENE NH 03431	0.40 NW	19
82	UST	WHITNEY BROTHERS COMPANY 0112795/REGISTERED	73 RAILROAD ST KEENE NH 03431	0.40 NW	19
21	RCRANLR	ELECTRO SONICS INC NHD095523213/NLR	115 RAILROAD ST KEENE NH 03431	0.44 NW	20
22	RCRANLR	TOLMAN SHEA LABORATORIES NHD001078187/NLR	165 WATER ST KEENE NH 03431	0.19 NW	21
28	ERNS	434253/UNKNOWN	350 MARLBORO ST KING NH 03431	0.24 SE	22
24	ERNS	SUPER VALU FOODS 453326/UNKNOWN	350 MARLBORO ST KEENE NH 03431	0.24 SE	22
23	ERNS	SUPER VALU FOODS D51344/HIGHWAY	350 MARLBORO ST KEENE NH 03431	0.24 SE	22
25	ERNS	SERVICE STATION MAINTENAN D21105/HIGHWAY	MAIN ST 500 FT NORTH OF KEENE NH 03431	0.52 SW	23
30	STATE	197 WATER ST 125-840281/HAZWASTE	197 WATER ST KEENE NH 03431	0.16 NW	24
31	STATE	BERGEVINS INC 125-910410/HAZWASTE	526 MAIN ST (RTE 12) KEENE NH 03431	0.64 SW	25
32	STATE	CENTRAL SCREW/KEENE MILL 125-880129/HAZWASTE	149 EMERALD ST KEENE NH 03431	0.75 NW	26
85	LUST	CENTRAL SCREW/KEENE MILL 125-880129/YES	149 EMERALD ST KEENE NH 03431	0.75 NW	26
33	STATE	CORPORATE PARK SITE 125-870431/HAZWASTE	OPTICAL AVE KEENE NH 03431	0.85 SE	27
34	STATE	KEENE OLD CITY LANDFILL 125-840282/DELETED	RTE 12 & RTE 101 KEENE NH 03431	0.68 SW	28
35	STATE	MARKEM CORP 125-900217/HAZWASTE	150 CONGRESS ST KEENE NH 03431	0.62 SE	29

Environmental FirstSearch
Sites Summary Report

TARGET SITE: 80 LAURAL ST JOB: 1396
KEENE NH 03431

TOTAL : 134

ID	TYPE	SITE/ID/STATUS	ADDRESS	DIS/DIR	MAPID
94	LUST	MARKEM CORP 125-900217/YES	150 CONGRESS ST KEENE NH 03431	0.62 SE	29
38	STATE	NHDOT 125-911221/HAZWASTE	RTE 12 & RTE 101 KEENE NH 03431	0.68 SW	30
40	STATE	RIVERSIDE PLAZA 125-910310/HAZWASTE	WINCHESTER ST @ RTE 9 KEENE NH 03431	1.10 SW	31
41	SWL	KEENE LANDFILL 125-840282/A	SUMMIT RD KEENE NH 03431	0.64 SW	32
42	UST	BOROFSKY & SONS INC 0114235/REGISTERED	14 RAILROAD ST KEENE NH 03431	0.55 NW	33
43	UST	BPO ELKS #927 0111558/REGISTERED	88 ROXBURY STREET KEENE NH 03431	0.50 NW	34
44	UST	BURK & NICHOLS MACHINE 0112711/REGISTERED	76 RAILROAD ST KEENE NH 03431	0.40 NW	35
84	LUST	BURR & NICHOLS/MOVING CTR 125-880608/YES	76 RAILROAD ST KEENE NH 03431	0.40 NW	35
45	UST	CARRIAGE HOUSE OF KEENE 0330058/REGISTERED	37 CHURCH ST KEENE NH 03431	0.57 NW	36
46	UST	CITY OF KEENE FIRE DEPART 0113365/REGISTERED	32 VERNON ST KEENE NH 03431	0.68 NW	37
87	LUST	CUMBERLAND FARMS 125-880812	162 MAIN ST KEENE NH 03431	0.43 NW	38
48	UST	CUMBERLAND FARMS #2846 0111914/REGISTERED	176 MAIN ST KEENE NH 03431	0.43 NW	38
50	UST	ELLIS ROBERTSON CORP 0112517/REGISTERED	216 MARLBORO ST KEENE NH 03431	0.15 SW	39
51	UST	ELLIS ROBERTSON CORPORATI 0110592/REGISTERED	NORTH SIDE EAGLE COURT KEENE NH 03431	0.48 NW	40
52	UST	F H HAMBLET INC 0220169/REGISTERED	29 VICTORIA STREET KEENE NH 03431	0.15 NE	41
53	UST	FARWELL AUTOMOTIVE SERVIC 0110708/REGISTERED	148 MAIN ST KEENE NH 03431	0.44 NW	42
91	LUST	HARRIS GULF AKA FAREWELL 125-920234	148 MAIN ST (& DUNBAR) KEENE NH 03431	0.44 NW	42
57	UST	J A WRIGHT & COMPANY 0110649/REGISTERED	60 DUNBAR ST KEENE NH 03431	0.35 NW	43

Environmental FirstSearch
Sites Summary Report

TARGET SITE: 80 LAURAL ST JOB: 1396
KEENE NH 03431

TOTAL : 134

ID	TYPE	SITE/ID/STATUS	ADDRESS	DIS/DIR	MAPID
58	UST	KEENE CITY HALL 0113162/REGISTERED	3 WASHINGTON ST KEENE NH 03431	0.61 NW	44
59	UST	KEENE FAMILY YMCA 0113368/REGISTERED	38 ROXBURY ST KEENE NH 03431	0.55 NW	45
60	UST	KEENE JUNIOR HIGH SCHOOL 0113085/REGISTERED	17 WASHINGTON ST KEENE NH 03431	0.59 NW	46
61	UST	KEENE M & S 0111833/REGISTERED	199 MARLBOROUGH ST KEENE NH 03431	0.17 SW	47
64	UST	KEENE STATE COLLEGE 0113693/REGISTERED	WHITCOMB GARAGE KEENE NH 03431	0.40 SW	48
65	UST	KINGSBURY CORP 0110850/REGISTERED	238 MARLBORO ST KEENE NH 03431	0.16 SE	49
66	UST	KINGSBURY CORPORATION 0110851/REGISTERED	131 WATER ST KEENE NH 03431	0.18 NW	50
68	UST	LINCOLN SCHOOL 0113084/REGISTERED	98 SOUTH LINCOLN ST KEENE NH 03431	0.40 NE	51
90	LUST	FMR MOBIL 01-QVL 125-870910	125 MAIN ST KEENE NH 03431	0.50 NW	52
69	UST	MOBIL #01-OVL 0114566/REGISTERED	125 MAIN ST KEENE NH 03431	0.50 NW	52
73	UST	SEARS BUILDING 0114613/REGISTERED	41 CENTRAL SQUARE KEENE NH 03431	0.60 NW	53
99	LUST	SEARS BUILDING 125-940745/YES	41 CENTRAL SQ KEENE NH 03431	0.60 NW	53
74	UST	SENECAL BEVERAGE CO INC 0110541/REGISTERED	VICTORIA CT KEENE NH 03431	0.25 SE	54
75	UST	ST BERNARDS PARISH 0110651/REGISTERED	173 MAIN ST KEENE NH 03431	0.48 NW	55
76	UST	SUPERVALU 0112248/REGISTERED	350 MARLBORO ST KEENE NH 03431	0.29 SE	56
102	LUST	SUPERVALUE (FRM WETTERAU 125-920130	350 MARLBORO ST KEENE NH 03431	0.29 SE	56
77	UST	U S POSTAL SERVICE 0113682/REGISTERED	196 MAIN ST KEENE NH 03431	0.43 NW	57
78	UST	UNITED CHURCH OF CHRIST 0113150/REGISTERED	23 CENTRAL SQUARE KEENE NH 03431	0.68 NW	58

Environmental FirstSearch
Sites Summary Report

TARGET SITE: 80 LAURAL ST JOB: 1396
KEENE NH 03431

TOTAL : 134

ID	TYPE	SITE/ID/STATUS	ADDRESS	DIS/DIR	MAPID
79	UST	W L GOODNOW COMPANY 0112167/REGISTERED	30 MAIN ST KEENE NH 03431	0.56 NW	59
81	UST	WHEELOCK SCHOOL 0113092/REGISTERED	24 ADAMS ST KEENE NH 03431	0.27 SW	60
83	LUST	AGWAY ENERGY PRODUCTS 125-921231	535 SOUTH MAIN ST KEENE NH 03431	0.64 SW	61
86	LUST	CITY OF KEENE-DPW 125-940924/YES	580 MAIN ST KEENE NH 03431	0.68 SW	62
88	LUST	DIVERSIFIELD COMPUTER 125-940814	141 WINCHESTER STREET KEENE NH 03431	0.67 SW	63
89	LUST	ELLIS ROBERTSON CORP 125-931239/YES	120 EMERALD ST KEENE NH 03431	0.70 NW	64
95	LUST	MONADNOCK FUELS (GULF) 125-890526	561 MAIN ST KEENE NH 03431	0.72 SW	65
96	LUST	SCHEICHER & SCHUELL 125-840283	543 MAIN STREET KEENE NH 03431	0.68 SW	66
97	LUST	SCHLEICHER AND SCHUELL 125-931020/YES	10 OPTCAL AVE KEENE NH 03431	0.62 SE	67
98	LUST	SCHOOL ADMIN UNIT 29 125-931122	34 WEST ST KEENE NH 03431	0.65 NW	68
100	LUST	SPEEDWAY PETROLEUM 125-890324	501 MAIN ST KEENE NH 03431	0.62 SW	69
101	LUST	SUNOCO (AR SANDRI) 125-910114	522 MAIN ST KEENE NH 03431	0.62 SW	70
103	LUST	U-HAUL FACILITY 790-65 125-950616	199 MARLBORO ST KEENE NH 03431	0.18 SW	71
104	LUST	WEBBER ENERGY (FORMER AGW 125-921232	164 MARTEL CT KEENE NH 03431	0.78 SW	72

Environmental FirstSearch
Sites Summary Report

TARGET SITE: 80 LAURAL ST JOB: 1396
KEENE NH 03431

TOTAL : 134

ID	TYPE	SITE/ID/STATUS	ADDRESS	DIS/DIR	MAPID
120	ERNS	487837/UNKNOWN	BEAVER BROOK - ROXBURY KEENE NH 03431	NON GC	
116	ERNS	C.D. DAVENPORT INC 440917/UNKNOWN	NEW HAMPSHIRE AVE AT CH KEENE NH	NON GC	
117	ERNS	C.D. DAVENPORT L50991/HIGHWAY	CHESTERFIELD RD., OFF R KEENE NH 03431	NON GC	
118	ERNS	CHESCHIRE MEDICAL CENTER 492653/UNKNOWN	580 COURT STREET KEENE NH 03431	NON GC	
130	UST	COCOPLUM HOME APPLIANCE 0114858/REGISTERED	540 MAIN STREET KEENE NH 03431	NON GC	
126	STATE	EMERALD ST AND MILL CREEK 125-950726/HAZWASTE	EMERALD ST KEENE NH 03431	NON GC	
106	RCRAGN	HASTINGS E THOMAS DMD NHD500015110/VGN	99 D MAIN ST KEENE NH 03431	NON GC	
107	RCRAGN	J & L AUTO BODY NHD981890890/SGN	RTE 2 KEENE NH 03431	NON GC	
131	UST	KEENE SAND & GRAVEL 0110492/REGISTERED	RTE 32 KEENE NH 03431	NON GC	
127	STATE	KINGSBURY CORPORATION 125-960831/HAZWASTE	310 MARLBOROUGH ROAD KEENE NH 03431	NON GC	
108	RCRAGN	LAIDLAW TRANSIT INC NHD500003462/VGN	LOWER MAIN ST ROSE LN KEENE NH 03431	NON GC	
128	STATE	LOT 1 125-950429/HAZWASTE	47 VICTORIA STREET KEENE NH 03431	NON GC	
121	TRIS	MARKEM CORP. NHD001085158/OPENED	150 CONGRESS ST. KEENE NH 03431	NON GC	
123	TRIS	MINIATURE PRECISION BEARI NHD001082908/OPENED	PRECISION PARK KEENE NH 03431	NON GC	
122	TRIS	MINIATURE PRECISION BEARI NHD986471027/OPENED	PRECISION PARK KEENE NH 03431	NON GC	
132	UST	MOBIL STATION #35 0111650/REGISTERED	RIVERSIDE PLAZA WINCHE KEENE NH 03431	NON GC	
109	RCRAGN	PERFECTA CAMERA NHD500020003/SGN	455 WEST ST KEENE NH 03431	NON GC	
105	CERCLIS	SCHLUCHER & SCHUELL NHD001083252/NOT PROPOSED	543 WASHINGTON STREET KEENE NH 03431	NON GC	

Environmental FirstSearch
Sites Summary Report

TARGET SITE: 80 LAURAL ST JOB: 1396
KEENE NH 03431

TOTAL : 134

ID	TYPE	SITE/ID/STATUS	ADDRESS	DIS/DIR	MAPID
133	LUST	SENECAL BEVERAGE COMPANY 125-961013/YES	VICTORIA STREET KEENE NH 03431	NON GC	
124	TRIS	SMITHS INDUSTRIES MEDICAL NHD982745333/OPENED	PRODUCTION AVE. KEENE NH 03431	NON GC	
125	TRIS	SPRAGUE & CARLETON CO. IN NHD051114189/OPENED	AVON ST. KEENE NH 03431	NON GC	
110	RCRAGN	STAR ENTERPRISE NHD986472892/VGN	TEXACO SERVICE STATION KEENE NH 03431	NON GC	
129	STATE	SURRY MOUNTAIN SHOOTING R 230-950725/HAZWASTE	SURRY NH 03431	NON GC	
134	LUST	TANGLEWOOD ESTATES 125-961031	SPARROW AND STARLING ST KEENE NH 03431	NON GC	
111	RCRAGN	TAYLOR RENTAL CENTER NHD500014899/VGN	223 WINCHESTER ST KEENE NH 03431	NON GC	
112	RCRAGN	TOMS AUTOMOTIVE SERVICE NHD500015649/VGN	349C WASHINGTON ST KEENE NH 03431	NON GC	
113	RCRAGN	TOWNSEND INDUSTRIES NHD982193260/SGN	WEED ST KEENE NH 03431	NON GC	
114	RCRAGN	TWIN STATE OPTICAL CO INC NHD500012943/VGN	91 KRIF RD KEENE NH 03431	NON GC	
119	ERNS	UNKNOWN D50872/UNKNOWN	350 MARLBORO ST KING NH 03431	NON GC	
115	RCRANLR	WHITCOMB FRANK W CONSTRUC NHD986471308/NLR	LOWER MAIN ST KEENE NH 03431	NON GC	

Environmental FirstSearch
Site Detail Report

TARGET SITE: 80 LAURAL ST JOB: 1396
KEENE NH 03431

STATE SITE

SEARCH ID: 30 DIST/DIR: 0.16 NW MAP ID : 24

				EPA ID :	
NAME : 197 WATER ST				REV DATE:	03-05-97
ADDRESS : 197 WATER ST				SITE ID :	125-840281
: KEENE	NH	03431		REGION :	
				STATUS :	

LTBI DATE :	NPL : GPB		LIST STATUS: HAZWASTE
CONFIRM DATE:	PUB INV :		PET/HAZ :
DELETED DATE:	INIT ACTION:		REMEDIATION:
REMED DATE :	RESP ACTION: PERMITS-MGMT		
WAIVER DATE :	PRIORITY :		

CONTENT :
LOCATION:
RESULTS :
GROUND WATER :

STATE SITE

SEARCH ID: 31 DIST/DIR: 0.64 SW MAP ID : 25

				EPA ID :	
NAME : BERGEVINS INC				REV DATE:	03-05-97
ADDRESS : 526 MAIN ST (RTE 12)				SITE ID :	125-910410
: KEENE	NH	03431		REGION :	
				STATUS :	

LTBI DATE :	NPL : GPB		LIST STATUS: HAZWASTE
CONFIRM DATE:	PUB INV :		PET/HAZ :
DELETED DATE:	INIT ACTION:		REMEDIATION:
REMED DATE :	RESP ACTION: BACKLOG		
WAIVER DATE :	PRIORITY :		

CONTENT :
LOCATION:
RESULTS : UIC
GROUND WATER :

Environmental FirstSearch
Site Detail Report

TARGET SITE: 80 LAURAL ST JOB: 1396
KEENE NH 03431

STATE SITE

SEARCH ID: 32 DIST/DIR: 0.75 NW MAP ID : 26

NAME : CENTRAL SCREW/KEENE MILL
ADDRESS : 149 EMERALD ST
: KEENE NH 03431

EPA ID :
REV DATE: 03-05-97
SITE ID : 125-880129
REGION :
STATUS :

LTBI DATE :
CONFIRM DATE:
DELETED DATE:
REMED DATE :
WAIVER DATE :

NPL : GPB
PUB INV :
INIT ACTION:
RESP ACTION: BACKLOG
PRIORITY :

LIST STATUS: HAZWASTE
PET/HAZ :
REMEDIATION:

CONTENT :
LOCATION: LUST
RESULTS :
GROUND WATER :

STATE SITE

SEARCH ID: 33 DIST/DIR: 0.85 SE MAP ID : 27

NAME : CORPORATE PARK SITE
ADDRESS : OPTICAL AVE
: KEENE NH 03431

EPA ID :
REV DATE: 03-05-97
SITE ID : 125-870431
REGION :
STATUS :

LTBI DATE :
CONFIRM DATE:
DELETED DATE:
REMED DATE :
WAIVER DATE :

NPL : GPB
PUB INV :
INIT ACTION:
RESP ACTION: BACKLOG
PRIORITY :

LIST STATUS: HAZWASTE
PET/HAZ :
REMEDIATION:

CONTENT :
LOCATION:
RESULTS :
GROUND WATER :

Environmental FirstSearch
Site Detail Report

TARGET SITE: 80 LAURAL ST   JOB: 1396
KEENE NH 03431

STATE SITE

SEARCH ID: 34   DIST/DIR: 0.68 SW   MAP ID : 28

EPA ID :
NAME : KEENE OLD CITY LANDFILL   REV DATE: 03-05-97
ADDRESS : RTE 12 & RTE 101   SITE ID : 125-840282
: KEENE   NH   03431   REGION :
STATUS : DEL

LTBI DATE :   NPL : GPB   LIST STATUS: DELETED
CONFIRM DATE: PUB INV :   PET/HAZ :
DELETED DATE: INIT ACTION: HWM   REMEDIATION:
REMED DATE :   RESP ACTION: INVENTORY
WAIVER DATE :   PRIORITY :

CONTENT :
LOCATION: LANDFILL/UNLINED
RESULTS :
GROUND WATER :

STATE SITE

SEARCH ID: 35   DIST/DIR: 0.62 SE   MAP ID : 29

EPA ID :
NAME : MARKEM CORP   REV DATE: 03-05-97
ADDRESS : 150 CONGRESS ST   SITE ID : 125-900217
: KEENE   NH   03431   REGION :
STATUS :

LTBI DATE :   NPL : GPB   LIST STATUS: HAZWASTE
CONFIRM DATE: PUB INV :   PET/HAZ :
DELETED DATE: INIT ACTION: REMEDIATION:
REMED DATE :   RESP ACTION: CLOSED
WAIVER DATE :   PRIORITY :

CONTENT :
LOCATION: LUST
RESULTS :
GROUND WATER :

Environmental FirstSearch
Site Detail Report

TARGET SITE: 80 LAURAL ST JOB: 1396
KEENE NH 03431

STATE SITE

SEARCH ID: 36 DIST/DIR: 0.50 SE MAP ID : 9

		EPA ID :	
NAME : MPB PLANT #1		REV DATE:	03-05-97
ADDRESS : OPTICAL AVE		SITE ID :	125-891006
: KEENE	NH 03431	REGION :	
		STATUS :	

LTBI DATE :	NPL : GPB	LIST STATUS: HAZWASTE
CONFIRM DATE:	PUB INV :	PET/HAZ :
DELETED DATE:	INIT ACTION:	REMEDIATION:
REMED DATE :	RESP ACTION: PERMITS-MGMT	
WAIVER DATE :	PRIORITY :	

CONTENT :
LOCATION:
RESULTS :
GROUND WATER :

STATE SITE

SEARCH ID: 37 DIST/DIR: 0.57 SE MAP ID : 8

		EPA ID :	
NAME : MPB PLANT #2		REV DATE:	03-05-97
ADDRESS : OPTICAL AVE		SITE ID :	125-891007
: KEENE	NH 03431	REGION :	
		STATUS :	

LTBI DATE :	NPL : GPB	LIST STATUS: HAZWASTE
CONFIRM DATE:	PUB INV :	PET/HAZ :
DELETED DATE:	INIT ACTION:	REMEDIATION:
REMED DATE :	RESP ACTION: PERMITS-MGMT	
WAIVER DATE :	PRIORITY :	

CONTENT :
LOCATION:
RESULTS :
GROUND WATER :

Environmental FirstSearch
Site Detail Report

TARGET SITE: 80 LAURAL ST — JOB: 1396
KEENE NH 03431

STATE SITE

SEARCH ID: 38 — DIST/DIR: 0.68 SW — MAP ID : 30

NAME : NHDOT
ADDRESS : RTE 12 & RTE 101
: KEENE NH 03431

EPA ID :
REV DATE: 03-05-97
SITE ID : 125-911221
REGION :
STATUS :

LTBI DATE :
CONFIRM DATE:
DELETED DATE:
REMED DATE :
WAIVER DATE :

NPL : GPB
PUB INV :
INIT ACTION:
RESP ACTION: CLOSED
PRIORITY :

LIST STATUS: HAZWASTE
PET/HAZ :
REMEDIATION: RAC

CONTENT :
LOCATION: SPILL/RLS
RESULTS :
GROUND WATER :

STATE SITE

SEARCH ID: 39 — DIST/DIR: 0.31 NW — MAP ID : 14

NAME : PERKINS MACHINE
ADDRESS : 110 WATER ST
: KEENE NH 03431

EPA ID :
REV DATE: 03-05-97
SITE ID : 125-910614
REGION :
STATUS :

LTBI DATE :
CONFIRM DATE:
DELETED DATE:
REMED DATE :
WAIVER DATE :

NPL : GPB
PUB INV :
INIT ACTION:
RESP ACTION: BACKLOG
PRIORITY :

LIST STATUS: HAZWASTE
PET/HAZ :
REMEDIATION:

CONTENT :
LOCATION:
RESULTS :
GROUND WATER :

Environmental FirstSearch
Site Detail Report

TARGET SITE: 80 LAURAL ST JOB: 1396
KEENE NH 03431

STATE SITE

SEARCH ID: 40 DIST/DIR: 1.10 SW MAP ID : 31

		EPA ID :
NAME : RIVERSIDE PLAZA		REV DATE: 03-05-97
ADDRESS : WINCHESTER ST @ RTE 9		SITE ID : 125-910310
: KEENE NH 03431		REGION :
		STATUS :
LTBI DATE :	NPL : GPB	LIST STATUS: HAZWASTE
CONFIRM DATE:	PUB INV :	PET/HAZ :
DELETED DATE:	INIT ACTION:	REMEDIATION:
REMED DATE :	RESP ACTION: SPANOS	
WAIVER DATE :	PRIORITY :	

CONTENT :
LOCATION: LUST
RESULTS : UIC
GROUND WATER :

Environmental FirstSearch
Site Detail Report

TARGET SITE: 80 LAURAL ST JOB: 1396
KEENE NH 03431

SOLID WASTE LANDFILL

SEARCH ID:	41	DIST/DIR:	0.64 SW	MAP ID :	32
NAME :	KEENE LANDFILL			REV DATE:	10-01-93
ADDRESS :	SUMMIT RD			SITE ID :	125-840282
:	KEENE NH 03431			STATUS :	A
CONTACT :				PHONE :	
ASSIGN TYPE:		DATE :		LINER :	
BOH ACRES :		DEQE ACRES:		CLOSE :	1 YR
TPY 93 :		TPY 94 :		TPY 95 :	
ADDRESS :	3 WASHINGTON ST				
:	KEENE NH 03431			TYPE :	
CONTACT :				PHONE :	
OPERATOR :				TYPE :	
CONTACT :				PHONE :	

Environmental FirstSearch
Site Detail Report

```
TARGET SITE:  80 LAURAL ST          JOB: 1396
              KEENE NH 03431
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LUST SITE

```
SEARCH ID     :  83          DIST/DIR:  0.64 SW    MAP ID  :  61

FACILITY      : AGWAY ENERGY PRODUCTS              REV DATE: 01-13-97
ADDRESS       : 535 SOUTH MAIN ST                  ID      : 125-921231
              : KEENE                    NH        ZIP CODE: 03431

REPORT DATE   :                                    FED REG :

MATERIAL      :                        NUMBER OF TANKS :
LOW CAPACITY:                          HIGH CAPACITY   :
PRODUCT       :
TANK REMOVED:        UNCONTROLLED RELEASE:         EMERGENCY        :
TANK RELEASE:        PIPING RELEASE      :         OVERFILL RELEASE:

REMEDIATION :                               COMPLETE:
                                            REFERRED: REICHARD
COMMENT: RISK LEVEL: 7
       : WLP: 3
```

LUST SITE

```
SEARCH ID     :  84          DIST/DIR:  0.40 NW    MAP ID  :  35

FACILITY      : BURR & NICHOLS/MOVING CTR DANCE    REV DATE: 01-13-97
ADDRESS       : 76 RAILROAD ST                     ID      : 125-880608
              : KEENE                    NH        ZIP CODE: 03431

REPORT DATE   :                                    FED REG :

MATERIAL      :                        NUMBER OF TANKS :
LOW CAPACITY:                          HIGH CAPACITY   :
PRODUCT       :
TANK REMOVED:        UNCONTROLLED RELEASE:         EMERGENCY        :
TANK RELEASE:        PIPING RELEASE      :         OVERFILL RELEASE:

REMEDIATION : YES                           COMPLETE: YES
                                            REFERRED: CLOSED
COMMENT: RISK LEVEL: 8
       : WLP: 3
```

Environmental FirstSearch
Site Detail Report

TARGET SITE: 80 LAURAL ST JOB: 1396
KEENE NH 03431

LUST SITE

SEARCH ID : 85 DIST/DIR: 0.75 NW MAP ID : 26

FACILITY : CENTRAL SCREW/KEENE MILL REV DATE: 01-13-97
ADDRESS : 149 EMERALD ST ID : 125-880129
: KEENE NH ZIP CODE: 03431

REPORT DATE : FED REG :

MATERIAL : NUMBER OF TANKS :
LOW CAPACITY: HIGH CAPACITY :
PRODUCT :
TANK REMOVED: UNCONTROLLED RELEASE: EMERGENCY :
TANK RELEASE: PIPING RELEASE : OVERFILL RELEASE:

REMEDIATION : YES COMPLETE: YES
REFERRED: CLOSED

COMMENT: RISK LEVEL: 8
: WLP: 3

LUST SITE

SEARCH ID : 86 DIST/DIR: 0.68 SW MAP ID : 62

FACILITY : CITY OF KEENE-DPW REV DATE: 01-13-97
ADDRESS : 580 MAIN ST ID : 125-940924
: KEENE NH ZIP CODE: 03431

REPORT DATE : FED REG :

MATERIAL : NUMBER OF TANKS :
LOW CAPACITY: HIGH CAPACITY :
PRODUCT :
TANK REMOVED: UNCONTROLLED RELEASE: EMERGENCY :
TANK RELEASE: PIPING RELEASE : OVERFILL RELEASE:

REMEDIATION : YES COMPLETE: YES
REFERRED: CLOSED

COMMENT: RISK LEVEL: 8
: WLP: 3

Environmental FirstSearch
Site Detail Report

TARGET SITE: 80 LAURAL ST JOB: 1396
KEENE NH 03431

LUST SITE

SEARCH ID : 87 DIST/DIR: 0.43 NW MAP ID : 38

FACILITY : CUMBERLAND FARMS REV DATE: 01-13-97
ADDRESS : 162 MAIN ST ID : 125-880812
: KEENE NH ZIP CODE: 03431

REPORT DATE : FED REG :

MATERIAL : NUMBER OF TANKS :
LOW CAPACITY: HIGH CAPACITY :
PRODUCT :
TANK REMOVED: UNCONTROLLED RELEASE: EMERGENCY :
TANK RELEASE: PIPING RELEASE : OVERFILL RELEASE:

REMEDIATION : COMPLETE:
REFERRED: BACKLOG

COMMENT: RISK LEVEL: 6
: WLP: 3

LUST SITE

SEARCH ID : 88 DIST/DIR: 0.67 SW MAP ID : 63

FACILITY : DIVERSIFIELD COMPUTER REV DATE: 01-13-97
ADDRESS : 141 WINCHESTER STREET ID : 125-940814
: KEENE NH ZIP CODE: 03431

REPORT DATE : FED REG :

MATERIAL : NUMBER OF TANKS :
LOW CAPACITY: HIGH CAPACITY :
PRODUCT :
TANK REMOVED: UNCONTROLLED RELEASE: EMERGENCY :
TANK RELEASE: PIPING RELEASE : OVERFILL RELEASE:

REMEDIATION : COMPLETE:
REFERRED: DELETED

COMMENT: RISK LEVEL:
: WLP:

Environmental FirstSearch Site Detail Report

TARGET SITE: 80 LAURAL ST
KEENE NH 03431

JOB: 1396

LUST SITE

SEARCH ID : 89   DIST/DIR: 0.70 NW   MAP ID : 64

FACILITY : ELLIS ROBERTSON CORP   REV DATE: 01-13-97
ADDRESS : 120 EMERALD ST   ID : 125-931239
: KEENE   NH   ZIP CODE: 03431

REPORT DATE :   FED REG :

MATERIAL :   NUMBER OF TANKS :
LOW CAPACITY: HIGH CAPACITY :
PRODUCT :
TANK REMOVED: UNCONTROLLED RELEASE: EMERGENCY :
TANK RELEASE: PIPING RELEASE :   OVERFILL RELEASE:

REMEDIATION : YES   COMPLETE: YES
REFERRED: CLOSED

COMMENT: RISK LEVEL: 8
: WLP: 3

LUST SITE

SEARCH ID : 90   DIST/DIR: 0.50 NW   MAP ID : 52

FACILITY : FMR MOBIL 01-QVL   REV DATE: 01-13-97
ADDRESS : 125 MAIN ST   ID : 125-870910
: KEENE   NH   ZIP CODE: 03431

REPORT DATE :   FED REG :

MATERIAL :   NUMBER OF TANKS :
LOW CAPACITY: HIGH CAPACITY :
PRODUCT :
TANK REMOVED: UNCONTROLLED RELEASE: EMERGENCY :
TANK RELEASE: PIPING RELEASE :   OVERFILL RELEASE:

REMEDIATION :   COMPLETE:
REFERRED: PERMITS

COMMENT: RISK LEVEL: 7
: WLP: 3

Environmental FirstSearch
Site Detail Report

TARGET SITE: 80 LAURAL ST JOB: 1396
KEENE NH 03431

LUST SITE

SEARCH ID : 91 DIST/DIR: 0.44 NW MAP ID : 42

FACILITY : HARRIS GULF AKA FAREWELL AUTO REV DATE: 01-13-97
ADDRESS : 148 MAIN ST (& DUNBAR) ID : 125-920234
: KEENE NH ZIP CODE: 03431

REPORT DATE : FED REG :

MATERIAL : NUMBER OF TANKS :
LOW CAPACITY: HIGH CAPACITY :
PRODUCT :
TANK REMOVED: UNCONTROLLED RELEASE: EMERGENCY :
TANK RELEASE: PIPING RELEASE : OVERFILL RELEASE:

REMEDIATION : COMPLETE:
REFERRED: BACKLOG

COMMENT: RISK LEVEL: 6
: WLP: 3

LUST SITE

SEARCH ID : 92 DIST/DIR: 0.46 SW MAP ID : 6

FACILITY : KEENE STATE COLLEGE REV DATE: 01-13-97
ADDRESS : HEATING PLANT ID : 125-900811
: KEENE NH ZIP CODE: 03431

REPORT DATE : FED REG :

MATERIAL : NUMBER OF TANKS :
LOW CAPACITY: HIGH CAPACITY :
PRODUCT :
TANK REMOVED: UNCONTROLLED RELEASE: EMERGENCY :
TANK RELEASE: PIPING RELEASE : OVERFILL RELEASE:

REMEDIATION : YES COMPLETE: YES
REFERRED: CLOSED

COMMENT: RISK LEVEL: 8
: WLP: 3

Environmental FirstSearch
Site Detail Report

TARGET SITE: 80 LAURAL ST JOB: 1396
KEENE NH 03431

LUST SITE

SEARCH ID : 99 DIST/DIR: 0.60 NW MAP ID : 53

FACILITY : SEARS BUILDING REV DATE: 01-13-97
ADDRESS : 41 CENTRAL SQ ID : 125-940745
: KEENE NH ZIP CODE: 03431

REPORT DATE : FED REG :

MATERIAL : NUMBER OF TANKS :
LOW CAPACITY: HIGH CAPACITY :
PRODUCT :
TANK REMOVED: UNCONTROLLED RELEASE: EMERGENCY :
TANK RELEASE: PIPING RELEASE : OVERFILL RELEASE:

REMEDIATION : YES COMPLETE: YES
REFERRED: CLOSED

COMMENT: RISK LEVEL: 8
: WLP: 3

LUST SITE

SEARCH ID : 100 DIST/DIR: 0.62 SW MAP ID : 69

FACILITY : SPEEDWAY PETROLEUM REV DATE: 01-13-97
ADDRESS : 501 MAIN ST ID : 125-890324
: KEENE NH ZIP CODE: 03431

REPORT DATE : FED REG :

MATERIAL : NUMBER OF TANKS :
LOW CAPACITY: HIGH CAPACITY :
PRODUCT :
TANK REMOVED: UNCONTROLLED RELEASE: EMERGENCY :
TANK RELEASE: PIPING RELEASE : OVERFILL RELEASE:

REMEDIATION : COMPLETE:
REFERRED: BACKLOG

COMMENT: RISK LEVEL: 4
: WLP: 3

Environmental FirstSearch
Site Detail Report

TARGET SITE: 80 LAURAL ST JOB: 1396
KEENE NH 03431

LUST SITE

SEARCH ID : 101 DIST/DIR: 0.62 SW MAP ID : 70

FACILITY : SUNOCO (AR SANDRI) REV DATE: 01-13-97
ADDRESS : 522 MAIN ST ID : 125-910114
: KEENE NH ZIP CODE: 03431

REPORT DATE : FED REG :

MATERIAL : NUMBER OF TANKS :
LOW CAPACITY: HIGH CAPACITY :
PRODUCT :
TANK REMOVED: UNCONTROLLED RELEASE: EMERGENCY :
TANK RELEASE: PIPING RELEASE : OVERFILL RELEASE:

REMEDIATION : YES COMPLETE:
REFERRED: BACKLOG

COMMENT: RISK LEVEL: 7
: WLP: 3

LUST SITE

SEARCH ID : 102 DIST/DIR: 0.29 SE MAP ID : 56

FACILITY : SUPERVALUE (FRM WETTERAU FOODS) REV DATE: 01-13-97
ADDRESS : 350 MARLBORO ST ID : 125-920130
: KEENE NH ZIP CODE: 03431

REPORT DATE : FED REG :

MATERIAL : NUMBER OF TANKS :
LOW CAPACITY: HIGH CAPACITY :
PRODUCT :
TANK REMOVED: UNCONTROLLED RELEASE: EMERGENCY :
TANK RELEASE: PIPING RELEASE : OVERFILL RELEASE:

REMEDIATION : YES COMPLETE:
REFERRED: BACKLOG

COMMENT: RISK LEVEL: 7
: WLP: 3

Environmental FirstSearch
Site Detail Report

TARGET SITE: 80 LAURAL ST KEENE NH 03431 JOB: 1396

LUST SITE

SEARCH ID : 103 DIST/DIR: 0.18 SW MAP ID : 71

FACILITY : U-HAUL FACILITY 790-65
ADDRESS : 199 MARLBORO ST
: KEENE NH
REV DATE: 01-13-97
ID : 125-950616
ZIP CODE: 03431

REPORT DATE :
FED REG :

MATERIAL :
LOW CAPACITY:
PRODUCT :
TANK REMOVED:
TANK RELEASE:
NUMBER OF TANKS :
HIGH CAPACITY :
UNCONTROLLED RELEASE:
PIPING RELEASE :
EMERGENCY :
OVERFILL RELEASE:

REMEDIATION :
COMPLETE:
REFERRED: CHWASCIAK

COMMENT: RISK LEVEL: 7
: WLP: 3

LUST SITE

SEARCH ID : 104 DIST/DIR: 0.78 SW MAP ID : 72

FACILITY : WEBBER ENERGY (FORMER AGWAY)
ADDRESS : 164 MARTEL CT
: KEENE NH
REV DATE: 01-13-97
ID : 125-921232
ZIP CODE: 03431

REPORT DATE :
FED REG :

MATERIAL :
LOW CAPACITY:
PRODUCT :
TANK REMOVED:
TANK RELEASE:
NUMBER OF TANKS :
HIGH CAPACITY :
UNCONTROLLED RELEASE:
PIPING RELEASE :
EMERGENCY :
OVERFILL RELEASE:

REMEDIATION :
COMPLETE:
REFERRED: BACKLOG

COMMENT: RISK LEVEL: 7
: WLP: 3

Environmental FirstSearch
Site Detail Report

TARGET SITE: 80 LAURAL ST JOB: 1396
KEENE NH 03431

CERCLIS SITE

SEARCH ID: 105 DIST/DIR: NON GC MAP ID :

NAME	: SCHLUCHER & SCHUELL	REV DATE	: 03-17-97
ADDRESS	: 543 WASHINGTON STREET	EPA ID	: NHD001083252
	: KEENE NH 03431	STATE ID	:
	:	NPL STATUS	: NOT PROPOSED

EVENT TYPE		START DATE	END DATE
DISCOVERY :			
PRELIMINARY ASSESSMENT:			
SITE INSPECTION :			
FEASIBILITY STUDY :			
REMEDIAL INVESTIGATION:			
LATEST ADMIN RECORD :			
LATEST ROD :			
REMEDIAL DESIGN :			
REMOVAL INVESTIGATION :	EPA	01-27-97	01-27-97
LATEST TECH ASSIST :			
LATEST REMOVAL ACTION :			

Environmental FirstSearch
Site Detail Report

TARGET SITE: 80 LAURAL ST JOB: 1396
KEENE NH 03431

STATE SITE

SEARCH ID: 126 DIST/DIR: NON GC MAP ID :

EPA ID :
NAME : EMERALD ST AND MILL CREEK REV DATE: 03-05-97
ADDRESS : EMERALD ST SITE ID : 125-950726
: KEENE NH 03431 REGION :
STATUS :

LTBI DATE : NPL : GPB LIST STATUS: HAZWASTE
CONFIRM DATE: PUB INV : PET/HAZ :
DELETED DATE: INIT ACTION: REMEDIATION:
REMED DATE : RESP ACTION: BACKLOG
WAIVER DATE : PRIORITY :

CONTENT :
LOCATION:
RESULTS :
GROUND WATER :

STATE SITE

SEARCH ID: 127 DIST/DIR: NON GC MAP ID :

EPA ID :
NAME : KINGSBURY CORPORATION REV DATE: 03-05-97
ADDRESS : 310 MARLBOROUGH ROAD SITE ID : 125-960831
: KEENE NH 03431 REGION :
STATUS :

LTBI DATE : NPL : GPB LIST STATUS: HAZWASTE
CONFIRM DATE: PUB INV : PET/HAZ :
DELETED DATE: INIT ACTION: REMEDIATION: RAC
REMED DATE : RESP ACTION: CLOSED
WAIVER DATE : PRIORITY :

CONTENT :
LOCATION:
RESULTS :
GROUND WATER :

Environmental FirstSearch
Site Detail Report

TARGET SITE: 80 LAURAL ST JOB: 1396
KEENE NH 03431

STATE SITE

SEARCH ID: 128 DIST/DIR: NON GC MAP ID :

EPA ID :
NAME : LOT 1 REV DATE: 03-05-97
ADDRESS : 47 VICTORIA STREET SITE ID : 125-950429
: KEENE NH 03431 REGION :
STATUS :

LTBI DATE : NPL : GPB LIST STATUS: HAZWASTE
CONFIRM DATE: PUB INV : PET/HAZ :
DELETED DATE: INIT ACTION: REMEDIATION:
REMED DATE : RESP ACTION: PERMITS-MGMT
WAIVER DATE : PRIORITY :

CONTENT :
LOCATION:
RESULTS :
GROUND WATER :

STATE SITE

SEARCH ID: 129 DIST/DIR: NON GC MAP ID :

EPA ID :
NAME : SURRY MOUNTAIN SHOOTING RANGE REV DATE: 03-05-97
ADDRESS : SITE ID : 230-950725
: SURRY NH 03431 REGION :
STATUS :

LTBI DATE : NPL : GPB LIST STATUS: HAZWASTE
CONFIRM DATE: PUB INV : PET/HAZ :
DELETED DATE: INIT ACTION: REMEDIATION:
REMED DATE : RESP ACTION: ZEPPIERI
WAIVER DATE : PRIORITY :

CONTENT :
LOCATION:
RESULTS :
GROUND WATER :

Environmental FirstSearch
Site Detail Report

TARGET SITE: 80 LAURAL ST JOB: 1396
KEENE NH 03431

LUST SITE

SEARCH ID : 133 DIST/DIR: NON GC MAP ID :

FACILITY : SENECAL BEVERAGE COMPANY REV DATE: 01-13-97
ADDRESS : VICTORIA STREET ID : 125-961013
: KEENE NH ZIP CODE: 03431

REPORT DATE : FED REG :

MATERIAL : NUMBER OF TANKS :
LOW CAPACITY: HIGH CAPACITY :
PRODUCT :
TANK REMOVED: UNCONTROLLED RELEASE: EMERGENCY :
TANK RELEASE: PIPING RELEASE : OVERFILL RELEASE:

REMEDIATION : YES COMPLETE: YES
REFERRED: CLOSED

COMMENT: RISK LEVEL: 8
: WLP: 3

LUST SITE

SEARCH ID : 134 DIST/DIR: NON GC MAP ID :

FACILITY : TANGLEWOOD ESTATES REV DATE: 01-13-97
ADDRESS : SPARROW AND STARLING STS ID : 125-961031
: KEENE NH ZIP CODE: 03431

REPORT DATE : FED REG :

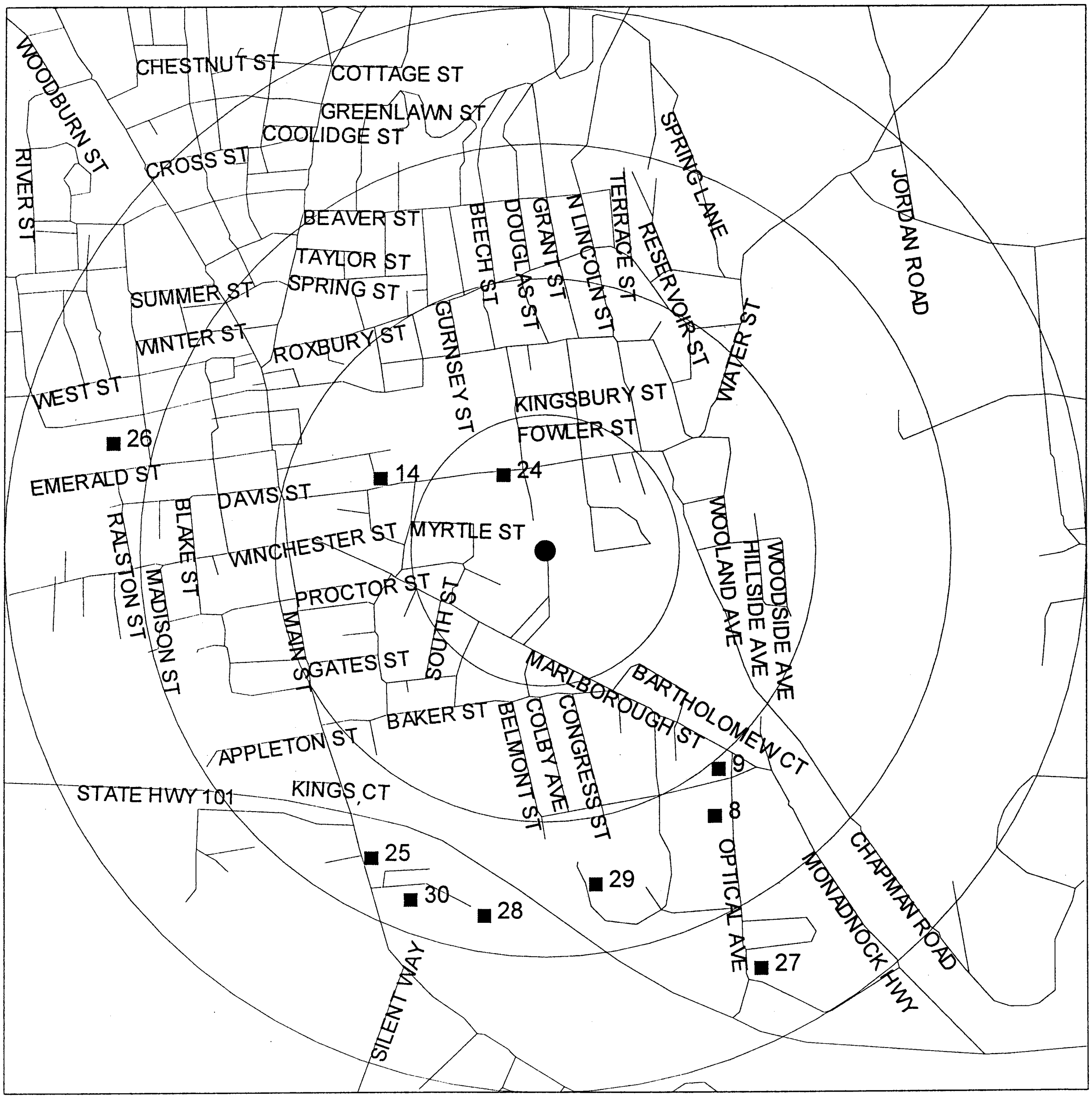
MATERIAL : NUMBER OF TANKS :
LOW CAPACITY: HIGH CAPACITY :
PRODUCT :
TANK REMOVED: UNCONTROLLED RELEASE: EMERGENCY :
TANK RELEASE: PIPING RELEASE : OVERFILL RELEASE:

REMEDIATION : COMPLETE:
REFERRED: BACKLOG

COMMENT: RISK LEVEL: NDY
: WLP: 3

Environmental FirstSearch
1 Mile Radius
ASTM Map: NPL, RCRA TSD, State Sites

80 LAURAL ST, KEENE NH 03431



Source: 1994 U.S. Census TIGER Files
Rings Represent 1/4 Mile Radii
Target Site: Circle
Reported Sites: Squares and Rectangles
Public Water Supplies: Triangles
Interim WellHead Protection: Circles
Schools: Asterisks

Environmental FirstSearch
.5 Mile Radius
ASTM Map: CERCLIS, Spills, Landfills, LUST

80 LAURAL ST, KEENE NH 03431

Source: 1994 U.S. Census TIGER Files
Rings Represent 1/4 Mile Radii
Target Site: Circle
Reported Sites: Squares and Rectangles
Public Water Supplies: Triangles
Interim WellHead Protection: Circles
Schools: Asterisks

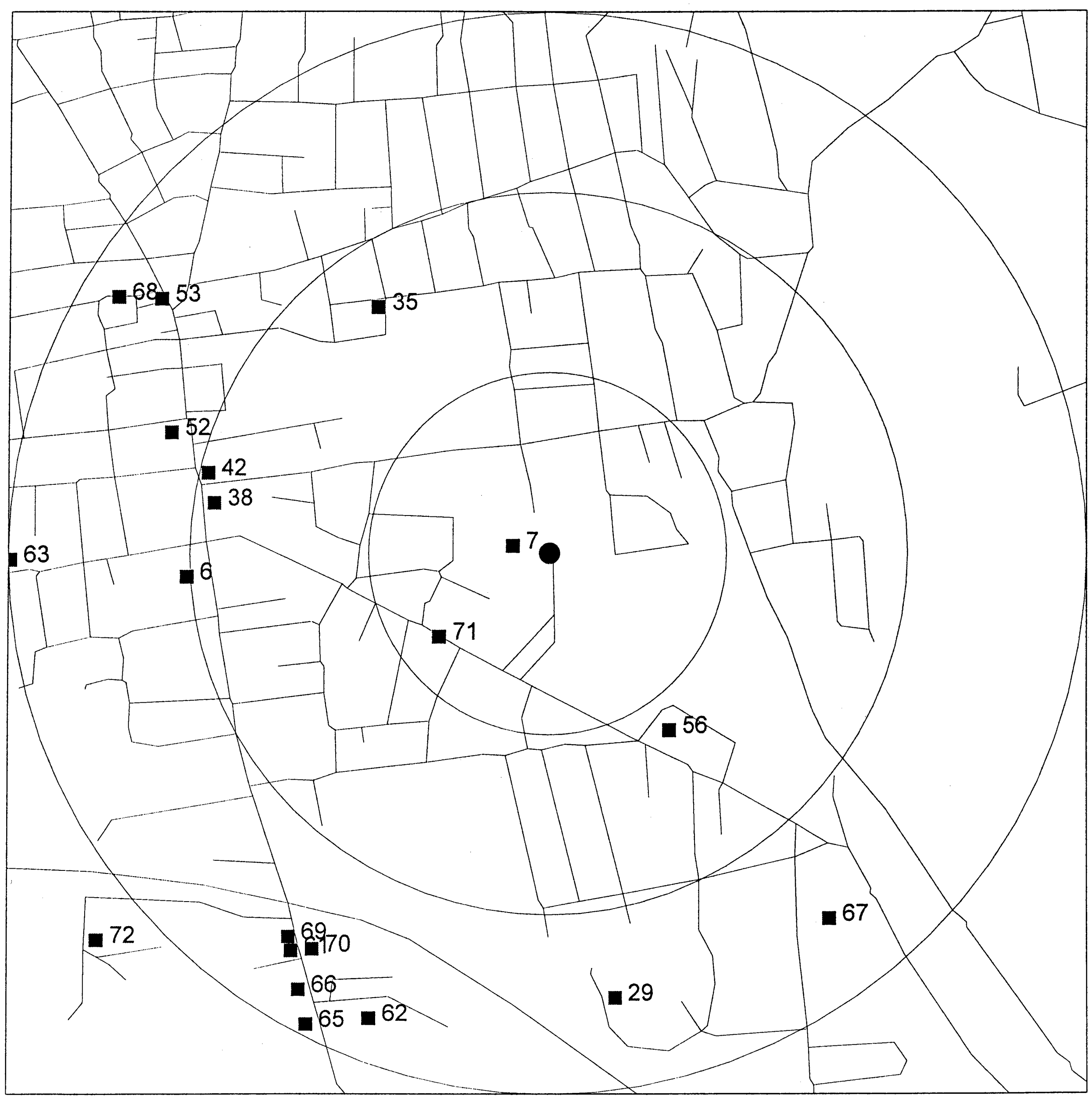
Environmental FirstSearch
.25 Mile Radius
ASTM Map: RCRA, ERNS, UST

80 LAURAL ST, KEENE NH 03431

Source: 1994 U.S. Census TIGER Files
Rings Represent 1/4 Mile Radii
Target Site: Circle
Reported Sites: Squares and Rectangles
Public Water Supplies: Triangles
Interim WellHead Protection: Circles
Schools: Asterisks

Environmental FirstSearch
.75 Mile Radius
LUST Sites

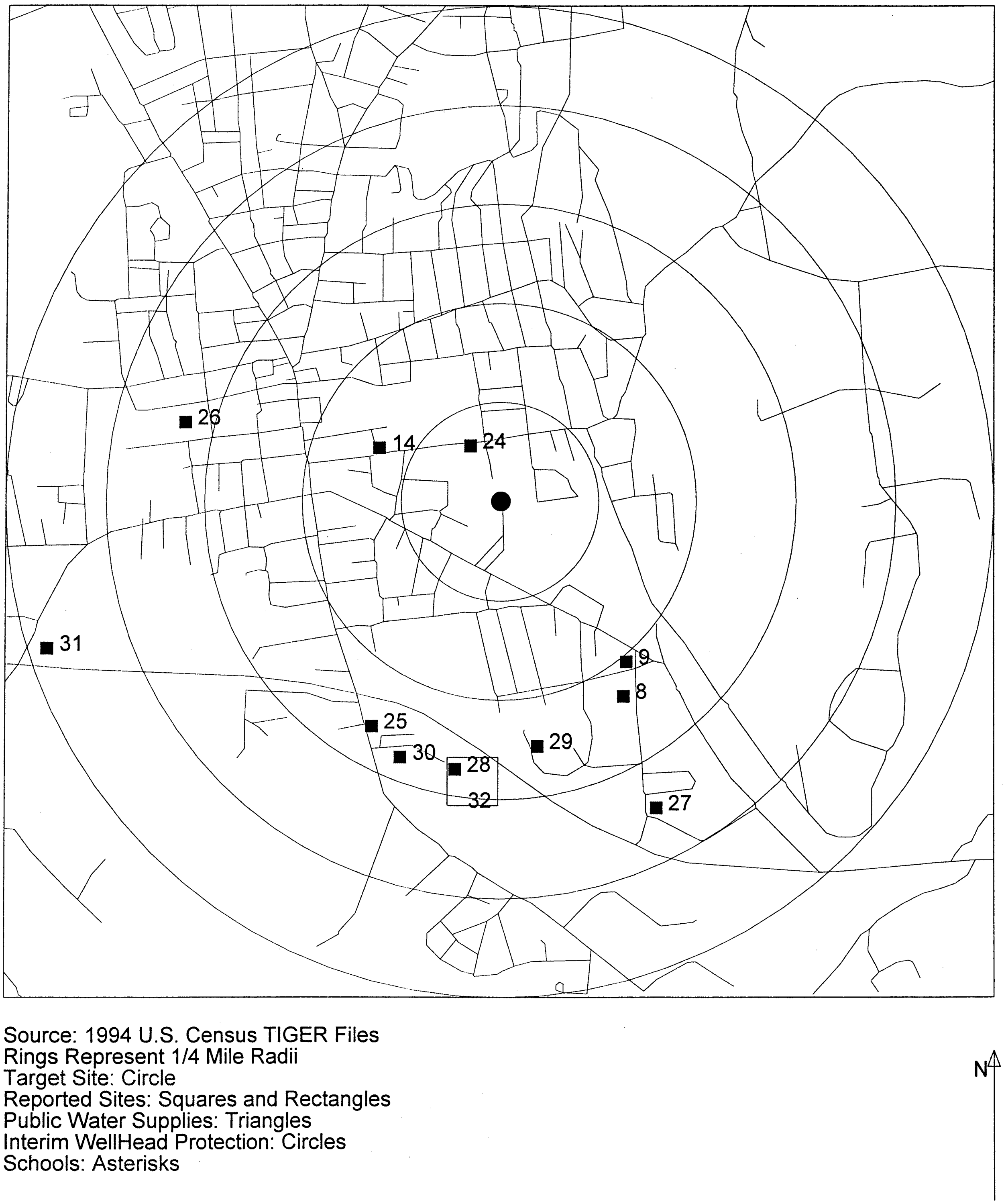
80 LAURAL ST, KEENE NH 03431



Source: 1994 U.S. Census TIGER Files
Rings Represent 1/4 Mile Radii
Target Site: Circle
Reported Sites: Squares and Rectangles
Public Water Supplies: Triangles
Interim WellHead Protection: Circles
Schools: Asterisks

Environmental FirstSearch
1.25 Mile Radius
Selected STATE Sites

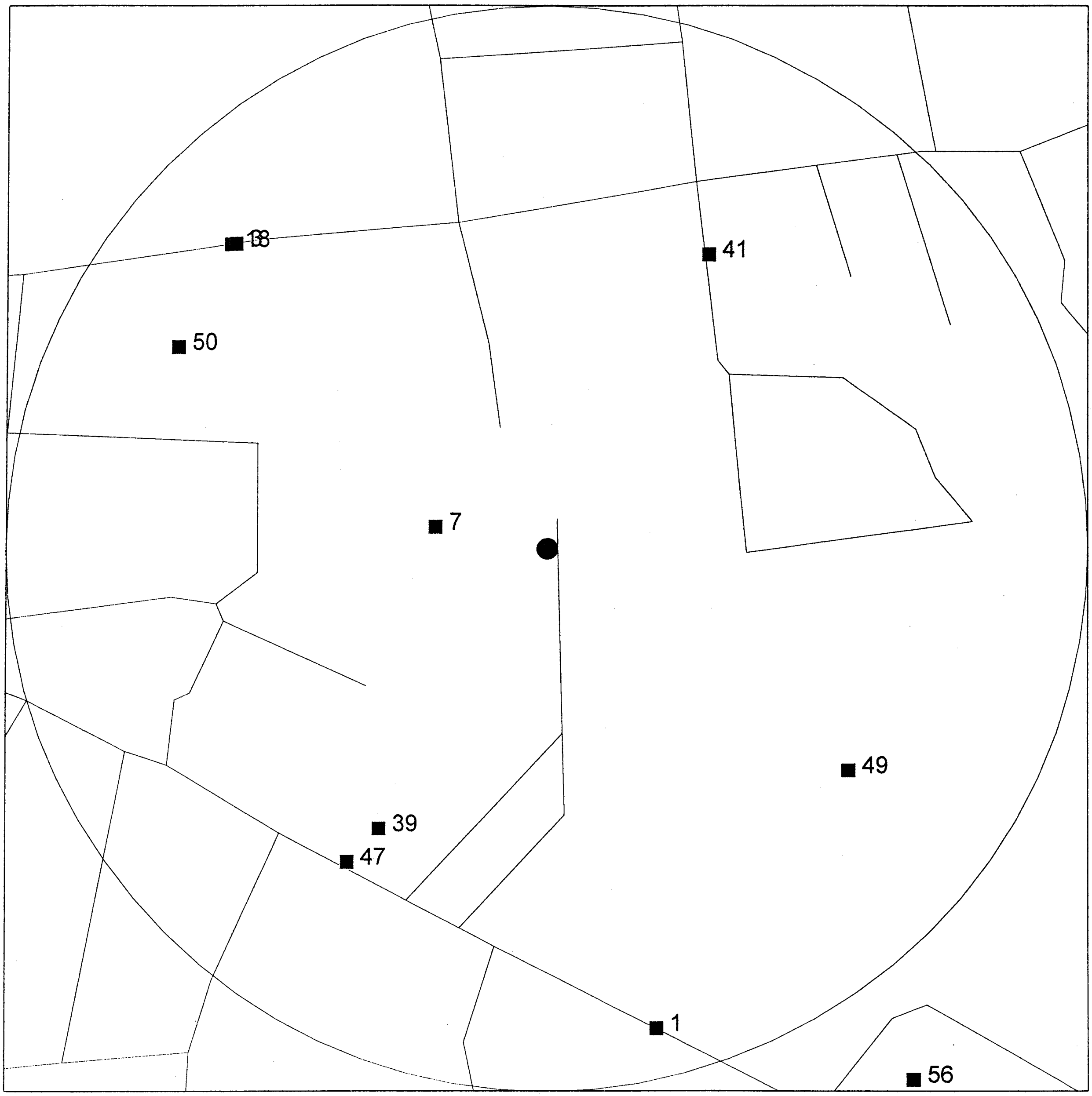
80 LAURAL ST, KEENE NH 03431



Source: 1994 U.S. Census TIGER Files
Rings Represent 1/4 Mile Radii
Target Site: Circle
Reported Sites: Squares and Rectangles
Public Water Supplies: Triangles
Interim WellHead Protection: Circles
Schools: Asterisks

Environmental FirstSearch
.25 Mile Radius
UST Sites

80 LAURAL ST, KEENE NH 03431



Source: 1994 U.S. Census TIGER Files
Rings Represent 1/4 Mile Radii
Target Site: Circle
Reported Sites: Squares and Rectangles
Public Water Supplies: Triangles
Interim WellHead Protection: Circles
Schools: Asterisks

N

ENVIRONMENTAL DATABASE DEFINITIONS

1. **NPL** : NATIONAL PRIORITY LIST

The EPA's list of Superfund sites. These sites represent the worst of all identified uncontrolled and/or abandoned hazardous waste sites. NPL sites are classified as *FINAL*, *PROPOSED* or *DELETED.*

2. **CERCLIS** : COMPREHENSIVE ENVIRONMENTAL RESPONSE COMPENSATION AND LIABILITY INFORMATION SYSTEM

The EPA's list of potential Superfund sites currently or previously investigated for release or threatened release of hazardous waste materials. CERCLIS sites are classified as *FINAL* (on NPL), *NOT PROPOSED* (for NPL yet) or *NFRA* (No Further Remedial Action).

3. **RCRIS** : RESOURCE CONSERVATION AND RECOVERY INFORMATION SYSTEM

The EPA's list of all registered hazardous waste generators. They are classified as TSD (treatment, storage, disposal), LGN (large quantity), SGN (small quantity), VGN (very small quantity) and/or NLR (no longer regulated) generator facilities. **CMEL** (Compliance Monitoring and Enforcement List) and **RAATS** (RCRA Administrative Action Tracking System) information is also included.

4. **ERNS** : EMERGENCY RESPONSE NOTIFICATION SYSTEM

The EPA's spills database showing all EPA response action to emergency spill incidents.

5. **NPDES** : NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM

The EPA's database of permitted facilities, classified as *MAJOR, MINOR,* or *SIGNIFICANT MINOR.*

6. **FINDS** : FACILITY INDEX SYSTEM

The EPA's database of all Programs and Identification numbers for a given facility.

7. **TRIS** : TOXIC RELEASE INVENTORY SYSTEM

The EPA's database of all facilities that have had toxic material releases.

8. **STATE SITES** : STATE SITES LIST

Each state has its own list for known or potential hazardous waste sites.

9. **SPILLS** : STATE SPILLS LIST

Each state has its own listing of spills and hazardous leaking incidents which were responded to by the state's environmental agency.

10. **SWL** : SOLID WASTE LANDFILLS

Each states' list of ACTIVE permitted solid waste landfills.

11. **PERMITS** : PERMITTED FACILITIES

Each states' list of permitted facilities. For CT, state permitted facilities are included from the CPOS (CT Permit and Order Compliance System) database with any state Notices of Violations from the DEP's Waste Engineering and Enforcement database.

12. **REG UST** : REGISTERED UNDERGROUND STORAGE TANKS

Each states' list of registered (REG) underground storage tanks. CT, ME, NH and RI lists are maintained directly by the state environmental agencies, while the MA list is kept by the Department of Public Safety.

13. **LUST** : LEAKING UNDERGROUND STORAGE TANKS

Each states' list of underground storage tanks which have been reported as leaking. MA, ME, NY and NJ choose to report them as state sites or spills; VT reports only those tanks which have been pulled.

14. **PWS** : PUBLIC WATER SUPPLIES

ACTIVE public water supply well locations that includes 1/2 mile wellhead protection areas.

15. **AQUIFERS** : WATER RELATED GIS DATA LAYERS

High and medium yield aquifers that have been identified as potentially productive or not potentially productive water supplies. Included are EPA sole source water supplies and known public water supply zone II boundaries.

16. **ACEC** : AREAS OF CRITICAL ENVIRONMENTAL CONCERN

Areas designated as environmentally sensitive including estimated habitats of endangered species, protected open spaces and vernal pools.

MISCELLANEOUS DATABASE DEFINITIONS

1. **SANBORN** : SANBORN MAPS

Environmental FirstSearch currently checks to see if Sanborn Map has coverage in the town of the search property. A "Yes", (Y) only means a good chance, but a (N) means no coverage.

2. **POPULATION** : 1990 CENSUS BUREAU POPULATION DEMOGRAPHICS

This represents the total population within 1/2 mile of the subject property based on complete or partial census blocks found in that 1/2 mile as designated by the 1990 census, provided the search radius is at least 1/2 mile. A 1/4 mile search will only yield 1/4 mile population statistics.

3. **SCHOOLS** : SCHOOL LOCATIONS

Various types of school locations as complied by the census Bureau during the 1990 census.

APPENDIX E

GROUNDWATER QUALITY DATA

RECEIVED JUN 1 1 1997

eastern analytical

professional laboratory services

Jonathan Ordway
Sanborn, Head & Assoc.
6 Garvins Falls Rd., Suite 1
Concord, N.H. 03301

Subject: Laboratory Report

Eastern Analytical, Inc. ID:	8868	SHANH
Client Identification:	1396	
Date Received:	05/29/97	
Sample Quantity/Type:	3	aqueous

Dear Mr. Ordway:

Enclosed please find the laboratory report for the above identified project. All analyses were subjected to rigorous quality control measures to assure data accuracy. Unless otherwise stated, all holding times, preservation techniques, container types and sample condition adhered to EPA protocol.

The following standard abbreviations and conventions apply throughout all Eastern Analytical, Inc. reports:

- < = "less than" followed by the detection limit
- TNR = Testing Not Requested
- ND = None Detected, no established detection limit
- BRL = Below Reporting Limits

If you have any questions regarding the results contained within, please feel free to directly contact me, the department supervisor, or the analytical chemist who performed the testing in question. Unless otherwise requested, we will dispose of the sample(s) 30 days from the sample receipt date.

We appreciate this opportunity to be of service and look forward to your continued patronage.

Sincerely,

Will Brunkhorst (SU)
Will Brunkhorst, President

6/9/97
Date

LABORATORY REPORT

Eastern Analytical, Inc. ID#: 8868

Client: Sanborn, Head & Associates, Inc. Client Designation: **1396**

Volatile Organic Compounds

Sample ID:	MW-1	MW-2	MW-3
Matrix:	Aqueous	Aqueous	Aqueous
Date Received:	5/29/97	5/29/97	5/29/97
Units:	µg/L	µg/L	µg/L
Date of Analysis:	5/29/97	5/29/97	5/29/97
Analyst:	JDS	JDS	JDS
EPA Method:	8260	8260	8260
Benzene	**10**	**2**	**1**
Bromobenzene	< 1	< 1	< 1
Bromochloromethane	< 2	< 2	< 2
Bromodichloromethane	< 2	< 2	< 2
Bromoform	< 2	< 2	< 2
Bromomethane	< 2	< 2	< 2
n-Butylbenzene	< 1	< 1	< 1
sec-Butylbenzene	**1**	< 1	**1**
tert-Butylbenzene	< 1	< 1	< 1
Carbon tetrachloride	< 2	< 2	< 2
Chlorobenzene	< 2	< 2	< 2
Chloroethane	**80**	**50**	**140**
Chloroform	**6**	**2**	**4**
Chloromethane	< 10	< 10	< 10
2-Chlorotoluene	< 2	< 2	< 2
4-Chlorotoluene	< 2	< 2	< 2
Dibromochloromethane	< 2	< 2	< 2
1,2-Dibromo-3-chloropropane	< 2	< 2	< 2
1,2-Dibromoethane	< 2	< 2	< 2
Dibromomethane	< 2	< 2	< 2
1,2-Dichlorobenzene	< 1	< 1	< 1
1,3-Dichlorobenzene	< 1	< 1	< 1
1,4-Dichlorobenzene	< 1	< 1	< 1
Dichlorodifluoromethane	< 10	< 10	< 10
1,1-Dichloroethane	**900**	**300**	**800**
1,2-Dichloroethane	< 2	< 2	< 2
1,1-Dichloroethene	**67**	**13**	**39**
cis-1,2-Dichloroethene	**1,300**	**240**	**800**
trans-1,2-Dichloroethene	**19**	**5**	**12**
1,2-Dichloropropane	< 2	< 2	< 2
1,3-Dichloropropane	< 2	< 2	< 2
2,2-Dichloropropane	< 2	< 2	< 2
1,1-Dichloropropene	< 2	< 2	< 2
cis-1,3-Dichloropropene	< 2	< 2	< 2
trans-1,3-Dichloropropene	< 2	< 2	< 2

	MW-1	MW-2	MW-3
	Aqueous	Aqueous	Aqueous
	5/29/97	5/29/97	5/29/97
	µg/L	µg/L	µg/L
	5/29/97	5/29/97	5/29/97
	JDS	JDS	JDS
	8260	8260	8260
Ethylbenzene	**8**	**4**	**2**
Hexachlorobutadiene	< 2	< 2	< 2
Isopropylbenzene	**1**	< 1	< 1
p-Isopropyltoluene	**1**	< 1	**1**
Methylene chloride	**3**	**2**	**3**
Naphthalene	**2**	**3**	**3**
n-Propylbenzene	**2**	**1**	< 1
Styrene	< 1	< 1	< 1
1,1,1,2-Tetrachloroethane	< 2	< 2	< 2
1,1,2,2-Tetrachloroethane	< 2	< 2	< 2
Tetrachloroethene	**20**	**14**	**21**
Toluene	**8**	**2**	**5**
1,2,3-Trichlorobenzene	< 1	< 1	< 1
1,2,4-Trichlorobenzene	< 1	< 1	< 1
1,1,1-Trichloroethane	**5,700**	**1,500**	**3,400**
1,1,2-Trichloroethane	**5**	< 2	**3**
Trichloroethene	**56**	**66**	**74**
Trichlorofluoromethane	**190**	**70**	**120**
1,2,3-Trichloropropane	< 2	< 2	< 2
1,2,4-Trimethylbenzene	**18**	**11**	**6**
1,3,5-Trimethylbenzene	**5**	**3**	**3**
Vinyl chloride	**26**	**18**	**37**
o-Xylene	**2**	**2**	**3**
m,p-Xylene	**16**	**4**	**9**
MTBE	< 20	< 20	< 20
Acetone	**120**	< 50	**80**
2-Butanone (MEK)	< 10	< 10	< 10
4-Methyl-2-Pentanone (MIBK)	< 10	< 10	< 10
2-Hexanone	< 10	< 10	< 10

Approved By: Clifford Chase, Volatile Organics Supervisor Clifford Chase eastern analytical

CHAIN OF CUSTODY FORM

8868

Eastern Analytical
25 Chenell Dr.
Concord, NH 03301

Phone: 800 287-0525
Fax: (603) 228-4591
e-mail:Front_Office@eailabs.com

Name: JONATHAN ORDWAY

Project ID: ~~136~~ 1396
(To appear on report)

Company: SANBORN HEAD & ASSOC.

Address: 6 GARVINS FALLS RD
CONCORD, NH 03301

Results needed by (enter preferred date): standard
(Guaranteed rapid turnaround must have pre-approval)

Phone: (603) 229-1900

Fax: 229-1919

TEST PARAMETERS
Drinking Water? Y N (Circle One)

Sample ID's (To appear on report)	No of Cont.	Sampling Date/Time		Matrix	Pres.	VOCs 8260				Other Parameters/Notes
MW-1	2	5 28	1330	AQ	YES	X				
MW-2	2	5-28	1340	AQ	YES	X				
MW-3	2	5-28	1350	AQ	YES	X				

Sampled by: JONATHAN ORDWAY

State in which sample collected NEW HAMPSHIRE

Relinquished by:	Date:	Time:	Received by:
Jonathan Ordway	5-29-97	0820	Theresa Coupland

Additional Notes i.e. Special Detection Limits, Billing info if different, PO#, Quote# etc.

Groundwater Quality Field Sampling Summary

Sanborn, Head & Associates, Inc. Concord, New Hampshire; Canton, Ohio; Westford, Massachusetts; Portland, Maine	Project Number:	1396	Date:
pH Meter: Oyster	Project Name:	Kingsbury Corporation	
Conductivity Meter: Oyster	Project Location:	Keene, New Hampshire	
Water Level Meter: Slope 100' (SHA #1)	Project Manager:	Jonathan Ordway	
Other:	Round Number:	1	
	Collector:	J. Ordway - P. Sanborn	
	Weather:	Clear 70's	

Field Measurements

Sampling Location	MW-1	MW-2	MW-3						
Reference Point	TPVC	TPVC	TPVC						
Reference Point Elevation (feet)	100.00	100.10	99.30						
Depth to Floating Product (feet)									
Depth to Water (feet)	6.80	6.90	5.51						
Water Table Elevation (feet)	93.20	93.20	93.79						
Depth to Bottom (feet)									
pH (standard units)	6.7	7.0	6.1						
Specific Conductance (µS/cm)	1070	490	530						
Temperature (°C)	12.5	16.0	16.0						
Sample Time	1330	1340	1350						
Date of Sample	28-May	28-May	28-May						
Other									
Comment Reference Number									

Comments

APPENDIX F

QUALIFICATIONS OF INDIVIDUALS RESPONSIBLE FOR THIS ENVIRONMENTAL ASSESSMENT

Paul M. Sanborn

Principal and President

Education

B.S. Environmental Engineering (Specialization: Water Resources), 1969
Rensselaer Polytechnic Institute

M.A. Physical Geography (Specialization: Environmental Geology), 1976
University of Colorado

Summary of Experience

Paul Sanborn has over 20 years of experience in the fields of hydrogeology and environmental engineering. Prior to co-founding Sanborn, Head & Associates, Inc., Mr. Sanborn served as a Principal and Senior Vice President with GZA GeoEnvironmental, Inc. in Manchester, New Hampshire. Mr. Sanborn has an extensive background in hydrogeological investigations, groundwater engineering, contaminant transport evaluations, and remedial engineering evaluations at industrial facilities, landfills, and other sites impacted by disposal, release, or migration of chemicals, petroleum products, and waste materials. Mr. Sanborn has directed project teams at many technically challenging and publicly prominent sites, which require thorough analyses of technically complex data, interaction with regulatory agencies and other public- and private-sector parties, and presentation of project work at a wide range of forums. Mr. Sanborn routinely makes presentations at public meetings on behalf of both public- and private-sector clients, and has provided extensive expert witness testimony at public hearings and actions at law.

Jonathan Ordway, P.E.

Project Manager

Education

B.S. Civil Engineering, 1988, University of New Hampshire
M.S. Civil Engineering-Water Resources (Pending 1997),
University of New Hampshire

Summary of Experience

Mr. Ordway has a broad range of experience in groundwater/environmental, solid waste, and general civil engineering. He is in the final stages of completing a Master's Degree in Civil engineering specializing in water resources, at the University of New Hampshire, and started work with SHA in January, 1995. Jonathan's experience with SHA includes: providing technical support to clients who participate in voluntary cleanup programs; the design, planning and execution of complex field programs; analytical and numerical groundwater flow modeling; analytical contaminant transport modeling; design, execution, and analysis of aquifer pumping tests; design of long term hydrologic monitoring programs; observation and documentation of UST closures; and Phase I and II level environmental site assessments. Prior to joining SHA Jonathan had over four years of experience including: the permitting, design, and construction of synthetically lined solid waste landfills; construction management and oversight; civil site development; drainage analysis and design; and hydraulic analysis of gravity and pressurized flow piping networks.

Mathew A. DiPilato, P.E.

Principal - Project Reviewer

Education

B.S. Civil Engineering, 1974
Worcester Polytechnic Institute

M.S. Civil Engineering with concentration Geotechnical Engineering, 1976
University of California at Berkeley

Summary of Experience

Mr. DiPilato has over 18 years of diversified experience performing hazardous waste investigations, remedial construction and geotechnical engineering. He has completed over 1,000 projects during this time including numerous hydrogeologic studies and remedial investigations to quantify contamination; developed and implemented numerous remediation solutions including on-site containment using slurry walls, encapsulation and hydrodynamic isolation; extraction and treatment of contaminated groundwater; and off-site removal; developed engineering designs for expansions, closures and remediation of landfills; and developed geotechnical engineering and foundation solutions including slurry wall containment systems, shallow and deep foundations for high-rise structures, tunnels and dams. These projects have been completed for industrial, commercial, development, state and federal agency clients. All involved significant involvement with state and/or federal regulatory agencies. Mr. DiPilato has served as a commissioner for a regional landfill district where he resides during which time he oversaw the permitting, design and construction of new landfill expansions and closures.

Prior to joining SHA, Mr. DiPilato served as the Assistant Division Manager, Solid and Hazardous Waste Division at HMM – Earth Tech (1993–1994); prior to this, Mr. DiPilato was with GZA GeoEnvironmental, Inc. for 16 years, the last 7 as a Principal and Sr. Vice President. He held several positions at GZA including:
Chief Operating Officer from 1989 through 1991, Sr. V.P. Mid-Atlantic Regional Manager, 1992–93; and founder and manager of GZA's New Hampshire Office from 1981 through 1988.

Sanborn, Head & Associates

Consulting Engineers & Scientists

PHASE II ENVIRONMENTAL ASSESSMENT

Kingsbury Corporation
Keene, New Hampshire

Prepared for
Pierce Atwood

Prepared by
Sanborn, Head & Associates, Inc.

File 1521
May 1998

Paul M. Sanborn ■ Charles L. Head ■ R. Scott Shillaber
Charles A. Crocetti ■ Mathew A. DiPilato ■ Daniel B. Carr ■ Duncan W. Wood

Sanborn, Head & Associates, Inc.
6 Garvins Falls Road ■ Concord, New Hampshire 03301
Fax (603) 229-1919 ■ **Phone (603) 229-1900**

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Table 3 Summary of PCB Concentrations in Soil Samples

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Figure 1 Locus Plan
Figure 2 Exploration Location Plan
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APPENDICES

Appendix A Limitations
Appendix B Soil Boring/Monitoring Well Logs
Appendix C Groundwater Quality Field Sampling Summary Reports and Laboratory Analytical Quality Data Reports
Appendix D September 19, 1996 Letter from Walter Carlson of the New Hampshire Department of Environmental Services to Kingsbury Corporation

S:\data\1521\report\TABLCO~1.WPD

1.0 INTRODUCTION

Sanborn, Head & Associates, Inc. (SHA) has performed this Phase II Environmental Assessment to further review groundwater quality conditions at the Kingsbury Corporation manufacturing facility located at 80 Laurel Street in Keene, New Hampshire (herein referred to as the "Site"). This assessment was completed under the terms of our agreement with Pierce Atwood dated February 27, 1998. The scope of this work was developed pursuant to the recommendations provided by SHA in the July 1997 Environmental Assessment Report[1]

The objectives of this work included characterization of groundwater quality conditions influent to the property and confirmation that the chlorinated volatile organic compound (CVOC)-contaminated groundwater detected in the vicinity of the former 1,000-gallon gasoline USTs derives from an off-Site, upgradient source; an assessment of the extent of CVOC-contaminated groundwater across the Site, including impacts from possible on-Site contaminant sources; and an assessment of soil quality in an area of observed surficial staining. The scope of services for this work included:

- Test borings and monitoring well installations, and temporary staff gauge installations in Beaver Brook;
- Measurement of groundwater and surface water levels;
- A relative elevation survey of the monitoring wells and staff gauges;
- Groundwater sampling and analysis;
- Sampling and analysis of surficial soil;
- Data analysis and interpretation; and
- Preparation of this report summarizing the observed conditions at the Site.

Our findings are not scientific certainties, but rather are our professional opinions concerning the data gathered during our work. Our services are limited in scope to those tasks discussed herein. This report is subject to the limitations presented in Appendix A.

---

[1]"Environmental Assessment Report, Kingsbury Corporation, 80 Laurel Street Property, Keene, New Hampshire," prepared by Sanborn, Head & Associates, Inc., dated July 1997.

2.0 FIELD EXPLORATION

2.1 Test Borings and Monitoring Well Installations

Eight test borings, seven of which were completed as monitoring wells, were advanced at the Site on March 19 and 20, 1998 by Capital Environmental Drilling Services, Inc. of Dunbarton, New Hampshire. A CME 550X all terrain vehicle (ATV) drilling rig was used to advance the borings using standard hollow-stem auger (HSA) (4¼-inch ID) drilling techniques without the use of water or drilling fluid. The soil borings/monitoring wells were observed and logged by SHA, the logs of which are contained in Appendix B. Figure 2 includes the approximate locations of the soil borings/monitoring wells as determined from taped measurements from prominent Site features.

Monitoring wells SH-1, SH-2 and SH-3 and soil boring B-1 were drilled along the northern, upgradient, Site boundary near the abandoned railroad bed. The locations of these wells were selected to confirm that CVOC-contaminated groundwater detected in the existing on-Site monitoring wells (MW-1 through MW-3) derives from an off-Site, upgradient source. Soil boring B-1 could not be completed as a monitoring well due to property boundary spatial restrictions, and resistance to drilling encountered at approximately 5 feet below ground surface. The drilling in this location was discontinued in consideration of its proximity to a water distribution pipeline and the foundation for a chimney. Monitoring wells SH-4, SH-5 and SH-6 were installed adjacent to Beaver Brook along the southwestern, downgradient Site boundary. Monitoring well SH-4 was installed on the westerly side of Beaver Brook while monitoring wells SH-5 and SH-6 were installed on the easterly side of Beaver Brook. Monitoring well SH-7 was completed on the easterly side of the Kingsbury facility entrance road from Marlborough Street in an effort to provide coverage along the southern, downgradient Site boundary.

Monitoring well construction included placement of 10-foot long sections of 2-inch diameter Schedule 40 polyvinyl chloride (PVC) well screen with 0.01-inch width machine cut slots, followed by 2-inch diameter PVC riser pipe approximately to the surrounding ground surface. The bottom of each screened PVC monitoring well section was typically set approximately 13 to 14 feet below the surrounding ground surface. Threaded PVC riser and well screen sections were attached without the use of cement or glue. The annulus between the borehole wall and the well screen was backfilled with filter sand to approximately 1 foot above the top of screen followed by an approximate 1- to 2- foot thick bentonite seal up to approximately 1 foot below ground surface. The borings were then backfilled with additional filter sand to approximately 0.5 feet below grade and finished at the ground surface with 6-inch diameter flush-mount protective road boxes surrounded with a concrete surface seal. Each monitoring well was also fitted with a PVC riser pipe compression cap and lock.

2.2 Soil Sampling

Soil samples were obtained at two-foot intervals within the borings during Standard Penetration Tests (SPTs) in accordance with the American Society of Testing and Materials (ASTM) Method 1586. In general, the SPT consisted of driving a 2-inch OD split-spoon sampler a minimum of 24 inches using a 140-pound hammer dropping 30 inches. The number of blows required to drive the sampler from 6 to 18 inches is the SPT index value, or N-value, and was the basis for classifying soil density.

Composite soil samples from the split spoons were collected from each SPT. The soil samples were typically split in two and placed in clean 8-ounce glass containers, volume permitting. One sample container was used for "headspace" screening to assess the presence of total VOCs within soil sample vapor; and the second container was retained for possible subsequent laboratory chemical analysis. The lids of the soil jars dedicated to headspace screening were lined with aluminum foil and these jars were typically half-filled with soil to facilitate headspace screening. Soil samples were classified for density, color, and gradation by SHA using the Burmister Classification System. Split spoons were decontaminated between each sample using an Alconox® soap and potable water wash with a potable water rinse.

Soil jar headspace was screened using a Photovac Microtip MP-1000 photoionization detector (PID) with a 10.6 eV lamp. The PID was calibrated daily to a 104 parts per million by volume (ppmv) isobutylene standard. The PID has a typical detection limit of 1 part per million (ppm). Although PID screening cannot be used directly to quantify VOC concentrations or identify individual compounds, the results serve as a relative qualitative indicator of the presence of VOCs in each sample. The PID jar headspace screening results are indicated on the soil boring/monitoring well logs.

Excess soil cuttings generated during drilling activities were placed in six labeled 55-gallon steel drums on-Site. Due to the shallow depth to groundwater and correspondingly shallow monitoring well installations, excess soil cuttings could not be used to backfill around well riser pipes. As indicated on the soil boring/monitoring well logs, PID soil jar headspace screening typically indicated low levels of total VOCs (between 1 and 7 ppmv) with one exception (20 ppmv), from monitoring well SH-2 taken at the depth of 8 to10 feet. A composite sample of the drummed soils was collected and analyzed for total petroleum hydrocarbons (TPH), VOCs, semi-volatile organic compounds (SVOCs), total RCRA 8 metals, polychlorinated biphenyls (PCBs), and ignitability, reactive cyanide and sulfide. These analyses were performed in support of a "Generator Waste Profile" which will be required for off-Site disposal.

One surficial "composite" soil sample, designated as COMP-1, was collected by SHA on March 27, 1998 from a black-stained soil area located in a small open area adjacent to Building No. 1 in the northerly portion of the Site (see Figure 2). Kingsbury personnel had previously identified this location to SHA during a March 17, 1998 Site visit in preparation for the field exploration program. The soil sample generally consisted of brown sand and gravel with smaller fractions of silt and was collected as a composite from a depth of 0 to 3 inches below the existing ground surface. The sample was collected in three clean 4-ounce glass laboratory containers, placed in a cooler with ice, and submitted for laboratory chemical analyses to Eastern Analytical, Inc. (EAI) of Concord, New Hampshire. The sample was analyzed for VOCs by EPA Method 8260B, polyaromatic hydrocarbons (PAHs) by EPA Method 8270 and PCBs by EPA Method 8080.

As described in Section 5.2, the results of this analysis identified the presence of PCBs in the soil sample Comp-1 at a concentration which is slightly above the acceptable level indicated in the New Hampshire Department of Environmental Services (NHDES) Risk Characterization and Management Policy dated January 1998. Therefore, additional soil samples were collected at seven locations in the vicinity of the COMP-1 sample and submitted to EAI for laboratory analysis of PCBs on April 29, 1998. The additional samples were collected in a grid configuration surrounding the area of observed soil staining. Two samples were collected from each of six new locations, one at the surface from about 0 to 3 inches depth and one from a depth of about 8 to 14 inches. One sample (Comp-1D) was also collected directly below the original soil sample location Comp-1. The locations of soil samples are shown on Figure 3. The samples were collected using a stainless steel hand auger which was decontaminated between each sample using an Alconox® soap and potable water wash with a potable water rinse. The samples were placed in clean glass containers, packed in a cooler with ice, and delivered to the laboratory.

The samples were analyzed sequentially at increasing distances to depict the approximate limits of PCB-containing soils. Upon receipt of the results for the first round of analyses (which included samples Comp-1D, 1S, 2S, and 3S) samples 2D, 4S, 5S, and 6S were analyzed.

2.3 Beaver Brook Staff Gauge Installations

SHA installed seven temporary staff gauges, designated as SG-1 through SG-7, in Beaver Brook concurrent with subsurface exploration activities, to provide reference elevations for surface water level measurements. The staff gauges consisted of wooden grade stakes driven into the stream bed at the edge of Beaver Brook. The staff gauges were located to provide representative coverage along the length of Beaver Brook crossing the Site to assess transient groundwater/surface water interaction. The approximate locations of the staff gauges, determined from taped measurements from prominent Site features, are shown on Figure 2.

2.4 Relative Elevation Survey

SHA performed a relative elevation survey of tops of staff gauges and monitoring well casings on March 27, 1998 using standard rod and level techniques. The survey data were used to provide reference point elevations for groundwater and surface water level measurements. The elevations were referenced to an assumed elevation datum of 100.00 feet chosen as the top of PVC riser pipe elevation at SH-2. Surveyed groundwater and surface water reference point elevations are included in Table 1.

3.0 GROUNDWATER SAMPLING AND ANALYSIS

Groundwater samples were collected on March 23, 1998 by SHA from monitoring wells SH-1 through SH-7 and from the three previously existing monitoring wells MW-1 through MW-3. Prior to purging the monitoring wells for sampling, an initial static groundwater level measurement was taken using a Slope Indicator water level meter. Groundwater level measurements varied from approximately 4.9 to 6.4 feet below the tops of PVC riser pipes (which were about 0.2 to 0.5 feet below the ground surface elevation). Surface water level measurements were also taken on March 23, 1998 at the temporary staff gauges in Beaver Brook.

Groundwater samples were obtained using clean, dedicated, disposable polyethylene bailers. Prior to purging each monitoring well, the bailer was first slowly lowered partially into the water table and removed from the well to check for a floating free product layer or sheen. No free product or sheens were observed in this manner; however, the initial bailer observations from monitoring wells MW-1, MW-2, MW-3, SH-2 and SH-3 indicated a slight solvent odor which was also evident in the purge water from these monitoring wells. Approximately three to five times the initial volume of water was then purged from each monitoring well by bailing prior to sampling.

Groundwater samples were collected from each monitoring well on March 23, 1998 and submitted to EAI for VOC analyses by EPA Method 8260B and the eight RCRA metals[2] (dissolved) analyses using EPA Methods 200.7 and 245.1 (mercury). Groundwater samples collected for analysis of VOCs were placed in two 40-milliliter (ml) glass vials with Teflon® septa provided by EAI and preserved with hydrochloric acid (HCl). Samples collected for dissolved metals were field-filtered through a Gelman AquaPrep™ 0.45μm flat filter, placed in 2-ounce plastic jars provided by EAI and preserved with nitric acid (HNO_3). One blind duplicate sample collected from monitoring well SH-2 and a trip blank prepared by EAI for both VOCs and metals were analyzed as a quality assurance (QA) measure. Upon collection, water samples were placed in a cooler with ice for subsequent delivery to EAI.

Due to a laboratory preparation error (sample containers of insufficient volume were provided for the complete suite of RCRA metals analyses), all ten monitoring wells were resampled on April 15, 1998 by SHA to provide samples for dissolved lead analyses. These samples were collected using

[2]The eight Resource Conservation and Recovery Act (RCRA) metals consist of arsenic, barium, cadmium, chromium, lead, mercury, selenium and silver.

the same sampling procedure as described above for the March 23, 1998 sampling round including field filtration. Samples were placed in 100-ml plastic jars preserved with nitric acid. A blind duplicate sample for dissolved lead analysis was collected from monitoring well SH-1.

As described in Section 5.1, the results of groundwater VOC analyses indicated the presence of naphthalene at a concentration which exceeds the NHDES Ambient Groundwater Quality Standards (AGQS). However, as noted in the boring log for well SH-1, the well was drilled through a layer of fill material which appeared to contain coal and coal cinder fragments. In addition, the depth of fill appears to extend below the groundwater surface and the well screen is installed partially within this fill material.

The initial sample collected from well SH-1 by the standard bailer method was relatively turbid which suggests the naphthalene results may be indicative of fill material suspended in the sample rather than naphthalene which is dissolved in and flowing with groundwater. Therefore, an additional groundwater sample was collected from well SH-1 on April 29, 1998 using a peristaltic pump. The peristaltic pump evacuated the well at a relatively low rate, limiting disturbance of the water column, and produced a relatively clear, suspended-solids-free sample.

Field parameters including pH, temperature and specific conductivity were measured during each sampling event. This information has been compiled in the Groundwater Quality Field Sampling Summary Forms included in Appendix C. The groundwater analytical data, including historic data from MW-1, MW-2 and MW-3 collected by Strategic Analytical Systems, Inc. on February 23 and March 29, 1995 and by SHA on May 28, 1997, have been summarized in Table 2. The analytical laboratory reports for the March and April 1998 sampling events are included in Appendix C

Additional rounds of groundwater level and surface water level measurements were completed by SHA on March 27, 1998 at the time of the relative elevation survey, and on April 15, 1998. The additional water level measurements were completed to further assess the temporal relationship between groundwater elevations and surface water elevations in Beaver Brook. Groundwater and surface water elevation data collected at the Site have been summarized in Table 1.

4.0 SITE HYDROGEOLOGY

The Site soil profile observed during drilling consisted typically of soil fill followed by sand and/or silt and clay overlying clay. The soil fill consisted typically of sand with fragments of coal, coal cinders, concrete, wood and root fragments. The observed depth of fill ranged from approximately 2 to 8 feet below the ground surface. The lower clay layer, varved with seams and lenses of silt and fine sand, was observed beginning at depths ranging from approximately 8 to 14 feet below the ground surface.

Although the depth of subsurface investigations performed for this study was limited to approximately 14 to 16 feet, hydrogeologic information reported by Jason M. Cortell & Associates, Inc. (JMC) regarding the abutting, upgradient 197 Water Street Site suggests that two aquifers exist in this area which are separated by a clayey silt layer[3]. As indicated above, a clay layer was encountered on-Site during drilling at a depth between 8 to 14 feet and groundwater was encountered at a depth between four and seven feet below grade. Therefore, subsurface investigations for this study were limited to the uppermost aquifer. JMC also reported that groundwater in the upper aquifer flows in a southwesterly direction, and that an upward vertical gradient between the lower and upper formations was observed.

As shown on Figure 2, Beaver Brook flows through the Kingsbury site. Beaver Brook receives storm water runoff from a relatively large urban area upstream of the Site; therefore the depth of flow (or stage) can vary significantly seasonally and between storm events. One of the objectives of this study was to assess the influence of Beaver Brook on local groundwater flow directions.

Water level data from the monitoring rounds performed on March 27, 1998 and April 15, 1998 were used to assess the fluctuation of groundwater and surface water levels and groundwater flow directions at different times. The March 27, 1998 data were used for comparison rather than earlier data to allow more time for water level stabilization in the wells after the installation.

As indicated in Table 1, groundwater flow directions and groundwater/surface water interactions were generally similar during both monitoring rounds. On average, the water levels dropped approximately 0.6 feet between rounds. One exception is noted in measurements from monitoring well SH-1 which dropped approximately 1.6 feet. The variation in water level fluctuation in well SH-1 may be related to the relatively fine-grained consistency of the soils in that area. The fluctuations in groundwater and surface water levels between the various monitoring rounds reported in Table 1 were generally consistent indicating a relatively strong hydraulic connection between Beaver Brook and groundwater flow in proximity to the brook.

A Groundwater Elevation Contour Plan (Figure 4) was generated using the March 27, 1998 data. Although the groundwater elevations were lower during the April 15, 1998 monitoring round, the groundwater flow trends were similar to those which are depicted on Figure 4. The surface water elevations are also shown on this plan. The groundwater contours indicate a relatively strong flow component toward Beaver Brook (horizontal hydraulic gradient of 1.5 percent). This interpretation of groundwater flow direction is also supported by surface water elevations which were consistently lower than nearby groundwater elevations. These data suggest that Beaver Brook is a receptor of groundwater from the Site and behaves as a hydraulic boundary (or sink) to groundwater flow.

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[3]Jason M. Cortell and Associates, Inc., Annual Compliance Submittal for Groundwater Management Permit, Permit No. GWP-840281-K-002, Macmillan Company Property, 197 Water Street, Keene, New Hampshire, dated October 24, 1995.

The groundwater flow direction observed in the vicinity of Beaver Brook is likely a localized condition. The on-Site groundwater flow direction in areas further away from Beaver Brook than that depicted in the monitoring well network is likely to be in a more south to southwesterly direction, consistent with the general direction of surface water flow in the Brook. This inferred regional groundwater flow direction is consistent with groundwater flow data reported for the 197 Water Street Site by JMC.

One of the tasks described in the scope of work for this project included identifying and reviewing historic surface water levels measured in Beaver Brook. Mr. Bob Hammond of the United States Geological Survey (USGS) Pembroke, New Hampshire office, was contacted by SHA on March 26, 1998 regarding the availability of historic or current stream gauging data for Beaver Brook. Mr. Hammond was not aware of any recent or historic continuous stream gauge data available for Beaver Brook.

5.0 OBSERVED DISTRIBUTION OF CONTAMINANTS

5.1 Groundwater

As indicated in Table 2, VOCs and metals were detected in the groundwater samples from one or more monitoring well locations. Several of the VOCs were detected at one or more locations at concentrations which exceed the New Hampshire Ambient Groundwater Quality Standards (AGQS) as defined by New Hampshire Code of Administrative Rules Env-Ws 410. None of the metals detected exceed the AGQS concentrations.

Some of the VOCs which exceed AGQS are chlorinated volatile organic compounds (CVOCs) and include: tetrachloroethene (PCE), trichloroethene (TCE), 1,1-dichloroethene (1,1-DCE), cis-1,2-dichloroethene (cDCE), vinyl chloride (VC), 1,1,1-trichloroethane (1,1,1-TCA), 1,1,2-trichloroethane (1,1,2-TCA), 1,1-dichloroethane (1,1-DCA), and chloroform. All of these compounds have been detected historically in monitoring wells MW-1 through MW-3 and, according to a letter to Kingsbury from Walter Carlson of NHDES (Appendix D), are considered by the State of New Hampshire to derive from an off-Site upgradient source[4]. The migration of these contaminants from off-Site was confirmed by the detection of all of these compounds in samples from wells located along the upgradient property boundary (SH-2 and SH-3).

The CVOCs TCE, 1,1-DCE, cis-1,2-DCE, and 1,1-DCA were detected in the sample collected from well SH-5 at concentrations that are typically an order of magnitude lower than those detected in

[4] Letter to Mr. John Cookson of Kingsbury Corporation from Walter Carlson of the New Hampshire Department of Environmental Services Groundwater Protection Bureau, dated September 19, 1996.

wells SH-2 and SH-3, and in MW-1 through MW-3. These CVOCs have been detected historically in upgradient areas at the 197 Water Street and the 47 Victoria Street sites (see Figure 2). Although Kingsbury used TCE in a vapor degreasing operation which ceased about 17 years ago, the information concerning this past use suggests limited quantities of TCE were involved in a contained system and that this operation did not represent a significant potential source for release of TCE constituents. Consequently, given the regional south or southwesterly groundwater flow pattern and notably, given the fact that the four CVOCs observed in SH-5 represent a subset of those CVOCs observed at the upgradient property line, these data indicate that the CVOCs detected at SH-5 originated from the identified upgradient, off-Site source areas.

In addition to CVOCs, benzene, toluene, ethylbenzene, xylenes and several alkyl benzene compounds were detected in groundwater samples from the vicinity of the former gasoline underground storage tank (UST) (monitoring wells MW-1 through MW-3). Among these, benzene and a number of alkyl benzene compounds were was detected at concentrations exceeding their respective AGQSs. Benzene, toluene, and xylenes were detected in the upgradient property line wells SH-2 and SH-3 (benzene only in SH-2). Benzene, ethylbenzene, toluene and xylenes were detected on the upgradient 197 Water Street property. That said, given the proximity of the former gasoline UST to monitoring wells MW-1 through MW-3, at least a portion of the petroleum hydrocarbon constituents identified herein was likely sourced from this former UST location. As expected, significant improvement in groundwater quality conditions in the vicinity of the former gasoline UST has been observed, with respect to petroleum hydrocarbon constituents, since the first water quality monitoring event in February 1995 following UST removal.

No VOCs were detected in well SH-1, located near the upgradient property boundary on the opposite side of Beaver Brook, with the exception of naphthalene at 100 μg/l (AGQS of 20 μg/l). Since Beaver Brook appears to be a localized hydraulic boundary to groundwater flow, the detection of naphthalene in this area represents an isolated condition from groundwater quality on the east side of the Brook. Due to the location of well SH-1 near the upgradient property line, this result could either be due to a limited localized condition or migration from an upgradient off-Site source. Resampling and analysis of groundwater from this well using a peristaltic pump resulted in a naphthalene concentration of 16 μg/l which is below the AGQS of 20 mg/l. This result suggests that the higher naphthalene concentration was due to suspended particles in the water from the overlying fill material. The lower naphthalene concentration is likely more representative of that which is dissolved in and flowing with groundwater.

RCRA dissolved metals were not detected above laboratory method detection limits for arsenic, cadmium, chromium, mercury, selenium or silver in any of the groundwater samples. Dissolved lead was detected in MW-1 (2 μg/l) and dissolved barium was detected in SH-1, SH-2, SH-4, SH-5, SH-6, MW-1 and MW-3 (80 to 280 μg/l). Both dissolved lead and barium concentrations are well below the AGQSs of 15 and 2,000 μg/l for lead and barium, respectively.

No contaminants were detected above the method detection limits in the trip blank, and the blind duplicate samples for both groundwater sampling rounds were consistent with the analytical data reported for the comparable samples from SH-1 and SH-2.

5.2 Soil

A single composite surficial soil sample (COMP-1) was collected from a small area (about 4 feet by 6 feet) of noticeable soil staining in an open area adjacent to Building No. 1 in the northern part of the Site. The laboratory analytical results for sample COMP-1 indicated that no VOCs or PAHs were detected above laboratory method detection limits. PCB-1254 was detected at a concentration of 4,300 μg/kg (parts per billion, [ppb]) or 4.3 mg/kg (parts per million [ppm]).

Since the PCB-1254 concentration exceeds the NHDES Risk Characterization and Management Policy soil standard of 1 mg/kg, additional soil sampling and analysis was initiated. The additional soil samples were collected to assess the horizontal and vertical limits of PCB-containing soils. Soil sampling locations are shown on Figure 3 and the results of PCB analyses are compiled in Table 3. Due to the concentration detected in sample 4S, two to five additional samples are recommended to further depict the northerly extent of the PCB-containing soils.

It is noted that during excavation of sample Comp-1D, visual and olfactory indications of residual petroleum were noted by SHA's field representative. Although this observation was not made in other deeper sampling locations, it is consistent with the presence of surficial staining observed in this area.

6.0 CONCLUSIONS AND RECOMMENDATIONS

Based upon the supplemental work completed at the Site and presented herein, it is our opinion that the CVOC-contaminated groundwater identified in upgradient monitoring wells, the cluster of monitoring wells in the vicinity of the former 1,000-gallon gasoline USTs and monitoring well SH-5, originated from an upgradient off-Site source. As noted above, the NHDES has acknowledged that the CVOC contamination detected in these wells is considered to be migrating from an upgradient, off-Site source and that it is NHDES' policy not to enforce against downgradient recipients from off-Site sources (see Appendix D). As to petroleum hydrocarbon-related constituents in groundwater in the vicinity of the former 1,000-gallon gasoline USTs, while a portion of these constituents may derive from an upgradient off-Site source, it is our opinion that a portion of these petroleum hydrocarbon constituents derive from the former 1,000-gallon gasoline USTs. Regardless of their origin, water quality conditions with respect to these petroleum hydrocarbon constituents have improved markedly since installation of these monitoring wells in 1995 following Kingsbury's removal of the gasoline USTs.

The detection of naphthalene in monitoring well SH-1 appears to be a condition distinct from water quality conditions observed in other monitoring wells at the Site. This monitoring well is located to the west of Beaver Brook which isolates this area from the CVOC constituents detected on the easterly side of Beaver Brook. The fill materials observed in the soil samples collected during drilling, and noted in the logs, may be the source of the naphthalene detected in groundwater samples from SH-1. It is our opinion that, due to the sampling methodology, the April 29, 1998 groundwater sample collected from well SH-1 is more representative of groundwater quality conditions at that location. The concentration of naphthalene detected in the April 29, 1998 sample is below the NHDES AGQS for naphthalene.

Groundwater elevation data observed in the monitoring well network at the Site reflect the significant local influence of Beaver Brook as a gaining stream intercepting groundwater flow from both east and west of the brook. It is likely that this strong influence of Beaver Brook is a localized condition, with a more regional groundwater flow direction to the south or southwest evident at locations further removed from the brook than the groundwater monitoring wells in place at the Site.

Finally, with respect to the PCB-contaminated surficial soil condition identified in the northerly portion of the Site, SHA recommends that those PCB-containing soils which exceed the referenced concentration be excavated and removed from the Site for proper disposition.

TABLES

TABLE 1
Groundwater and Surface Water Elevation Data
Phase II Environmental Assessment
Kingsbury Corporation, Keene, New Hampshire

ELEVATION (feet)	SH-1	SH-2	SH-3	SH-4	SH-5	SH-6	SH-7	MW-1	MW-2	MW-3	SG-1	SG-2	SG-3	SG-4	SG-5	SG-6	SG-7
Top of PVC Riser Pipe or Beaver Brook Staff Gauge	99.37	100.00	99.82	98.82	97.87	98.29	99.26	99.67	99.78	98.98	97.65	96.17	96.79	96.40	95.96	95.05	95.63
Top of Roadbox Casing (Ground Surface)	99.71	100.36	100.06	99.06	98.22	98.76	99.70	99.98	100.24	99.29	NA	NA	NA	NA	NA	NA	NA
Date	GROUNDWATER ELEVATIONS										SURFACE WATER ELEVATIONS						
3/19/98	NI	95.06	NI	NI	92.91	93.17	93.05	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
3/20/98	93.01	95.14	94.42	93.56	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
3/23/98	94.48	94.90	94.20	93.45	92.63	92.98	92.94	93.32	93.36	93.98	93.23	92.77	92.58	92.47	92.27	91.90	91.63
3/27/98	95.70	95.02	94.30	93.49	92.78	93.15	93.03	93.45	93.49	94.12	93.35	92.89	92.73	92.61	92.42	92.07	91.81
4/15/98	94.12	94.32	93.70	93.18	92.33	92.72	92.65	92.95	92.95	93.56	92.93	92.50	92.28	92.10	91.95	91.60	91.30

Notes:

1. Elevations are based on a relative elevation survey completed by SHA on 3/27/98 with an assumed elevation datum of 100.00 feet for the top of the PVC riser pipe at SH-2.
2. "NA" denotes not applicable or no depth measurement was taken on the date indicated.
3. "NI" denotes that the well had not been installed on the date of measurement.

TABLE 2
Groundwater Sampling Data
Phase II Environmental Assessment
Kingsbury Corporation, Keene, New Hampshire

Well	**SH-1**		**SH-2**		**SH-3**	**SH-4**	**SH-5**	**SH-6**	**SH-7**	**NHDES**
Sample Date	**03/23/98**	**04/29/98**	**03/23/98**	**Dup-1**	**03/23/98**	**03/23/98**	**03/23/98**	**03/23/98**	**03/23/98**	**AGQS**
	Volatile Organic Compounds									
EPA Method	**8260B**	**8260B**	**8260B**	**8260B**	**8260B**	**8260B**	**8260B**	**8260B**	**8260B**	**(µg/l)**
Benzene	<1	<1	1	1	<1	<1	<1	<1	<1	5
sec-Butylbenzene	<1	<1	<1	<1	<1	<1	<1	<1	<1	50
1,2-Dichlorobenzene	<1	<1	<1	<1	<1	<1	<1	<1	<1	600
n-Butylbenzene	<1	<1	<1	<1	<1	<1	<1	<1	<1	50
Chloroethane	<5	<5	32	33	69	<5	<5	<5	<5	NS
Chloroform	<2	<2	3	3	<2	<2	<2	<2	<2	6
1,1-Dichloroethane	<2	<2	**800**	**800**	**430**	<2	33	<2	<2	81
1,1-Dichloroethene	<1	<1	**82**	**88**	**61**	<1	**9**	<1	<1	7
cis-1,2-Dichloroethene	<2	<2	**1,200**	**1,200**	**800**	<2	39	<2	<2	70
trans-1,2-Dichloroethene	<2	<2	11	11	10	<2	<2	<2	<2	100
Ethylbenzene	<1	<1	<1	<1	<1	<1	<1	<1	<1	700
Isopropylbenzene	<1	<1	<1	<1	<1	<1	<1	<1	<1	280
p-Isopropyltoluene	<1	<1	<1	<1	<1	<1	<1	<1	<1	50
Methylene Chloride	<2	<2	<2	<2	<2	<2	<2	<2	<2	5
Naphthalene	**100**	16	2	<1	<1	<1	<1	<1	<1	20
n-Propylbenzene	<1	<1	<1	<1	<1	<1	<1	<1	<1	50
Tetrachloroethene	<2	<2	**17**	**16**	**18**	<2	<2	<2	<2	5
Toluene	<1	<1	10	9	10	<1	<1	<1	<1	1,000
1,1,1-Trichloroethane	<2	<2	**5,400**	**5,600**	**2,600**	<2	<2	<2	<2	200
1,1,2-Trichloroethane	<2	<2	3	3	<2	<2	<2	<2	<2	5
1,1,2-Trichlorotrifluoroethane	<2	<2	900	800	700	<2	<2	<2	<2	NS
Trichloroethene	<2	<2	**47**	**44**	**29**	<2	**31**	<2	<2	5
Trichlorofluoromethane	<5	<5	110	110	48	<5	<5	<5	<5	2,000
1,2,4-Trimethylbenzene	<1	<1	5	4	3	<1	<1	<1	<1	50
1,3,5-Trimethylbenzene	<1	<1	1	1	1	<1	<1	<1	<1	50
Vinyl Chloride	<2	<2	**6**	**5**	**11**	<2	<2	<2	<2	2
o-Xylene	<1	<1	1	1	<1	<1	<1	<1	<1	10,000
m,p-Xylene	<1	<1	1	1	1	<1	<1	<1	<1	(total)
Acetone	<10	<10	80	80	80	<10	<10	<10	<10	700
Total Alkylbenzenes	ND	ND	6	5	4	ND	ND	ND	ND	50
	Metals									
EPA Method	**200.7/245.1**									**AGQS**
Arsenic	<10		<10	<10	<10	<10	<10	<10	<10	50
Barium	120		80	80	<50	270	50	150	<50	2,000
Cadmium	<1		<1	<1	<1	<1	<1	<1	<1	5
Chromium	<2		<2	<2	<2	<2	<2	<2	<2	100
Lead (4/15/98)[7]	<1		<1	NA	<1	<1	<1	<1	<1	15
Mercury	<0.2		<0.2	<0.2	<0.2	<0.2	<0.2	<0.2	<0.2	2
Selenium	<50		<50	<50	<50	<50	<50	<50	<50	50
Silver	<5		<5	<5	<5	<5	<5	<5	<5	50

TABLE 2
Groundwater Sampling Data
Phase II Environmental Assessment
Kingsbury Corporation, Keene, New Hampshire

Well	MW-1				MW-2				NHDES AGQS (µg/l)
Sample Date	02/23/95	03/29/95	05/28/97	03/23/98	02/23/95	03/29/95	05/28/97	03/23/98	
	Volatile Organic Compounds								
EPA Method	8260	8010/8020	8260	8260B	8260	8010/8020	8260	8260B	
Benzene	**30.8**	<10	**10**	**14**	**241**	<10	2	4	5
sec-Butylbenzene	**3.88**	NA	1	**1**	**11.7**	NA	<1	<1	50
1,2-Dichlorobenzene	1.21	<20	<1	<1	1.12	<20	<1	<1	600
n-Butylbenzene	**6.22**	NA	<1	<1	<1	NA	<1	<1	50
Chloroethane	310	t<50	80	40	133	t<50	50	100	NS
Chloroform	<1	t<10	6	3	<1	t<10	2	**8**	6
1,1-Dichloroethane	**603**	**479**	**900**	**600**	**306**	**402**	**300**	**1,500**	81
1,1-Dichloroethene	**33.8**	<20	**67**	**120**	2.48	<20	**13**	**140**	7
cis-1,2-Dichloroethene	**818**	NA	**1,300**	**1,200**	**90.2**	NA	**240**	**1,700**	70
trans-1,2-Dichloroethene	8.00	<20	19	14	1.86	<20	5	17	100
Ethylbenzene	31.6	<10	8	9	352	<10	4	2	700
Isopropylbenzene	2.96	NA	1	2	16.1	NA	<1	<1	280
p-Isopropyltoluene	**7.53**	NA	1	<1	**37.3**	NA	<1	<1	50
Methylene Chloride	<1	<200	3	<2	<1	<200	2	3	5
Naphthalene	8.78	NA	2	3	**78.1**	NA	3	2	20
n-Propylbenzene	**3.97**	NA	2	**2**	**19.4**	NA	1	<1	50
Tetrachloroethene	**43.8**	t<20	**20**	**21**	**13.3**	t<20	**14**	**25**	5
Toluene	15.9	t<20	8	5	911	<20	2	8	1,000
1,1,1-Trichloroethane	148	**1,350**	**5,700**	**5,700**	6.16	**1,350**	**1,500**	**7,100**	200
1,1,2-Trichloroethane	**7.71**	<20	5	3	2.83	<20	<2	5	5
1,1,2-Trichlorotrifluoroethane	NA	NA	NA	1,300	NA	NA	NA	1,300	NS
Trichloroethene	**76.5**	**96.6**	**56**	**43**	**14.8**	**88.0**	**66**	**110**	5
Trichlorofluoromethane	<1	39.7	190	120	<1	55.3	70	230	2,000
1,2,4-Trimethylbenzene	**58.5**	NA	18	**44**	**383**	NA	11	10	50
1,3,5-Trimethylbenzene	**13.6**	NA	5	**14**	**122**	NA	3	1	50
Vinyl Chloride	**73.8**	**16.7**	**26**	**11**	**51.2**	**25.2**	**18**	**38**	2
o-Xylene	47.4	t<30	2	3	843	t<30	2	4	10,000
m,p-Xylene	(total)	(total)	16	29	(total)	(total)	4	2	(total)
Acetone	NA	<500	120	120	NA	<500	<50	130	700
Total Alkylbenzenes	**93.7**	NA	27	**61**	**573.4**	NA	15	11	50
	Metals								
EPA Method	200.7/245.1								AGQS
Arsenic	NA	NA	NA	<10	NA	NA	NA	<10	50
Barium	NA	NA	NA	280	NA	NA	NA	<50	2,000
Cadmium	NA	NA	NA	<1	NA	NA	NA	<1	5
Chromium	NA	NA	NA	<2	NA	NA	NA	<2	100
Lead (4/15/98)[7]	NA	NA	NA	2	NA	NA	NA	<1	15
Mercury	NA	NA	NA	<0.2	NA	NA	NA	<0.2	2
Selenium	NA	NA	NA	<50	NA	NA	NA	<50	50
Silver	NA	NA	NA	<5	NA	NA	NA	<5	50

TABLE 2
Groundwater Sampling Data
Phase II Environmental Assessment
Kingsbury Corporation, Keene, New Hampshire

Well	MW-3				Trip Blank	NHDES
Sample Date	02/23/95	03/29/95	05/28/97	03/23/98	03/23/98	
	Volatile Organic Compounds					AGQS
EPA Method	**8260**	**8010/8020**	**8260**	**8260B**	**8260B**	**(µg/l)**
Benzene	2.39	**11.6**	1	1	<1	5
sec-Butylbenzene	2.46	NA	1	1	<1	50
1,2-Dichlorobenzene	1.08	<20	<1	<1	<1	600
n-Butylbenzene	4.28	NA	<1	<1	<1	50
Chloroethane	77.6	79.8	140	52	<5	NS
Chloroform	<1	t<10	4	6	<2	6
1,1-Dichloroethane	**336**	**654**	**800**	**900**	<2	81
1,1-Dichloroethene	**17.3**	**34.2**	**39**	**110**	<1	7
cis-1,2-Dichloroethene	**359**	NA	**800**	**1,300**	<2	70
trans-1,2-Dichloroethene	6.03	<20	12	14	<2	100
Ethylbenzene	12.7	49.6	2	1	<1	700
Isopropylbenzene	1.04	NA	<1	<1	<1	280
p-Isopropyltoluene	1.39	NA	1	1	<1	50
Methylene Chloride	<1	<200	3	<2	<2	5
Naphthalene	3.23	NA	3	1	<1	20
n-Propylbenzene	1.31	NA	<1	1	<1	50
Tetrachloroethene	**50.7**	**39.3**	**21**	**35**	<2	5
Toluene	19.4	104	5	7	<1	1,000
1,1,1-Trichloroethane	93.4	**2,570**	**3,400**	**6,000**	<2	200
1,1,2-Trichloroethane	<1	<20	3	4	<2	5
1,1,2-Trichlorotrifluoroethane	NA	NA	NA	1,400	<2	NS
Trichloroethene	**209**	**151**	**74**	**99**	<2	5
Trichlorofluoromethane	<1	157	120	190	<5	2,000
1,2,4-Trimethylbenzene	19.9	NA	6	8	<1	50
1,3,5-Trimethylbenzene	5.07	NA	3	2	<1	50
Vinyl Chloride	**38.5**	**38.5**	**37**	**12**	<2	2
o-Xylene	46.7	476	3	2	<1	10,000
m,p-Xylene	(total)	(total)	9	3	<1	(total)
Acetone	NA	<500	80	140	<10	700
Total Alkylbenzenes	34.41	NA	11	13	ND	
	Metals					
EPA Method	**200.7/245.1**					**AGQS**
Arsenic	NA	NA	NA	<10	<10	50
Barium	NA	NA	NA	70	<50	2,000
Cadmium	NA	NA	NA	<1	<1	5
Chromium	NA	NA	NA	<2	<2	100
Lead (4/15/98)[7]	NA	NA	NA	<1	NA	15
Mercury	NA	NA	NA	<0.2	<0.2	2
Selenium	NA	NA	NA	<50	<50	50
Silver	NA	NA	NA	<5	<5	50

TABLE 2
Groundwater Sampling Data
Phase II Environmental Assessment
Kingsbury Corporation, Keene, New Hampshire

Notes:

1. Concentrations are shown in micrograms per liter (µg/l) or parts per billion (ppb).

2. Samples were analyzed by Geolabs, Inc. of Accord, Massachusetts (2/23/95), Endyne, Inc. of Williston, Vermont (3/29/95) and Eastern Analytical, Inc. of Concord, New Hampshire (5/28/97, 3/23/98).

3. "NHDES AGQS" indicates New Hampshire Department of Environmental Services, Ambient Groundwater Quality Standards.

4. "<" indicates analyte not detected above method detection limit. "t<" indicates analyte detected at trace concentration below laboratory quantitation limit.

5. **BOLD** values indicate concentrations greater than the NHDES AGQS.

6. "NS" indicates no standard available for compound. "NA" indicates not analyzed during sampling round or as part of specific analytical method. "ND" indicates analyte not detected.

7. Groundwater was sampled on April 15, 1998 for dissolved lead analyses due to a laboratory volume deficiency in the March 23, 1998 round. A blind duplicate sample was analyzed from SH-1 for dissolved lead (<1 ppb).

8. For the purposes of the Ambient Groundwater Quality Standards (AGQS), alkylbenzenes include 1,2,4-trimethyl benzene, 1,3,5-trimethyl benzene, n-propyl benzene, n-butyl benzene, sec-butyl benzene and p-isopropyltoluene. NHDES evaluates the risk posed by alkylbenzenes as a gorup. The sum of the total of these compounds is compared to the AGQS of 50 µg/l.

TABLE 3
Summary of PCB Concentrations in Soil Samples
Phase II Environmental Assessment
Kingsbury Corporation
Keene, New Hampshire

	Comp-1	Comp-1D	1S	2S	2D	3S	4S	4D	5S	6S
PCB-1016	<0.5	<0.1	<0.1	<1	<1	<1	<0.5	NA	<0.1	<0.1
PCB-1221	<0.5	<0.1	<0.1	<1	<1	<1	<0.5	NA	<0.1	<0.1
PCB-1232	<0.5	<0.1	<0.1	<1	<1	<1	<0.5	NA	<0.1	<0.1
PCB-1242	<0.5	<0.1	<0.1	<1	<1	<1	<0.5	NA	<0.1	<0.1
PCB-1248	<0.5	<0.1	<0.1	<1	<1	<1	<0.5	NA	<0.1	<0.1
PCB-1254	**4.3**	0.7	0.2	**7**	0.1	<1	**18**	NA	0.2	<0.1
PCB-1260	<0.5	<0.1	<0.1	<1	0.6	<1	**5.9**	NA	<0.1	<0.1
Total PCBs	4.3	0.7	0.2	7	0.7	<1	**23.9**	NA	0.2	<0.1

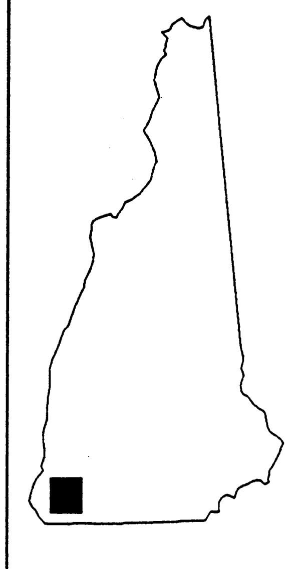
Notes:

1. Soil sample Comp-1 was collected by SHA on March 27, 1998. Samples Comp-1D and 1 through 6 were collected by SHA on April 29, 1998. The samples were analyzed by Eastern Analytical, Inc. of Concord, New Hampshire.

2. The concetrations which are shown in **Bold** represent exceedences of the allowable level of 1 miligram per kilogram (or parts per million, ppm) indicated in the NHDES Risk Characterization and Management Policy dated January 1998.

FIGURES

PCP FILE: SHA-STD.PCP
AUTOFILL FILE: NONE
PLOT DATE: 04-23-98
FILE: 1521\1521.DWG
XREFS: \DRIVE\JOB NO. \FILE NAME
PLOT VIEW: PLT1: PLOT SCALE: 1=1



NOTES:

BASE MAP TAKEN FROM 7.5 MINUTE
USGS QUADRANGLE MAP (s):
KEENE, NEW HAMPSHIRE–VERMONT (PROVISIONAL EDITION 1984)

KINGSBURY CORPORATION PHASE II ENVIRONMENTAL ASSESSMENT KEENE, NEW HAMPSHIRE	LOCUS PLAN

SHA
Sanborn, Head & Associates
Consulting Engineers & Scientists

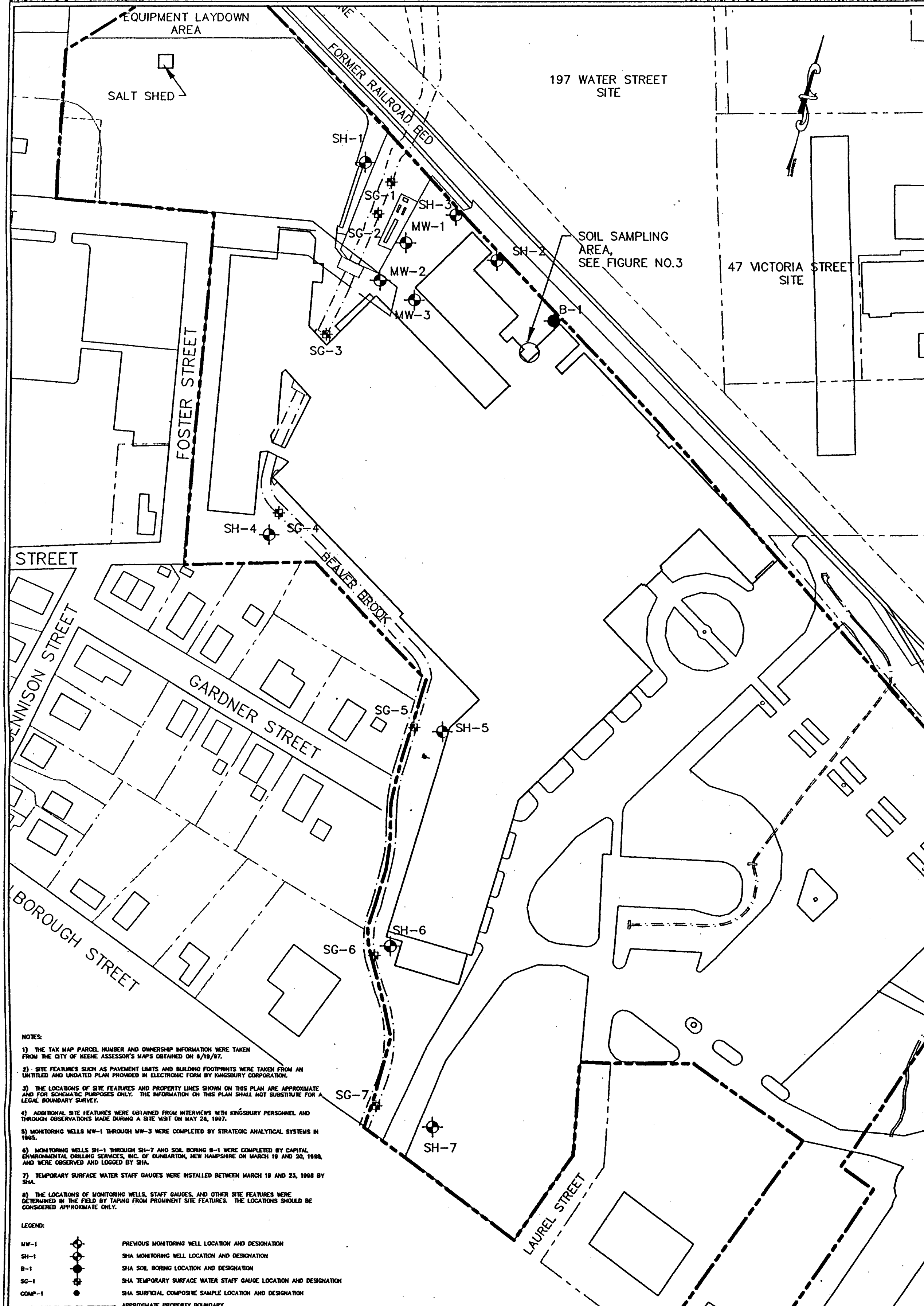
SCALE: 1"=2000'	DRAWN BY: PGP	FILE NO. 1521
DATE: MAY 98	CHECKED BY: JO	FIGURE NO.1

SANBORN, HEAD & ASSOCIATES, INC.

SANBORN, HEAD & ASSOCIATES, INC.

PCP FI -STD.f AUTOFILL FILE: NONE PLOT DATE: 04-23-98

FILE: 521.DW XREFS: \DRIVE\JOB NO. \FILE NAME PLOT VIEW: FIG2: PLOT SCALE: 1=1



NOTES:

1) THE TAX MAP PARCEL NUMBER AND OWNERSHIP INFORMATION WERE TAKEN FROM THE CITY OF KEENE ASSESSOR'S MAPS OBTAINED ON 6/19/97.

2) SITE FEATURES SUCH AS PAVEMENT LIMITS AND BUILDING FOOTPRINTS WERE TAKEN FROM AN UNTITLED AND UNDATED PLAN PROVIDED IN ELECTRONIC FORM BY KINGSBURY CORPORATION.

3) THE LOCATIONS OF SITE FEATURES AND PROPERTY LINES SHOWN ON THIS PLAN ARE APPROXIMATE AND FOR SCHEMATIC PURPOSES ONLY. THE INFORMATION ON THIS PLAN SHALL NOT SUBSTITUTE FOR A LEGAL BOUNDARY SURVEY.

4) ADDITIONAL SITE FEATURES WERE OBTAINED FROM INTERVIEWS WITH KINGSBURY PERSONNEL AND THROUGH OBSERVATIONS MADE DURING A SITE VISIT ON MAY 28, 1997.

5) MONITORING WELLS MW-1 THROUGH MW-3 WERE COMPLETED BY STRATEGIC ANALYTICAL SYSTEMS IN 1995.

6) MONITORING WELLS SH-1 THROUGH SH-7 AND SOIL BORING B-1 WERE COMPLETED BY CAPITAL ENVIRONMENTAL DRILLING SERVICES, INC. OF DUNBARTON, NEW HAMPSHIRE ON MARCH 19 AND 20, 1998, AND WERE OBSERVED AND LOGGED BY SHA.

7) TEMPORARY SURFACE WATER STAFF GAUGES WERE INSTALLED BETWEEN MARCH 19 AND 23, 1998 BY SHA.

8) THE LOCATIONS OF MONITORING WELLS, STAFF GAUGES, AND OTHER SITE FEATURES WERE DETERMINED IN THE FIELD BY TAPING FROM PROMINENT SITE FEATURES. THE LOCATIONS SHOULD BE CONSIDERED APPROXIMATE ONLY.

LEGEND:

MW-1	PREVIOUS MONITORING WELL LOCATION AND DESIGNATION
SH-1	SHA MONITORING WELL LOCATION AND DESIGNATION
B-1	SHA SOIL BORING LOCATION AND DESIGNATION
SG-1	SHA TEMPORARY SURFACE WATER STAFF GAUGE LOCATION AND DESIGNATION
COMP-1	SHA SURFICIAL COMPOSITE SAMPLE LOCATION AND DESIGNATION
	APPROXIMATE PROPERTY BOUNDARY

FIGURE NUMBER: 2

PROJECT NUMBER: 1521

KINGSBURY CORPORATION
PHASE II ENVIRONMENTAL ASSESSMENT
KEENE, NEW HAMPSHIRE

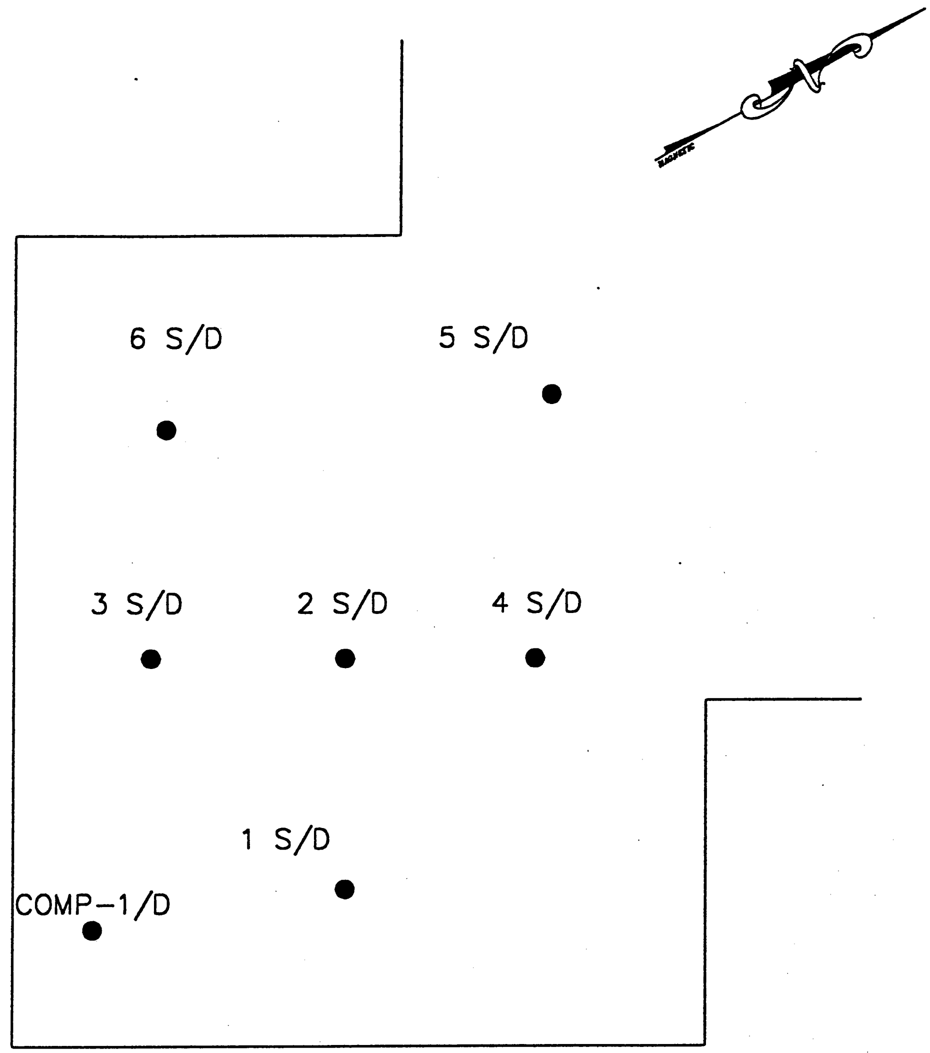
EXPLORATION LOCATION PLAN

DRAWN BY: PGP
DESIGNED BY: MPH
CHECKED BY: PMS
REVIEWED BY: PMS
PROJECT MGR: JO
PIC: PMS
DATE: MAY 98

GRAPHICAL SCALE
100' 50' 0' 100'

SHA
Sanborn, Head & Associates
Consulting Engineers & Scientists

PCP FILE: SHA-STD.PCP
AUTOFILL FILE: NONE
PLOT DATE: 04-23-98
XREFS: \DRIVE\JOB NO.\FILE NAME
PLOT VIEW: PLT1: PLOT SCALE: 1=1
FILE: 1521\1521.DWG



NOTES:

1) ONE SURFICIAL SOIL SAMPLE WAS COLLECTED FROM LOCATION COMP-1 FROM APPROXIMATELY 0 TO 3 INCHES BELOW GRADE ON MARCH 27, 1998. SAMPLES 1S THROUGH 6S WERE COLLECTED FROM A DEPTH OF APPROXIMATELY 0 TO 3 INCHES ON APRIL 29, 1998. SAMPLES COMP-1D, AND 1D THROUGH 6D WERE COLLECTED FROM A DEPTH OF APPROXIMATELY 8 TO 14 INCHES ON APRIL 29, 1998.

2) REFER TO FIGURE NOS. 2 AND 4 FOR ADDITIONAL NOTES AND LEGEND.

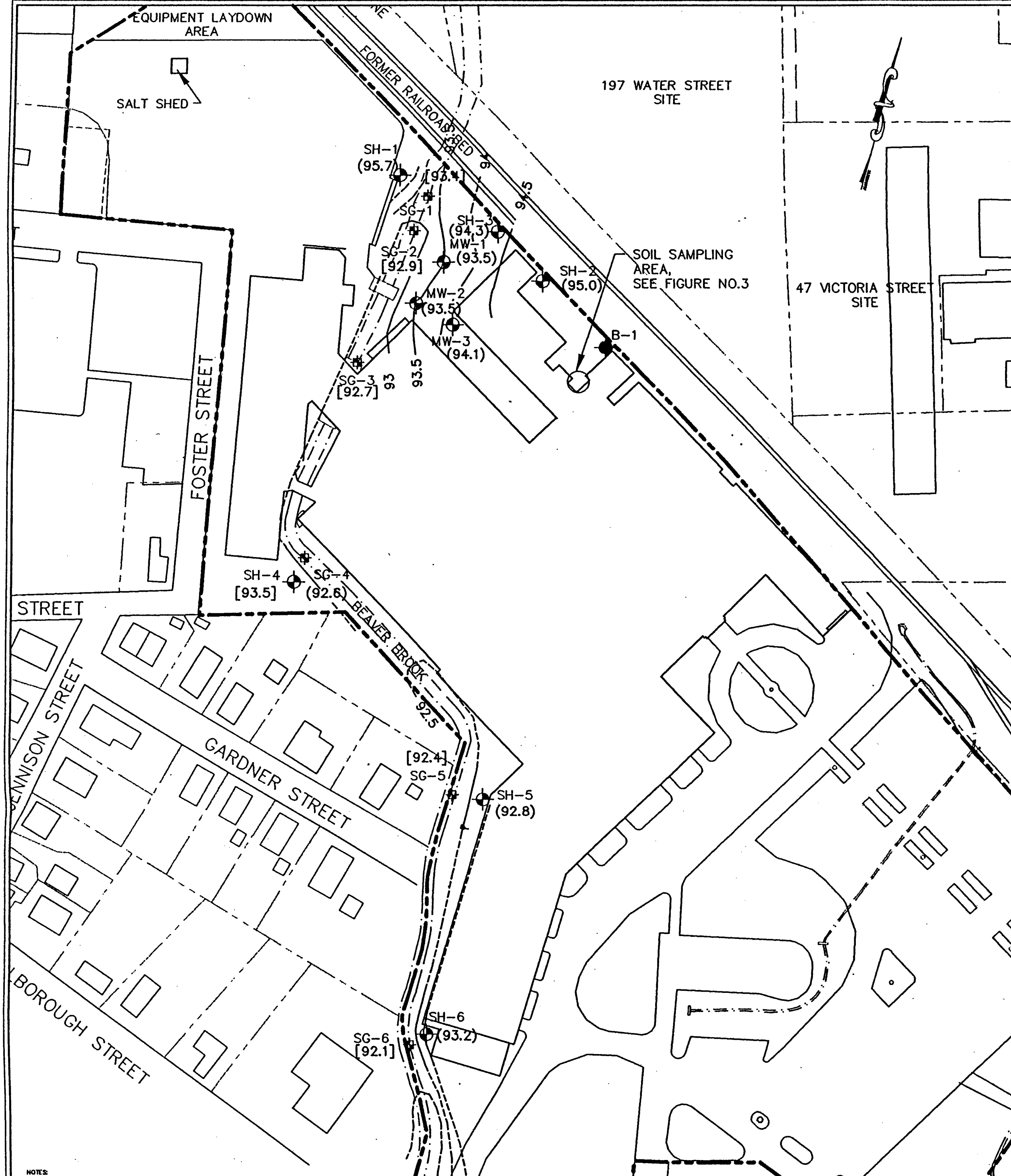
LEGEND:

● SOIL SAMPLING LOCATION AND NUMBER.

KINGSBURY CORPORATION PHASE II ENVIRONMENTAL ASSESSMENT KEENE, NEW HAMPSHIRE	SOIL SAMPLING LOCATION PLAN		
SHA Sanborn, Head & Associates *Consulting Engineers & Scientists*	SCALE: 1"=5'	DRAWN BY: PGP	FILE NO. 1521
	DATE: MAY 98	CHECKED BY: JO	FIGURE NO.3

SANBORN, HEAD & ASSOCIATES, INC.

P FILE: STD.PC ILE: 1: 1.DWG
AUTOFILL FILE: NONE XREFS: \DRIVE\JOB NO. \FILE NAME
PLOT DATE: 04-23-98 PLOT VIEW: FIG3; PLOT SCALE: 1=1



NOTES:

1) TOPS OF PVC RISER PIPES AT MONITORING WELLS MW-1, MW-2, MW-3, AND SH-1 THROUGH SH-7, AND TOP OF STAFF GAUGES SG-1 THROUGH SG-7 WERE SURVEYED BY SHA ON MARCH 27, 1998 TO PROVIDE A REFERENCE FOR WATER LEVEL MEASUREMENTS. THE ELEVATIONS WERE REFERENCED TO AN ASSUMED DATUM (100.00 FEET) CHOSEN AS THE TOP OF PVC RISER PIPE AT SH-2.

2) GROUNDWATER LEVELS SHOWN WERE MEASURED ON MARCH 27, 1998. THE GROUNDWATER LEVELS WILL VARY DUE TO VARIATIONS IN SEASON, TEMPERATURE, RAINFALL, AND OTHER FACTORS. OTHER INTERPRETATIONS ARE POSSIBLE.

3) REFER TO FIGURE 2 FOR ADDITIONAL NOTES.

LEGEND:

MW-1	PREVIOUS MONITORING WELL LOCATION AND DESIGNATION
SH-1	SHA MONITORING WELL LOCATION AND DESIGNATION
B-1	SHA SOIL BORING LOCATION AND DESIGNATION
SG-1	SHA TEMPORARY SURFACE WATER STAFF GAUGE LOCATION AND DESIGNATION
COMP-1	SHA SURFICIAL COMPOSITE SOIL SAMPLE LOCATION AND DESIGNATION
	APPROXIMATE PROPERTY BOUNDARY
(93.0)	GROUNDWATER ELEVATION
[91.8]	SURFACE WATER ELEVATION
	GROUNDWATER ELEVATION CONTOUR
	INFERRED GROUNDWATER ELEVATION CONTOUR

FIGURE NUMBER: 4

PROJECT NUMBER: 1521

KINGSBURY CORPORATION
PHASE II ENVIRONMENTAL ASSESSMENT
KEENE, NEW HAMPSHIRE

GROUNDWATER ELEVATION CONTOUR PLAN

DRAWN BY: PGP
DESIGNED BY: MPH
CHECKED BY: PMS
REVIEWED BY: PMS
PROJECT MGR: JO
PIC: PMS
DATE: MAY 98

GRAPHICAL SCALE
100' 50' 0' 100'

SHA
Sanborn, Head & Associates
Consulting Engineers & Scientists

APPENDIX A

LIMITATIONS

LIMITATIONS

1. The conclusions and recommendations described in this report are based in part on the data obtained from a limited number of soil samples from widely spaced subsurface explorations. The nature and extent of variations between these explorations may not become evident until further investigation is initiated. If variations or other latent conditions then appear evident, it will be necessary to re-evaluate the recommendations of this report.

2. The generalized soil profile described in the text is intended to convey trends in subsurface conditions. The boundaries between strata are approximate and idealized and have been developed by interpretations of widely spaced explorations and samples; actual soil transitions are probably more gradual. For specific information, refer to the exploration logs.

3. Water level measurements have been made in the observation wells and surface water staff gauges at times and under conditions stated within the text of the report and indicated on the exploration logs and in the report. Note that fluctuations in the level of the groundwater may occur due to variations in rainfall and other factors not evident at the time measurements were made.

4. Quantitative laboratory analyses were performed as part of this study as noted within the report. The analyses were performed for specific parameters that were selected during the course of this study. It must be noted that additional compounds not searched for during the current study may be present in soil and groundwater at the site. SHA has relied upon the data provided by the analytical laboratory, and has not conducted an independent evaluation of the reliability of these data. Moreover, it should be noted that variations in the types and concentrations of contaminants and variations in their distributions within the groundwater and soil may occur due to the passage of time, seasonal water table fluctuations, recharge events, and other factors.

5. The conclusions and recommendations contained in this report are based in part upon various types of chemical data as well as historical information and hydrogeologic information developed by previous investigators. While SHA has reviewed that data and information as stated in this report, any of SHA's interpretations, conclusions, and recommendations that have relied on that information will be contingent on its validity. Should additional chemical data, historical information, or hydrogeologic information become available in the future, such information should be reviewed by SHA and the interpretations, conclusions and recommendations presented herein should be modified accordingly.

6. The analyses and recommendations contained in this report are based on the data obtained from the referenced subsurface explorations. The explorations indicate subsurface conditions only at the specific locations and times, and only to the depths penetrated. The validity of the recommendations is based in part on assumptions SHA has made about conditions at the site. Such assumptions may be confirmed only during additional site work. If subsurface conditions different from those described become evident, the recommendations in this report must be re-evaluated.

7. This report has been prepared for the exclusive use of Pierce Atwood and the Kingsbury Corporation for the specific purposes set forth in this report, in accordance with generally accepted hydrogeologic practices. No other warranty, express or implied, is made.

APPENDIX B

SOIL BORING/MONITORING WELL LOGS

Sanborn, Head & Associates, Inc.

Log of Monitoring Well SH-1

PROJECT: *Kingsbury Corporation*	PROJECT NO.: *1521*
LOCATION: *Keene, New Hampshire*	DATE STARTED: *3/20/98* / DATE FINISHED: *3/20/98*
DRILLING METHOD: *CME 550X ATV w/4-1/4" ID HSA*	SURFACE ELEVATION: *99.71' TOC/99.37' PVC (Note 2)*
DRILLING COMPANY: *Capital Environmental Drilling*	
FOREMAN: *Mark Voisine*	
LOGGED BY: *Matt Heil* / CHECKED BY: *Paul Sanborn*	

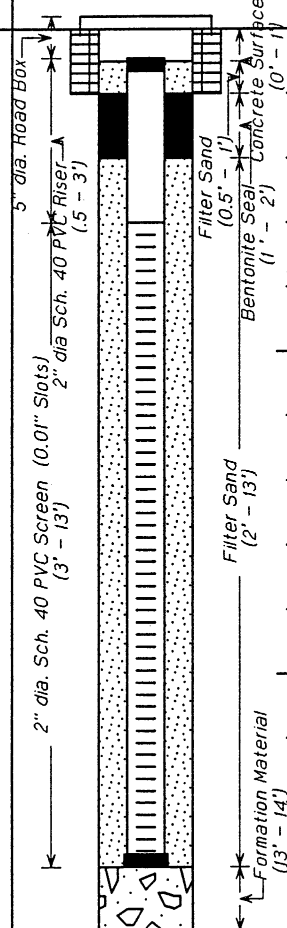
GROUNDWATER READINGS

DATE	TIME	DEPTH	CASING	STAB. TIME
3/20/98	15:30	6.36'PVC	Well Inst	~0.5 hrs
3/23/98	09:57	4.89'PVC	Well Inst	~ 3 days
3/27/98	09:05	3.67'PVC	Well Inst	~ 7 days

DEPTH feet	SAMPLE NO. Depth (ft.)	BLOWS/6"	PEN/REC (in.)	PID (ppm) VALUES	STRATUM DESCRIPTION	GEOLOGIC DESCRIPTION
	S-1 0-2'	4-8 6-10	24/9	2	FILL	S-1: Medium dense, brown, fine to coarse SAND, some Coal/Coal Cinder Fragments, little Gravel. Dry. FILL.
	S-2 2-3.5'	6-2 1-1	24/10	1	FILL	S-2: Very loose, black & tan Coal and Concrete Fragments, trace Wood Fragments. Moist. FILL.
	S-2A 3.5-4'				FILL	S-2A: Gray, fine SAND and SILT. Moist.
	S-3 4-6'	2-1 1-WOR	24/18	2	SILT & CLAY	S-3: Soft, gray SILT & CLAY, trace brown organic Root Fragments. Wet.
5	S-4 6-8'	WOR/ 24"	24/0	-	SILT & CLAY	S-4: No Recovery.
	S-5 8-10'	WOR 1-WOR	24/14	2	CLAY	S-5: Very soft, gray CLAY. Varved with numerous SILT & fine Sand parting lenses. Wet.
10	S-6 10-12'	WOR 1-1	24/16	3	CLAY	S-6: Very soft, gray CLAY with several seams; black, fine to medium SAND, slight unknown odor. Wet.
	S-7 12-14'	WOR WOR-1	24/20	3	CLAY	S-7: Same as S-5.
						Bottom of Boring at 14'.
15						
20						

PID PROFILE scale: 0 – 200

WELL DIAGRAM



Notes:

1. Soil samples were screened for volatile organic compounds (VOCs) using a Photovac Model MP-1000 Microtip Photoionization Detector (PID) with a 10.6 eV lamp calibrated to an isobutylene standard. Typical detection limit is 1 ppm. "ND" is not detected.

2. Surface elevations shown for top of roadbox casing (TOC) and top of PVC riser pipe (PVC) were obtained by relative elevation survey conducted on March 27, 1998 with an assumed arbitrary elevation datum taken as 100.00' for the top of SH-2 PVC riser pipe elevation.

3. "WOR" indicates split spoon driven by weight of rods alone.

Sanborn, Head & Associates, Inc.

Log of Monitoring Well SH-2

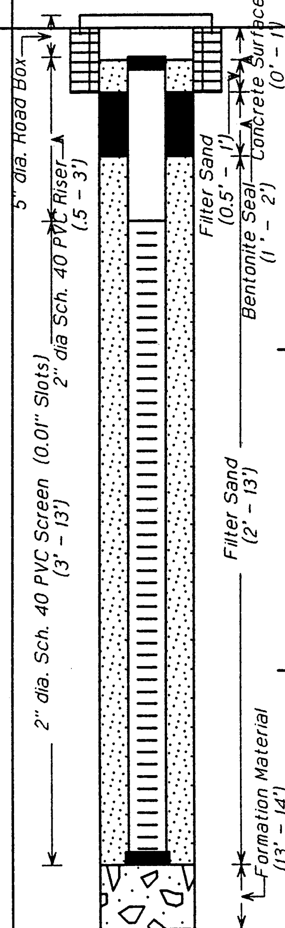
PROJECT: *Kingsbury Corporation*	PROJECT NO.: *1521*
LOCATION: *Keene, New Hampshire*	DATE STARTED: *3/19/98* — DATE FINISHED: *3/19/98*
DRILLING METHOD: *CME 550X ATV w/4-1/4" ID HSA*	SURFACE ELEVATION: *100.36' TOC/100.00' PVC (Note 2)*
DRILLING COMPANY: *Capital Environmental Drilling*	
FOREMAN: *Mark Voisine*	
LOGGED BY: *Matt Heil* — CHECKED BY: *Paul Sanborn*	

GROUNDWATER READINGS

DATE	TIME	DEPTH	CASING	STAB. TIME
3/19/98	15:20	4.94'PVC	Well Inst	~45 mins.
3/20/98	08:30	4.86'PVC	Well Inst	~17 hrs
3/23/98	10:20	5.10'PVC	Well Inst	~4 days
3/27/98	09:14	4.98'PVC	Well Inst	~8 days

DEPTH feet	SAMPLE NO. Depth (ft.)	BLOWS/6"	PEN/REC (in.)	PID (ppm) VALUES	PID (ppm) PROFILE 0–200	STRATUM DESCRIPTION	GEOLOGIC DESCRIPTION
	S-1 0-2'	3-9 8-6	24/2	2		FILL	S-1: Medium dense, brown, fine to coarse SAND, little Silt, trace Gravel, trace Coal Fragments. Moist. FILL.
	S-2 2-4'	1-1 1-1	24/18	1		FILL	S-2: Very loose, brown, fine SAND, trace Silt. 3" gray and black CLAY & SILT seam. Moist. FILL.
	S-3 4-6'	1-1 1-1	24/14	1		FILL	S-3: Very loose, dark gray, fine SAND, little Silt. Moist. FILL.
5							
	S-4 6-8'	2-3 3-3	24/14	2		FILL	S-4: Loose, dark brown, fine to medium SAND, trace Silt, trace Root Fragments. Wet. FILL.
	S-5 8-10'	1-1 1-1	24/12	20		SAND	S-5: Very loose, brown, fine to coarse SAND, trace Silt. Wet.
10	S-6 10-12'	WOR-1 1-1	24/0	-		SAND	S-6: No Recovery.
	S-7 12-14'	WOR/ 24"	24/12	2		CLAY	S-7: Very soft, gray CLAY. Wet.
15							
20							

WELL DIAGRAM



Bottom of Boring at 14'.

Notes:

1. Soil samples were screened for volatile organic compounds (VOCs) using a Photovac Model MP-1000 Microtip Photoionization Detector (PID) with a 10.6 eV lamp calibrated to an isobutylene standard. Typical detection limit is 1 ppm. "ND" is not detected.

2. Surface elevations shown for top of roadbox casing (TOC) and top of PVC riser pipe (PVC) were obtained by relative elevation survey conducted on March 27, 1998 with an assumed arbitrary elevation datum taken as 100.00' for the top of SH-2 PVC riser pipe elevation.

3) "WOR" indicates split spoon driven by weight of rods alone.

Sanborn, Head & Associates, Inc.

Log of Monitoring Well SH-3

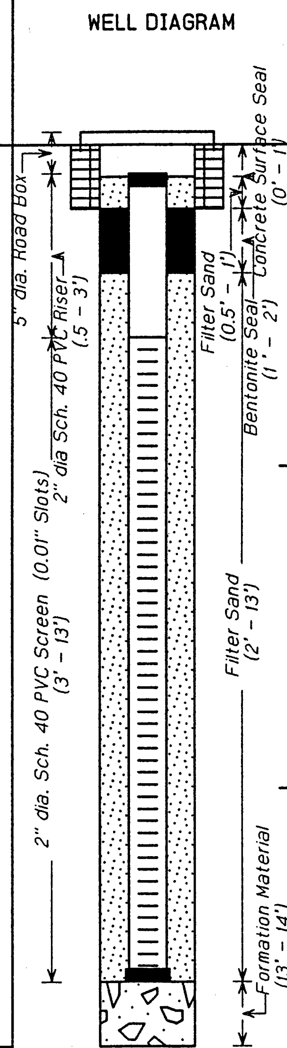
PROJECT NO.: *1521*	
PROJECT: *Kingsbury Corporation*	DATE STARTED: *3/20/98* — DATE FINISHED: *3/20/98*
LOCATION: *Keene, New Hampshire*	SURFACE ELEVATION: *100.06' TOC/99.82' PVC (Note 2)*
DRILLING METHOD: *CME 550X ATV w/4-1/4" ID HSA*	
DRILLING COMPANY: *Capital Environmental Drilling*	
FOREMAN: *Mark Voisine*	
LOGGED BY: *Matt Heil*	CHECKED BY: *Paul Sanborn*

GROUNDWATER READINGS

DATE	TIME	DEPTH	CASING	STAB. TIME
3/20/98	15:50	5.40'PVC	Well Inst	~6 hours
3/23/98	10:24	5.62'PVC	Well Inst	~3 days
3/27/98	09:12	5.52'PVC	Well Inst	~7 days

DEPTH feet	SAMPLE NO. Depth (ft.)	BLOWS/6"	PEN/REC (in.)	PID (ppm) VALUES	STRATUM DESCRIPTION	GEOLOGIC DESCRIPTION
					ASPHALT	S-1: Medium dense, black, Bituminus Concrete; Shift at 0.3' to brown, fine to medium SAND, some Gravel, little Silt. Moist. FILL.
	S-1 0-2'	13-7 18-12	24/16	3	FILL	
	S-2 2-4'	1-2 1-4	24/18	4	FILL	S-2: Very loose, orange-brown, fine SAND, trace Silt. 1" seam Red Brick and Root Fragments at approximately 3.2'. Moist. FILL.
	S-3 4-4.8'	3-1 1-1	24/16	1	FILL	S-3: Very loose, orange-brown, fine SAND, trace Silt. Moist. FILL.
5	S-3A 4.8-6'				SILT & CLAY	S-3A: Very soft, gray SILT & CLAY, trace brown Organic Root Fragments. Moist.
	S-4 6-8'	2-1 1-WOR	24/10	2	SAND	S-4: Very loose, brown and gray, fine to medium SAND, some Organic Silt. Wet.
	S-5 8-10'	1-WOR 1-2	24/6	2	SAND	S-5: Very loose, gray, fine SAND, little Silt. Wet. (Stratified).
10	S-6 10-12'	WOR-1-1	24/6	2	SAND	S-6: Very loose, gray, fine to medium SAND, trace Silt, trace Root Fragments (possible blow-in). Wet.
	S-7 12-14'	WOR-1 7-14	24/8	7	CLAY	S-7: Medium stiff, gray CLAY. Wet.
15						Bottom of Boring at 14'.
20						

PID PROFILE: 0 — 200



Notes:

1. Soil samples were screened for volatile organic compounds (VOCs) using a Photovac Model MP-1000 Microtip Photoionization Detector (PID) with a 10.6 eV lamp calibrated to an isobutylene standard. Typical detection limit is 1 ppm. "ND" is not detected.

2. Surface elevations shown for top of roadbox casing (TOC) and top of PVC riser pipe (PVC) were obtained by relative elevation survey conducted on March 27, 1998 with an assumed arbitrary elevation datum taken as 100.00' for the top of SH-2 PVC riser pipe elevation.

3. "WOR" indicates split spoon driven by weight of rods alone.

Sanborn, Head & Associates, Inc.

Log of Monitoring Well SH-4

PROJECT: *Kingsbury Corporation*	PROJECT NO.: *1521*
LOCATION: *Keene, New Hampshire*	DATE STARTED: *3/20/98* DATE FINISHED: *3/20/98*
DRILLING METHOD: *CME 550X ATV w/4-1/4" ID HSA*	SURFACE ELEVATION: *99.06' TOC/98.82' PVC (Note 2)*
DRILLING COMPANY: *Capital Environmental Drilling*	
FOREMAN: *Mark Voisine*	
LOGGED BY: *Matt Heil* CHECKED BY: *Paul Sanborn*	

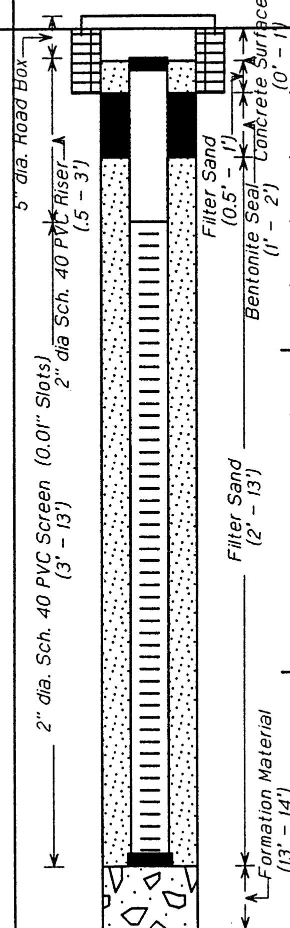
GROUNDWATER READINGS

DATE	TIME	DEPTH	CASING	STAB. TIME
3/20/98	16:40	5.26'PVC	Well Inst	~4 hours
3/23/98	09:34	5.37'PVC	Well Inst	~3 days
3/27/98	09:00	5.33'PVC	Well Inst	~7 days

DEPTH feet	SAMPLE NO. Depth (ft.)	BLOWS/6"	PEN/REC (in.)	PID (ppm) VALUES	STRATUM DESCRIPTION	GEOLOGIC DESCRIPTION
	S-1 0-0.3'	1-2 1-3	24/8	1	FILL	S-1: Soft, black, Organic Silt, little Roots. Moist. TOPSOIL.
	S-1A 0.3-2'				FILL	S-1A: Loose, brown, fine to medium SAND, some Gravel, trace Silt, trace Cinder Fragments. Moist. FILL.
	S-2 2-4'	5-4 5-6	24/16	2	SAND	S-2: Loose, tan, fine to coarse SAND, little Gravel, trace Silt. Moist.
	S-3 4-6'	4-4 4-4	24/14	2	SAND	S-3: Loose, tan, fine to coarse SAND, trace Gravel, trace Silt. Wet.
5	S-4 6-8'	3-3 3-3	24/14	3	SAND	S-4: Loose, same as S-3.
	S-5 8-9'	1-1 WOR-1	24/16	1	SAND	S-5: Very loose, same as S-3.
	S-5A 9-10'				CLAY	S-5A: Very soft, gray CLAY. Wet.
10	S-6 10-12'	1-3 3-2	24/15	2	CLAY	S-6: Medium stiff, gray CLAY. Varved with several SILT and fine SAND seams. Wet.
	S-7 12-14'	1-1 WOR-1	24/21	1	CLAY	S-7: Very soft, gray CLAY. Varved with numerous SILT and fine SAND Parting Lenses. Wet.
15						Bottom of Boring at 14'.
20						

PID PROFILE scale: 0 – 200

WELL DIAGRAM



Notes:

1. Soil samples were screened for volatile organic compounds (VOCs) using a Photovac Model MP-1000 Microtip Photoionization Detector (PID) with a 10.6 eV lamp calibrated to an isobutylene standard. Typical detection limit is 1 ppm. "ND" is not detected.

2. Surface elevations shown for top of roadbox casing (TOC) and top of PVC riser pipe (PVC) were obtained by relative elevation survey conducted on March 27, 1998 with an assumed arbitrary elevation datum taken as 100.00' for the top of SH-2 PVC riser pipe elevation.

3. "WOR" indicates split spoon driven by weight of rods alone.

Sanborn, Head & Associates, Inc.

Log of Monitoring Well SH-5

PROJECT NO.: *1521*

PROJECT: *Kingsbury Corporation*

DATE STARTED: *3/19/98* | DATE FINISHED: *3/19/98*

LOCATION: *Keene, New Hampshire*

SURFACE ELEVATION: *98.22 TOC/97.87' PVC (Note 2)*

DRILLING METHOD: *CME 550X ATV w/4-1/4" ID HSA*

DRILLING COMPANY: *Capital Environmental Drilling*

FOREMAN: *Mark Voisine*

LOGGED BY: *Matt Heil* | CHECKED BY: *Paul Sanborn*

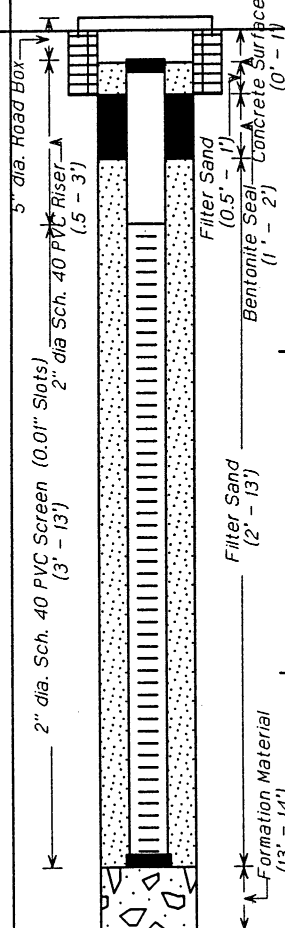
GROUNDWATER READINGS

DATE	TIME	DEPTH	CASING	STAB. TIME
3/19/98	11:44	4.96'PVC	Well Inst	~0.5 hours
3/23/98	09:11	5.24'PVC	Well Inst	~ 4 days
3/27/98	08:49	5.09'PVC	Well Inst	~ 8 days

DEPTH feet	SAMPLE NO. Depth (ft.)	BLOWS/6"	PEN/REC (in.)	PID (ppm) VALUES	GRAPHIC LOG	STRATUM DESCRIPTION	GEOLOGIC DESCRIPTION
	S-1 0-2'	3-5 7-7	24/8	1		SAND	S-1: Medium dense, brown, fine to coarse SAND, little Gravel, trace Silt. Moist.
	S-2 2-4'	3-2 3-1	24/7	3			S-2: Loose, brown, fine to coarse SAND, little Silt, trace Gravel. Moist.
	S-3 4-6'	2-1 1-1	24/14	2			S-3: Very loose, brown, fine to medium SAND, some Silt, trace Gravel, trace Root Fragments. Wet.
5							
	S-4 6-8'	WOR-2 2-2	24/14	3			S-4: Very loose, gray, fine to medium SAND, some Silt. Wet.
	S-5 8-10'	WOR-3 6-2	24/5	7			S-5: Loose, gray, fine to medium SAND, trace Gravel, trace Silt. Wet.
10	S-6 10-12'	1-1 2-2	24/13	5		CLAY	S-6: Soft, gray CLAY. Wet. Several SILT and fine SAND Parting Lenses.
	S-7 12-14'	2-2 2-2	24/14	2			S-7: Soft, gray CLAY. Wet.
15							Bottom of Boring at 14'.
20							

PID profile scale: 0 – 200

WELL DIAGRAM



Notes:

1. Soil samples were screened for volatile organic compounds (VOCs) using a Photovac Model MP-1000 Microtip Photoionization Detector (PID) with a 10.6 eV lamp calibrated to an isobutylene standard. Typical detection limit is 1 ppm. "ND" is not detected.

2. Surface elevations shown for top of roadbox casing (TOC) and top of PVC riser pipe (PVC) were obtained by relative elevation survey conducted on March 27, 1998 with an assumed arbitrary elevation datum taken as 100.00' for the top of SH-2 PVC riser pipe elevation.

3. "WOR" indicates split spoon driven by weight of rods alone.

Sanborn, Head & Associates, Inc.

Log of Monitoring Well SH-6

PROJECT: *Kingsbury Corporation*	PROJECT NO.: *1521*
LOCATION: *Keene, New Hampshire*	DATE STARTED: *3/19/98* / DATE FINISHED: *3/19/98*
DRILLING METHOD: *CME 550X ATV w/4-1/4" ID HSA*	SURFACE ELEVATION: *98.76 TOC/98.29' PVC (Note 2)*
DRILLING COMPANY: *Capital Environmental Drilling*	
FOREMAN: *Mark Voisine*	
LOGGED BY: *Matt Heil* / CHECKED BY: *Paul Sanborn*	

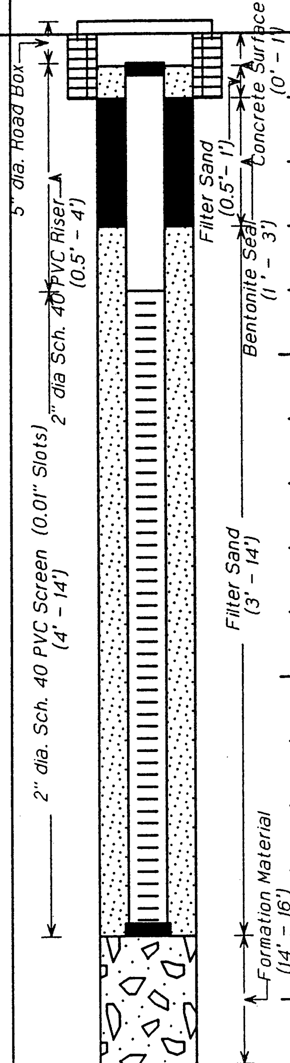
GROUNDWATER READINGS

DATE	TIME	DEPTH	CASING	STAB. TIME
3/19/98	11:40	5.12'PVC	Well Inst	~2 hours
3/23/98	08:58	5.31'PVC	Well Inst	~4 days
3/27/98	08:44	5.14'PVC	Well Inst	~8 days

DEPTH feet	SAMPLE NO. Depth (ft.)	BLOWS/6"	PEN/REC (in.)	PID (ppm) VALUES	STRATUM DESCRIPTION	GEOLOGIC DESCRIPTION
	S-1 0-2'	3-9 8-9	24/5	1	FILL	S-1: Medium dense, brown, fine to coarse SAND, some Silt, trace Roots. (Rock Fragments in split spoon tip).
	S-2 2-4'	4-6 6-8	24/14	2	FILL	S-2: Medium dense, brown, fine to coarse SAND, little Gravel, little Silt, trace Cinder Fragments. Moist. FILL.
5	S-3 4-6'	2-2 1-1	24/1	3	SAND	S-3: Very loose, light brown, fine to coarse SAND, trace Silt. Wet.
	S-4 6-8'	1-1 1-1	24/3	5	SILT & CLAY	S-4: Soft, dark gray SILT & CLAY, trace fine Sand. Wet.
	S-5 8-10'	2-1 WOR-1	24/10	3	CLAY	S-5: Very soft, gray CLAY. Wet.
10	S-6 10-12'	WOR WOR-1	24/0	-	CLAY	S-6: No Recovery.
	S-7 12-14'	2-2 2-6	24/8	2	CLAY	S-7: Soft, gray CLAY, 1" seam fine to medium SAND and SILT at approximately 13.2'.
15	S-8 14-16'	4-6 6-9	24/11	2	SILT	S-8: Medium dense, SILT and fine SAND. Wet.
						Bottom of Boring at 16'.
20						

PID (ppm) PROFILE 0 – 200

WELL DIAGRAM



Sanborn, Head & Associates, Inc.

Log of Monitoring Well SH-6

PROJECT NO.: *1521*

PROJECT: *Kingsbury Corporation*

DATE STARTED: *3/19/98* | DATE FINISHED: *3/19/98*

DEPTH feet	SAMPLE NO. Depth (ft.)	BLOWS/6"	PEN/REC (in.)	PID (ppm) VALUES	PID (ppm) PROFILE 0 200	GRAPHIC LOG	STRATUM DESCRIPTION	GEOLOGIC DESCRIPTION	WELL DIAGRAM
26									
31									
36									
41									

Notes:

1. Soil samples were screened for volatile organic compounds (VOCs) using a Photovac Model MP-1000 Microtip Photoionization Detector (PID) with a 10.6 eV lamp calibrated to an isobutylene standard. Typical detection limit is 1 ppm. "ND" is not detected.

2. Surface elevations shown for top of roadbox casing (TOC) and top of PVC riser (PVC) pipe were obtained by relative elevation survey conducted on March 27, 1998 with an assumed arbitrary elevation datum taken as 100.00' for the top of SH-2 PVC riser pipe elevation.

3. "WOR" indicates split spoon driven by weight of rods alone.

Sanborn, Head & Associates, Inc.

Log of Monitoring Well SH-7

PROJECT: *Kingsbury Corporation*	PROJECT NO.: *1521*
LOCATION: *Keene, New Hampshire*	DATE STARTED: *3/19/98* DATE FINISHED: *3/19/98*
DRILLING METHOD: *CME 550X ATV w/4-1/4" ID HSA*	SURFACE ELEVATION: *99.70 TOC/99.26' PVC (Note 2)*
DRILLING COMPANY: *Capital Environmental Drilling*	
FOREMAN: *Mark Voisine*	
LOGGED BY: *Matt Heil*	CHECKED BY: *Paul Sanborn*

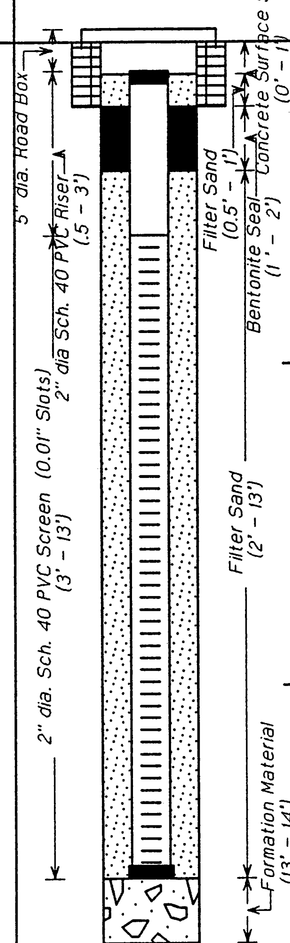
GROUNDWATER READINGS

DATE	TIME	DEPTH	CASING	STAB. TIME
3/19/98	15:35	6.21'PVC	Well Inst	~1.5 hours
3/23/98	08:50	6.32'PVC	Well Inst	~4 days
3/27/98	08:38	6.23'PVC	Well Inst	~8 days

DEPTH feet	SAMPLE NO. Depth (ft.)	BLOWS/6"	PEN/REC (in.)	PID (ppm) VALUES	STRATUM DESCRIPTION	GEOLOGIC DESCRIPTION
	S-1 0-2'	1-1 3-3	24/12	1	FILL	S-1: Very loose, gray, orange-brown, fine SAND, some Silt, trace Brick and Root Fragments. Moist. FILL.
	S-2 2-4'	3-2 3-2	24/12	2	FILL	S-2: Loose, gray & brown, fine SAND and Brick Fragments, some Silt. Moist. FILL.
	S-3 4-5'	2-2 3-4	24/18	1	FILL	S-3: Loose, black & brown, fine SAND, some Silt, trace Brick and Porcelain Fragments. Moist. FILL.
5	S-3A 5-6'				SAND	S-3A: Loose, gray, fine SAND, little Silt. Moist.
	S-4 6-8'	3-3 2-4	24/16	2	SAND	S-4: Loose, same as S-3A. Wet.
	S-5 8-10'	2-2 2-2	24/12	3	SAND	S-5: Very loose, gray, fine to medium SAND, trace Silt. Wet. (Red staining from approximately 9-9.5').
10	S-6 10-12'	1-1 2-3	24/14	2	SAND	S-6: Very loose, gray, fine to medium SAND, trace Silt. Wet.
	S-7 12-14'	6-3 2-3	24/5	5	SAND	S-7: Loose, orange-brown, fine to coarse SAND and GRAVEL, trace Silt. Wet. (Approximately 2" gray CLAY in tip.)
15						Bottom of Boring at 14'.
20						

PID (ppm) PROFILE: 0 – 200

WELL DIAGRAM



Notes:

1. Soil samples were screened for volatile organic compounds (VOCs) using a Photovac Model MP-1000 Microtip Photoionization Detector (PID) with a 10.6 eV lamp calibrated to an isobutylene standard. Typical detection limit is 1 ppm. "ND" is not detected.

2. Surface elevations shown for top of roadbox casing (TOC) and top of PVC riser pipe (PVC) were obtained by relative elevation survey conducted on March 27, 1998 with an assumed arbitrary elevation datum taken as 100.00' for the top of SH-2 PVC riser pipe elevation.

Sanborn, Head & Associates, Inc.

Log of Boring B-1

PROJECT: *Kingsbury Corporation*	PROJECT NO.: *1521*
LOCATION: *Keene,New Hampshire*	DATE STARTED: *3/20/98* DATE FINISHED: *3/20/98*
DRILLING METHOD: *CME 550X ATV w/4 1/4" ID HSA*	SURFACE ELEVATION: *Not Surveyed*
DRILLING COMPANY: *Capital Environmental Drilling*	
FOREMAN: *Mark Voisine*	
LOGGED BY: *Matt Heil* CHECKED BY: *Paul Sanborn*	

GROUNDWATER READINGS

DATE	TIME	DEPTH	CASING	STAB. TIME

DEPTH feet	SAMPLE NO. Depth (ft.)	BLOWS/6"	PEN/REC (in.)	PID (ppm) VALUES	PID (ppm) PROFILE 0–200	GRAPHIC LOG	STRATUM DESCRIPTION	GEOLOGIC DESCRIPTION	REMARKS
	S-1 0-2'	4-4 3-3	24/8	1			ASPHALT	S-1: Loose, black, Bituminus Concrete; shift at 0.3' to brown, fine to medium SAND and Gravel, trace Silt. Moist. FILL.	NOTES:
	S-2 2-4'	3-1 1-1	24/13	2			FILL	S-2: Very loose, brown, fine to medium SAND, trace Silt. Moist. FILL.	
5								Bottom of boring at 5'.	
10									
15									
20									

REMARKS:

NOTES:

1) Soil samples were screened for volatile organics compounds (VOCs) using a Photovac Model MP-1000 Microtip Photoionization Detector (PID) with a 10.6 eV lamp calibrated to an isobutylene standard. Typical detection limit is 1 ppm. "ND" is not detected.

2) Split spoon refusal at ~ 5'. Stopped due to proximity to subsurface water pipe and property boundary.

3) Boring backfilled with formation material. No monitoring well installed.

4) No groundwater encountered.

APPENDIX C

GROUNDWATER QUALITY FIELD SAMPLING SUMMARY FORMS
AND
LABORATORY ANALYTICAL DATA REPORTS

Groundwater Quality Field Sampling Summary

Sanborn, Head & Associates, Inc. Concord, New Hampshire; Canton, Ohio; Westford, Massachusetts; Portland, Maine	Project Number: 1521		Date: 3/23/98
	Project Name:	Kingsbury Corporation	
	Project Location:	Keene, New Hampshire	
pH Meter: Extech Oyster pH/Conductivity and	Project Manager:	Paul Sanborn	
Conductivity Meter: Temperature Meter	Round Number:	1	
Water Level Meter: Slope Water Level Indicator	Collector:	Matt Heil	
Other:	Weather:	Mostly sunny, 40s	

Field Measurements

Sampling Location	SH-1	SH-2	SH-3	SH-4	SH-5	SH-6	SH-7	MW-1	MW-2
Reference Point	PVC	PVC	PVC	PVC	PVC	PVC	PVC	PVC	PVC
Reference Point Elevation (feet)*	99.37	100.00	99.82	98.82	97.87	98.29	99.26	99.67	99.78
Depth to Floating Product (feet)	-	-	-	-	-	-	-	-	-
Depth to Water (feet)	4.89	5.10	5.62	5.37	5.24	5.31	6.32	6.35	6.42
Water Table Elevation (feet)	94.48	94.90	94.20	93.45	92.63	92.98	92.94	93.32	93.36
Depth to Bottom (feet)	13	13	13	13	13	14	13	12.4	12.2
pH (standard units)	6.4	6.5	6.3	6.0	6.2	5.9	6.6	6.1	6.3
Specific Conductance (µS/cm)	1020	450	470	910	640	1150	500	940	700
Temperature (°C)	7.8	7.2	8.0	6.6	10.6	11.3	8.0	9.1	9.4
Sample Time	14:40	15:25	15:15	16:20	16:00	15:55	15:40	15:05	15:00
Date of Sample	3/23/98	3/23/98	3/23/98	3/23/98	3/23/98	3/23/98	3/23/98	3/23/98	3/23/98
Water Depth Measurement Time	09:57	10:20	10:24	09:34	09:11	08:58	08:50	10:55	10:50
Comment Reference Number	1	2, 8	2	1	1	1	1	2	2

Comments

1. No sheen or odor was observed on probe or purge water.
2. No sheen or odor was observed in probe. Slight solvent odor was noted in purge water.
3. "*" = SHA conducted a relative elevation survey on March 27, 1998 to provide reference point elevations for groundwater (PVC, riser pipe) and surface water (staff gauge) measurements. All elevations were referenced to an assumed arbitrary elevation datum (100.00 feet) chosen as the top of PVC riser pipe elevation of SH-2.
4. "PVC" indicates reference elevation taken as top of PVC riser pipe elevation.
5. "TGS" indicates reference elevation taken as top of grade stake staff gauge.
6. "NA" indicates that no surface water samples were taken.
7. MW series monitoring well depth to bottom was measured with Slope Water Level Indicator at the time of water depth measurement.
8. A field blind duplicate sample (DUP-1) was taken from SH-2.

Groundwater Quality Field Sampling Summary

Sanborn, Head & Associates, Inc. Concord, New Hampshire; Canton, Ohio; Westford, Massachusetts; Portland, Maine	Project Number: 1521		Date: 3/23/98
	Project Name:	Kingsbury Corporation	
	Project Location:	Keene, New Hampshire	
pH Meter: Extech Oyster pH/Conductivity and	Project Manager:	Paul Sanborn	
Conductivity Meter: Temperature Meter	Round Number:	1	
Water Level Meter: Slope Water Level Indicator	Collector:	Matt Heil	
Other:	Weather:	Mostly sunny, 40s	

Field Measurements

Sampling Location	MW-3	SG-1	SG-2	SG-3	SG-4	SG-5	SG-6	SG-7	
Reference Point	PVC	TGS	TGS	TGS	TGS	TGS	TGS	TGS	
Reference Point Elevation (feet)*	98.98	97.65	96.17	96.79	96.40	95.96	95.05	95.63	
Depth to Floating Product (feet)	-	-	-	-	-	-	-	-	
Depth to Water (feet)	5.00	4.42	3.40	4.21	3.93	3.69	3.15	4.00	
Water Table Elevation (feet)	93.98	93.23	92.77	92.58	92.47	92.27	91.90	91.63	
Depth to Bottom (feet)	12.2	NA	NA	NA	NA	NA	NA	NA	
pH (standard units)	6.0	NA	NA	NA	NA	NA	NA	NA	
Specific Conductance (µS/cm)	840	NA	NA	NA	NA	NA	NA	NA	
Temperature (°C)	9.6	NA	NA	NA	NA	NA	NA	NA	
Sample Time	14:48	NA	NA	NA	NA	NA	NA	NA	
Date of Sample	3/23/98	NA	NA	NA	NA	NA	NA	NA	
Water Depth Measurement Time	10:45	10:05	10:06	10:12	09:30	09:14	09:00	08:52	
Comment Reference Number	2								

Comments

1. No sheen or odor was observed on probe or purge water.
2. No sheen or odor was observed in probe. Slight solvent odor was noted in purge water.
3. "*" = SHA conducted a relative elevation survey on March 27, 1998 to provide reference point elevations for groundwater (PVC, riser pipe) and surface water (staff gauge) measurements. All elevations were referenced to an assumed arbitrary elevation datum (100.00 feet) chosen as the top of PVC riser pipe elevation of SH-2.
4. "PVC" indicates reference elevation taken as top of PVC riser pipe elevation.
5. "TGS" indicates reference elevation taken as top of grade stake staff gauge.
6. "NA" indicates that no surface water samples were taken.
7. MW series monitoring well depth to bottom was measured with Slope Water Level Indicator at the time of water depth measurement.
8. A field blind duplicate sample (DUP-1) was taken from SH-2.

Groundwater Quality Field Sampling Summary

Sanborn, Head & Associates, Inc. SHA Concord, New Hampshire · Canton, Ohio · Westford, Massachusetts · Portland, Maine		Project Number: 1521	Date: 4/15/98
		Project Name:	Kingsbury Corporation
		Project Location:	Keene, New Hampshire
pH Meter:	Extech Oyster pH/Conductivity and	Project Manager:	Paul Sanborn
Conductivity Meter:	Temperature Meter	Round Number:	2
Water Level Meter:	Slope Water Level Indicator	Collector:	Matt Heil
Other:		Weather:	Sunny, 50s - 60s

Field Measurements

Sampling Location	SH-1	SH-2	SH-3	SH-4	SH-5	SH-6	SH-7	MW-1	MW-2
Reference Point	PVC	PVC	PVC	PVC	PVC	PVC	PVC	PVC	PVC
Reference Point Elevation (feet)*	99.37	100.00	99.82	98.82	97.87	98.29	99.26	99.67	99.78
Depth to Floating Product (feet)	-	-	-	-	-	-	-	-	-
Depth to Water (feet)	5.25	5.68	6.12	5.64	5.54	5.57	6.61	6.72	6.83
Water Table Elevation (feet)	94.12	94.32	93.70	93.18	92.33	92.72	92.65	92.95	92.95
Depth to Bottom (feet)	13	13	13	13	13	14	13	12.4	12.2
pH (standard units)	7.3	7.1	6.8	6.8	7.5	6.5	7.0	6.7	6.7
Specific Conductance (μS/cm)	1960	800	860	1610	730	1890	480	740	640
Temperature (°C)	9.0	9.6	10.7	10.2	9.5	11.9	10.4	10.2	10.7
Sample Time	12:50	13:30	13:20	13:43	13:58	13:55	14:05	13:00	13:05
Date of Sample	4/15/98	4/15/98	4/15/98	4/15/98	4/15/98	4/15/98	4/15/98	4/15/98	4/15/98
Water Depth Measurement Time	09:42	09:13	09:20	09:03	08:37	08:33	08:24	09:29	09:35
Comment Reference Number	1, 8	2	2	1	1	1	1	2	2

Comments

1. No sheen or odor was observed on probe or purge water.
2. No sheen or odor was observed in probe. Slight solvent odor was noted in purge water.
3. "*" = SHA conducted a relative elevation survey on March 27, 1998 to provide reference point elevations for groundwater (PVC, riser pipe) and surface water (staff gauge) measurements. All elevations were referenced to an assumed arbitrary elevation datum (100.00 feet) chosen as the top of PVC riser pipe elevation of SH-2.
4. "PVC" indicates reference elevation taken as top of PVC riser pipe elevation.
5. "TGS" indicates reference elevation taken as top of grade stake staff gauge.
6. "NA" indicates that no surface water samples were taken.
7. MW series monitoring well depth to bottom was measured with Slope Water Level Indicator at the time of water depth measurement.
8. A field blind duplicate sample (DUP-1) was taken from SH-1.

Groundwater Quality Field Sampling Summary

Sanborn, Head & Associates, Inc. Concord, New Hampshire, Canton, Ohio, Westford, Massachusetts, Portland, Maine		Project Number:	1521 — Date: 4/15/98
		Project Name:	Kingsbury Corporation
		Project Location:	Keene, New Hampshire
pH Meter:	Extech Oyster pH/Conductivity and	Project Manager:	Paul Sanborn
Conductivity Meter:	Temperature Meter	Round Number:	2
Water Level Meter:	Slope Water Level Indicator	Collector:	Matt Heil
Other:		Weather:	Sunny, 50s - 60s

Field Measurements

Sampling Location	MW-3	SG-1	SG-2	SG-3	SG-4	SG-5	SG-6	SG-7	
Reference Point	PVC	TGS	TGS	TGS	TGS	TGS	TGS	TGS	
Reference Point Elevation (feet)*	98.98	97.65	96.17	96.79	96.40	95.96	95.05	95.63	
Depth to Floating Product (feet)	-	-	-	-	-	-	-	-	
Depth to Water (feet)	5.42	4.72	3.67	4.51	4.30	4.01	3.45	4.33	
Water Table Elevation (feet)	93.56	92.93	92.50	92.28	92.10	91.95	91.60	91.30	
Depth to Bottom (feet)	12.2	NA	NA	NA	NA	NA	NA	NA	
pH (standard units)	6.8	NA	NA	NA	NA	NA	NA	NA	
Specific Conductance (µS/cm)	750	NA	NA	NA	NA	NA	NA	NA	
Temperature (°C)	10.4	NA	NA	NA	NA	NA	NA	NA	
Sample Time	13:10	NA	NA	NA	NA	NA	NA	NA	
Date of Sample	4/15/98	NA	NA	NA	NA	NA	NA	NA	
Water Depth Measurement Time	09:36	09:25	09:23	09:27	09:05	08:39	08:30	07:58	
Comment Reference Number	2								

Comments

1. No sheen or odor was observed on probe or purge water.
2. No sheen or odor was observed in probe. Slight solvent odor was noted in purge water.
3. "*" = SHA conducted a relative elevation survey on March 27, 1998 to provide reference point elevations for groundwater (PVC, riser pipe) and surface water (staff gauge) measurements. All elevations were referenced to an assumed arbitrary elevation datum (100.00 feet) chosen as the top of PVC riser pipe elevation of SH-2.
4. "PVC" indicates reference elevation taken as top of PVC riser pipe elevation.
5. "TGS" indicates reference elevation taken as top of grade stake staff gauge.
6. "NA" indicates that no surface water samples were taken.
7. MW series monitoring well depth to bottom was measured with Slope Water Level Indicator at the time of water depth measurement.
8. A field blind duplicate sample (DUP-1) was taken from SH-1.

SLOW PURGE GROUNDWATER QUALITY
FIELD SAMPLING SUMMARY

Groundwater Depth Reference (PVC/Casing): PVC

LOCATION (Site/Facility Name) Kingsbury Corporation, Keene, New Hampshire

Depth to (feet) 3 (top) / 13 (bottom) of screen

Well Number SH-1 Date 4/29/98

Field Personnel M. Heil

Depth to Pump Intake (feet) 9.1

Purging Device (pump type) Isco AccuWell 150 Portable Peristaltic

SHA Job #: 1521

Other Slope Oil/Water Level Meter

CLOCK TIME (24 hr)	DEPTH TO WATER (ft)	PURGE RATE (ml/min)	CUMMULATIVE VOLUME PURGED (ml)	TEMPERATURE (°C)	SPECIFIC CONDUCTANCE (μS/cm)	pH (s.u.)	COMMENTS Initial PID Headspace Screen on Well Riser/Other Comments
13:55	5.25						Initial PID Headspace Screen not performed.
14:07		400		15.1	2,220	7.90	No visible turbidity observed.
14:09	6.78						No visible turbidity observed.
14:12		250					No visible turbidity observed.
14:14	7.08			15.8	2,100	7.05	No visible turbidity observed.
14:16	7.30						No visible turbidity observed.
14:19		350					No visible turbidity observed.
14:20	7.65						No visible turbidity observed.
14:22				15.9	2,150	7.73	No visible turbidity observed.
14:25	7.98						No visible turbidity observed.
14:26							Pump intake tubing slowly lowered to approximately 10.1'
14:29		400		15.8	2,130	6.99	No visible turbidity observed.
14:32	8.41						No visible turbidity observed.
14:33				16.0	2,110	6.98	No visible turbidity observed.
14:35	8.57						No visible turbidity observed.
14:38				16.3	2,100	7.03	No visible turbidity observed.
14:39	8.80						No visible turbidity observed.
14:45			~16 liters				Groundwater sample was taken.

Notes:
1. μSiemens per cm (same as μmhos/cm) at 25°C.

RECEIVED APR 0 7 1998

eastern analytical

professional laboratory services

Jonathan Ordway
Sanborn, Head & Associates, Inc.
6 Garvins Falls Road, Suite 1
Concord, NH 03301

Subject: Laboratory Report

Eastern Analytical, Inc. ID:	11872 SHANH
Client Identification:	#1521, Kingsbury, NH
Date Received:	03/24/98
Sample Quantity/Type:	12 aqueous

Dear Mr. Ordway :

Enclosed please find the laboratory report for the above identified project. All analyses were subjected to rigorous quality control measures to assure data accuracy. Unless otherwise stated, all holding times, preservation techniques, container types and sample condition adhered to EPA protocol.

The following standard abbreviations and conventions apply throughout all Eastern Analytical, Inc. reports:

- < = "less than" followed by the detection limit
- TNR = Testing Not Requested
- ND = None Detected, no established detection limit
- BRL = Below Reporting Limits

If you have any questions regarding the results contained within, please feel free to directly contact me, the department supervisor, or the analytical chemist who performed the testing in question. Unless otherwise requested, we will dispose of the sample(s) 30 days from the sample receipt date.

We appreciate this opportunity to be of service and look forward to your continued patronage.

Sincerely,

Will Brunkhorst (JU)
Will Brunkhorst, President

4/2/98
Date

LABORATORY REPORT

Eastern Analytical, Inc. ID#: 11872

Client: Sanborn, Head & Associates, Inc. Client Designation: #1521, Kingsbury, NH

Volatile Organic Compounds

Sample ID:	SH-1	SH-2	SH-3
Matrix:	Aqueous	Aqueous	Aqueous
Date Received:	3/24/98	3/24/98	3/24/98
Units:	µg/L	µg/L	µg/L
Date of Analysis:	3/25/98	3/25/98	3/25/98
Analyst:	JDS	JDS	JDS
EPA Method:	8260B	8260B	8260B
Dichlorodifluoromethane	< 5	< 5	< 5
Chloromethane	< 2	< 2	< 2
Vinyl chloride	< 2	**6**	**11**
Bromomethane	< 2	< 2	< 2
Chloroethane	< 5	**32**	**69**
Trichlorofluoromethane	< 5	**110**	**48**
Diethyl ether	< 5	< 5	< 5
Acetone	< 10	**80**	**80**
1,1-Dichloroethene	< 1	**82**	**61**
Methylene chloride	< 2	< 2	< 2
Carbon disulfide	< 5	< 5	< 5
Methyl-t-butyl ether(MTBE)	< 10	< 10	< 10
trans-1,2-Dichloroethene	< 2	**11**	**10**
1,1-Dichloroethane	< 2	**800**	**430**
2-Butanone(MEK)	< 10	< 10	< 10
2,2-Dichloropropane	< 2	< 2	< 2
cis-1,2-Dichloroethene	< 2	**1,200**	**800**
Chloroform	< 2	**3**	< 2
Bromochloromethane	< 2	< 2	< 2
Tetrahydrofuran(THF)	< 10	< 10	< 10
1,1,1-Trichloroethane	< 2	**5,400**	**2,600**
1,1-Dichloropropene	< 2	< 2	< 2
Carbon tetrachloride	< 2	< 2	< 2
1,2-Dichloroethane	< 2	< 2	< 2
Benzene	< 1	**1**	< 1
Trichloroethene	< 2	**47**	**29**
1,2-Dichloropropane	< 2	< 2	< 2
Bromodichloromethane	< 2	< 2	< 2
Dibromomethane	< 2	< 2	< 2
4-Methyl-2-pentanone(MIBK)	< 10	< 10	< 10
cis-1,3-Dichloropropene	< 2	< 2	< 2
Toluene	< 1	**10**	**10**
trans-1,3-Dichloropropene	< 2	< 2	< 2
1,1,2-Trichloroethane	< 2	**3**	< 2
2-Hexanone	< 10	< 10	< 10

	SH-1	SH-2	SH-3
	Aqueous	Aqueous	Aqueous
	3/24/98	3/24/98	3/24/98
	µg/L	µg/L	µg/L
	3/25/98	3/25/98	3/25/98
	JDS	JDS	JDS
	8260B	8260B	8260B
1,3-Dichloropropane	< 2	< 2	< 2
Tetrachloroethene	< 2	**17**	**18**
Dibromochloromethane	< 2	< 2	< 2
1,2-Dibromoethane	< 2	< 2	< 2
Chlorobenzene	< 2	< 2	< 2
1,1,1,2-Tetrachloroethane	< 2	< 2	< 2
Ethylbenzene	< 1	< 1	< 1
mp-Xylene	< 1	**1**	**1**
o-Xylene	< 1	**1**	< 1
Styrene	< 1	< 1	< 1
Bromoform	< 2	< 2	< 2
iso-Propylbenzene	< 1	< 1	< 1
1,1,2,2-Tetrachloroethane	< 2	< 2	< 2
1,2,3-Trichloropropane	< 2	< 2	< 2
n-Propylbenzene	< 1	< 1	< 1
Bromobenzene	< 1	< 1	< 1
1,3,5-Trimethylbenzene	< 1	**1**	**1**
2-Chlorotoluene	< 2	< 2	< 2
4-Chlorotoluene	< 2	< 2	< 2
tert-Butylbenzene	< 1	< 1	< 1
1,2,4-Trimethylbenzene	< 1	**5**	**3**
sec-Butylbenzene	< 1	< 1	< 1
p-isoPropyltoluene	< 1	< 1	< 1
1,3-Dichlorobenzene	< 1	< 1	< 1
1,4-Dichlorobenzene	< 1	< 1	< 1
n-Butylbenzene	< 1	< 1	< 1
1,2-Dichlorobenzene	< 1	< 1	< 1
1,2-Dibromo-3-chloropropane	< 1	< 1	< 1
1,2,4-Trichlorobenzene	< 1	< 1	< 1
Hexachlorobutadiene	< 1	< 1	< 1
Naphthalene	**100**	**2**	< 1
1,2,3-Trichlorobenzene	< 1	< 1	< 1
1,1,2-Trichlorotrifluoroethane	< 2	**900**	**700**

Approved By: Clifford Chase, Volatile Organics Supervisor 4/1/98

LABORATORY REPORT

Eastern Analytical, Inc. ID#: 11872

Client: Sanborn, Head & Associates, Inc. Client Designation: #1521, Kingsbury, NH

Volatile Organic Compounds

	SH-4	SH-5	SH-6
Sample ID:	SH-4	SH-5	SH-6
Matrix:	Aqueous	Aqueous	Aqueous
Date Received:	3/24/98	3/24/98	3/24/98
Units:	µg/L	µg/L	µg/L
Date of Analysis:	3/25/98	3/25/98	3/25/98
Analyst:	JDS	JDS	JDS
EPA Method:	8260B	8260B	8260B
Dichlorodifluoromethane	< 5	< 5	< 5
Chloromethane	< 2	< 2	< 2
Vinyl chloride	< 2	< 2	< 2
Bromomethane	< 2	< 2	< 2
Chloroethane	< 5	< 5	< 5
Trichlorofluoromethane	< 5	< 5	< 5
Diethyl ether	< 5	< 5	< 5
Acetone	< 10	< 10	< 10
1,1-Dichloroethene	< 1	9	< 1
Methylene chloride	< 2	< 2	< 2
Carbon disulfide	< 5	< 5	< 5
Methyl-t-butyl ether(MTBE)	< 10	< 10	< 10
trans-1,2-Dichloroethene	< 2	< 2	< 2
1,1-Dichloroethane	< 2	33	< 2
2-Butanone(MEK)	< 10	< 10	< 10
2,2-Dichloropropane	< 2	< 2	< 2
cis-1,2-Dichloroethene	< 2	39	< 2
Chloroform	< 2	< 2	< 2
Bromochloromethane	< 2	< 2	< 2
Tetrahydrofuran(THF)	< 10	< 10	< 10
1,1,1-Trichloroethane	< 2	< 2	< 2
1,1-Dichloropropene	< 2	< 2	< 2
Carbon tetrachloride	< 2	< 2	< 2
1,2-Dichloroethane	< 2	< 2	< 2
Benzene	< 1	< 1	< 1
Trichloroethene	< 2	31	< 2
1,2-Dichloropropane	< 2	< 2	< 2
Bromodichloromethane	< 2	< 2	< 2
Dibromomethane	< 2	< 2	< 2
4-Methyl-2-pentanone(MIBK)	< 10	< 10	< 10
cis-1,3-Dichloropropene	< 2	< 2	< 2
Toluene	< 1	< 1	< 1
trans-1,3-Dichloropropene	< 2	< 2	< 2
1,1,2-Trichloroethane	< 2	< 2	< 2
2-Hexanone	< 10	< 10	< 10
1,3-Dichloropropane	< 2	< 2	< 2
Tetrachloroethene	< 2	< 2	< 2
Dibromochloromethane	< 2	< 2	< 2
1,2-Dibromoethane	< 2	< 2	< 2
Chlorobenzene	< 2	< 2	< 2
1,1,1,2-Tetrachloroethane	< 2	< 2	< 2
Ethylbenzene	< 1	< 1	< 1
mp-Xylene	< 1	< 1	< 1
o-Xylene	< 1	< 1	< 1
Styrene	< 1	< 1	< 1
Bromoform	< 2	< 2	< 2
iso-Propylbenzene	< 1	< 1	< 1
1,1,2,2-Tetrachloroethane	< 2	< 2	< 2
1,2,3-Trichloropropane	< 2	< 2	< 2
n-Propylbenzene	< 1	< 1	< 1
Bromobenzene	< 1	< 1	< 1
1,3,5-Trimethylbenzene	< 1	< 1	< 1
2-Chlorotoluene	< 2	< 2	< 2
4-Chlorotoluene	< 2	< 2	< 2
tert-Butylbenzene	< 1	< 1	< 1
1,2,4-Trimethylbenzene	< 1	< 1	< 1
sec-Butylbenzene	< 1	< 1	< 1
p-isoPropyltoluene	< 1	< 1	< 1
1,3-Dichlorobenzene	< 1	< 1	< 1
1,4-Dichlorobenzene	< 1	< 1	< 1
n-Butylbenzene	< 1	< 1	< 1
1,2-Dichlorobenzene	< 1	< 1	< 1
1,2-Dibromo-3-chloropropane	< 1	< 1	< 1
1,2,4-Trichlorobenzene	< 1	< 1	< 1
Hexachlorobutadiene	< 1	< 1	< 1
Naphthalene	< 1	< 1	< 1
1,2,3-Trichlorobenzene	< 1	< 1	< 1
1,1,2-Trichlorotrifluoroethane	< 2	< 2	< 2

Approved By: Clifford Chase, Volatile Organics Supervisor [signature] 4/1/98

LABORATORY REPORT

Eastern Analytical, Inc. ID#: 11872

Client: Sanborn, Head & Associates, Inc. Client Designation: #1521, Kingsbury, NH

Volatile Organic Compounds

	SH-7	MW-1	MW-2
Sample ID:	SH-7	MW-1	MW-2
Matrix:	Aqueous	Aqueous	Aqueous
Date Received:	3/24/98	3/24/98	3/24/98
Units:	µg/L	µg/L	µg/L
Date of Analysis:	3/25/98	3/26/98	3/26/98
Analyst:	JDS	JDS	JDS
EPA Method:	8260B	8260B	8260B
Dichlorodifluoromethane	< 5	< 5	< 5
Chloromethane	< 2	< 2	< 2
Vinyl chloride	< 2	**11**	**38**
Bromomethane	< 2	< 2	< 2
Chloroethane	< 5	**40**	**100**
Trichlorofluoromethane	< 5	**120**	**230**
Diethyl ether	< 5	< 5	< 5
Acetone	< 10	**120**	**130**
1,1-Dichloroethene	< 1	**120**	**140**
Methylene chloride	< 2	< 2	**3**
Carbon disulfide	< 5	< 5	< 5
Methyl-t-butyl ether(MTBE)	< 10	< 10	< 10
trans-1,2-Dichloroethene	< 2	**14**	**17**
1,1-Dichloroethane	< 2	**600**	**1,500**
2-Butanone(MEK)	< 10	< 10	< 10
2,2-Dichloropropane	< 2	< 2	< 2
cis-1,2-Dichloroethene	< 2	**1,200**	**1,700**
Chloroform	< 2	**3**	**8**
Bromochloromethane	< 2	< 2	< 2
Tetrahydrofuran(THF)	< 10	< 10	< 10
1,1,1-Trichloroethane	< 2	**5,700**	**7,100**
1,1-Dichloropropene	< 2	< 2	< 2
Carbon tetrachloride	< 2	< 2	< 2
1,2-Dichloroethane	< 2	< 2	< 2
Benzene	< 1	**14**	**4**
Trichloroethene	< 2	**43**	**110**
1,2-Dichloropropane	< 2	< 2	< 2
Bromodichloromethane	< 2	< 2	< 2
Dibromomethane	< 2	< 2	< 2
4-Methyl-2-pentanone(MIBK)	< 10	< 10	< 10
cis-1,3-Dichloropropene	< 2	< 2	< 2
Toluene	< 1	**5**	**8**
trans-1,3-Dichloropropene	< 2	< 2	< 2
1,1,2-Trichloroethane	< 2	**3**	**5**
2-Hexanone	< 10	< 10	< 10

	SH-7	MW-1	MW-2
	Aqueous	Aqueous	Aqueous
	3/24/98	3/24/98	3/24/98
	µg/L	µg/L	µg/L
	3/25/98	3/26/98	3/26/98
	JDS	JDS	JDS
	8260B	8260B	8260B
1,3-Dichloropropane	< 2	< 2	< 2
Tetrachloroethene	< 2	**21**	**25**
Dibromochloromethane	< 2	< 2	< 2
1,2-Dibromoethane	< 2	< 2	< 2
Chlorobenzene	< 2	< 2	< 2
1,1,1,2-Tetrachloroethane	< 2	< 2	< 2
Ethylbenzene	< 1	**9**	**2**
mp-Xylene	< 1	**29**	**2**
o-Xylene	< 1	**3**	**4**
Styrene	< 1	< 1	< 1
Bromoform	< 2	< 2	< 2
iso-Propylbenzene	< 1	**2**	< 1
1,1,2,2-Tetrachloroethane	< 2	< 2	< 2
1,2,3-Trichloropropane	< 2	< 2	< 2
n-Propylbenzene	< 1	**2**	< 1
Bromobenzene	< 1	< 1	< 1
1,3,5-Trimethylbenzene	< 1	**14**	**1**
2-Chlorotoluene	< 2	< 2	< 2
4-Chlorotoluene	< 2	< 2	< 2
tert-Butylbenzene	< 1	< 1	< 1
1,2,4-Trimethylbenzene	< 1	**44**	**10**
sec-Butylbenzene	< 1	**1**	< 1
p-isoPropyltoluene	< 1	< 1	< 1
1,3-Dichlorobenzene	< 1	< 1	< 1
1,4-Dichlorobenzene	< 1	< 1	< 1
n-Butylbenzene	< 1	< 1	< 1
1,2-Dichlorobenzene	< 1	< 1	< 1
1,2-Dibromo-3-chloropropane	< 1	< 1	< 1
1,2,4-Trichlorobenzene	< 1	< 1	< 1
Hexachlorobutadiene	< 1	< 1	< 1
Naphthalene	< 1	**3**	**2**
1,2,3-Trichlorobenzene	< 1	< 1	< 1
1,1,2-Trichlorotrifluoroethane	< 2	**1,300**	**1,300**

Approved By: Clifford Chase, Volatile Organics Supervisor ______ 4/1/98

LABORATORY REPORT

Eastern Analytical, Inc. ID#: 11872

Client: Sanborn, Head & Associates, Inc.   Client Designation: #1521, Kingsbury, NH

Volatile Organic Compounds

Sample ID:	MW-3	DUP-1	Trip Blank		MW-3	DUP-1	Trip Blank
Matrix:	Aqueous	Aqueous	Aqueous		Aqueous	Aqueous	Aqueous
Date Received:	3/24/98	3/24/98	3/24/98		3/24/98	3/24/98	3/24/98
Units:	µg/L	µg/L	µg/L		µg/L	µg/L	µg/L
Date of Analysis:	3/26/98	3/26/98	3/26/98		3/26/98	3/26/98	3/26/98
Analyst:	JDS	JDS	JDS		JDS	JDS	JDS
EPA Method:	8260B	8260B	8260B		8260B	8260B	8260B
Dichlorodifluoromethane	< 5	< 5	< 5	1,3-Dichloropropane	< 2	< 2	< 2
Chloromethane	< 2	< 2	< 2	Tetrachloroethene	**35**	**16**	< 2
Vinyl chloride	**12**	**5**	< 2	Dibromochloromethane	< 2	< 2	< 2
Bromomethane	< 2	< 2	< 2	1,2-Dibromoethane	< 2	< 2	< 2
Chloroethane	**52**	**33**	< 5	Chlorobenzene	< 2	< 2	< 2
Trichlorofluoromethane	**190**	**110**	< 5	1,1,1,2-Tetrachloroethane	< 2	< 2	< 2
Diethyl ether	< 5	< 5	< 5	Ethylbenzene	**1**	< 1	< 1
Acetone	**140**	**80**	< 10	mp-Xylene	**3**	**1**	< 1
1,1-Dichloroethene	**110**	**88**	< 1	o-Xylene	**2**	**1**	< 1
Methylene chloride	< 2	< 2	< 2	Styrene	< 1	< 1	< 1
Carbon disulfide	< 5	< 5	< 5	Bromoform	< 2	< 2	< 2
Methyl-t-butyl ether(MTBE)	< 10	< 10	< 10	iso-Propylbenzene	< 1	< 1	< 1
trans-1,2-Dichloroethene	**14**	**11**	< 2	1,1,2,2-Tetrachloroethane	< 2	< 2	< 2
1,1-Dichloroethane	**900**	**800**	< 2	1,2,3-Trichloropropane	< 2	< 2	< 2
2-Butanone(MEK)	< 10	< 10	< 10	n-Propylbenzene	**1**	< 1	< 1
2,2-Dichloropropane	< 2	< 2	< 2	Bromobenzene	< 1	< 1	< 1
cis-1,2-Dichloroethene	**1,300**	**1,200**	< 2	1,3,5-Trimethylbenzene	**2**	**1**	< 1
Chloroform	**6**	**3**	< 2	2-Chlorotoluene	< 2	< 2	< 2
Bromochloromethane	< 2	< 2	< 2	4-Chlorotoluene	< 2	< 2	< 2
Tetrahydrofuran(THF)	< 10	< 10	< 10	tert-Butylbenzene	< 1	< 1	< 1
1,1,1-Trichloroethane	**6,000**	**5,600**	< 2	1,2,4-Trimethylbenzene	**8**	**4**	< 1
1,1-Dichloropropene	< 2	< 2	< 2	sec-Butylbenzene	**1**	< 1	< 1
Carbon tetrachloride	< 2	< 2	< 2	p-isoPropyltoluene	**1**	< 1	< 1
1,2-Dichloroethane	< 2	< 2	< 2	1,3-Dichlorobenzene	< 1	< 1	< 1
Benzene	**1**	**1**	< 1	1,4-Dichlorobenzene	< 1	< 1	< 1
Trichloroethene	**99**	**44**	< 2	n-Butylbenzene	< 1	< 1	< 1
1,2-Dichloropropane	< 2	< 2	< 2	1,2-Dichlorobenzene	< 1	< 1	< 1
Bromodichloromethane	< 2	< 2	< 2	1,2-Dibromo-3-chloropropane	< 1	< 1	< 1
Dibromomethane	< 2	< 2	< 2	1,2,4-Trichlorobenzene	< 1	< 1	< 1
4-Methyl-2-pentanone(MIBK)	< 10	< 10	< 10	Hexachlorobutadiene	< 1	< 1	< 1
cis-1,3-Dichloropropene	< 2	< 2	< 2	Naphthalene	**1**	< 1	< 1
Toluene	**7**	**9**	< 1	1,2,3-Trichlorobenzene	< 1	< 1	< 1
trans-1,3-Dichloropropene	< 2	< 2	< 2	1,1,2-Trichlorotrifluoroethane	**1,400**	**800**	< 2
1,1,2-Trichloroethane	**4**	**3**	< 2				
2-Hexanone	< 10	< 10	< 10				

Approved By: Clifford Chase, Volatile Organics Supervisor [signature] 4/1/98

LABORATORY REPORT

Eastern Analytical, Inc. ID#: **11872** SHANH

Client: Sanborn, Head & Associates, Inc. Client Designation: **#1521, Kingsbury, NH**

Sample ID:	MW-2	MW-3	DUP-1	Trip Blank			
Matrix:	aqueous	aqueous	aqueous	aqueous			
Date Rec'd:	03/24/98	03/24/98	03/24/98	03/24/98	Date of		
Units (unless noted):	mg/L	mg/L	mg/L	mg/L	Analysis	Analyst	Method
Dissolved Metals							
Arsenic	< 0.01	< 0.01	< 0.01	< 0.01	03/25/98	RTW	200.7
Barium	< 0.05	0.07	0.08	< 0.05	03/25/98	RTW	200.7
Cadmium	< 0.001	< 0.001	< 0.001	< 0.001	03/25/98	RTW	200.7
Chromium	< 0.002	< 0.002	< 0.002	< 0.002	03/25/98	RTW	200.7
Mercury	< 0.0002	< 0.0002	< 0.0002	< 0.0002	03/31/98	JG	245.1
Selenium	< 0.05	< 0.05	< 0.05	< 0.05	03/25/98	RTW	200.7
Silver	< 0.005	< 0.005	< 0.005	< 0.005	03/25/98	RTW	200.7

Approved by: Tim Wilson, Metals Supervisor

LABORATORY REPORT

Eastern Analytical, Inc. ID#: **11872** SHANH

Client: Sanborn, Head & Associates, Inc. Client Designation: **#1521, Kingsbury, NH**

Sample ID:	SH-1	SH-2	SH-3	SH-4			
Matrix:	aqueous	aqueous	aqueous	aqueous			
Date Rec'd:	03/24/98	03/24/98	03/24/98	03/24/98			
Units (unless noted):	mg/L	mg/L	mg/L	mg/L	Date of Analysis	Analyst	Method
Dissolved Metals							
Arsenic	< 0.01	< 0.01	< 0.01	< 0.01	03/25/98	RTW	200.7
Barium	0.12	0.08	< 0.05	0.27	03/25/98	RTW	200.7
Cadmium	< 0.001	< 0.001	< 0.001	< 0.001	03/25/98	RTW	200.7
Chromium	< 0.002	< 0.002	< 0.002	< 0.002	03/25/98	RTW	200.7
Mercury	< 0.0002	< 0.0002	< 0.0002	< 0.0002	03/31/98	JG	245.1
Selenium	< 0.05	< 0.05	< 0.05	< 0.05	03/25/98	RTW	200.7
Silver	< 0.005	< 0.005	< 0.005	< 0.005	03/25/98	RTW	200.7

Sample ID:	SH-5	SH-6	SH-7	MW-1			
Matrix:	aqueous	aqueous	aqueous	aqueous			
Date Rec'd:	03/24/98	03/24/98	03/24/98	03/24/98			
Units (unless noted):	mg/L	mg/L	mg/L	mg/L	Date of Analysis	Analyst	Method
Dissolved Metals							
Arsenic	< 0.01	< 0.01	< 0.01	< 0.01	03/25/98	RTW	200.7
Barium	0.05	0.15	< 0.05	0.28	03/25/98	RTW	200.7
Cadmium	< 0.001	< 0.001	< 0.001	< 0.001	03/25/98	RTW	200.7
Chromium	< 0.002	< 0.002	< 0.002	< 0.002	03/25/98	RTW	200.7
Mercury	< 0.0002	< 0.0002	< 0.0002	< 0.0002	03/31/98	JG	245.1
Selenium	< 0.05	< 0.05	< 0.05	< 0.05	03/25/98	RTW	200.7
Silver	< 0.005	< 0.005	< 0.005	< 0.005	03/25/98	RTW	200.7

Approved by: Tim Wilson, Metals Supervisor

eastern analytical, inc. 25 Chenell Drive / Concord, NH 03301 / TEL (603) 228-0525 / 1-800-287-0525
FAX (603) 228-4591 / E-Mail : front_office@eailabs.com

11872

CHAIN-OF-CUSTODY RECORD

Page 1 of 2

REQUESTED ANALYSES

ITEM # for lab use only	SAMPLE I.D.	SAMPLING DATE / TIME	MATRIX A - Air S - Soil GW - Ground Water SW - Surface Water DW - Drinking Water WW - Waste Water ☐ Other	G-Grab , C-Comp	☐ 524.2 ☑ 8260B	TICs	☐ 8021B ☐ 8260B-TCL (8240) ☐ 624	☐ 8021B-Halos (8010) ☐ 601	☐ 8021B-BTEX (8020) ☐ 602	☐ MA VPH ☐ ME GRO ☐ 8015	☐ MA EPH ☐ ME DRO ☐ Without Targets	TPH 8100 MOD ☐ LI ☐ LII ☐ LIII	☐ 8270 ☐ 625 ☐ ABN ☐ A ☐ BN ☐ PAH	☐ 8080 ☐ 608 ☐ PCBs ☐ Pesticides	Metals (list below) Total	Metals (list below) Dissolved	Metals (list below) ☐ TCLP ☐ EPTOX	☐ TSS ☐ TDS ☐ TS	☐ F ☐ Cl ☐ SO_4 ☐ NO_2 ☐ NO_3	☐ pH ☐ Spec. Con. ☐ BOD	☐ T. Alk ☐ Carb. Alk ☐ Bi. Alk	☐ TKN ☐ NH_3 ☐ T. Phos.	☐ COD ☐ TOC ☐ Phenols	☐ Oil & Grease ☐ TPH 418.1	☐ CN ☐ Formaldehyde	☐ T. Coli ☐ E. Coli ☐ F. Coli ☐ F Strep					# Of Containers	NOTES
1	SH-1	3/23/98 14:40	GW		X											X															3	
2	SH-2	3/23/98 15:25	GW		X											X															3	
3	SH-3	3/23/98 15:15	GW		X											X															3	
4	SH-4	3/23/98 16:20	GW		X											X															3	
5	SH-5	3/23/98 16:00	GW		X											X															3	
6	SH-6	3/23/98 15:55	GW		X											X															3	
7	SH-7	3/23/98 15:40	GW		X											X															3	
8	MW-1	3/23/98 15:05	GW		X											X															3	
9	MW-2	3/23/98 15:00	GW		X											X															3	
10	MW-3	3/23/98 14:48	GW		X											X															3	
Low level detection limits (check if needed and list in notes)															X	X															X	
PRESERVATIVE: H-HCl ; N-HNO3 ; S-H_2SO_4 ; Na-NaOH															X	X															X	

PROJECT MANAGER : Jon Ordway

COMPANY : Sanborn, Head & Assoc.

ADDRESS : 6 Garvins Falls Rd Suite 1

CITY : Concord STATE NH ZIP 03301

PHONE : 603, 229-1900 EXT :

FAX : fax to Matt Heil 978-392-0987

E-MAIL :

PROJECT I.D. : #1521, KINGSBURY

STATE : NH ☑ OTHER

☑ Site historically contaminated ☐ Compliance Testing

RESULTS NEEDED BY (enter preferred date) : Std

(Guaranteed rapid turnaround must have pre-approval)

NOTES : (i.e. Special Detection Limits, Billing Info. if different)

Arsenic, Barium, Cadmium, Chromium, Lead, Mercury, Selenium, Silver (RCRA 8)

Metals have been field filtered

(1) ~~not enough~~ low sample volume for metals.

use VOC vial to sub for Pb.

QA / QC Reporting Level

☐ A ☐ B ☐ C

Reporting Options
☐ Hard Copy
☐ Fax
Electronic :
☐ E-Mail ☐ Disk

FOR LAB USE ONLY
Custody Seal Intact
☐ Yes ☐ No
Cold ?
☑ Yes ☐ No

Quote #

P.O. #

Sampler(s) : MATT HEIL

Relinquished by	Date	Time	Received by
Matt Heil	3/24/98	1030	[illegible]
[illegible]	3/24	1130	[illegible] Kelly 3/24

(WHITE : *Original* YELLOW : *Lab Files* PINK : *Project Manager*)

eastern analytical, inc. 25 Chenell Drive / Concord, NH 03301 / TEL (603) 228-0525 / 1-800-287-0525
FAX (603) 228-4591 / E-Mail : front_office@eailabs.com

11872

CHAIN-OF-CUSTODY RECORD

Page 2 of 2

REQUESTED ANALYSES

ITEM # for lab use only	SAMPLE I.D.	SAMPLING DATE / TIME	MATRIX A - Air S - Soil GW - Ground Water SW - Surface Water DW - Drinking Water WW - Waste Water ☐ Other	G-Grab , C-Comp	☐ 524.2 ☑ 8260B	TICs	☐ 8021B ☐ 8260B-TCL (8240) ☐ 624	☐ 8021B-Halos (8010) ☐ 601	☐ 8021B-BTEX (8020) ☐ 602	☐ MA VPH ☐ ME GRO ☐ 8015	☐ MA EPH ☐ ME DRO ☐ Without Targets	TPH 8100 MOD ☐ LI ☐ LII ☐ LIII	☐ 8270 ☐ 625 ☐ ABN ☐ A ☐ BN ☐ PAH	☐ 8080 ☐ 608 ☐ PCBs ☐ Pesticides	Metals (list below) Total	Metals (list below) Dissolved	Metals (list below) ☐ TCLP ☐ EPTOX	☐ TSS ☐ TDS ☐ TS	☐ F ☐ Cl ☐ SO_4 ☐ NO_2 ☐ NO_3	☐ pH ☐ Spec. Con. ☐ BOD	☐ T. Alk ☐ Carb. Alk ☐ Bi. Alk	☐ TKN ☐ NH_3 ☐ T. Phos.	☐ COD ☐ TOC ☐ Phenols	☐ Oil & Grease ☐ TPH 418.1	☐ CN ☐ Formaldehyde	☐ T. Coli ☐ E. Coli ☐ F. Coli ☐ F Strep					# Of Containers	NOTES
11	DUP-1	3/23/98 / —	GW		X											X															3	
12	Trip Blank				X											X															3	

Low level detection limits (check if needed and list in notes)

PRESERVATIVE : H-HCl ; N-HNO₃ ; S-H_2SO_4 ; Na-NaOH

PROJECT MANAGER : Jon Ordway
COMPANY : Sanborn, Head & Assoc.
ADDRESS : 6 Garvins Falls Rd, Suite 1
CITY : Concord STATE NH ZIP 03301
PHONE : (603) 229-1900 EXT :
FAX : fax to Matt Heil 978-392-0987
E-MAIL :
PROJECT I.D. #1521, KINGSBURY
STATE : NH ☑ OTHER
☑ Site historically contaminated ☐ Compliance Testing

RESULTS NEEDED BY (enter preferred date) : Std
(Guaranteed rapid turnaround must have pre-approval)
NOTES : (i.e. Special Detection Limits, Billing Info. if different)
Arsenic, Barium, Cadmium, Chromium
Lead, Mercury, Selenium, Silver
(RCRA 8)
Metals have been field filtered

QA / QC Reporting Level
☐ A ☐ B ☐ C

Reporting Options
☑ Hard Copy
☑ Fax
Electronic :
☐ E-Mail ☐ Disk

FOR LAB USE ONLY
Custody Seal Intact
☐ Yes ☐ No
Cold ?
☑ Yes ☐ No

Quote #
P.O. #
Sampler(s) MATT HEIL

Relinquished by	Date	Time	Received by
Matt Heil	3/24/98	1130	[signature]
[signature]	3/24	1130	[signature] Keeley

(WHITE : *Original* YELLOW : *Lab Files* PINK : *Project Manager*)

eastern analytical

professional laboratory services

Jonathan Ordway
Sanborn, Head & Associates, Inc.
6 Garvins Falls Road, Suite 1
Concord, NH 03301

Subject: Laboratory Report

Eastern Analytical, Inc. ID:	11926 SHANH
Client Identification:	1521, Kingsbury NH
Date Received:	03/31/98
Sample Quantity/Type:	1 soil

Dear Mr. Ordway :

Enclosed please find the laboratory report for the above identified project. All analyses were subjected to rigorous quality control measures to assure data accuracy. Unless otherwise stated, all holding times, preservation techniques, container types and sample condition adhered to EPA protocol.

The following standard abbreviations and conventions apply throughout all Eastern Analytical, Inc. reports:

- < = "less than" followed by the detection limit
- TNR = Testing Not Requested
- ND = None Detected, no established detection limit
- BRL = Below Reporting Limits

If you have any questions regarding the results contained within, please feel free to directly contact me, the department supervisor, or the analytical chemist who performed the testing in question. Unless otherwise requested, we will dispose of the sample(s) 30 days from the sample receipt date.

We appreciate this opportunity to be of service and look forward to your continued patronage.

Sincerely,

Will Brunkhorst (RL)
Will Brunkhorst, President

4/13/98
Date

LABORATORY REPORT

Eastern Analytical, Inc. ID#: 11926 SHANH

Client: Sanborn, Head & Associates, Inc. Client Designation: **1521, Kingsbury NH**

Polychlorinated Biphenyls

Sample ID:	Comp-1
Matrix:	Soil
Date Received:	3/31/98
Units:	µg/kg
Date of Extraction:	4/1/98
Date of Analysis:	4/1/98
Analyst:	TDS
EPA Method:	8080
Dilution Factor:	5
PCB-1016	< 500
PCB-1221	< 500
PCB-1232	< 500
PCB-1242	< 500
PCB-1248	< 500
PCB-1254	**4,300**
PCB-1260	< 500

Approved By: Timothy Schaper, Organics Supervisor Timothy D. Schaper 4/10/98

LABORATORY REPORT

Eastern Analytical, Inc. ID#: 11926

Client: Sanborn, Head & Associates, Inc. Client Designation: **1521, Kingbury NH**

Volatile Organic Compounds

Sample ID:	Comp-1		Comp-1
Matrix:	Soil		Soil
~~**Date Received:**~~	~~3/31/98~~		~~3/31/98~~
Units:	µg/kg		µg/kg
Date of Analysis:	4/1/98		4/1/98
Analyst:	JDS		JDS
EPA Method:	8260B		8260B
Dichlorodifluoromethane	< 100	1,3-Dichloropropane	< 10
Chloromethane	< 100	Tetrachloroethene	< 10
Vinyl chloride	< 20	Dibromochloromethane	< 10
Bromomethane	< 10	1,2-Dibromoethane	< 10
Chloroethane	< 100	Chlorobenzene	< 10
Trichlorofluoromethane	< 100	1,1,1,2-Tetrachloroethane	< 10
Diethyl ether	< 10	Ethylbenzene	< 10
Acetone	< 500	mp-Xylene	< 10
1,1-Dichloroethene	< 10	o-Xylene	< 10
Methylene chloride	< 10	Styrene	< 10
Carbon disulfide	< 10	Bromoform	< 10
Methyl-t-butyl ether(MTBE)	< 200	iso-Propylbenzene	< 10
trans-1,2-Dichloroethene	< 10	1,1,2,2-Tetrachloroethane	< 10
1,1-Dichloroethane	< 10	1,2,3-Trichloropropane	< 10
2-Butanone(MEK)	< 100	n-Propylbenzene	< 10
2,2-Dichloropropane	< 10	Bromobenzene	< 10
cis-1,2-Dichloroethene	< 10	1,3,5-Trimethylbenzene	< 10
Chloroform	< 10	2-Chlorotoluene	< 10
Bromochloromethane	< 10	4-Chlorotoluene	< 10
Tetrahydrofuran(THF)	< 100	tert-Butylbenzene	< 10
1,1,1-Trichloroethane	< 10	1,2,4-Trimethylbenzene	< 10
1,1-Dichloropropene	< 10	sec-Butylbenzene	< 10
Carbon tetrachloride	< 10	p-isoPropyltoluene	< 10
1,2-Dichloroethane	< 10	1,3-Dichlorobenzene	< 10
Benzene	< 10	1,4-Dichlorobenzene	< 10
Trichloroethene	< 10	n-Butylbenzene	< 10
1,2-Dichloropropane	< 10	1,2-Dichlorobenzene	< 10
Bromodichloromethane	< 10	1,2-Dibromo-3-chloropropane	< 10
Dibromomethane	< 10	1,2,4-Trichlorobenzene	< 10
4-Methyl-2-pentanone(MIBK)	< 100	Hexachlorobutadiene	< 10
cis-1,3-Dichloropropene	< 10	Naphthalene	< 10
Toluene	< 10	1,2,3-Trichlorobenzene	< 10
trans-1,3-Dichloropropene	< 10		
1,1,2-Trichloroethane	< 10		
2-Hexanone	< 100		

Approved By: Clifford Chase, Volatile Organics Supervisor 4/2/98

AQUARIAN ANALYTICAL INC.
Laboratory Services
P.O. Box 186
Canterbury, N.H. 03224
603-783-9097

LEAD only Report
04-17-98,12:24
Sample 37751

Project = 1521 / KINGSBURY

Date Sampled = 04-15-98,13:30
Date Logged In = 04-16-98,08:33
Date Analyzed = 04-16-98

Person Sampling = M. HEIL
Location = SH-2
Town =

Sample Matrix = Water

Inorganic Test	Result mg/L	Detection Limit mg/L
Lead EPA - 200.8	BD	0.001

Above result is for Dissolved Lead.

AQUARIAN ANALYTICAL INC.
Laboratory Services
P.O. Box 186
Canterbury, N.H. 03224
603-783-9097

LEAD only Report

04-17-98,12:24
Sample 37752

Project = 1521 / KINGSBURY

Date Sampled = 04-15-98,13:20
Date Logged In = 04-16-98,08:34
Date Analyzed = 04-16-98

Person Sampling = M. HEIL
Location = SH-3
Town =

Sample Matrix = Water

Inorganic Test	Result mg/L	Detection Limit mg/L
Lead EPA - 200.8	BD	0.001

Above result is for Dissolved Lead.

AQUARIAN ANALYTICAL INC.

Laboratory Services

P.O. Box 186
Canterbury, N.H. 03224
603-783-9097

LEAD only Report

04-17-98,12:24
Sample 37753

Project = 1521 / KINGSBURY

Date Sampled = 04-15-98,13:43
Date Logged In = 04-16-98,08:34
Date Analyzed = 04-16-98

Person Sampling = M. HEIL
Location = SH-4
Town =

Sample Matrix = Water

Inorganic Test	Result mg/L	Detection Limit mg/L
Lead EPA - 200.8	BD	0.001

Above result is for Dissolved Lead.

AQUARIAN ANALYTICAL INC.

Laboratory Services

P.O. Box 186
Canterbury, N.H. 03224
603-783-9097

LEAD only Report

04-17-98,12:24
Sample 37754

Project	= 1521 / KINGSBURY
Date Sampled	= 04-15-98,13:58
Date Logged In	= 04-16-98,08:34
Date Analyzed	= 04-16-98
Person Sampling	= M. HEIL
Location	= SH-5
Town	=

Sample Matrix = Water

Inorganic Test	Result mg/L	Detection Limit mg/L
Lead EPA - 200.8	BD	0.001

Above result is for Dissolved Lead.

AQUARIAN ANALYTICAL INC.

Laboratory Services

P.O. Box 186

Canterbury, N.H. 03224

603-783-9097

LEAD only Report

04-17-98,12:24
Sample 37755

Project	= 1521 / KINGSBURY	
Date Sampled	= 04-15-98,13:55	
Date Logged In	= 04-16-98,08:35	
Date Analyzed	= 04-16-98	
Person Sampling	= M. HEIL	
Location	= SH-6	
Town	=	Sample Matrix = Water

Inorganic Test	Result mg/L	Detection Limit mg/L
Lead EPA - 200.8	BD	0.001

Above result is for Dissolved Lead.

AQUARIAN ANALYTICAL INC.
Laboratory Services
P.O. Box 186
Canterbury, N.H. 03224
603-783-9097

LEAD only Report

04-17-98,12:24
Sample 37756

Project = 1521 / KINGSBURY

Date Sampled = 04-15-98,14:05
Date Logged In = 04-16-98,08:43
Date Analyzed = 04-16-98

Person Sampling = M. HEIL
Location = SH-7
Town =

Sample Matrix = Water

Inorganic Test		Result mg/L	Detection Limit mg/L
Lead	EPA - 200.8	BD	0.001

Above result is for Dissolved Lead.

AQUARIAN ANALYTICAL INC.
Laboratory Services
P.O. Box 186
Canterbury, N.H. 03224
603-783-9097

LEAD only Report

04-17-98,12:24
Sample 37757

Project = 1521 / KINGSBURY

Date Sampled = 04-15-98,13:00
Date Logged In = 04-16-98,08:44
Date Analyzed = 04-16-98

Person Sampling = M. HEIL
Location = MW-1
Town =

Sample Matrix = Water

Inorganic Test	Result mg/L	Detection Limit mg/L
Lead EPA - 200.8	0.002	0.001

Above result is for Dissolved Lead.

AQUARIAN ANALYTICAL INC.

Laboratory Services

P.O. Box 186
Canterbury, N.H. 03224
603-783-9097

LEAD only Report

04-17-98,12:24
Sample 37758

Project = 1521 / KINGSBURY

Date Sampled = 04-15-98,13:05
Date Logged In = 04-16-98,08:44
Date Analyzed = 04-16-98

Person Sampling = M. HEIL
Location = MW-2
Town =

Sample Matrix = Water

Inorganic Test	Result mg/L	Detection Limit mg/L
Lead EPA - 200.8	BD	0.001

Above result is for Dissolved Lead.

AQUARIAN ANALYTICAL INC.

Laboratory Services

P.O. Box 186
Canterbury, N.H. 03224
603-783-9097

LEAD only Report

04-17-98,12:24
Sample 37759

Project = 1521 / KINGSBURY

Date Sampled = 04-15-98,13:10
Date Logged In = 04-16-98,08:44
Date Analyzed = 04-16-98

Person Sampling = M. HEIL
Location = MW-3
Town =
Sample Matrix = Water

Inorganic Test	Result mg/L	Detection Limit mg/L
Lead EPA - 200.8	BD	0.001

Above result is for Dissolved Lead.

AQUARIAN ANALYTICAL INC.
Laboratory Services
P.O. Box 186
Canterbury, N.H. 03224
603-783-9097

LEAD only Report

04-17-98,12:24
Sample 37760

Project	= 1521 / KINGSBURY
Date Sampled	= 04-15-98
Date Logged In	= 04-16-98,08:45
Date Analyzed	= 04-16-98
Person Sampling	= M. HEIL
Location	= DUP-1
Town	=

Sample Matrix = Water

Inorganic Test	Result mg/L	Detection Limit mg/L
Lead EPA - 200.8	BD	0.001

Above result is for Dissolved Lead.

68520

eastern analytical, inc. 25 Chenell Drive / Concord, NH 03301 / TEL (603) 228-0525 / 1-800-287-0525
FAX (603) 228-4591 / E-Mail : front_office@eailabs.com

For lab use only

CHAIN-OF-CUSTODY RECORD

REQUESTED ANALYSES

ITEM # for lab use only	RUSH! (24)/48 HOURS	IG ME	MATRIX A - Air S - Soil GW - Ground Water SW - Surface Water DW - Drinking Water WW - Waste Water ☐ Other	G-Grab , C-Comp	☐ 524.2 ☐ 8260B	TICs	☐ 8021B ☐ 8260B-TCL (8240) ☐ 624	☐ 8021B-Halos (8010) ☐ 601	☐ 8021B-BTEX (8020) ☐ 602	☐ MA VPH ☐ ME GRO ☐ 8015	☐ MA EPH ☐ ME DRO ☐ Without Targets	TPH 8100 MOD ☐ LI ☐ LII	☐ 8270 ☐ 625 ☐ ABN ☐ A ☐ BN ☐ PAH	☐ 8080 ☐ 608 ☐ PCBs ☐ Pesticides	Metals (list below) Total	Metals (list below) Dissolved	Metals (list below) ☐ TCLP ☐ EPTOX	☐ TSS ☐ TDS ☐ TS	☐ F ☐ Cl ☐ SO_4 ☐ NO_2 ☐ NO_3	☐ pH ☐ Spec. Con. ☐ BOD	☐ T. Alk ☐ Carb. Alk ☐ Bi. Alk	☐ TKN ☐ NH_3 ☐ T. Phos.	☐ COD ☐ TOC ☐ Phenols	☐ Oil & Grease ☐ TPH 418.1	☐ CN ☐ Formaldehyde	☐ T. Coli ☐ E. Coli ☐ F. Coli ☐ F Strep					# Of Containers	NOTES
750	SH-1	4/15/98/12:50	GW													X															1	
751	SH-2	4/15/98/13:30	GW													X															1	
752	SH-3	4/15/98/13:20	GW													X															1	
753	SH-4	4/15/98/13:43	GW													X															1	
754	SH-5	4/15/98/13:58	GW													X															1	
755	SH-6	4/15/98/13:55	GW													X															1	
756	SH-7	4/15/98/14:05	GW													X															1	
757	MW-1	4/15/98/13:00	GW													X															1	
758	MW-2	4/15/98/13:05	GW													X															1	
759	MW-3	4/15/98/13:10	GW													X															1	
Low level detection limits (check if needed and list in notes)																X																
PRESERVATIVE : H-HCl ; N-HNO3 ; S-H2SO4 ; Na-NaOH																																

PROJECT MANAGER : PAUL SANBORN
COMPANY : SANBORN, HEAD & ASSOC.
ADDRESS : 6 Garvins Falls Rd Suite 1
CITY : Concord STATE NH ZIP 03301
PHONE : (603) 229-1900 EXT :
FAX : fax to Matt Heil 978-392-0987
E-MAIL : & Paul Sanborn 603-229-1919
PROJECT I.D. : #1521, KINGSBURY
STATE : NH ☑ OTHER
☑ Site historically contaminated ☐ Compliance Testing

RESULTS NEEDED BY (enter preferred date) : 24 hr TAT
(Guaranteed rapid turnaround must have pre-approval)
NOTES : (i.e. Special Detection Limits, Billing Info. if different)
1. Dissolved Lead Only
2. Samples have been field filtered
3. GW-1 Detection Limit 15 ug/L (ppb)

QA / QC Reporting Level
☐ A ☐ B ☐ C

Reporting Options
☐ Hard Copy
☐ Fax
Electronic :
☐ E-Mail ☐ Disk

FOR LAB USE ONLY
Custody Seal Intact ?
☐ Yes ☐ No
Cold ?
☐ Yes ☐ No

Quote #
P.O. #
Sampler(s) : MATT HEIL

Relinquished by	Date	Time	Received by
Matt Heil	4/15/98	1610	[signature]
[signature]	4/15/98	5:45	Alan D. [signature]

(WHITE : *Original* YELLOW : *Lab Files* PINK : *Project Manager*)

APPENDIX D

SEPTEMBER 19, 1996 LETTER FROM WALTER CARLSON OF THE NEW HAMPSHIRE DEPARTMENT OF ENVIRONMENTAL SERVICES TO KINGSBURY CORPORATION

State of New Hampshire
DEPARTMENT OF ENVIRONMENTAL SERVICES
6 Hazen Drive, P.O. Box 95, Concord, NH 03302-0095
603-271-3503 FAX 603-271-2867
TDD Access: Relay NH 1-800-735-2964

September 19, 1996

Mr. John Cookson
Vice President, Finance
Kingsbury Corporation
80 Laurel Street
Keene, NH 03431-7020

Subject: **Keene - Kingsbury Corporation** (DES#910228-LUST-WLP3)

Dear Mr. Cookson:

Pursuant to our telephone conversation of Sept. 10, 1996, this letter sets forth the current regulatory requirements which the New Hampshire Department of Environmental Services (DES) has regarding subject site.

As we discussed, our file contains data and information regarding at least two projects on subject site:

80 Laurel Street: This is the corporate headquarters and we have received the following reports for this site: 1) a Tank Closure Report, dated Jan. 3, 1993, from Total Waste Management, and 2) a Site Investigation Report, dated May 17, 1995, from Strategic Analytical Systems. Regarding this project, DES responded to the SAS report, by letter dated August 11, 1995 (copy enclosed).

130 Water Street: This is the location of UST removals, apparently in 1986, and studied by Provan and Lorber in December 1990/Jan. 1991 for refinancing purposes. The January 1991 report was followed in June 1991 by a report by Service Station Maintenance Corporation and another Provan and Lorber report in December 1991.

Regarding these two separate projects, DES has the following requirements (Note: the third part of the Kingsbury property, 310 Marlboro Street, will be initiated as a separate site, different DES tracking number, and responded to under separate cover):

1. 80 Laurel Street: Our enclosed letter of August 11, 1995 sets forth the current requirements. Please note that in the SAS report, the only petroleum-related exceedance was benzene at 11.6 ppb in the second round of samples (March 29, 1995). DES believes, at this time, that the exceedances of chlorinated compounds are from an upgradient, off-site source. It is DES policy to not enforce against downgradient recipients from off-site sources. It is quite possible that the petroleum-related compounds have diminished to below NH Ambient Groundwater Quality Standards (NHAGQS), and the 80 Laurel Street project could be closed. In order to continue the Corrective Action Process for this project, the August 11, 1995, letter should be complied with as expeditiously as possible. Please note that to be eligible for cost-reimbursement, a scope-of-work and budget for this work should be reviewed and approved before the work is undertaken. Please forward the scope-of-work and budget to Ms. Joyce Muzzey, Workscope Coordinator, at the Division address.

AIR RESOURCES DIV.
64 No. Main Street
P.O. Box 2033
Concord, N.H. 03302-2033
Tel. 603-271-1370
FAX 603-271-1381

WASTE MANAGEMENT DIV.
6 Hazen Drive
Concord, N.H. 03301
Tel. 603-271-2900
FAX 603-271-2456

WATER RESOURCES DIV.
64 No. Main Street
P.O. Box 2008
Concord, N.H. 03302-2008
Tel. 603-271-3406
FAX 603-271-7894

WATER SUPPLY & POLLUTION CONTROL DIV.
P.O. Box 95
Concord, N.H. 03302-0095
Tel. 603-271-3503
FAX 603-271-2181

2. 130 Water Street: The analyses reported for Total Petroleum Hydrocarbons (5,900 ppm of TPH) do not exceed standards adopted by DES in October 1994 (see "Interim Policy for the Management of Soils Contaminated by Spills/Release of Virgin Petroleum Products"-Addenda IV). Further, the one round of groundwater samples reported for this project had no exceedances of NHAGQS. Therefore, in order to proceed with the Corrective Action Process, DES requires the following (and, as with the above, in order to be reimbursable, a scope-of-work and budget must be approved by DES before the work is undertaken):

   a. Two or three soil samples shall be collected from the area where the USTs were located. The soil shall be from a depth at or below the bottom of the former USTs. These soil samples shall be analyzed by EPA method 8260 for volatile organic compounds and method 8270 for Poly Aromatic Hydrocarbons, as well as method 8100-modified for Total Petroleum Hydrocarbons.

   b. Each of the monitoring wells shall be located, inspected, and if found to be serviceable, sampled. Groundwater from these monitoring wells shall be analyzed by EPA method 8260 for VOCs and 8270 for PAHs.

   c. Analytical results from these soil and groundwater samples shall be forwarded to the undersigned as soon as available. We anticipate that if no exceedances are reported, the project shall be closed.

Please note that a UST compliance check conducted June 28, 1996, showed the facility to be <u>in compliance</u> with applicable UST regulations and, therefore, eligible for reimbursement from the Petroleum Reimbursement Fund.

If you have any questions, please write or call me at the *Waste Management Division* at 603-271-2229.

Sincerely,

Walter Carlson

Walter Carlson
Groundwater Protection Bureau

WC/91022815
Enclosure: 8/11/96 letter
cc George Lombardo, P.E./GPB
File

DES Waste Management Division
29 Hazen Drive; PO Box 95
Concord, NH 03302-0095

Phase II Environmental Site Assessment
Kingsbury Corporation
80 Laurel Street
Keene, NH

NHDES Site #199102028
Project Type: Hazwaste

Prepared For:
Karen Leavitt, VP
TD Bank, N. A.
PO Box 9450
One Portland Square, Third Floor
Portland, ME 04112

RP Contact Name: Iris Mitropoulis
Phone No.: 617-886-9200

Prepared By:
StoneHill Environmental, Inc.
600 State Street, Suite 2
Portsmouth, NH 03801
Contact Name: John Pasquale, PG
Contact email: jpasquale@stonehillenvironmental.com

STATE OF NEW HAMPSHIRE
JOHN PASQUALE
No. 487
LICENSED
PROFESSIONAL GEOLOGIST

Date of Report: September 28, 2012

StoneHill
Environmental, Inc.

600 State Street, Suite 2
Portsmouth, NH 03801
tel 603-433-1935
fax 603-433-1942

September 28, 2012

StoneHill Project No. 12036

Ms. Karen Leavitt, VP
Environmental Risk Officer
TD Bank, N.A.
P.O. Box 9540
One Portland Square, Third Floor
Portland, ME 04112

RE: Phase II Environmental Site Assessment
Kingsbury Corp., 80 Laurel Street, Keene, NH

Dear Ms. Leavitt:

StoneHill Environmental, Inc. (StoneHill) has completed Phase II Environmental Site Assessment (Phase II ESA) to assess subsurface conditions at the above-referenced property (Site). It is our understanding that this work was performed in support of a potential foreclosure. The scope of work performed was based, in part, upon the bank's request. Figures showing the pertinent Site features and details, as well as laboratory analytical reports and data summary tables, are attached.

Background

Based on the information gathered and data reviewed during the course of a Phase I Environmental Site Assessment completed by StoneHill in June 2012, StoneHill recommended further investigation of several areas of the former manufacturing plant. This Phase II ESA focused on some but not all of the recommendations and focused primarily on assessment of groundwater quality in the downgradient areas of the plant, east of Beaver Brook. The Phase II ESA included the advancement of soil borings, installation of groundwater monitoring wells and collection of groundwater samples from existing and newly installed monitoring wells located throughout the property. The following section summarizes the recent investigation activities conducted by StoneHill and the sampling locations are shown on the attached Figure 2, Site Plan.

Soil Borings and Monitoring Well Installation

On September 4th and 5th, 2012, StoneHill was on Site to advance soil borings, of which all but one were completed as groundwater monitoring wells. The borings and groundwater monitoring wells were cited as follows:

- SHE-1 - Completed as monitoring well to 10 feet below ground surface (bgs). Installed downgradient of metal shavings dumpsters and the Foster street parking lot area reportedly filled with metal shavings and solvent wastes.
- SHE-2 - Completed as monitoring well to 10 feet bgs and installed in the equipment laydown area to evaluate groundwater quality in this portion of the Site as no monitoring wells have been previously installed in the area.
- SHE-3 - Soil boring only Advanced in the equipment laydown area for purposes of soil sampling and analysis.
- SHE- 4 - Completed as a monitoring well to 15 feet bgs as an upgradient monitoring point since the property lies downgradient of the Victoria Street property where chlorinated solvents have been documented in the groundwater.
- SHE - 5 - Completed as monitoring well to 11.5 feet bgs and installed inside the factory building near the stream that traverses the property in a location to be downgradient of historical Site operations.

- SHE - 6 - Completed as monitoring well to 11.5 feet bgs and installed inside the factory building near the stream that traverses the property in a location to be downgradient of historical Site operations.
- SHE-7 - Completed as monitoring well to 15 feet bgs and installed inside the factory building near the stream that traverses the property in a location to be downgradient of historical Site operations.

Groundwater across the Site was generally encountered at approximately 5 to 6 feet bgs. Soils encountered consisted of stratified layers of grey coarse Sand, grey fine Sands and Silts, overlaying a grey silty clay layer encountered at varying depths across the Site. The silty clay layer was encountered at approximately 10 feet in boring SHE-1, approximately 6 feet in borings SHE-2 and SHE-3, and approximately 15 feet in SHE-4 and SHE-7. The silty clay layer was not encountered during the advancement of SHE-5 and SHE-6 which were completed to 11.5 feet bgs. Due to the slow drilling process inside the building, it was decided to halt drilling at a slightly shallower depth to ensure that the project was completed timely. Having enough time remaining and headroom at boring SHE-7, StoneHill was able to advance the boring to the silty clay layer at approximately 15 feet. No evidence of oil or hazardous material impacts was observed via visual or olfactory evidence in the soil samples collected during the boring installation, and PID headspace screening results did not indicate the presence of total volatile organic compounds (TVOCs) in excess of the instrument detection limit of 1 ppmv. Soil split spoon samples and grab samples off auger flights were screened during the boring advancement with a photoionization detector (PID). Since no evidence of contaminant impacts were noted in the soil samples collected during boring advancement, only two soil samples were collected, these from between 0-2 feet from the equipment lay down area in the northwestern corner of the lot, identified as SHE-2 and SHE-3. Each sample was submitted under chain-of-custody to Absolute Resource Associates (ARA) of Portsmouth, NH for analysis of total petroleum hydrocarbons (TPH), polycyclic aromatic hydrocarbons (PAHs) and polychlorinated biphenyls (PCBs).

As indicated above, ten other monitoring wells were located on the Site, of which nine were sampled. The location of an eleventh monitoring well, SH-2, was also identified and it was found to have been filled with a cement slurry. Several of the previously installed wells were clustered in the area of the former boiler plant and as such, one of these monitoring wells was not sampled as StoneHill determined that the existing monitoring well network in this area was more than adequate to evaluate groundwater quality. On September 12, 2012, StoneHill was on Site to collect groundwater samples from monitoring wells SH-1, SH-3, SH-4, SH-5, SH-6, SH-7, SHE-1, SHE-2, SHE-4, SHE-5,SHE-6, SHE-7, MW-1, MW-2, and the Brackett Well. Each well was purged of at least three well volumes of water and then sampled using a disposable dedicated bailer and laboratory provided sampling jars. Each sample was placed in an insulated cooler and transported under chain-of-custody record to ARA for analysis of volatile organic compounds (VOCs).

Groundwater Gauging and Flow

The installation of the additional monitoring wells not only helped better quantify groundwater quality on Site but allowed for a more detailed calculation and evaluation of groundwater flow at the Site. On September 13, 2012 StoneHill performed a relative elevation survey of the tops of the PVC casings of all the Site monitoring wells to determine the direction of groundwater flow across the property. The results of the elevation survey indicates that groundwater flow beneath the Site is toward the Beaver Brook which traverses the property in a general north-south direction, flowing southward toward Branch River. Areas located east of Beaver Brook were found to have either a westerly or southwesterly groundwater flow pattern, while areas to the west of Beaver Brook were found to have an easterly or southeasterly flow direction. It should be noted however that studies for other properties in the immediate vicinity indicate that groundwater flow may reverse during periods of flooding of Beaver Brook. A Groundwater Flow Map representing conditions on September 13, 2012 is attached (see Figure 3).

Soil Sampling Analytical Results

The analytical results for the soil samples collected from the "equipment laydown area" did not indicate the presence of TPH, PAH or PCBs at concentration in excess of the laboratory method quantification limits.

Groundwater Sampling Analytical Results

Laboratory reports for groundwater samples collected from the east side of Beaver Brook indicated the presence of both oil related and solvent related contaminants in overburden groundwater in excess of NH Ambient Groundwater Quality Standards (AGQS). Solvent related VOC contaminants were found widespread on the portion of the property to the east of Beaver Brook, with the only exception being the previously installed monitoring wells SH-6 and SH-7 which are located near the property entrance from Marlborough Street and cross-gradient relative to former manufacturing operations. Oil related contaminants appeared to be limited to previously installed monitoring well MW-1 which is near or inside an historical UST grave and downgradient of the current fuel oil UST near the boiler room. Groundwater samples collected from monitoring wells located west of Beaver Brook did not contain contaminant at concentrations above AGQS or laboratory method detection limits.

Chlorinated solvent contaminants, including vinyl chloride, 1,1-dichloroethene (1,1-DCE), 1,1-dichloroethane (1,1-DCA), cis-1,2-dichloroethene (cis-1,2-DCE), 1,1,1-trichloroethane (1,1,1-TCA), and trichloroethane (TCA), were found at their highest concentrations in the previously installed monitoring well SH-3, located along the northern property boundary and downgradient of the 47 Victoria Street property, the upgradient source of these compounds. These compounds were also detected in the newly installed monitoring well SHE-4, also located along the northeastern property boundary and downgradient of the 47 Victoria Street property. The concentrations detected in groundwater from SHE-4 were significantly lower than that of SH-3, but nevertheless appear to be emanating from an upgradient off-site source, likely 47 Victoria Street.

Chlorinated solvent contaminants detected in monitoring wells MW-1 and MW-2 also nearby monitoring well SH-3, were elevated and above AGQSs, but not as high as SH-3 and are generally lower than the concentrations detected in the late 1990s. However, chlorinated solvents detected in SH-3 in the late 1990s were significantly lower than that of today. It should also be noted that the decommissioned monitoring well SH-2, which is upgradient of SH-3, MW-1 and MW-2 area, contained high concentrations of chlorinated solvents when it was last testing in the late 1990s. Further, monitoring wells SH-3, MW-1 and MW-2 contained petroleum related contaminants in the late 1990s analysis, whereas this recent sampling round found only such contaminants in groundwater at monitoring well MW-2 and at a much reduced concentrations. Low concentrations of chlorinated VOCs typically associated with coolant solutions were also found in the monitoring well cluster near the boiler room which includes SH-3, MW-1 and MW-2, but were not detected in the other upgradient well SHE-4. Higher concentrations of these contaminants were found in the three newly installed monitoring wells (SHE-5, SHE-6 and SHE-7) inside the manufacturing plant along Beaver Brook.

As indicated above, monitoring wells SHE-5, 6, and 7 were installed at downgradient points relative to the Kingsbury manufacturing operations as none of the previously installed wells assessed groundwater quality downgradient of manufacturing operations. Similar chlorinated solvent contaminants were detected in groundwater from these three monitoring wells, with concentrations being the highest in SHE-7. The presence of the coolant related contaminants along with a significant increase of chlorinated solvent contaminants in these monitoring wells as compared with the upgradient monitoring well SHE-4, suggests a contributing source from the Kingsbury operations. A less likely possibility is that the plume originating at 47 Victoria Street has been pushed east during periods of flooding of Beaver Brook, and then flowed west resulting in the high concentrations found near the brook under the building. Having noted this condition at other sites along streams, this possibility should not be ruled out without additional information. It should be noted that while contaminant concentrations found in groundwater from SHE-5 and SHE-6 were lower than that of SHE-7, it is possible that the slightly higher concentrations detected in SHE-7 could also be related to its slightly deeper placement at 15 feet on the clay layer. (Due to time constraints, the installation of SHE-5 and SHE-6 were stopped at 11.5 feet slightly above the clay layer situated at 15 feet.) As chlorinated compounds are generally heavier than water, higher concentrations may be detected along the clay layer near the bottom of the well column. Lastly, it should be noted that the concentrations of vinyl chloride detected in groundwater samples collected from beneath the building exceed the NHDES GW-2 standard for residential settings, indicating there may be a concern for vinyl chloride release to air within the factory. The analytical results are summarized in the attached tables and the laboratory analytical reports are attached.

Conclusions

Based upon the results of the Phase II ESA, it is our professional opinion that the current data indicates that use of the property by Kingsbury Corp. has adversely impacted groundwater quality at the Site, as evidenced by the several AGQS violations at several monitoring wells in this sampling round. The groundwater data indicates that the most heavily impacted area of the Site is located in the central north portion of the property along the east side of Beaver Brook. While it appears that solvents are likely migrating onto the Site from the 47 Victoria Street property, the fact that contaminant concentrations rise moving from upgradient to downgradient monitoring well locations and different contaminants are present downgradient than upgradient appears to indicate that there has been a contribution to groundwater degradation due to Kingsbury operations. Although it is less likely but possible the impact is related to changes to the direction of flow of the 47 Victoria Street plume during storm events, this theory would require further analysis. Lastly, the analytical results for soil samples collected from the equipment laydown area did not contain contaminants of TPH, PAH or PCBs at concentrations in excess of the NH Soil Standards.

Should the Bank wish to more closely isolate the areas of impact, StoneHill would recommend the advancement of additional borings and monitoring wells in the boiler room courtyard as well as in the building interior intermediate to SHE-4 to SHE-5 and SHE-7. Selection of well locations could be refined by completion of a sub-slab soil gas survey and completion of a survey of the interior of the building. If additional wells are to be installed, it would be recommended to also resample all of the existing wells on the eastern side of Beaver Brook.

If you have any questions regarding this report or require additional information please feel free to contact us at 606-433-1935.

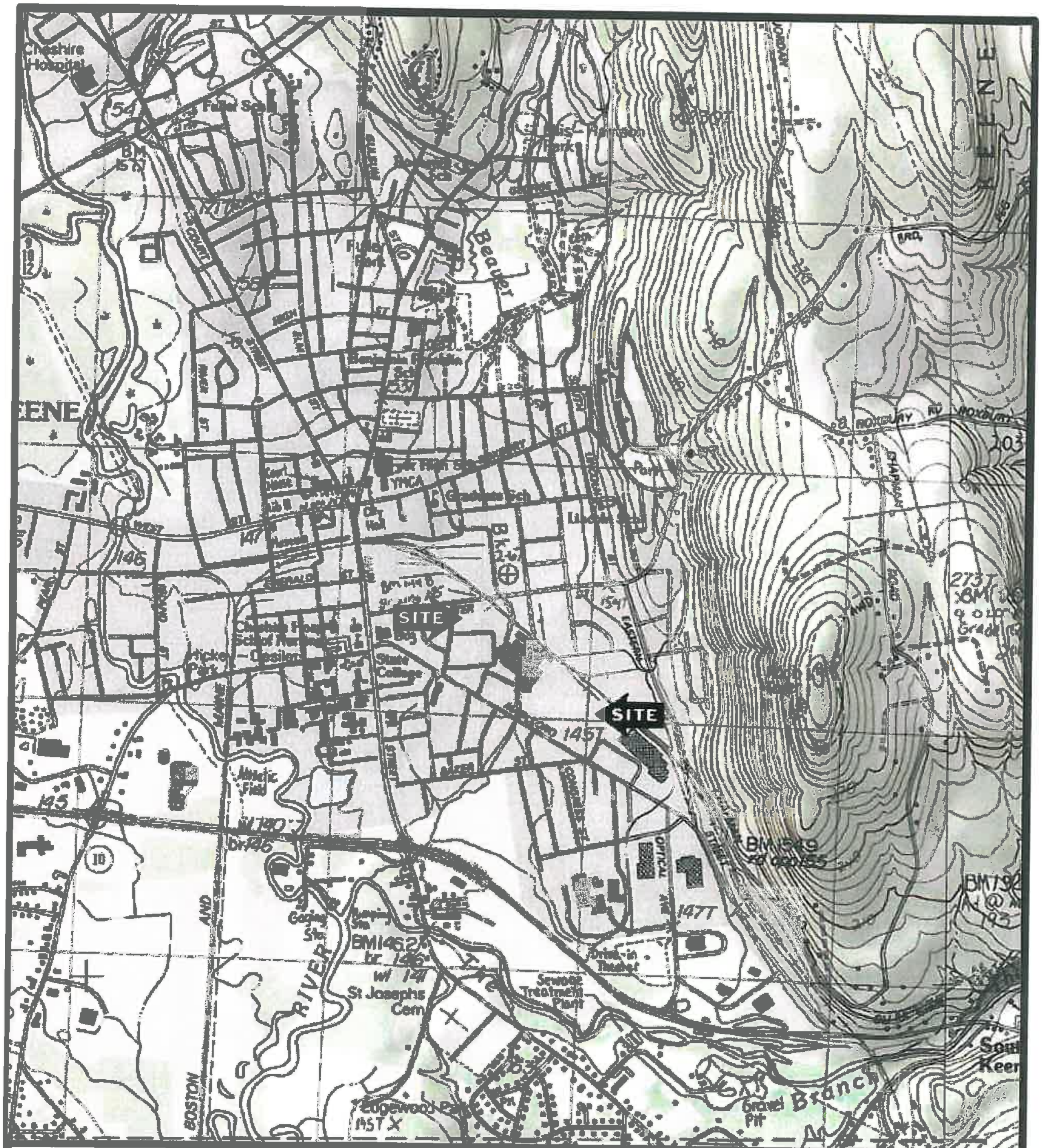
Sincerely,

StoneHill Environmental, Inc.

John Pasquale, PG
Project Manager

Elissa Hill Stone, CEM
President/Project Reviewer

Enclosures:
- Figure 1, Site Location Map
- Figure 2, Site Plan Map
- Figure 3, Groundwater Flow Map
- Table 1 - Summary of Groundwater Elevation Data
- Table 2 - Groundwater Analytical Data
- Laboratory Analytical Reports



0 1000 2000 4000

approximate scale in feet
Contour Interval 6 meters

N

Map Source:
7.5 X 15 Minute Quadrangle
Keene, NH-VT
Provisional Edition 1984

FIGURE 1

Site Location Map

Kingsbury Corp.
80 Laurel Street
Keene, NH

Prepared by:
StoneHill Environmental, Inc.
Project No. 12036

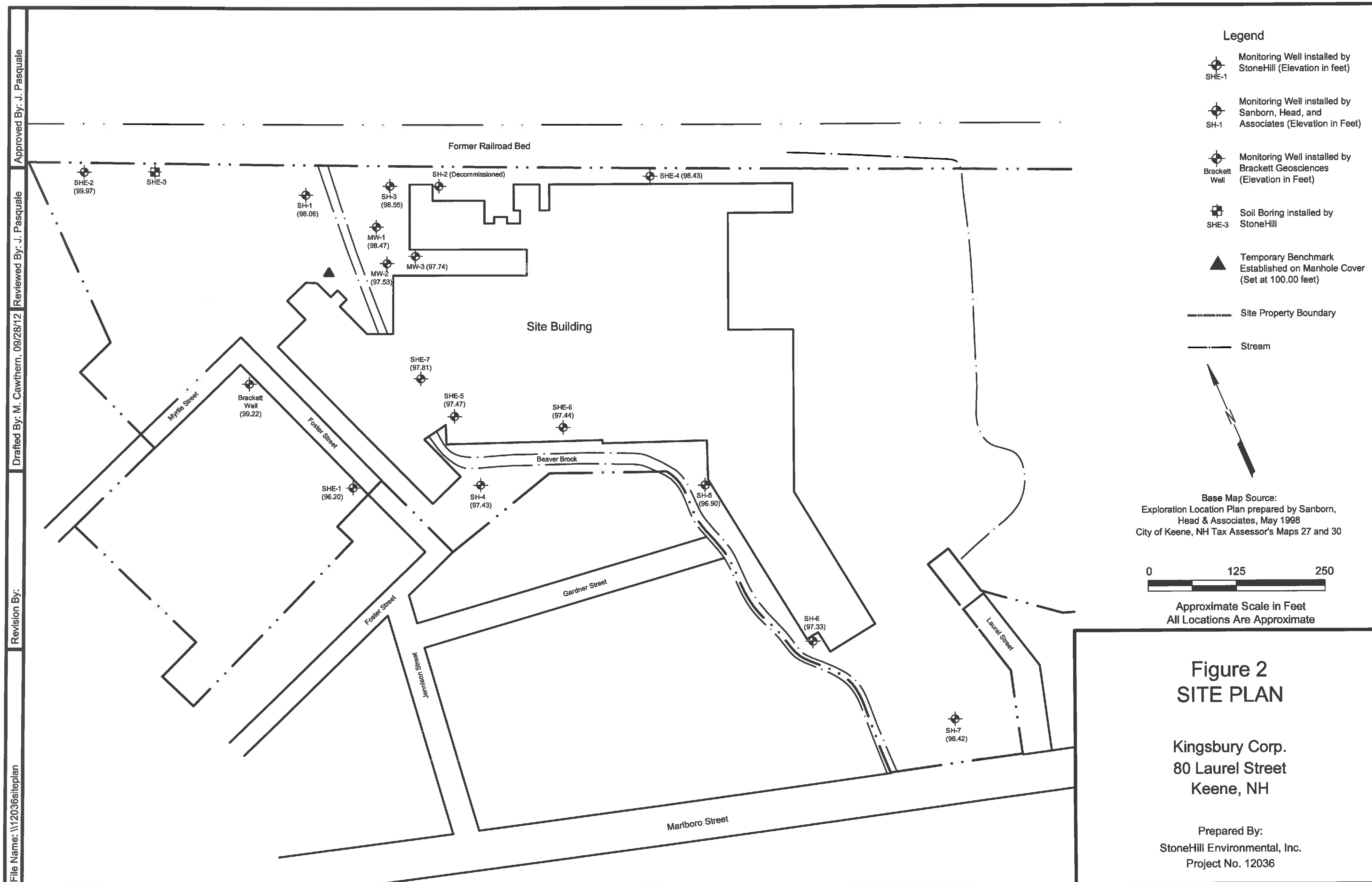


Figure 2
SITE PLAN

Kingsbury Corp.
80 Laurel Street
Keene, NH

Prepared By:
StoneHill Environmental, Inc.
Project No. 12036

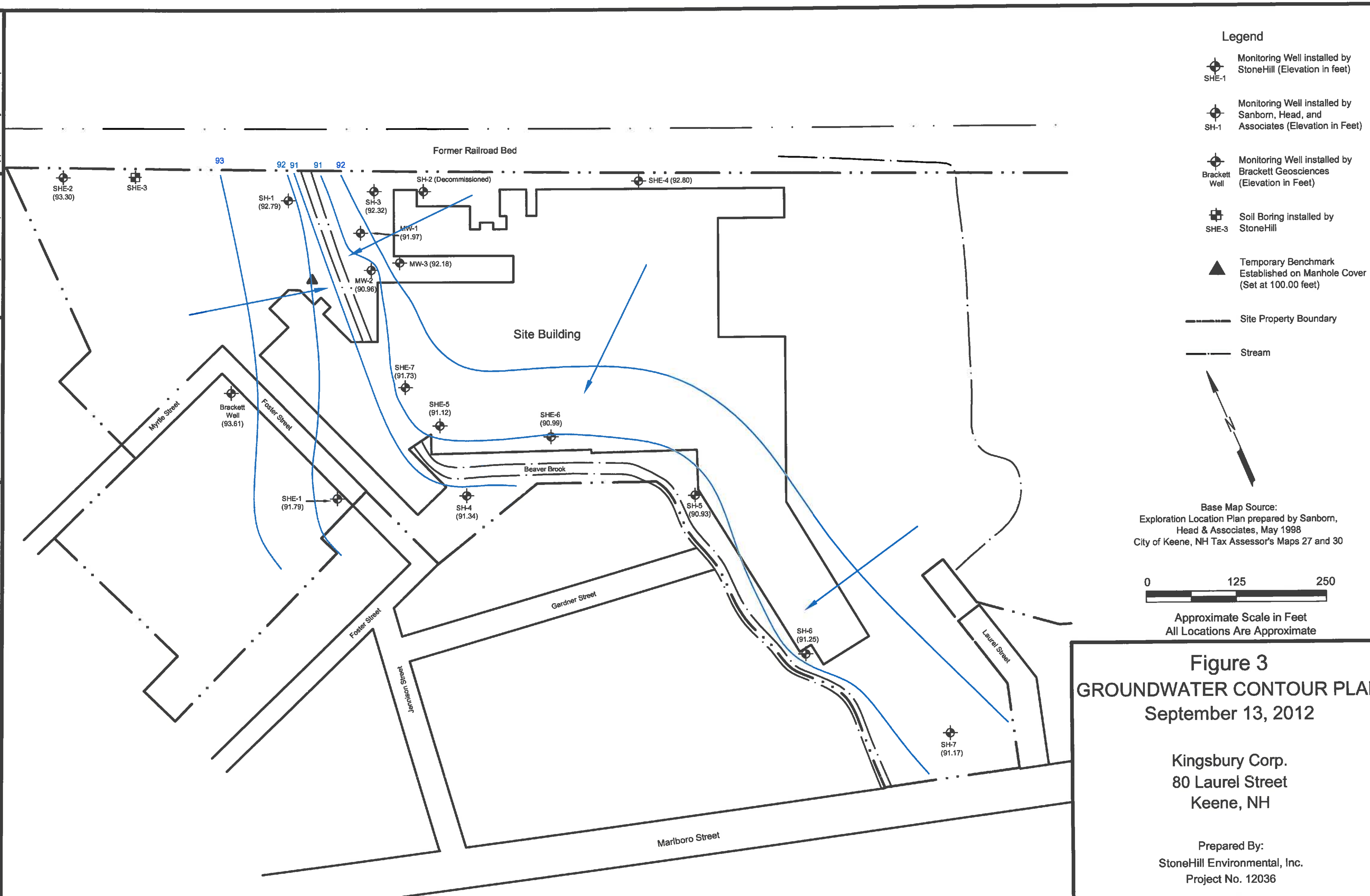


Figure 3
GROUNDWATER CONTOUR PLAN
September 13, 2012

Kingsbury Corp.
80 Laurel Street
Keene, NH

Prepared By:
StoneHill Environmental, Inc.
Project No. 12036

File Name: \\12036gwcontourplan | Revision By: | Drafted By: M. Cawthern, 09/28/12 | Reviewed By: J. Pasquale | Approved By: J. Pasquale

Table 1
Summary of Groundwater Elevation Data
Kingsbury Corporation
80 Laurel Street, Keene, New Hampshire

Well Designation	Well Depth (feet)	Top of Casing Elevation[1] (feet)	Measurement Date	Depth to Groundwater (feet)	Groundwater Elevation (feet)
SH-1	12.7	98.08	09/13/12	5.29	92.79
SH-3	12.9	98.55	09/13/12	6.23	92.32
SH-4	12.9	97.43	09/13/12	6.09	91.34
SH-5	12.4	96.9	09/13/12	5.97	90.93
SH-6	13.2	97.33	09/13/12	6.08	91.25
SH-7	12.9	98.42	09/13/12	7.25	91.17
SHE-1	10.0	96.20	09/13/12	4.41	91.79
SHE-2	10.0	99.97	09/13/12	6.67	93.30
SHE-4	15	98.43	09/13/12	5.63	92.80
SHE-5	11.5	97.47	09/13/12	6.35	91.12
SHE-6	11.5	97.44	09/13/12	6.45	90.99
SHE-7	15.0	97.81	09/13/12	6.08	91.73
MW-1	12.0	98.47	09/13/12	6.50	91.97
MW-2	12	97.53	09/13/12	6.57	90.96
MW-3	12.3	97.74	09/13/12	5.56	92.18
Brackett Well	12.6	99.22	09/13/12	5.61	93.61

Notes:
[1]Level survey performed by StoneHill on 09/13/12.
Temporary benchmark set at 100 feet located on sewer manhole cover.

Table 2
Groundwater Analytical Data
Kingsbury Corporation
80 Laurel Street, Keene, NH

SAMPLE I.D.	Date Sampled	Benzene (ug/l)	Toluene (ug/l)	Ethyl-benzene (ug/l)	Total Xylenes (ug/l)	isopropyl-benzene (ug/l)	n-propyl benzene (ug/l)	1,3,5-trimethyl-benzene (ug/l)	1,2,4-trimethyl-benzene (ug/l)	sec-butyl benzene (ug/l)	4-isopropyl benzene (ug/l)	naphthalene (ug/l)	vinyl chloride (ug/l)	chloroethane (ug/l)	trichlorofluoro-methane (ug/l)	1,1-dichloro-ethene (ug/l)	1,1-dichloro-ethane (ug/l)	cis-1,2-dichloro-ethene (ug/l)	1,1,1-trichloro-ethane (ug/l)	trichloro-ethene (ug/l)	tetrachloro-ethene (ug/l)
		Volatile Organic Compounds																			
NHDES AGQS		5	1,000	700	10,000	280	260	330	330	260	800	20	2	NS	2,000	7	81	70	200	5	5
NHDES GW-2		2,000	50,000	3,000	30,000	NS	NS	NS	3,000	NS	NS	2,000	10	NS	NS	1,000	10,000	NS	50,000	100	1,000
SHE-1	09/13/12	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (5)	ND (2)	ND (2)	ND (2)	ND (1)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)
SHE-2	09/13/12	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (5)	ND (2)	ND (2)	ND (2)	ND (1)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)
SHE-4	09/13/12	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (5)	ND (2)	26	ND (2)	ND (1)	14	2	ND (2)	ND (2)	ND (2)
SHE-5	09/13/12	**ND (10)**	ND (10)	ND (10)	ND (10)	ND (10)	ND (10)	ND (10)	ND (10)	ND (10)	ND (10)	**ND (25)**	***26***	22	13	**19**	**390**	**250**	**480**	**15**	**ND (10)**
SHE-6	09/13/12	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (5)	***31***	38	2	**9**	**470**	**110**	170	4	ND (2)
SHE-7	09/13/12	**ND (40)**	ND (40)	ND (40)	ND (40)	ND (40)	ND (40)	ND (40)	ND (40)	ND (40)	ND (40)	**ND (100)**	***ND (40)***	ND (40)	190	**36**	**440**	**640**	**3,100**	**ND (40)**	**ND (40)**
SH-1	09/13/12	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (5)	ND (2)	ND (2)	ND (2)	ND (1)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)
SH-3	09/13/12	ND (2)	ND (2)	ND (2)	ND (40)	ND (40)	ND (40)	ND (40)	ND (40)	ND (40)	ND (40)	**ND (100)**	***ND (40)***	ND (40)	120	**120**	**1,100**	**1,500**	**5,700**	**ND (40)**	**ND (40)**
SH-4	09/13/12	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (5)	ND (2)	ND (2)	ND (2)	ND (1)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)
SH-5	09/13/12	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (5)	ND (2)	ND (2)	ND (2)	ND (1)	8	9	ND (2)	**14**	ND (2)
SH-6	09/13/12	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (5)	ND (2)	ND (2)	ND (2)	ND (1)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)
SH-7	09/13/12	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (5)	ND (2)	ND (2)	ND (2)	ND (1)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)
MW-1	09/13/12	**ND (10)**	ND (10)	17	26	ND (10)	26	47	300	ND (10)	ND (10)	**31**	***25***	36	22	**18**	**370**	**300**	**900**	**ND (10)**	**ND (10)**
MW-2	09/13/12	**ND (10)**	ND (10)	ND (10)	ND (10)	ND (10)	ND (10)	ND (10)	ND (10)	ND (10)	ND (10)	**ND (25)**	***19***	39	15	**9**	**370**	**220**	**550**	**11**	**ND (10)**
Brackett Well	09/13/12	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)	ND (5)	ND (2)	ND (2)	ND (2)	ND (1)	ND (2)	ND (2)	ND (2)	ND (2)	ND (2)

NOTES:

VOCs = volatile organic compounds
NHDES AGQS = New Hampshire Department of Environmental Services Ambient Groundwater Quality Standards
NHDES GW-2 = New Hampshire Department of Environmental Services Revised Risk Characterization and Management Policy GW-2 values for indoor air concentrations.
NS = no standard
ug/l = micrograms per liter
ND (2) = analyte not detected above method detection limit shown in parenthesis
bold = analyte detected above NHDES AGQS
bold = analyte detected above NHDES GW-2 Standard

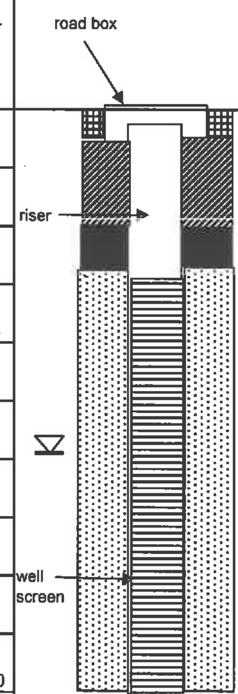
StoneHill Environmental, Inc.	PROJECT **Kingsbury Corporation** **80 Laurel Street, Keene, NH** NHDES Site No. 199102028	**BORING/WELL NO: SHE-1** Page 1 of 1 PROJECT NO: 12036 PREPARED BY: J. Pasquale CHKD BY: E. Stone

BORING CO: NH Boring FOREMAN: Pete GEOLOGIST: John Pasquale	DRILLING METHOD: Hollow Stem Auger BORING LOCATION: Foster Street DATE START: 9/4/12 DATE END: 9/4/12	STICKUP HT: Flush CASING ELEV: 96.20 GROUND ELEV:

SAMPLER		GROUNDWATER			
TYPE: 2-foot long split spoon DIAMETER: 1 3/8 in. FALL: 30 in. WT: 140 lb.	Method Used	DATE	DEPTH	REFERENCE	STABILIZATION TIME
		9/13/2012	91.79	Top of PVC	9 days

DEPTH (FT.)	SAMPLE NUMBER	X	SAMPLE PEN/REC	BLOWS/ 6 inches	Casing (blows/ft) Drill (min/ft)	SAMPLE DESCRIPTION	NOTES	FIELD HEAD-SPACE SCREEN (ppm)	DEPTH (FT.)
						Asphalt			
1	S-1	x	24/14	7		Blk organic rich silt, some f. to. Coarse sand, trace gravel		0.0	1
		x		6		Statified layers			
2				1					2
				2					
3									3
4									4
5									5
	S-2	x		2		Dark Gray Silt, trace F. Sand, Wet at 6 feet		0	
6		x		1					6
		x		1					
7				1					7
	S-3	x	24/20	1		Gray Coarse Sand layers underlain by Gray Clayey Silt and some		0	
8		x		for 1		Silty Clay			8
		x		1					
9		x		for 1					9
10						EOB - 10 feet			10
								0	
11									11
12									12
								0	
13									13
14									14
15									15
								0	
16									16
17									17
								0	
18									18
19									19
20									20

WELL COMPLETION DETAILS



GRANULAR SOILS		COHESIVE SOILS	
BLOWS/ft.	DENSITY	BLOWS/ft.	CONSISTENCY
0-4	V.LOOSE	<2	V.SOFT
4-10	LOOSE	2-4	SOFT
10-30	M.DENSE	4-8	M.STIFF
30-50	DENSE	8-15	STIFF
>50	V.DENSE	15-30	V.STIFF
		>30	HARD

NOTES:

PID measurements made with a HNU PID equipped with 10.2 eV lamp calibrated to benzene using 100 ppm isobutylene calibration gas, and standard headspace measurment methods.

Installed 2-in diameter, 0.010-in slotted PVC screen.
Installed flush, cement mounted protective road box.

LEGEND

- Bentonite
- Cement
- Backfill
- Sand
- Well screen
- Water Table

X = Approximate depth of sample recovered for possible laboratory analyses
PEN/REC = Penetration depth of split spoon/Inches of sample recovered in split spoon

WOR = Weight of Rods.
WOH = Weight of Hammer.

StoneHill Environmental, Inc.

PROJECT
Kingsbury Corporation
80 Laurel Street, Keene, NH
NHDES Site No. 199102028

BORING/WELL NO: SHE-2
Page 1 of 1
PROJECT NO: 12036
PREPARED BY: J. Pasquale
CHKD BY: E. Stone

BORING CO: NH Boring
FOREMAN: Pete
GEOLOGIST: John Pasquale

DRILLING METHOD: Hollow Stem Auger
BORING LOCATION: Equipment Laydown
DATE START: 9/4/12 DATE END: 9/4/12

STICKUP HT: Flush
CASING ELEV: 99.97
GROUND ELEV:

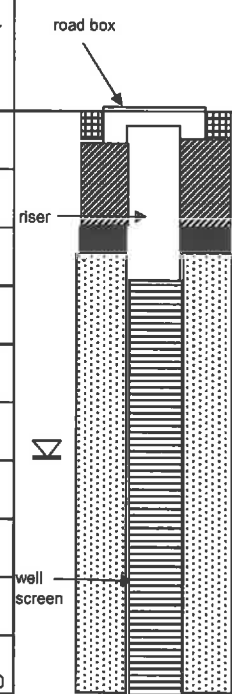
SAMPLER
TYPE: 2-foot long split spoon
DIAMETER: 1 3/8 in.
FALL: 30 in. WT: 140 lb.
Method Used

GROUNDWATER

DATE	DEPTH	REFERENCE	STABILIZATION TIME
9/13/2012	93.3	Top of PVC	9 days

DEPTH (FT.)	SAMPLE NUMBER	X	SAMPLE PEN/REC	BLOWS/ 6 inches	Casing (blows/ft) Drill (min/ft)	SAMPLE DESCRIPTION	NOTES	FIELD HEAD-SPACE SCREEN (ppm)	DEPTH (FT.)
	S-1	X	24/8	14		F-to-C Brown Sand, Some Blk Stained Soils		0	
1		x		10		Stratified layers			1
		x		8					
2				8					2
3									3
4									4
5									5
	S-2	x		5		Black M-to-C Sand, trace F. Sand in layers		0	
6		x		3					6
		x		2					
7				1					7
								0	
8									8
9									9
10									10
	S-3	x	24/24	WOR		Gray Coarse Sand layers underlain by Gray Clayey Silt and some		0	
11		x				Silty Clay			11
		x							
12									12
								0	
13									13
14						EOB - 10 feet			14
15									15
								0	
16									16
17									17
								0	
18									18
19									19
20									20

WELL COMPLETION DETAILS



GRANULAR SOILS		COHESIVE SOILS	
BLOWS/ft.	DENSITY	BLOWS/ft.	CONSISTENCY
0-4	V.LOOSE	<2	V.SOFT
4-10	LOOSE	2-4	SOFT
10-30	M.DENSE	4-8	M.STIFF
30-50	DENSE	8-15	STIFF
>50	V.DENSE	15-30	V.STIFF
		>30	HARD

NOTES:

PID measurements made with a HNU PID equipped with 10.2 eV lamp calibrated to benzene using 100 ppm isobutylene calibration gas, and standard headspace measurment methods.

Installed 2-in diameter, 0.010-in slotted PVC screen.
Installed flush, cement mounted protective road box.

LEGEND
- Bentonite
- Cement
- Backfill
- Sand
- Well screen
- Water Table

X = Approximate depth of sample recovered for possible laboratory analyses
PEN/REC = Penetration depth of split spoon/Inches of sample recovered in split spoon

WOR = Weight of Rods.
WOH = Weight of Hammer.

StoneHill
Environmental, Inc.

PROJECT

Kingsbury Corporation
80 Laurel Street, Keene, NH
NHDES Site No. 199102028

BORING/WELL NO: SHE-3
Page 1 of 1
PROJECT NO: 12036
PREPARED BY: J. Pasquale
CHKD BY: E. Stone

BORING CO: NH Boring
FOREMAN: Pete
GEOLOGIST: John Pasquale

DRILLING METHOD: Hollow Stem Auger
BORING LOCATION: Equipment Laydown Area
DATE START: 9/4/12 DATE END: 9/4/12

STICKUP HT: Flush
CASING ELEV: NA
GROUND ELEV:

SAMPLER
TYPE: 2-foot long split spoon
DIAMETER: 1 3/8 in.
FALL: 30 in. WT: 140 lb.
Method Used

GROUNDWATER

DATE	DEPTH	REFERENCE	STABILIZATION TIME

DEPTH (FT.)	SAMPLE NUMBER	X	SAMPLE PEN/REC	BLOWS/ 6 inches	Casing (blows/ft) Drill (min/ft)	SAMPLE DESCRIPTION	NOTES	FIELD HEAD-SPACE SCREEN (ppm)	DEPTH (FT.)	WELL COMPLETION DETAILS
	S-1	x	24/18	15						
1		x		14		Blk organic rich silt, some F. to. Coarse sand, trace gravel		0.0	1	
		x		6						
2				7					2	
	S-2	x	24/20	7						
3		x		8					3	
		x		9						
4				7					4	
	S-3	x	24/20	4						
5		x		4					5	
		x		5		Dark Gray Silty Clay, Wet at 6 feet		0		
6				5					6	
7									7	
								0		
8									8	
9									9	
10						EOB - 6 feet			10	
11									11	
12									12	
13									13	
14									14	
15									15	
16									16	
17									17	
18									18	
19									19	
20									20	

GRANULAR SOILS		COHESIVE SOILS	
BLOWS/ft.	DENSITY	BLOWS/ft.	CONSISTENCY
0-4	V.LOOSE	<2	V.SOFT
4-10	LOOSE	2-4	SOFT
10-30	M.DENSE	4-8	M.STIFF
30-50	DENSE	8-15	STIFF
>50	V.DENSE	15-30	V.STIFF
		>30	HARD

NOTES:

PID measurements made with a HNU PID equipped with 10.2 eV lamp calibrated to benzene using 100 ppm isobutylene calibration gas, and standard headspace measurment methods.

LEGEND
- Bentonite
- Cement
- Backfill
- Sand
- Well screen
- Water Table

X = Approximate depth of sample recovered for possible laboratory analyses
PEN/REC = Penetration depth of split spoon/Inches of sample recovered in split spoon

WOR = Weight of Rods.
WOH = Weight of Hammer.

StoneHill Environmental, Inc.	PROJECT	BORING/WELL NO: SHE-4
	Kingsbury Corporation	Page 1 of 1
	80 Laurel Street, Keene, NH	PROJECT NO: 12036
	NHDES Site No. 199102028	PREPARED BY: J. Pasquale
		CHKD BY: E. Stone

BORING CO: NH Boring	DRILLING METHOD: Hollow Stem Auger	STICKUP HT: Flush
FOREMAN: Pete	BORING LOCATION: Foster Street	CASING ELEV: 98.43
GEOLOGIST: John Pasquale	DATE START: 9/4/12 DATE END: 9/4/12	GROUND ELEV:

SAMPLER

TYPE: 2-foot long split spoon
DIAMETER: 1 3/8 in.
FALL: 30 in. WT: 140 lb.

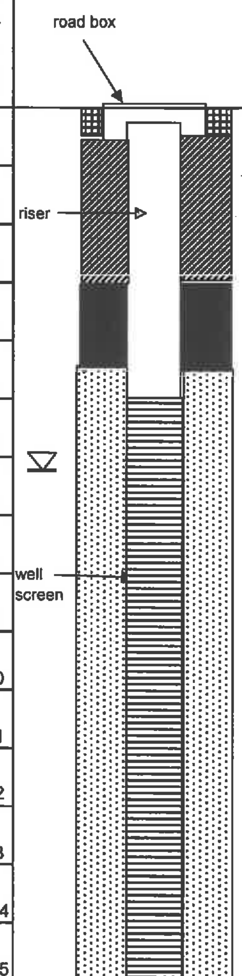
Method Used

GROUNDWATER

DATE	DEPTH	REFERENCE	STABILIZATION TIME
9/13/2012	92.8	Top of PVC	9 days

DEPTH (FT.)	SAMPLE NUMBER	X	SAMPLE PEN/REC	BLOWS/ 6 inches	Casing (blows/ft) Drill (min/ft)	SAMPLE DESCRIPTION	NOTES	FIELD HEAD-SPACE SCREEN (ppm)	DEPTH (FT.)
						Asphalt			
1	S-1	x	24/14	6		Light Brown F to M Sand and Silt, trace Gravel		0.0	1
		x		10					
2				15					2
				20					
3									3
4									4
5									5
	S-2	x		4		Stratified layers of coarse grey sand and fine Sand and Silt		0	
6		x		4					6
		x		5					
7				5					7
8									8
9									9
10									10
	S-3	x	24/14	2		Same as above		0	
11		x		3					11
		x		6					
12				0					12
13									13
14									14
15									15
	S-4	x	24/20	1		Coarse layer of gray sand changes to Silty Clay at 15.5 feet		0	
16		x		2					16
		x		1		EOB 15'			
17				1					17
								0	
18									18
19									19
20									20

WELL COMPLETION DETAILS



GRANULAR SOILS		COHESIVE SOILS	
BLOWS/ft.	DENSITY	BLOWS/ft.	CONSISTENCY
0-4	V.LOOSE	<2	V.SOFT
4-10	LOOSE	2-4	SOFT
10-30	M.DENSE	4-8	M.STIFF
30-50	DENSE	8-15	STIFF
>50	V.DENSE	15-30	V.STIFF
		>30	HARD

NOTES:

PID measurements made with a HNU PID equipped with 10.2 eV lamp calibrated to benzene using 100 ppm isobutylene calibration gas, and standard headspace measurment methods.

Installed 2-in diameter, 0.010-in slotted PVC screen.
Installed flush, cement mounted protective road box.

LEGEND

- Bentonite
- Cement
- Backfill
- Sand
- Well screen
- Water Table

X = Approximate depth of sample recovered for possible laboratory analyses
PEN/REC = Penetration depth of split spoon/Inches of sample recovered in split spoon

WOR = Weight of Rods.
WOH = Weight of Hammer.

StoneHill
Environmental, Inc.

PROJECT

Kingsbury Corporation
80 Laurel Street, Keene, NH
NHDES Site No. 199102028

BORING/WELL NO: SHE-5
Page 1 of 1
PROJECT NO: 12036
PREPARED BY: J. Pasquale
CHKD BY: E. Stone

BORING CO: NH Boring	DRILLING METHOD: Hollow Stem Auger		STICKUP HT: Flush
FOREMAN: Pete	BORING LOCATION: Inside Bldg		CASING ELEV: 97.47
GEOLOGIST: John Pasquale	DATE START: 9/4/12	DATE END: 9/4/12	GROUND ELEV:

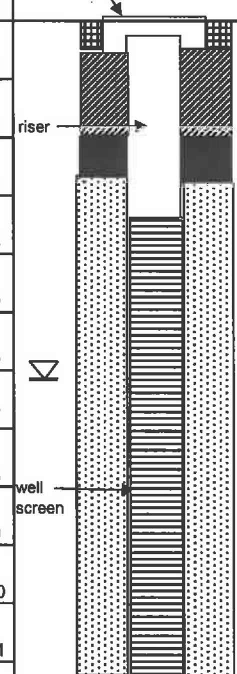
SAMPLER
TYPE: 2-foot long split spoon
DIAMETER: 1 3/8 in.
FALL: 30 in. WT: 140 lb.
Method Used

GROUNDWATER

DATE	DEPTH	REFERENCE	STABILIZATION TIME
9/13/2012	91.12	Top of PVC	9 days

DEPTH (FT.)	SAMPLE NUMBER	X	SAMPLE PEN/REC	BLOWS/ 6 inches	Casing (blows/ft) Drill (min/ft)	SAMPLE DESCRIPTION	NOTES	FIELD HEAD-SPACE SCREEN (ppm)	DEPTH (FT.)
						Concrete Flooring			
1									1
	S-1	x	24/14	1		Fine to Medium Sand and Silt, Trace Gravel			
2		x		2					2
		x		1					
3		x		3					3
4									4
5									5
	S-2	x	24/20	1		Stratified fine and coarse sand and silt layers, wet at 6		0	
6		x		for 1					6
		x		1					
7				for 1					7
								0	
8									8
9									9
10									10
	S-3	x	24/20	1		Coarse Gray Sand Layers		0	
11		x		2					11
		x		2		EOB - 11.5 feet			
12				3					12
								0	
13									13
14									14
15									15
								0	
16									16
17									17
								0	
18									18
19									19
20									20

WELL COMPLETION DETAILS



GRANULAR SOILS		COHESIVE SOILS	
BLOWS/ft.	DENSITY	BLOWS/ft.	CONSISTENCY
0-4	V.LOOSE	<2	V.SOFT
4-10	LOOSE	2-4	SOFT
10-30	M.DENSE	4-8	M.STIFF
30-50	DENSE	8-15	STIFF
>50	V.DENSE	15-30	V.STIFF
		>30	HARD

NOTES:

PID measurements made with a HNU PID equipped with 10.2 eV lamp calibrated to benzene using 100 ppm isobutylene calibration gas, and standard headspace measurment methods.

Installed 2-in diameter, 0.010-in slotted PVC screen.
Installed flush, cement mounted protective road box.

LEGEND
- Bentonite
- Cement
- Backfill
- Sand
- Well screen
- Water Table

X = Approximate depth of sample recovered for possible laboratory analyses
PEN/REC = Penetration depth of split spoon/Inches of sample recovered in split spoon

WOR = Weight of Rods.
WOH = Weight of Hammer.

StoneHill
Environmental, Inc.

PROJECT
Kingsbury Corporation
80 Laurel Street, Keene, NH
NHDES Site No. 199102028

BORING/WELL NO: SHE-6
Page 1 of 1
PROJECT NO: 12036
PREPARED BY: J. Pasquale
CHKD BY: E. Stone

BORING CO: NH Boring	DRILLING METHOD: Hollow Stem Auger		STICKUP HT: Flush
FOREMAN: Pete	BORING LOCATION: Inside Bldg		CASING ELEV: 97.44
GEOLOGIST: John Pasquale	DATE START: 9/4/12	DATE END: 9/4/12	GROUND ELEV:

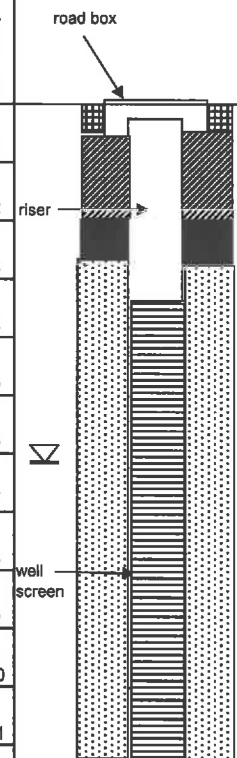
SAMPLER
TYPE: 2-foot long split spoon
DIAMETER: 1 3/8 in.
FALL: 30 in. WT: 140 lb.
Method Used

GROUNDWATER

DATE	DEPTH	REFERENCE	STABILIZATION TIME
9/13/2012	90.99	Top of PVC	9 days

DEPTH (FT.)	SAMPLE NUMBER	X	SAMPLE PEN/REC	BLOWS/ 6 inches	Casing (blows/ft) Drill (min/ft)	SAMPLE DESCRIPTION	NOTES	FIELD HEAD-SPACE SCREEN (ppm)	DEPTH (FT.)
						Concrete Flooring			
1									1
	S-1	x	24/14	2		Fine to Medium Sand and Silt, Trace Gravel		0.0	
2		x		2					2
		x		2					
3		x		3					3
4									4
5									5
	S-2	x	24/20	2		Stratified fine and coarse sand and silt layers, wet at 6		0	
6		x		3					6
		x		1					
7		x		2					7
8									8
9									9
10									10
	S-3	x	24/20	1		Coarse Gray Sand Layers		0	
11		x		3					11
		x		2		EOB - 11.5 feet			
12				2					12
13									13
14									14
15									15
								0	
16									16
17									17
								0	
18									18
19									19
20									20

WELL COMPLETION DETAILS



GRANULAR SOILS		COHESIVE SOILS	
BLOWS/ft.	DENSITY	BLOWS/ft.	CONSISTENCY
0-4	V.LOOSE	<2	V.SOFT
4-10	LOOSE	2-4	SOFT
10-30	M.DENSE	4-8	M.STIFF
30-50	DENSE	8-15	STIFF
>50	V.DENSE	15-30	V.STIFF
		>30	HARD

NOTES:
PID measurements made with a HNU PID equipped with 10.2 eV lamp calibrated to benzene using 100 ppm isobutylene calibration gas, and standard headspace measurment methods.

Installed 2-in diameter, 0.010-in slotted PVC screen.
Installed flush, cement mounted protective road box.

LEGEND
- Bentonite
- Cement
- Backfill
- Sand
- Well screen
- Water Table

X = Approximate depth of sample recovered for possible laboratory analyses
PEN/REC = Penetration depth of split spoon/Inches of sample recovered in split spoon

WOR = Weight of Rods.
WOH = Weight of Hammer.

StoneHill Environmental, Inc.	**PROJECT** **Kingsbury Corporation** **80 Laurel Street, Keene, NH** NHDES Site No. 199102028	**BORING/WELL NO: SHE-7** Page 1 of 1 PROJECT NO: 12036 PREPARED BY: J. Pasquale CHKD BY: E. Stone
BORING CO: NH Boring FOREMAN: Pete GEOLOGIST: John Pasquale	DRILLING METHOD: Hollow Stem Auger BORING LOCATION: Inside Building DATE START: 9/4/12 DATE END: 9/4/12	STICKUP HT: Flush CASING ELEV: 98.43 GROUND ELEV:

SAMPLER

TYPE: 2-foot long split spoon
DIAMETER: 1 3/8 in.
FALL: 30 in. WT: 140 lb.

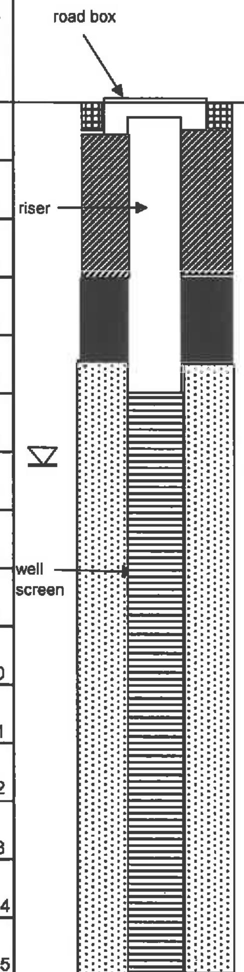
Method Used

GROUNDWATER

DATE	DEPTH	REFERENCE	STABILIZATION TIME
9/13/2012	92.8	Top of PVC	9 days

DEPTH (FT.)	SAMPLE NUMBER	X	SAMPLE PEN/REC	BLOWS/ 6 inches	Casing (blows/ft) Drill (min/ft)	SAMPLE DESCRIPTION	NOTES	FIELD HEAD-SPACE SCREEN (ppm)	DEPTH (FT.)
						Concrete Flooring			
1								0.0	1
						F to C Brown Sand, Some Silt - Fill			
2									2
3									3
4									4
5									5
	S-1	x		8		Stratified layers of coarse grey sand and fine Sand and Silt		0	
6		x		8					6
		x		6					
7				7					7
8									8
9									9
10									10
	S-2	x	24/28	1		Same as above		0	
11		x		3					11
		x		4					
12		x		10					12
13									13
14									14
15									15
	S-3	x	24/20	3		Coarse layer of gray sand changes to Silty Clay at 16 feet		0	
16		x		5					16
		x		12		EOB 15'			
17				29					17
								0	
18									18
19									19
20									20

WELL COMPLETION DETAILS



GRANULAR SOILS		COHESIVE SOILS	
BLOWS/ft.	DENSITY	BLOWS/ft.	CONSISTENCY
0-4	V.LOOSE	<2	V.SOFT
4-10	LOOSE	2-4	SOFT
10-30	M.DENSE	4-8	M.STIFF
30-50	DENSE	8-15	STIFF
>50	V.DENSE	15-30	V.STIFF
		>30	HARD

NOTES:

PID measurements made with a HNU PID equipped with 10.2 eV lamp calibrated to benzene using 100 ppm isobutylene calibration gas, and standard headspace measurment methods.

Installed 2-in diameter, 0.010-in slotted PVC screen.
Installed flush, cement mounted protective road box.

LEGEND

- Bentonite
- Cement
- Backfill
- Sand
- Well screen
- Water Table

X = Approximate depth of sample recovered for possible laboratory analyses
PEN/REC = Penetration depth of split spoon/inches of sample recovered in split spoon

WOR = Weight of Rods.
WOH = Weight of Hammer.

Absolute Resource associates
124 Heritage Avenue Portsmouth NH 03801

John Pasquale
StoneHill Environmental
600 State St
Suite 2
Portsmouth, NH 03801

PO Number: None
Job ID: 24959
Date Received: 9/14/12

Project: Kingsbury, NH 12036

Attached please find results for the analysis of the samples received on the date referenced above.

Unless otherwise noted in the attached report, the analyses performed met the requirements of Absolute Resource Associates' Quality Assurance Plan. The Standard Operating Procedures are based upon USEPA SW-846, USEPA Methods for Chemical Analysis of Water and Wastewater, Standard Methods for the Examination of Water and Wastewater and other recognized methodologies. The results contained in this report pertain only to the samples as indicated on the chain of custody.

Absolute Resource Associates maintains certification with the agencies listed below.

We appreciate the opportunity to provide laboratory services. If you have any questions regarding the enclosed report, please contact the laboratory and we will be glad to assist you.

Sincerely,
Absolute Resource Associates

Sllmer (for)

Sue Sylvester
Principal, General Manager

Date of Approval: 9/26/2012
Total number of pages: 35

Absolute Resource Associates Certifications

New Hampshire	1732	Massachusetts	M-NH902
Maine	NH903		

Project ID: Kingsbury, NH 12036
Job ID: 24959
Sample#: 24959-001
Sample ID: SHE-5
Matrix: Water
Sampled: 9/13/12 16:30

Parameter	Result	Reporting Limit	Units	Instr Dil'n Factor	Analyst	Prep Date	Batch	Analysis Date	Analysis Time	Reference
dichlorodifluoromethane	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
chloromethane	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
vinyl chloride	**26**	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
bromomethane	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
chloroethane	**22**	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
trichlorofluoromethane	**13**	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
diethyl ether	< 25	25	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
acetone	< 250	250	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
1,1-dichloroethene	**19**	5	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
methylene chloride	< 25	25	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
carbon disulfide	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
methyl t-butyl ether (MTBE)	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
trans-1,2-dichloroethene	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
isopropyl ether (DIPE)	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
ethyl t-butyl ether (ETBE)	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
1,1-dichloroethane	**390**	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
t-butanol (TBA)	< 150	150	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
2-butanone (MEK)	< 50	50	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
2,2-dichloropropane	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
cis-1,2-dichloroethene	**250**	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
chloroform	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
bromochloromethane	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
tetrahydrofuran (THF)	< 50	50	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
1,1,1-trichloroethane	**480**	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
1,1-dichloropropene	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
t-amyl-methyl ether (TAME)	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
carbon tetrachloride	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
1,2-dichloroethane	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
benzene	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
trichloroethene	**15**	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
1,2-dichloropropane	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
bromodichloromethane	< 3.0	3.0	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
1,4-dioxane	< 250	250	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
dibromomethane	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
4-methyl-2-pentanone (MIBK)	< 50	50	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
cis-1,3-dichloropropene	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
toluene	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
trans-1,3-dichloropropene	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
2-hexanone	< 50	50	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
1,1,2-trichloroethane	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
1,3-dichloropropane	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
tetrachloroethene	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
dibromochloromethane	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B

Project ID: Kingsbury, NH 12036
Job ID: 24959

Sample#: 24959-001
Sample ID: SHE-5
Matrix: Water
Sampled: 9/13/12 16:30

Parameter	Result	Reporting Limit	Units	Instr Dil'n Factor	Analyst	Prep Date	Batch	Analysis Date	Analysis Time	Reference
1,2-dibromoethane (EDB)	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
chlorobenzene	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
1,1,1,2-tetrachloroethane	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
ethylbenzene	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
m&p-xylenes	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
o-xylene	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
styrene	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
bromoform	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
isopropylbenzene	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
1,1,2,2-tetrachloroethane	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
1,2,3-trichloropropane	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
n-propylbenzene	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
bromobenzene	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
1,3,5-trimethylbenzene	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
2-chlorotoluene	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
4-chlorotoluene	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
tert-butylbenzene	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
1,2,4-trimethylbenzene	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
sec-butylbenzene	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
1,3-dichlorobenzene	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
4-isopropyltoluene	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
1,4-dichlorobenzene	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
1,2-dichlorobenzene	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
n-butylbenzene	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
1,2-dibromo-3-chloropropane (DBCP)	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
1,2,4-trichlorobenzene	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
1,3,5-trichlorobenzene	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
hexachlorobutadiene	< 2.5	2.5	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
naphthalene	< 25	25	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
1,2,3-trichlorobenzene	< 10	10	ug/L	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
Surrogate Recovery		**Limits**								
dibromofluoromethane SUR	**99**	78-114	%	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
toluene-D8 SUR	**99**	88-110	%	5	LMM		1202294	9/22/12	2:52	SW5030B8260B
4-bromofluorobenzene SUR	**95**	86-115	%	5	LMM		1202294	9/22/12	2:52	SW5030B8260B

Project ID: Kingsbury, NH 12036
Job ID: 24959

Sample#: 24959-002
Sample ID: SHE-6
Matrix: Water
Sampled: 9/13/12 19:00

Parameter	Result	Reporting Limit	Units	Instr Dil'n Factor	Analyst	Prep Date	Batch	Analysis Date	Analysis Time	Reference
dichlorodifluoromethane	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
chloromethane	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
vinyl chloride	**31**	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
bromomethane	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
chloroethane	**38**	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
trichlorofluoromethane	**2**	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
diethyl ether	< 5	5	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
acetone	< 50	50	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
1,1-dichloroethene	**9**	1	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
methylene chloride	< 5	5	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
carbon disulfide	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
methyl t-butyl ether (MTBE)	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
trans-1,2-dichloroethene	**2**	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
isopropyl ether (DIPE)	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
ethyl t-butyl ether (ETBE)	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
1,1-dichloroethane	**470**	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
t-butanol (TBA)	< 30	30	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
2-butanone (MEK)	< 10	10	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
2,2-dichloropropane	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
cis-1,2-dichloroethene	**110**	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
chloroform	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
bromochloromethane	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
tetrahydrofuran (THF)	< 10	10	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
1,1,1-trichloroethane	**170**	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
1,1-dichloropropene	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
t-amyl-methyl ether (TAME)	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
carbon tetrachloride	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
1,2-dichloroethane	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
benzene	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
trichloroethene	**4**	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
1,2-dichloropropane	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
bromodichloromethane	< 0.6	0.6	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
1,4-dioxane	< 50	50	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
dibromomethane	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
4-methyl-2-pentanone (MIBK)	< 10	10	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
cis-1,3-dichloropropene	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
toluene	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
trans-1,3-dichloropropene	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
2-hexanone	< 10	10	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
1,1,2-trichloroethane	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
1,3-dichloropropane	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
tetrachloroethene	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
dibromochloromethane	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B

Project ID: Kingsbury, NH 12036
Job ID: 24959

Sample#: 24959-002
Sample ID: SHE-6
Matrix: Water
Sampled: 9/13/12 19:00

Parameter	Result	Reporting Limit	Units	Instr Dil'n Factor	Analyst	Prep Date	Batch	Analysis Date	Analysis Time	Reference
1,2-dibromoethane (EDB)	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
chlorobenzene	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
1,1,1,2-tetrachloroethane	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
ethylbenzene	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
m&p-xylenes	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
o-xylene	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
styrene	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
bromoform	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
isopropylbenzene	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
1,1,2,2-tetrachloroethane	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
1,2,3-trichloropropane	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
n-propylbenzene	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
bromobenzene	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
1,3,5-trimethylbenzene	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
2-chlorotoluene	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
4-chlorotoluene	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
tert-butylbenzene	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
1,2,4-trimethylbenzene	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
sec-butylbenzene	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
1,3-dichlorobenzene	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
4-isopropyltoluene	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
1,4-dichlorobenzene	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
1,2-dichlorobenzene	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
n-butylbenzene	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
1,2-dibromo-3-chloropropane (DBCP)	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
1,2,4-trichlorobenzene	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
1,3,5-trichlorobenzene	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
hexachlorobutadiene	< 0.5	0.5	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
naphthalene	< 5	5	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
1,2,3-trichlorobenzene	< 2	2	ug/L	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
Surrogate Recovery		**Limits**								
dibromofluoromethane SUR	**104**	78-114	%	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
toluene-D8 SUR	**107**	88-110	%	1	LMM		1202273	9/19/12	18:52	SW5030B8260B
4-bromofluorobenzene SUR	**106**	86-115	%	1	LMM		1202273	9/19/12	18:52	SW5030B8260B

Absolute Resource associates

Project ID: Kingsbury, NH 12036
Job ID: 24959
Sample#: 24959-003
Sample ID: SHE-7
Matrix: Water
Sampled: 9/13/12 17:30

Parameter	Result	Reporting Limit	Units	Instr Dil'n Factor	Analyst	Prep Date	Batch	Analysis Date	Analysis Time	Reference
dichlorodifluoromethane	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
chloromethane	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
vinyl chloride	**22**	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
bromomethane	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
chloroethane	**22**	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
trichlorofluoromethane	**170**	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
diethyl ether	< 50	50	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
acetone	< 500	500	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
1,1-dichloroethene	**34**	10	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
methylene chloride	< 50	50	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
carbon disulfide	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
methyl t-butyl ether (MTBE)	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
trans-1,2-dichloroethene	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
isopropyl ether (DIPE)	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
ethyl t-butyl ether (ETBE)	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
1,1-dichloroethane	**400**	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
t-butanol (TBA)	< 300	300	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
2-butanone (MEK)	< 100	100	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
2,2-dichloropropane	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
cis-1,2-dichloroethene	**590**	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
chloroform	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
bromochloromethane	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
tetrahydrofuran (THF)	< 100	100	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
1,1,1-trichloroethane	**3000**	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
1,1-dichloropropene	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
t-amyl-methyl ether (TAME)	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
carbon tetrachloride	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
1,2-dichloroethane	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
benzene	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
trichloroethene	**26**	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
1,2-dichloropropane	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
bromodichloromethane	< 6.0	6.0	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
1,4-dioxane	< 500	500	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
dibromomethane	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
4-methyl-2-pentanone (MIBK)	< 100	100	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
cis-1,3-dichloropropene	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
toluene	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
trans-1,3-dichloropropene	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
2-hexanone	< 100	100	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
1,1,2-trichloroethane	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
1,3-dichloropropane	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
tetrachloroethene	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
dibromochloromethane	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B

Absolute Resource associates

Project ID: Kingsbury, NH 12036
Job ID: 24959

Sample#: 24959-003
Sample ID: SHE-7
Matrix: Water
Sampled: 9/13/12 17:30

Parameter	Result	Reporting Limit	Units	Instr Dil'n Factor	Analyst	Prep Date	Batch	Analysis Date	Analysis Time	Reference
1,2-dibromoethane (EDB)	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
chlorobenzene	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
1,1,1,2-tetrachloroethane	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
ethylbenzene	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
m&p-xylenes	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
o-xylene	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
styrene	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
bromoform	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
isopropylbenzene	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
1,1,2,2-tetrachloroethane	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
1,2,3-trichloropropane	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
n-propylbenzene	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
bromobenzene	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
1,3,5-trimethylbenzene	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
2-chlorotoluene	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
4-chlorotoluene	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
tert-butylbenzene	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
1,2,4-trimethylbenzene	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
sec-butylbenzene	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
1,3-dichlorobenzene	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
4-isopropyltoluene	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
1,4-dichlorobenzene	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
1,2-dichlorobenzene	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
n-butylbenzene	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
1,2-dibromo-3-chloropropane (DBCP)	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
1,2,4-trichlorobenzene	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
1,3,5-trichlorobenzene	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
hexachlorobutadiene	< 5.0	5.0	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
naphthalene	< 50	50	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
1,2,3-trichlorobenzene	< 20	20	ug/L	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
Surrogate Recovery		**Limits**								
dibromofluoromethane SUR	**102**	78-114	%	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
toluene-D8 SUR	**100**	88-110	%	10	LMM		1202306	9/24/12	14:38	SW5030B8260B
4-bromofluorobenzene SUR	**100**	86-115	%	10	LMM		1202306	9/24/12	14:38	SW5030B8260B

Project ID: Kingsbury, NH 12036
Job ID: 24959

Sample#: 24959-004
Sample ID: SH-7
Matrix: Water
Sampled: 9/13/12 16:00

Parameter	Result	Reporting Limit	Units	Instr Dil'n Factor	Analyst	Prep Date	Batch	Analysis Date	Analysis Time	Reference
dichlorodifluoromethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
chloromethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
vinyl chloride	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
bromomethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
chloroethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
trichlorofluoromethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
diethyl ether	< 5	5	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
acetone	< 50	50	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
1,1-dichloroethene	< 1	1	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
methylene chloride	< 5	5	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
carbon disulfide	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
methyl t-butyl ether (MTBE)	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
trans-1,2-dichloroethene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
isopropyl ether (DIPE)	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
ethyl t-butyl ether (ETBE)	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
1,1-dichloroethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
t-butanol (TBA)	< 30	30	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
2-butanone (MEK)	< 10	10	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
2,2-dichloropropane	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
cis-1,2-dichloroethene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
chloroform	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
bromochloromethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
tetrahydrofuran (THF)	< 10	10	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
1,1,1-trichloroethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
1,1-dichloropropene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
t-amyl-methyl ether (TAME)	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
carbon tetrachloride	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
1,2-dichloroethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
benzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
trichloroethene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
1,2-dichloropropane	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
bromodichloromethane	< 0.6	0.6	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
1,4-dioxane	< 50	50	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
dibromomethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
4-methyl-2-pentanone (MIBK)	< 10	10	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
cis-1,3-dichloropropene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
toluene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
trans-1,3-dichloropropene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
2-hexanone	< 10	10	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
1,1,2-trichloroethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
1,3-dichloropropane	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
tetrachloroethene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
dibromochloromethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B

Absolute Resource associates

Project ID: Kingsbury, NH 12036
Job ID: 24959

Sample#: 24959-004
Sample ID: SH-7
Matrix: Water
Sampled: 9/13/12 16:00

Parameter	Result	Reporting Limit	Units	Instr Dil'n Factor	Analyst	Prep Date	Batch	Analysis Date	Analysis Time	Reference
1,2-dibromoethane (EDB)	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
chlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
1,1,1,2-tetrachloroethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
ethylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
m&p-xylenes	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
o-xylene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
styrene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
bromoform	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
isopropylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
1,1,2,2-tetrachloroethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
1,2,3-trichloropropane	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
n-propylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
bromobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
1,3,5-trimethylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
2-chlorotoluene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
4-chlorotoluene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
tert-butylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
1,2,4-trimethylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
sec-butylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
1,3-dichlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
4-isopropyltoluene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
1,4-dichlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
1,2-dichlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
n-butylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
1,2-dibromo-3-chloropropane (DBCP)	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
1,2,4-trichlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
1,3,5-trichlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
hexachlorobutadiene	< 0.5	0.5	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
naphthalene	< 5	5	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
1,2,3-trichlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
Surrogate Recovery		**Limits**								
dibromofluoromethane SUR	**100**	78-114	%	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
toluene-D8 SUR	**103**	88-110	%	1	LMM		1202252	9/17/12	17:40	SW5030B8260B
4-bromofluorobenzene SUR	**101**	86-115	%	1	LMM		1202252	9/17/12	17:40	SW5030B8260B

Project ID: Kingsbury, NH 12036
Job ID: 24959

Sample#: 24959-005
Sample ID: SH-6
Matrix: Water
Sampled: 9/13/12 15:30

Parameter	Result	Reporting Limit	Units	Instr Dil'n Factor	Analyst	Prep Date	Batch	Analysis Date	Analysis Time	Reference
dichlorodifluoromethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
chloromethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
vinyl chloride	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
bromomethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
chloroethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
trichlorofluoromethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
diethyl ether	< 5	5	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
acetone	< 50	50	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
1,1-dichloroethene	< 1	1	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
methylene chloride	< 5	5	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
carbon disulfide	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
methyl t-butyl ether (MTBE)	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
trans-1,2-dichloroethene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
isopropyl ether (DIPE)	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
ethyl t-butyl ether (ETBE)	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
1,1-dichloroethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
t-butanol (TBA)	< 30	30	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
2-butanone (MEK)	< 10	10	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
2,2-dichloropropane	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
cis-1,2-dichloroethene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
chloroform	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
bromochloromethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
tetrahydrofuran (THF)	< 10	10	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
1,1,1-trichloroethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
1,1-dichloropropene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
t-amyl-methyl ether (TAME)	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
carbon tetrachloride	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
1,2-dichloroethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
benzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
trichloroethene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
1,2-dichloropropane	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
bromodichloromethane	< 0.6	0.6	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
1,4-dioxane	< 50	50	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
dibromomethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
4-methyl-2-pentanone (MIBK)	< 10	10	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
cis-1,3-dichloropropene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
toluene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
trans-1,3-dichloropropene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
2-hexanone	< 10	10	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
1,1,2-trichloroethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
1,3-dichloropropane	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
tetrachloroethene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
dibromochloromethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B

Absolute Resource associates

Project ID: Kingsbury, NH 12036
Job ID: 24959

Sample#: 24959-005
Sample ID: SH-6
Matrix: Water
Sampled: 9/13/12 15:30

Parameter	Result	Reporting Limit	Units	Instr Dil'n Factor	Analyst	Prep Date	Batch	Analysis Date	Analysis Time	Reference
1,2-dibromoethane (EDB)	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
chlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
1,1,1,2-tetrachloroethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
ethylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
m&p-xylenes	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
o-xylene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
styrene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
bromoform	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
isopropylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
1,1,2,2-tetrachloroethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
1,2,3-trichloropropane	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
n-propylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
bromobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
1,3,5-trimethylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
2-chlorotoluene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
4-chlorotoluene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
tert-butylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
1,2,4-trimethylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
sec-butylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
1,3-dichlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
4-isopropyltoluene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
1,4-dichlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
1,2-dichlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
n-butylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
1,2-dibromo-3-chloropropane (DBCP)	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
1,2,4-trichlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
1,3,5-trichlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
hexachlorobutadiene	< 0.5	0.5	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
naphthalene	< 5	5	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
1,2,3-trichlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
Surrogate Recovery		**Limits**								
dibromofluoromethane SUR	**104**	78-114	%	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
toluene-D8 SUR	**103**	88-110	%	1	LMM		1202252	9/17/12	18:11	SW5030B8260B
4-bromofluorobenzene SUR	**105**	86-115	%	1	LMM		1202252	9/17/12	18:11	SW5030B8260B

Project ID: Kingsbury, NH 12036
Job ID: 24959

Sample#: 24959-006
Sample ID: SH-5
Matrix: Water
Sampled: 9/13/12 15:00

Parameter	Result	Reporting Limit	Units	Instr Dil'n Factor	Analyst	Prep Date	Batch	Analysis Date	Analysis Time	Reference
dichlorodifluoromethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
chloromethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
vinyl chloride	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
bromomethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
chloroethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
trichlorofluoromethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
diethyl ether	< 5	5	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
acetone	< 50	50	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
1,1-dichloroethene	< 1	1	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
methylene chloride	< 5	5	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
carbon disulfide	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
methyl t-butyl ether (MTBE)	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
trans-1,2-dichloroethene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
isopropyl ether (DIPE)	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
ethyl t-butyl ether (ETBE)	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
1,1-dichloroethane	**8**	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
t-butanol (TBA)	< 30	30	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
2-butanone (MEK)	< 10	10	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
2,2-dichloropropane	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
cis-1,2-dichloroethene	**9**	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
chloroform	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
bromochloromethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
tetrahydrofuran (THF)	< 10	10	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
1,1,1-trichloroethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
1,1-dichloropropene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
t-amyl-methyl ether (TAME)	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
carbon tetrachloride	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
1,2-dichloroethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
benzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
trichloroethene	**14**	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
1,2-dichloropropane	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
bromodichloromethane	< 0.6	0.6	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
1,4-dioxane	< 50	50	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
dibromomethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
4-methyl-2-pentanone (MIBK)	< 10	10	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
cis-1,3-dichloropropene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
toluene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
trans-1,3-dichloropropene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
2-hexanone	< 10	10	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
1,1,2-trichloroethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
1,3-dichloropropane	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
tetrachloroethene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
dibromochloromethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B

Project ID: Kingsbury, NH 12036
Job ID: 24959

Sample#: 24959-006
Sample ID: SH-5
Matrix: Water
Sampled: 9/13/12 15:00

Parameter	Result	Reporting Limit	Units	Instr Dil'n Factor	Analyst	Prep Date	Batch	Analysis Date	Analysis Time	Reference
1,2-dibromoethane (EDB)	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
chlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
1,1,1,2-tetrachloroethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
ethylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
m&p-xylenes	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
o-xylene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
styrene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
bromoform	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
isopropylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
1,1,2,2-tetrachloroethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
1,2,3-trichloropropane	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
n-propylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
bromobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
1,3,5-trimethylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
2-chlorotoluene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
4-chlorotoluene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
tert-butylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
1,2,4-trimethylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
sec-butylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
1,3-dichlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
4-isopropyltoluene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
1,4-dichlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
1,2-dichlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
n-butylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
1,2-dibromo-3-chloropropane (DBCP)	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
1,2,4-trichlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
1,3,5-trichlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
hexachlorobutadiene	< 0.5	0.5	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
naphthalene	< 5	5	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
1,2,3-trichlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
Surrogate Recovery		**Limits**								
dibromofluoromethane SUR	**104**	78-114	%	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
toluene-D8 SUR	**103**	88-110	%	1	LMM		1202252	9/17/12	18:43	SW5030B8260B
4-bromofluorobenzene SUR	**100**	86-115	%	1	LMM		1202252	9/17/12	18:43	SW5030B8260B

Project ID: Kingsbury, NH 12036
Job ID: 24959

Sample#: 24959-007
Sample ID: SHE-4
Matrix: Water
Sampled: 9/13/12 18:45

Parameter	Result	Reporting Limit	Units	Instr Dil'n Factor	Analyst	Prep Date	Batch	Analysis Date	Analysis Time	Reference
dichlorodifluoromethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
chloromethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
vinyl chloride	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
bromomethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
chloroethane	**26**	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
trichlorofluoromethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
diethyl ether	< 5	5	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
acetone	< 50	50	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
1,1-dichloroethene	< 1	1	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
methylene chloride	< 5	5	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
carbon disulfide	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
methyl t-butyl ether (MTBE)	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
trans-1,2-dichloroethene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
isopropyl ether (DIPE)	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
ethyl t-butyl ether (ETBE)	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
1,1-dichloroethane	**14**	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
t-butanol (TBA)	< 30	30	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
2-butanone (MEK)	< 10	10	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
2,2-dichloropropane	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
cis-1,2-dichloroethene	**2**	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
chloroform	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
bromochloromethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
tetrahydrofuran (THF)	< 10	10	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
1,1,1-trichloroethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
1,1-dichloropropene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
t-amyl-methyl ether (TAME)	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
carbon tetrachloride	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
1,2-dichloroethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
benzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
trichloroethene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
1,2-dichloropropane	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
bromodichloromethane	< 0.6	0.6	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
1,4-dioxane	< 50	50	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
dibromomethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
4-methyl-2-pentanone (MIBK)	< 10	10	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
cis-1,3-dichloropropene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
toluene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
trans-1,3-dichloropropene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
2-hexanone	< 10	10	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
1,1,2-trichloroethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
1,3-dichloropropane	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
tetrachloroethene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
dibromochloromethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B

Project ID: Kingsbury, NH 12036
Job ID: 24959

Sample#: 24959-007
Sample ID: SHE-4
Matrix: Water
Sampled: 9/13/12 18:45

Parameter	Result	Reporting Limit	Units	Instr Dil'n Factor	Analyst	Prep Date	Batch	Analysis Date	Analysis Time	Reference
1,2-dibromoethane (EDB)	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
chlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
1,1,1,2-tetrachloroethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
ethylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
m&p-xylenes	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
o-xylene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
styrene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
bromoform	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
isopropylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
1,1,2,2-tetrachloroethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
1,2,3-trichloropropane	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
n-propylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
bromobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
1,3,5-trimethylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
2-chlorotoluene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
4-chlorotoluene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
tert-butylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
1,2,4-trimethylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
sec-butylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
1,3-dichlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
4-isopropyltoluene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
1,4-dichlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
1,2-dichlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
n-butylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
1,2-dibromo-3-chloropropane (DBCP)	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
1,2,4-trichlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
1,3,5-trichlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
hexachlorobutadiene	< 0.5	0.5	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
naphthalene	< 5	5	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
1,2,3-trichlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
Surrogate Recovery		**Limits**								
dibromofluoromethane SUR	**104**	78-114	%	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
toluene-D8 SUR	**103**	88-110	%	1	LMM		1202252	9/17/12	19:15	SW5030B8260B
4-bromofluorobenzene SUR	**101**	86-115	%	1	LMM		1202252	9/17/12	19:15	SW5030B8260B

Absolute Resource associates

Project ID: Kingsbury, NH 12036
Job ID: 24959

Sample#: 24959-008
Sample ID: SH-4
Matrix: Water
Sampled: 9/13/12 20:00

Parameter	Result	Reporting Limit	Units	Instr Dil'n Factor	Analyst	Prep Date	Batch	Analysis Date	Analysis Time	Reference
dichlorodifluoromethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
chloromethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
vinyl chloride	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
bromomethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
chloroethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
trichlorofluoromethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
diethyl ether	< 5	5	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
acetone	< 50	50	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
1,1-dichloroethene	< 1	1	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
methylene chloride	< 5	5	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
carbon disulfide	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
methyl t-butyl ether (MTBE)	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
trans-1,2-dichloroethene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
isopropyl ether (DIPE)	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
ethyl t-butyl ether (ETBE)	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
1,1-dichloroethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
t-butanol (TBA)	< 30	30	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
2-butanone (MEK)	< 10	10	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
2,2-dichloropropane	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
cis-1,2-dichloroethene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
chloroform	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
bromochloromethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
tetrahydrofuran (THF)	< 10	10	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
1,1,1-trichloroethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
1,1-dichloropropene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
t-amyl-methyl ether (TAME)	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
carbon tetrachloride	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
1,2-dichloroethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
benzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
trichloroethene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
1,2-dichloropropane	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
bromodichloromethane	< 0.6	0.6	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
1,4-dioxane	< 50	50	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
dibromomethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
4-methyl-2-pentanone (MIBK)	< 10	10	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
cis-1,3-dichloropropene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
toluene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
trans-1,3-dichloropropene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
2-hexanone	< 10	10	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
1,1,2-trichloroethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
1,3-dichloropropane	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
tetrachloroethene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
dibromochloromethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B

Project ID: Kingsbury, NH 12036
Job ID: 24959

Sample#: 24959-008
Sample ID: SH-4
Matrix: Water
Sampled: 9/13/12 20:00

Parameter	Result	Reporting Limit	Units	Instr Dil'n Factor	Analyst	Prep Date	Batch	Analysis Date	Analysis Time	Reference
1,2-dibromoethane (EDB)	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
chlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
1,1,1,2-tetrachloroethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
ethylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
m&p-xylenes	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
o-xylene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
styrene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
bromoform	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
isopropylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
1,1,2,2-tetrachloroethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
1,2,3-trichloropropane	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
n-propylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
bromobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
1,3,5-trimethylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
2-chlorotoluene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
4-chlorotoluene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
tert-butylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
1,2,4-trimethylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
sec-butylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
1,3-dichlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
4-isopropyltoluene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
1,4-dichlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
1,2-dichlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
n-butylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
1,2-dibromo-3-chloropropane (DBCP)	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
1,2,4-trichlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
1,3,5-trichlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
hexachlorobutadiene	< 0.5	0.5	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
naphthalene	< 5	5	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
1,2,3-trichlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
Surrogate Recovery		**Limits**								
dibromofluoromethane SUR	**104**	78-114	%	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
toluene-D8 SUR	**104**	88-110	%	1	LMM		1202252	9/17/12	19:46	SW5030B8260B
4-bromofluorobenzene SUR	**98**	86-115	%	1	LMM		1202252	9/17/12	19:46	SW5030B8260B

Project ID: Kingsbury, NH 12036
Job ID: 24959
Sample#: 24959-009
Sample ID: SH-3
Matrix: Water
Sampled: 9/13/12 18:20

Parameter	Result	Reporting Limit	Units	Instr Dil'n Factor	Analyst	Prep Date	Batch	Analysis Date	Analysis Time	Reference
dichlorodifluoromethane	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
chloromethane	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
vinyl chloride	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
bromomethane	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
chloroethane	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
trichlorofluoromethane	**120**	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
diethyl ether	< 100	100	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
acetone	< 1000	1000	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
1,1-dichloroethene	**120**	20	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
methylene chloride	< 100	100	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
carbon disulfide	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
methyl t-butyl ether (MTBE)	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
trans-1,2-dichloroethene	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
isopropyl ether (DIPE)	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
ethyl t-butyl ether (ETBE)	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
1,1-dichloroethane	**1100**	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
t-butanol (TBA)	< 600	600	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
2-butanone (MEK)	< 200	200	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
2,2-dichloropropane	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
cis-1,2-dichloroethene	**1500**	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
chloroform	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
bromochloromethane	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
tetrahydrofuran (THF)	< 200	200	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
1,1,1-trichloroethane	**5700**	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
1,1-dichloropropene	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
t-amyl-methyl ether (TAME)	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
carbon tetrachloride	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
1,2-dichloroethane	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
benzene	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
trichloroethene	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
1,2-dichloropropane	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
bromodichloromethane	< 12	12	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
1,4-dioxane	< 1000	1000	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
dibromomethane	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
4-methyl-2-pentanone (MIBK)	< 200	200	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
cis-1,3-dichloropropene	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
toluene	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
trans-1,3-dichloropropene	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
2-hexanone	< 200	200	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
1,1,2-trichloroethane	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
1,3-dichloropropane	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
tetrachloroethene	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
dibromochloromethane	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B

Project ID: Kingsbury, NH 12036
Job ID: 24959

Sample#: 24959-009
Sample ID: SH-3
Matrix: Water
Sampled: 9/13/12 18:20

Parameter	Result	Reporting Limit	Units	Instr Dil'n Factor	Analyst	Prep Date	Batch	Analysis Date	Analysis Time	Reference
1,2-dibromoethane (EDB)	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
chlorobenzene	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
1,1,1,2-tetrachloroethane	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
ethylbenzene	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
m&p-xylenes	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
o-xylene	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
styrene	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
bromoform	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
isopropylbenzene	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
1,1,2,2-tetrachloroethane	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
1,2,3-trichloropropane	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
n-propylbenzene	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
bromobenzene	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
1,3,5-trimethylbenzene	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
2-chlorotoluene	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
4-chlorotoluene	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
tert-butylbenzene	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
1,2,4-trimethylbenzene	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
sec-butylbenzene	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
1,3-dichlorobenzene	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
4-isopropyltoluene	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
1,4-dichlorobenzene	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
1,2-dichlorobenzene	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
n-butylbenzene	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
1,2-dibromo-3-chloropropane (DBCP)	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
1,2,4-trichlorobenzene	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
1,3,5-trichlorobenzene	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
hexachlorobutadiene	< 10	10	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
naphthalene	< 100	100	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
1,2,3-trichlorobenzene	< 40	40	ug/L	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
Surrogate Recovery		**Limits**								
dibromofluoromethane SUR	**102**	78-114	%	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
toluene-D8 SUR	**100**	88-110	%	20	LMM		1202294	9/22/12	4:01	SW5030B8260B
4-bromofluorobenzene SUR	**96**	86-115	%	20	LMM		1202294	9/22/12	4:01	SW5030B8260B

Absolute Resource associates

Project ID: Kingsbury, NH 12036
Job ID: 24959

Sample#: 24959-010
Sample ID: MW-1
Matrix: Water
Sampled: 9/13/12 18:30

Parameter	Result	Reporting Limit	Units	Instr Dil'n Factor	Analyst	Prep Date	Batch	Analysis Date	Analysis Time	Reference
dichlorodifluoromethane	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
chloromethane	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
vinyl chloride	**25**	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
bromomethane	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
chloroethane	**36**	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
trichlorofluoromethane	**22**	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
diethyl ether	< 25	25	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
acetone	< 250	250	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
1,1-dichloroethene	**18**	5	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
methylene chloride	< 25	25	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
carbon disulfide	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
methyl t-butyl ether (MTBE)	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
trans-1,2-dichloroethene	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
isopropyl ether (DIPE)	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
ethyl t-butyl ether (ETBE)	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
1,1-dichloroethane	**370**	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
t-butanol (TBA)	< 150	150	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
2-butanone (MEK)	< 50	50	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
2,2-dichloropropane	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
cis-1,2-dichloroethene	**300**	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
chloroform	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
bromochloromethane	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
tetrahydrofuran (THF)	< 50	50	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
1,1,1-trichloroethane	**900**	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
1,1-dichloropropene	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
t-amyl-methyl ether (TAME)	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
carbon tetrachloride	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
1,2-dichloroethane	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
benzene	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
trichloroethene	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
1,2-dichloropropane	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
bromodichloromethane	< 3.0	3.0	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
1,4-dioxane	< 250	250	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
dibromomethane	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
4-methyl-2-pentanone (MIBK)	< 50	50	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
cis-1,3-dichloropropene	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
toluene	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
trans-1,3-dichloropropene	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
2-hexanone	< 50	50	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
1,1,2-trichloroethane	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
1,3-dichloropropane	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
tetrachloroethene	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
dibromochloromethane	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B

Absolute Resource associates

Project ID: Kingsbury, NH 12036
Job ID: 24959

Sample#: 24959-010
Sample ID: MW-1
Matrix: Water
Sampled: 9/13/12 18:30

Parameter	Result	Reporting Limit	Units	Instr Dil'n Factor	Analyst	Prep Date	Batch	Analysis Date	Analysis Time	Reference
1,2-dibromoethane (EDB)	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
chlorobenzene	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
1,1,1,2-tetrachloroethane	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
ethylbenzene	**17**	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
m&p-xylenes	**26**	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
o-xylene	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
styrene	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
bromoform	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
isopropylbenzene	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
1,1,2,2-tetrachloroethane	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
1,2,3-trichloropropane	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
n-propylbenzene	**26**	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
bromobenzene	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
1,3,5-trimethylbenzene	**47**	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
2-chlorotoluene	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
4-chlorotoluene	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
tert-butylbenzene	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
1,2,4-trimethylbenzene	**300**	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
sec-butylbenzene	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
1,3-dichlorobenzene	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
4-isopropyltoluene	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
1,4-dichlorobenzene	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
1,2-dichlorobenzene	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
n-butylbenzene	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
1,2-dibromo-3-chloropropane (DBCP)	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
1,2,4-trichlorobenzene	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
1,3,5-trichlorobenzene	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
hexachlorobutadiene	< 2.5	2.5	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
naphthalene	**31**	25	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
1,2,3-trichlorobenzene	< 10	10	ug/L	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
Surrogate Recovery		**Limits**								
dibromofluoromethane SUR	**99**	78-114	%	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
toluene-D8 SUR	**100**	88-110	%	5	LMM		1202294	9/22/12	3:26	SW5030B8260B
4-bromofluorobenzene SUR	**97**	86-115	%	5	LMM		1202294	9/22/12	3:26	SW5030B8260B

Absolute Resource associates

Project ID: Kingsbury, NH 12036
Job ID: 24959

Sample#: 24959-011
Sample ID: MW-2
Matrix: Water
Sampled: 9/13/12 18:15

Parameter	Result	Reporting Limit	Units	Instr Dil'n Factor	Analyst	Prep Date	Batch	Analysis Date	Analysis Time	Reference
dichlorodifluoromethane	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
chloromethane	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
vinyl chloride	**19**	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
bromomethane	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
chloroethane	**39**	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
trichlorofluoromethane	**15**	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
diethyl ether	< 25	25	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
acetone	< 250	250	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
1,1-dichloroethene	**9**	5	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
methylene chloride	< 25	25	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
carbon disulfide	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
methyl t-butyl ether (MTBE)	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
trans-1,2-dichloroethene	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
isopropyl ether (DIPE)	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
ethyl t-butyl ether (ETBE)	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
1,1-dichloroethane	**370**	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
t-butanol (TBA)	< 150	150	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
2-butanone (MEK)	< 50	50	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
2,2-dichloropropane	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
cis-1,2-dichloroethene	**220**	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
chloroform	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
bromochloromethane	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
tetrahydrofuran (THF)	< 50	50	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
1,1,1-trichloroethane	**550**	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
1,1-dichloropropene	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
t-amyl-methyl ether (TAME)	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
carbon tetrachloride	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
1,2-dichloroethane	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
benzene	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
trichloroethene	**11**	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
1,2-dichloropropane	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
bromodichloromethane	< 3.0	3.0	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
1,4-dioxane	< 250	250	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
dibromomethane	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
4-methyl-2-pentanone (MIBK)	< 50	50	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
cis-1,3-dichloropropene	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
toluene	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
trans-1,3-dichloropropene	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
2-hexanone	< 50	50	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
1,1,2-trichloroethane	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
1,3-dichloropropane	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
tetrachloroethene	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
dibromochloromethane	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B

Absolute Resource associates

Project ID: Kingsbury, NH 12036
Job ID: 24959

Sample#: 24959-011
Sample ID: MW-2
Matrix: Water
Sampled: 9/13/12 18:15

Parameter	Result	Reporting Limit	Units	Instr Dil'n Factor	Analyst	Prep Date	Batch	Analysis Date	Analysis Time	Reference
1,2-dibromoethane (EDB)	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
chlorobenzene	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
1,1,1,2-tetrachloroethane	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
ethylbenzene	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
m&p-xylenes	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
o-xylene	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
styrene	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
bromoform	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
isopropylbenzene	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
1,1,2,2-tetrachloroethane	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
1,2,3-trichloropropane	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
n-propylbenzene	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
bromobenzene	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
1,3,5-trimethylbenzene	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
2-chlorotoluene	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
4-chlorotoluene	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
tert-butylbenzene	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
1,2,4-trimethylbenzene	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
sec-butylbenzene	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
1,3-dichlorobenzene	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
4-isopropyltoluene	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
1,4-dichlorobenzene	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
1,2-dichlorobenzene	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
n-butylbenzene	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
1,2-dibromo-3-chloropropane (DBCP)	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
1,2,4-trichlorobenzene	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
1,3,5-trichlorobenzene	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
hexachlorobutadiene	< 2.5	2.5	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
naphthalene	< 25	25	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
1,2,3-trichlorobenzene	< 10	10	ug/L	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
Surrogate Recovery		**Limits**								
dibromofluoromethane SUR	**108**	78-114	%	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
toluene-D8 SUR	**105**	88-110	%	5	LMM		1202273	9/19/12	19:26	SW5030B8260B
4-bromofluorobenzene SUR	**99**	86-115	%	5	LMM		1202273	9/19/12	19:26	SW5030B8260B

Absolute Resource associates

Project ID: Kingsbury, NH 12036
Job ID: 24959

Sample#: 24959-012
Sample ID: SHE-2
Matrix: Water
Sampled: 9/13/12 17:00

Parameter	Result	Reporting Limit	Units	Instr Dil'n Factor	Analyst	Prep Date	Batch	Analysis Date	Analysis Time	Reference
dichlorodifluoromethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
chloromethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
vinyl chloride	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
bromomethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
chloroethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
trichlorofluoromethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
diethyl ether	< 5	5	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
acetone	< 50	50	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
1,1-dichloroethene	< 1	1	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
methylene chloride	< 5	5	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
carbon disulfide	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
methyl t-butyl ether (MTBE)	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
trans-1,2-dichloroethene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
isopropyl ether (DIPE)	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
ethyl t-butyl ether (ETBE)	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
1,1-dichloroethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
t-butanol (TBA)	< 30	30	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
2-butanone (MEK)	< 10	10	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
2,2-dichloropropane	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
cis-1,2-dichloroethene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
chloroform	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
bromochloromethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
tetrahydrofuran (THF)	< 10	10	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
1,1,1-trichloroethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
1,1-dichloropropene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
t-amyl-methyl ether (TAME)	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
carbon tetrachloride	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
1,2-dichloroethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
benzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
trichloroethene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
1,2-dichloropropane	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
bromodichloromethane	< 0.6	0.6	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
1,4-dioxane	< 50	50	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
dibromomethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
4-methyl-2-pentanone (MIBK)	< 10	10	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
cis-1,3-dichloropropene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
toluene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
trans-1,3-dichloropropene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
2-hexanone	< 10	10	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
1,1,2-trichloroethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
1,3-dichloropropane	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
tetrachloroethene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
dibromochloromethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B

Absolute Resource associates

Project ID: Kingsbury, NH 12036
Job ID: 24959

Sample#: 24959-012
Sample ID: SHE-2
Matrix: Water
Sampled: 9/13/12 17:00

Parameter	Result	Reporting Limit	Units	Instr Dil'n Factor	Analyst	Prep Date	Batch	Analysis Date	Analysis Time	Reference
1,2-dibromoethane (EDB)	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
chlorobenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
1,1,1,2-tetrachloroethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
ethylbenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
m&p-xylenes	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
o-xylene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
styrene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
bromoform	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
isopropylbenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
1,1,2,2-tetrachloroethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
1,2,3-trichloropropane	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
n-propylbenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
bromobenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
1,3,5-trimethylbenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
2-chlorotoluene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
4-chlorotoluene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
tert-butylbenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
1,2,4-trimethylbenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
sec-butylbenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
1,3-dichlorobenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
4-isopropyltoluene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
1,4-dichlorobenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
1,2-dichlorobenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
n-butylbenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
1,2-dibromo-3-chloropropane (DBCP)	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
1,2,4-trichlorobenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
1,3,5-trichlorobenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
hexachlorobutadiene	< 0.5	0.5	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
naphthalene	< 5	5	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
1,2,3-trichlorobenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
Surrogate Recovery		**Limits**								
dibromofluoromethane SUR	**105**	78-114	%	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
toluene-D8 SUR	**104**	88-110	%	1	LMM		1202262	9/18/12	13:19	SW5030B8260B
4-bromofluorobenzene SUR	**97**	86-115	%	1	LMM		1202262	9/18/12	13:19	SW5030B8260B

Project ID: Kingsbury, NH 12036
Job ID: 24959

Sample#: 24959-013
Sample ID: Bracket
Matrix: Water
Sampled: 9/13/12 19:30

Parameter	Result	Reporting Limit	Units	Instr Dil'n Factor	Analyst	Prep Date	Batch	Analysis Date	Analysis Time	Reference
dichlorodifluoromethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
chloromethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
vinyl chloride	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
bromomethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
chloroethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
trichlorofluoromethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
diethyl ether	< 5	5	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
acetone	< 50	50	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
1,1-dichloroethene	< 1	1	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
methylene chloride	< 5	5	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
carbon disulfide	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
methyl t-butyl ether (MTBE)	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
trans-1,2-dichloroethene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
isopropyl ether (DIPE)	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
ethyl t-butyl ether (ETBE)	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
1,1-dichloroethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
t-butanol (TBA)	< 30	30	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
2-butanone (MEK)	< 10	10	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
2,2-dichloropropane	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
cis-1,2-dichloroethene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
chloroform	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
bromochloromethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
tetrahydrofuran (THF)	< 10	10	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
1,1,1-trichloroethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
1,1-dichloropropene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
t-amyl-methyl ether (TAME)	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
carbon tetrachloride	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
1,2-dichloroethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
benzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
trichloroethene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
1,2-dichloropropane	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
bromodichloromethane	< 0.6	0.6	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
1,4-dioxane	< 50	50	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
dibromomethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
4-methyl-2-pentanone (MIBK)	< 10	10	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
cis-1,3-dichloropropene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
toluene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
trans-1,3-dichloropropene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
2-hexanone	< 10	10	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
1,1,2-trichloroethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
1,3-dichloropropane	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
tetrachloroethene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
dibromochloromethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B

Absolute Resource associates

Project ID: Kingsbury, NH 12036
Job ID: 24959

Sample#: 24959-013
Sample ID: Bracket
Matrix: Water
Sampled: 9/13/12 19:30

Parameter	Result	Reporting Limit	Units	Instr Dil'n Factor	Analyst	Prep Date	Batch	Analysis Date	Analysis Time	Reference
1,2-dibromoethane (EDB)	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
chlorobenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
1,1,1,2-tetrachloroethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
ethylbenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
m&p-xylenes	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
o-xylene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
styrene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
bromoform	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
isopropylbenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
1,1,2,2-tetrachloroethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
1,2,3-trichloropropane	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
n-propylbenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
bromobenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
1,3,5-trimethylbenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
2-chlorotoluene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
4-chlorotoluene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
tert-butylbenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
1,2,4-trimethylbenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
sec-butylbenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
1,3-dichlorobenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
4-isopropyltoluene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
1,4-dichlorobenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
1,2-dichlorobenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
n-butylbenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
1,2-dibromo-3-chloropropane (DBCP)	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
1,2,4-trichlorobenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
1,3,5-trichlorobenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
hexachlorobutadiene	< 0.5	0.5	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
naphthalene	< 5	5	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
1,2,3-trichlorobenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
Surrogate Recovery		**Limits**								
dibromofluoromethane SUR	**107**	78-114	%	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
toluene-D8 SUR	**107**	88-110	%	1	LMM		1202262	9/18/12	13:51	SW5030B8260B
4-bromofluorobenzene SUR	**100**	86-115	%	1	LMM		1202262	9/18/12	13:51	SW5030B8260B

Project ID: Kingsbury, NH 12036
Job ID: 24959

Sample#: 24959-014
Sample ID: SHE-1
Matrix: Water
Sampled: 9/13/12 19:45

Parameter	Result	Reporting Limit	Units	Instr Dil'n Factor	Analyst	Prep Date	Batch	Analysis Date	Analysis Time	Reference
dichlorodifluoromethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
chloromethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
vinyl chloride	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
bromomethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
chloroethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
trichlorofluoromethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
diethyl ether	< 5	5	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
acetone	< 50	50	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
1,1-dichloroethene	< 1	1	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
methylene chloride	< 5	5	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
carbon disulfide	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
methyl t-butyl ether (MTBE)	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
trans-1,2-dichloroethene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
isopropyl ether (DIPE)	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
ethyl t-butyl ether (ETBE)	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
1,1-dichloroethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
t-butanol (TBA)	< 30	30	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
2-butanone (MEK)	< 10	10	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
2,2-dichloropropane	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
cis-1,2-dichloroethene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
chloroform	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
bromochloromethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
tetrahydrofuran (THF)	< 10	10	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
1,1,1-trichloroethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
1,1-dichloropropene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
t-amyl-methyl ether (TAME)	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
carbon tetrachloride	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
1,2-dichloroethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
benzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
trichloroethene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
1,2-dichloropropane	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
bromodichloromethane	< 0.6	0.6	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
1,4-dioxane	< 50	50	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
dibromomethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
4-methyl-2-pentanone (MIBK)	< 10	10	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
cis-1,3-dichloropropene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
toluene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
trans-1,3-dichloropropene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
2-hexanone	< 10	10	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
1,1,2-trichloroethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
1,3-dichloropropane	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
tetrachloroethene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
dibromochloromethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B

Absolute Resource associates

Project ID: Kingsbury, NH 12036
Job ID: 24959

Sample#: 24959-014
Sample ID: SHE-1
Matrix: Water
Sampled: 9/13/12 19:45

Parameter	Result	Reporting Limit	Units	Instr Dil'n Factor	Analyst	Prep Date	Batch	Analysis Date	Analysis Time	Reference
1,2-dibromoethane (EDB)	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
chlorobenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
1,1,1,2-tetrachloroethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
ethylbenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
m&p-xylenes	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
o-xylene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
styrene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
bromoform	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
isopropylbenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
1,1,2,2-tetrachloroethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
1,2,3-trichloropropane	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
n-propylbenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
bromobenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
1,3,5-trimethylbenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
2-chlorotoluene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
4-chlorotoluene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
tert-butylbenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
1,2,4-trimethylbenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
sec-butylbenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
1,3-dichlorobenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
4-isopropyltoluene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
1,4-dichlorobenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
1,2-dichlorobenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
n-butylbenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
1,2-dibromo-3-chloropropane (DBCP)	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
1,2,4-trichlorobenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
1,3,5-trichlorobenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
hexachlorobutadiene	< 0.5	0.5	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
naphthalene	< 5	5	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
1,2,3-trichlorobenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
Surrogate Recovery		**Limits**								
dibromofluoromethane SUR	**108**	78-114	%	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
toluene-D8 SUR	**105**	88-110	%	1	LMM		1202262	9/18/12	14:22	SW5030B8260B
4-bromofluorobenzene SUR	**99**	86-115	%	1	LMM		1202262	9/18/12	14:22	SW5030B8260B

Project ID: Kingsbury, NH 12036
Job ID: 24959

Sample#: 24959-015
Sample ID: SH-1
Matrix: Water
Sampled: 9/13/12 19:15

Parameter	Result	Reporting Limit	Units	Instr Dil'n Factor	Analyst	Prep Date	Batch	Analysis Date	Analysis Time	Reference
dichlorodifluoromethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
chloromethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
vinyl chloride	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
bromomethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
chloroethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
trichlorofluoromethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
diethyl ether	< 5	5	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
acetone	< 50	50	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
1,1-dichloroethene	< 1	1	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
methylene chloride	< 5	5	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
carbon disulfide	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
methyl t-butyl ether (MTBE)	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
trans-1,2-dichloroethene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
isopropyl ether (DIPE)	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
ethyl t-butyl ether (ETBE)	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
1,1-dichloroethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
t-butanol (TBA)	< 30	30	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
2-butanone (MEK)	< 10	10	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
2,2-dichloropropane	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
cis-1,2-dichloroethene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
chloroform	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
bromochloromethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
tetrahydrofuran (THF)	< 10	10	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
1,1,1-trichloroethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
1,1-dichloropropene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
t-amyl-methyl ether (TAME)	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
carbon tetrachloride	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
1,2-dichloroethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
benzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
trichloroethene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
1,2-dichloropropane	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
bromodichloromethane	< 0.6	0.6	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
1,4-dioxane	< 50	50	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
dibromomethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
4-methyl-2-pentanone (MIBK)	< 10	10	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
cis-1,3-dichloropropene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
toluene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
trans-1,3-dichloropropene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
2-hexanone	< 10	10	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
1,1,2-trichloroethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
1,3-dichloropropane	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
tetrachloroethene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
dibromochloromethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B

Project ID: Kingsbury, NH 12036
Job ID: 24959

Sample#: 24959-015
Sample ID: SH-1
Matrix: Water
Sampled: 9/13/12 19:15

Parameter	Result	Reporting Limit	Units	Instr Dil'n Factor	Analyst	Prep Date	Batch	Analysis Date	Analysis Time	Reference
1,2-dibromoethane (EDB)	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
chlorobenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
1,1,1,2-tetrachloroethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
ethylbenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
m&p-xylenes	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
o-xylene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
styrene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
bromoform	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
isopropylbenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
1,1,2,2-tetrachloroethane	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
1,2,3-trichloropropane	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
n-propylbenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
bromobenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
1,3,5-trimethylbenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
2-chlorotoluene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
4-chlorotoluene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
tert-butylbenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
1,2,4-trimethylbenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
sec-butylbenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
1,3-dichlorobenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
4-isopropyltoluene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
1,4-dichlorobenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
1,2-dichlorobenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
n-butylbenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
1,2-dibromo-3-chloropropane (DBCP)	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
1,2,4-trichlorobenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
1,3,5-trichlorobenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
hexachlorobutadiene	< 0.5	0.5	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
naphthalene	< 5	5	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
1,2,3-trichlorobenzene	< 2	2	ug/L	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
Surrogate Recovery		**Limits**								
dibromofluoromethane SUR	**105**	78-114	%	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
toluene-D8 SUR	**105**	88-110	%	1	LMM		1202262	9/18/12	14:54	SW5030B8260B
4-bromofluorobenzene SUR	**102**	86-115	%	1	LMM		1202262	9/18/12	14:54	SW5030B8260B

Project ID: Kingsbury, NH 12036
Job ID: 24959

Sample#: 24959-016
Sample ID: Trip Blank
Matrix: Water
Sampled: 9/13/12 0:00

Parameter	Result	Reporting Limit	Units	Instr Dil'n Factor	Analyst	Prep Date	Batch	Analysis Date	Analysis Time	Reference
dichlorodifluoromethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
chloromethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
vinyl chloride	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
bromomethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
chloroethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
trichlorofluoromethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
diethyl ether	< 5	5	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
acetone	< 50	50	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
1,1-dichloroethene	< 1	1	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
methylene chloride	< 5	5	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
carbon disulfide	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
methyl t-butyl ether (MTBE)	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
trans-1,2-dichloroethene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
isopropyl ether (DIPE)	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
ethyl t-butyl ether (ETBE)	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
1,1-dichloroethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
t-butanol (TBA)	< 30	30	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
2-butanone (MEK)	< 10	10	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
2,2-dichloropropane	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
cis-1,2-dichloroethene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
chloroform	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
bromochloromethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
tetrahydrofuran (THF)	< 10	10	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
1,1,1-trichloroethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
1,1-dichloropropene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
t-amyl-methyl ether (TAME)	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
carbon tetrachloride	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
1,2-dichloroethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
benzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
trichloroethene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
1,2-dichloropropane	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
bromodichloromethane	< 0.6	0.6	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
1,4-dioxane	< 50	50	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
dibromomethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
4-methyl-2-pentanone (MIBK)	< 10	10	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
cis-1,3-dichloropropene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
toluene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
trans-1,3-dichloropropene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
2-hexanone	< 10	10	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
1,1,2-trichloroethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
1,3-dichloropropane	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
tetrachloroethene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
dibromochloromethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B

Absolute Resource associates

Project ID: Kingsbury, NH 12036
Job ID: 24959

Sample#: 24959-016
Sample ID: Trip Blank
Matrix: Water
Sampled: 9/13/12 0:00

Parameter	Result	Reporting Limit	Units	Instr Dil'n Factor	Analyst	Prep Date	Batch	Analysis Date	Analysis Time	Reference
1,2-dibromoethane (EDB)	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
chlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
1,1,1,2-tetrachloroethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
ethylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
m&p-xylenes	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
o-xylene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
styrene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
bromoform	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
isopropylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
1,1,2,2-tetrachloroethane	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
1,2,3-trichloropropane	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
n-propylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
bromobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
1,3,5-trimethylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
2-chlorotoluene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
4-chlorotoluene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
tert-butylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
1,2,4-trimethylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
sec-butylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
1,3-dichlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
4-isopropyltoluene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
1,4-dichlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
1,2-dichlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
n-butylbenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
1,2-dibromo-3-chloropropane (DBCP)	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
1,2,4-trichlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
1,3,5-trichlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
hexachlorobutadiene	< 0.5	0.5	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
naphthalene	< 5	5	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
1,2,3-trichlorobenzene	< 2	2	ug/L	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
Surrogate Recovery		**Limits**								
dibromofluoromethane SUR	**106**	78-114	%	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
toluene-D8 SUR	**106**	88-110	%	1	LMM		1202252	9/17/12	17:08	SW5030B8260B
4-bromofluorobenzene SUR	**102**	86-115	%	1	LMM		1202252	9/17/12	17:08	SW5030B8260B

Project ID: Kingsbury Lap 12036
Job ID: 24915

Sample#: 24915-001
Sample ID: SHE-2
Matrix: Solid Percent Dry: 88% Results expressed on a dry weight basis.
Sampled: 9/4/12 13:00

Parameter	Result	Reporting Limit	Units	Instr Dil'n Factor	Analyst	Prep Date	Batch	Analysis Date	Analysis Time	Reference
naphthalene	< 0.5	0.5	ug/g	1	AJD	9/17/12	5497	9/18/12	8:23	SW3550B8270D
2-methylnaphthalene	< 0.5	0.5	ug/g	1	AJD	9/17/12	5497	9/18/12	8:23	SW3550B8270D
acenaphthylene	< 0.5	0.5	ug/g	1	AJD	9/17/12	5497	9/18/12	8:23	SW3550B8270D
acenaphthene	< 0.5	0.5	ug/g	1	AJD	9/17/12	5497	9/18/12	8:23	SW3550B8270D
dibenzofuran	< 0.5	0.5	ug/g	1	AJD	9/17/12	5497	9/18/12	8:23	SW3550B8270D
fluorene	< 0.5	0.5	ug/g	1	AJD	9/17/12	5497	9/18/12	8:23	SW3550B8270D
phenanthrene	< 0.5	0.5	ug/g	1	AJD	9/17/12	5497	9/18/12	8:23	SW3550B8270D
anthracene	< 0.5	0.5	ug/g	1	AJD	9/17/12	5497	9/18/12	8:23	SW3550B8270D
fluoranthene	< 0.5	0.5	ug/g	1	AJD	9/17/12	5497	9/18/12	8:23	SW3550B8270D
pyrene	< 0.5	0.5	ug/g	1	AJD	9/17/12	5497	9/18/12	8:23	SW3550B8270D
benzo(a)anthracene	< 0.5	0.5	ug/g	1	AJD	9/17/12	5497	9/18/12	8:23	SW3550B8270D
chrysene	< 0.5	0.5	ug/g	1	AJD	9/17/12	5497	9/18/12	8:23	SW3550B8270D
benzo(b)fluoranthene	< 0.5	0.5	ug/g	1	AJD	9/17/12	5497	9/18/12	8:23	SW3550B8270D
benzo(k)fluoranthene	< 0.5	0.5	ug/g	1	AJD	9/17/12	5497	9/18/12	8:23	SW3550B8270D
benzo(a)pyrene	< 0.5	0.5	ug/g	1	AJD	9/17/12	5497	9/18/12	8:23	SW3550B8270D
indeno(1,2,3-cd)pyrene	< 0.5	0.5	ug/g	1	AJD	9/17/12	5497	9/18/12	8:23	SW3550B8270D
dibenzo(a,h)anthracene	< 0.5	0.5	ug/g	1	AJD	9/17/12	5497	9/18/12	8:23	SW3550B8270D
benzo(g,h,i)perylene	< 0.5	0.5	ug/g	1	AJD	9/17/12	5497	9/18/12	8:23	SW3550B8270D
Surrogate Recovery		**Limits**								
2-fluorobiphenyl SUR	**81**	43-116	%	1	AJD	9/17/12	5497	9/18/12	8:23	SW3550B8270D
o-terphenyl SUR	**86**	33-141	%	1	AJD	9/17/12	5497	9/18/12	8:23	SW3550B8270D

Project ID: Kingsbury Lap 12036
Job ID: 24915

Sample#: 24915-002
Sample ID: SHE-3 0-2
Matrix: Solid   Percent Dry: 90.8% Results expressed on a dry weight basis.
Sampled: 9/4/12 14:00

Parameter	Result	Reporting Limit	Units	Instr Dil'n Factor	Analyst	Prep Date	Batch	Analysis Date	Analysis Time	Reference
naphthalene	< 0.5	0.5	ug/g	1	AJD	9/17/12	5497	9/18/12	9:00	SW3550B8270D
2-methylnaphthalene	< 0.5	0.5	ug/g	1	AJD	9/17/12	5497	9/18/12	9:00	SW3550B8270D
acenaphthylene	< 0.5	0.5	ug/g	1	AJD	9/17/12	5497	9/18/12	9:00	SW3550B8270D
acenaphthene	< 0.5	0.5	ug/g	1	AJD	9/17/12	5497	9/18/12	9:00	SW3550B8270D
dibenzofuran	< 0.5	0.5	ug/g	1	AJD	9/17/12	5497	9/18/12	9:00	SW3550B8270D
fluorene	< 0.5	0.5	ug/g	1	AJD	9/17/12	5497	9/18/12	9:00	SW3550B8270D
phenanthrene	< 0.5	0.5	ug/g	1	AJD	9/17/12	5497	9/18/12	9:00	SW3550B8270D
anthracene	< 0.5	0.5	ug/g	1	AJD	9/17/12	5497	9/18/12	9:00	SW3550B8270D
fluoranthene	< 0.5	0.5	ug/g	1	AJD	9/17/12	5497	9/18/12	9:00	SW3550B8270D
pyrene	< 0.5	0.5	ug/g	1	AJD	9/17/12	5497	9/18/12	9:00	SW3550B8270D
benzo(a)anthracene	< 0.5	0.5	ug/g	1	AJD	9/17/12	5497	9/18/12	9:00	SW3550B8270D
chrysene	< 0.5	0.5	ug/g	1	AJD	9/17/12	5497	9/18/12	9:00	SW3550B8270D
benzo(b)fluoranthene	< 0.5	0.5	ug/g	1	AJD	9/17/12	5497	9/18/12	9:00	SW3550B8270D
benzo(k)fluoranthene	< 0.5	0.5	ug/g	1	AJD	9/17/12	5497	9/18/12	9:00	SW3550B8270D
benzo(a)pyrene	< 0.5	0.5	ug/g	1	AJD	9/17/12	5497	9/18/12	9:00	SW3550B8270D
indeno(1,2,3-cd)pyrene	< 0.5	0.5	ug/g	1	AJD	9/17/12	5497	9/18/12	9:00	SW3550B8270D
dibenzo(a,h)anthracene	< 0.5	0.5	ug/g	1	AJD	9/17/12	5497	9/18/12	9:00	SW3550B8270D
benzo(g,h,i)perylene	< 0.5	0.5	ug/g	1	AJD	9/17/12	5497	9/18/12	9:00	SW3550B8270D
Surrogate Recovery		**Limits**								
2-fluorobiphenyl SUR	**75**	43-116	%	1	AJD	9/17/12	5497	9/18/12	9:00	SW3550B8270D
o-terphenyl SUR	**78**	33-141	%	1	AJD	9/17/12	5497	9/18/12	9:00	SW3550B8270D

Project ID: Kingsbury Lap 12036
Job ID: 24915

Sample#: 24915-001
Sample ID: SHE-2
Matrix: Solid   Percent Dry: 88% Results expressed on a dry weight basis.
Sampled: 9/4/12 13:00

Parameter	Result	Reporting Limit	Units	Instr Dil'n Factor	Analyst	Prep Date	Batch	Analysis Date	Analysis Time	Reference
PCB-1016	< 0.2	0.2	ug/g	1	JLZ	9/17/12	5507	9/25/12	19:46	SW3546/8082
PCB-1221	< 0.2	0.2	ug/g	1	JLZ	9/17/12	5507	9/25/12	19:46	SW3546/8082
PCB-1232	< 0.2	0.2	ug/g	1	JLZ	9/17/12	5507	9/25/12	19:46	SW3546/8082
PCB-1242	< 0.2	0.2	ug/g	1	JLZ	9/17/12	5507	9/25/12	19:46	SW3546/8082
PCB-1248	< 0.2	0.2	ug/g	1	JLZ	9/17/12	5507	9/25/12	19:46	SW3546/8082
PCB-1254	< 0.2	0.2	ug/g	1	JLZ	9/17/12	5507	9/25/12	19:46	SW3546/8082
PCB-1260	< 0.2	0.2	ug/g	1	JLZ	9/17/12	5507	9/25/12	19:46	SW3546/8082
Surrogate Recovery		**Limits**								
tetrachloro-m-xylene SUR	**131**	30-150	%	1	JLZ	9/17/12	5507	9/25/12	19:46	SW3546/8082
decachlorobiphenyl SUR	**95**	30-150	%	1	JLZ	9/17/12	5507	9/25/12	19:46	SW3546/8082

Sample#: 24915-002
Sample ID: SHE-3 0-2
Matrix: Solid   Percent Dry: 90.8% Results expressed on a dry weight basis.
Sampled: 9/4/12 14:00

Parameter	Result	Reporting Limit	Units	Instr Dil'n Factor	Analyst	Prep Date	Batch	Analysis Date	Analysis Time	Reference
PCB-1016	< 0.2	0.2	ug/g	1	JLZ	9/17/12	5507	9/25/12	20:17	SW3546/8082
PCB-1221	< 0.2	0.2	ug/g	1	JLZ	9/17/12	5507	9/25/12	20:17	SW3546/8082
PCB-1232	< 0.2	0.2	ug/g	1	JLZ	9/17/12	5507	9/25/12	20:17	SW3546/8082
PCB-1242	< 0.2	0.2	ug/g	1	JLZ	9/17/12	5507	9/25/12	20:17	SW3546/8082
PCB-1248	< 0.2	0.2	ug/g	1	JLZ	9/17/12	5507	9/25/12	20:17	SW3546/8082
PCB-1254	< 0.2	0.2	ug/g	1	JLZ	9/17/12	5507	9/25/12	20:17	SW3546/8082
PCB-1260	< 0.2	0.2	ug/g	1	JLZ	9/17/12	5507	9/25/12	20:17	SW3546/8082
Surrogate Recovery		**Limits**								
tetrachloro-m-xylene SUR	**115**	30-150	%	1	JLZ	9/17/12	5507	9/25/12	20:17	SW3546/8082
decachlorobiphenyl SUR	**#**	30-150	%	1	JLZ	9/17/12	5507	9/25/12	20:17	SW3546/8082

 # This surrogate is above the acceptance criteria. Since no targets were detected above the quantitation limit, there is no impact to the data.

Project ID: Kingsbury Lap 12036
Job ID: 24915

Sample#: 24915-001
Sample ID: SHE-2
Matrix: Solid   Percent Dry: 88% Results expressed on a dry weight basis.
Sampled: 9/4/12 13:00

Parameter	Result	Reporting Limit	Units	Instr Dil'n Factor	Analyst	Prep Date	Batch	Analysis Date	Analysis Time	Reference
TPH C10-C36	< 220	220	ug/g	1	JLZ	9/17/12	5496	9/21/12	15:37	SW3550B8100m
Surrogate Recovery		**Limits**								
2-fluorobiphenyl SUR	**58**	40-140	%	1	JLZ	9/17/12	5496	9/21/12	15:37	SW3550B8100m
o-terphenyl SUR	**66**	40-140	%	1	JLZ	9/17/12	5496	9/21/12	15:37	SW3550B8100m

Sample#: 24915-002
Sample ID: SHE-3 0-2
Matrix: Solid   Percent Dry: 90.8% Results expressed on a dry weight basis.
Sampled: 9/4/12 14:00

Parameter	Result	Reporting Limit	Units	Instr Dil'n Factor	Analyst	Prep Date	Batch	Analysis Date	Analysis Time	Reference
TPH C10-C36	< 220	220	ug/g	1	JLZ	9/17/12	5496	9/21/12	15:53	SW3550B8100m
Surrogate Recovery		**Limits**								
2-fluorobiphenyl SUR	**68**	40-140	%	1	JLZ	9/17/12	5496	9/21/12	15:53	SW3550B8100m
o-terphenyl SUR	**70**	40-140	%	1	JLZ	9/17/12	5496	9/21/12	15:53	SW3550B8100m

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603-436-2001
absoluteresourceassociates.com

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST 24959

Company Name: Stone Hill Environmental Inc
Company Address: 600 State St. Suite H2 PTS.
Report To: John
Phone #: 433-1935
Invoice To: John Pr[illegible]

Project Name: Kingsbury, NH
Project #:
Project Location: NH MA ME VT Other
Protocol: RCRA SDWA NPDES MCP NHDES OTHER
Reporting Limits: QAPP GW-1 S-1 EPA DW Other
Quote #: ☐ NH GREE/ODD Fund Pricing
PO #

ANALYSIS REQUEST: ☑ VOC 8260 ☐ VOC 8260 NHDES ☐ VOC 8260 MADEP; ☐ VOC 624 ☐ VOC BTEX ☐ MtBE, only ☐ VOC 8021VT; ☐ VPH MADEP ☐ MEGRO ☐ GRO 8015; ☐ VOC 524.2 ☐ VOC 524.2 NH List ☐ Gases-List:; ☐ TPH ☐ DRO 8015 ☐ MEDRO ☐ EPH MADEP ☐ TPH Fingerprint; ☐ 8270PAH ☐ 8270ABN ☐ 625 ☐ EDB 504.1; ☐ 8082 PCB ☐ 8081 Pesticides ☐ 608 Pest/PCB; ☐ O&G 1664 ☐ Mineral O&G SM5520F; ☐ pH ☐ BOD ☐ Conductivity ☐ Turbidity; ☐ TSS ☐ TDS ☐ TS ☐ TVS ☐ Alkalinity; ☐ RCRA Metals ☐ Priority Pollutant Metals ☐ TAL Metals ☐ Hardness; ☐ Total Metals-list:; ☐ Dissolved Metals-list:; ☐ Ammonia ☐ COD ☐ TKN ☐ TN ☐ TON ☐ TOC; ☐ T-Phosphorus ☐ Phenols ☐ Bacteria P/A ☐ Bacteria MPN; ☐ Cyanide ☐ Sulfide ☐ Nitrate + Nitrite ☐ Ortho P; ☐ Nitrate ☐ Nitrite ☐ Chloride ☐ Sulfate ☐ Bromide ☐ Fluoride; ☐ Corrosivity ☐ Reactive CN ☐ Reactive S- ☐ Ignitibility/FP; ☐ TCLP Metals ☐ TCLP VOC ☐ TCLP SVOC ☐ TCLP Pesticide; Subcontract: ☐ Grain Size ☐ Herbicides ☐ Formaldehyde; Grab (G) or Composite (C)

Lab Sample ID (Lab Use Only)	Field ID	# CONTAINERS	WATER	SOLID	OTHER	HCl	HNO3	H2SO4	NaOH	MeOH	OTHER (Specify)	DATE	TIME	SAMPLER	VOC 8260
24959 -01	SHE-5	2	✓			✓						9/13/12	16:30	[illegible]	
-02	SHE-6	2											17:00		
-03	SHE-7	2											17:30		
-04	SH-7	2											16:00		
-05	SH-6	2											15:30		
-06	SH-5	2											15:00		
-07	SHE-4	2											18:45		
-08	SH-4	2											20:00		
-09	SH-3	2											18:00		
-10	MW-1	2											18:30		
-11	MW-2	2	✓			✓							18:15		

34

TAT REQUESTED
Priority (24 hr)* ☐
Expedited (48 hr)* ☐
Standard (10 Business Days) ☐
*Date Needed 5day

See absoluteresourceassociates.com for sample acceptance policy and current accreditation lists.

SPECIAL INSTRUCTIONS SH-1 - 1 vial only and with Trip

REPORTING INSTRUCTIONS ☐ PDF (e-mail address) ☐ HARD COPY REQUIRED ☐ FAX (FAX#) ☐ OTHER (specify)

RECEIVED ON ICE ☒ YES ☐ NO
TEMPERATURE 4 °C

CUSTODY RECORD

Relinquished by Sampler:	Date 9/14/12	Time 12:05	Received by:	Date	Time
Relinquished by:	Date	Time	Received by:	Date	Time
Relinquished by:	Date	Time	Received by Laboratory:	Date 9/14/12	Time 1205

QSD-01 Revision 08/23/12

Absolute Resource associates
124 Heritage Avenue #16
Portsmouth, NH 03801
603-436-2001
absoluteresourceassociates.com

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

24959

Company Name: Stonehill

Company Address:

Report To: John

Phone #: 433-1935

Invoice To: John

Project Name:

Project #: Kingsbury, NH

Project Location: NH MA ME VT Other

Protocol: RCRA SDWA NPDES MCP NHDES OTHER

Reporting Limits: QAPP GW-1 S-1 EPA DW Other

Quote # ______ ☐ NH GREE/ODD Fund Pricing

PO #

ANALYSIS REQUEST

☐ VOC 8260 ☐ VOC 8260 NHDES ☐ VOC 8260 MADEP; ☐ VOC 624 ☐ VOC BTEX ☐ MtBE, only ☐ VOC 8021VT; ☐ VPH MADEP ☐ MEGRO ☐ GRO 8015; ☐ VOC 524.2 ☐ VOC 524.2 NH List ☐ Gases-List:; ☐ TPH ☐ DRO 8015 ☐ MEDRO ☐ EPH MADEP ☐ TPH Fingerprint; ☐ 8270PAH ☐ 8270ABN ☐ 625 ☐ EDB 504.1; ☐ 8082 PCB ☐ 8081 Pesticides ☐ 608 Pest/PCB; ☐ O&G 1664 ☐ Mineral O&G SM5520F; ☐ pH ☐ BOD ☐ Conductivity ☐ Turbidity; ☐ TSS ☐ TDS ☐ TS ☐ TVS ☐ Alkalinity; ☐ RCRA Metals ☐ Priority Pollutant Metals ☐ TAL Metals ☐ Hardness; ☐ Total Metals-list:; ☐ Dissolved Metals-list:; ☐ Ammonia ☐ COD ☐ TKN ☐ TN ☐ TON ☐ TOC; ☐ T-Phosphorus ☐ Phenols ☐ Bacteria P/A ☐ Bacteria MPN; ☐ Cyanide ☐ Sulfide ☐ Nitrate + Nitrite ☐ Ortho P; ☐ Nitrate ☐ Nitrite ☐ Chloride ☐ Sulfate ☐ Bromide ☐ Fluoride; ☐ Corrosivity ☐ Reactive CN ☐ Reactive S- ☐ Ignitibility/FP; ☐ TCLP Metals ☐ TCLP VOC ☐ TCLP SVOC ☐ TCLP Pesticide; Subcontract: ☐ Grain Size ☐ Herbicides ☐ Formaldehyde; Grab (G) or Composite (C)

Lab Sample ID (Lab Use Only)	Field ID	# CONTAINERS	Matrix: WATER	SOLID	OTHER	Preservation Method: HCl	HNO_3	H_2SO_4	NaOH	MeOH	OTHER (Specify)	Sampling: DATE	TIME	SAMPLER	VOC 8260 NHDES
24959	~~MW-3~~	~~2~~	~~✓~~			~~✓~~						~~9/13/12~~		[illegible]	
-12	SHE-2	2	✓			✓						9/13/12	[illegible]	[illegible]	✓
-13	Bracket	2	✓			✓						9/13/12	15:20		✓
-14	SHE-1	2	✓			2						9/13/12	15:55		✓
-15	SH-1	2	—			2							19:25		✓
-16	Trip Blank 9/13/12	1													✓

TAT REQUESTED

Priority (24 hr)* ☐
Expedited (48 hr)* ☐
Standard (10 Business Days) ☐
*Date Needed ______

See absoluteresourceassociates.com for sample acceptance policy and current accreditation lists.

SPECIAL INSTRUCTIONS

REPORTING INSTRUCTIONS ☒ PDF (e-mail address) ______
☐ HARD COPY REQUIRED ☐ FAX (FAX#) ______ ☐ OTHER (specify) ______

RECEIVED ON ICE ☒ YES ☐ NO
TEMPERATURE 4 °C

CUSTODY RECORD

Relinquished by Sampler:	Date	Time	Received by:	Date	Time
[signature]	9/14/12	12:00			
Relinquished by:	Date	Time	Received by:	Date	Time
Relinquished by:	Date	Time	Received by Laboratory:	Date	Time
			[signature]	9/14/12	1205

QSD-01 Revision 08/23/12

DES# 199102028

Sanborn, Head & Associates

Consulting Engineers & Scientists

July 7, 1998
File No. 1521

John M. Regan, Supervisor
Groundwater Protection Bureau
Water Division
NH Department of Environmental Services
PO Box 95
Concord, NH 03302

RECEIVED
JUL 09 1998
DEPARTMENT OF ENVIRONMENTAL SERVICES

RE: Soil Study, Kingsbury Corporation
Keene, New Hampshire

Dear John,

Enclosed herewith is a Letter Report prepared by Sanborn, Head & Associates, Inc. on behalf of the Kingsbury Corporation which presents data regarding the presence of PCBs in soils in a small area of the Kingsbury facility in Keene, New Hampshire. Once you have had an opportunity to review this Letter Report we would like to meet with you to discuss our findings and recommendations, and solicit your input regarding this matter.

Pursuant to our telephone conversation today, we understand that a meeting time has been set for 2:00 p.m. on Monday, July 20, 1998 at your office. We understand that your review may not be complete at that time and that your observations/recommendations will likely be preliminary in nature, pending completion of your internal review.

John, please give me a call prior to our meeting on July 20, 1998, if any questions arise during your initial review. Thank you in advance for your attention to this matter.

Very truly yours,
SANBORN, HEAD & ASSOCIATES, INC.

Paul M. Sanborn
President/Principal

PMS:lje/pmm

Enclosure: Letter Report

cc: Jeffrey Toner, Kingsbury Corporation

S:\data\1521\98files\0707regan.ltr.wpd

Paul M. Sanborn ▫ Charles L. Head ▫ R. Scott Shillaber
Charles A. Crocetti ▫ Mathew A. DiPilato ▫ Daniel B. Carr ▫ Duncan W. Wood

Sanborn, Head & Associates, Inc.
6 Garvins Falls Road ▫ Concord, New Hampshire 03301
Fax (603) 229-1919 ▫ **Phone (603) 229-1900**

Sanborn, Head & Associates
Consulting Engineers & Scientists

PCB SOIL ASSESSMENT
Kingsbury Corporation
Keene, New Hampshire

Prepared for
Kingsbury Corporation

Prepared by
Sanborn, Head & Associates, Inc.

File 1521
July 1998

Paul M. Sanborn ▫ Charles L. Head ▫ R. Scott Shillaber
Charles A. Crocetti ▫ Mathew A. DiPilato ▫ Daniel B. Carr ▫ Duncan W. Wood

Sanborn, Head & Associates, Inc.
6 Garvins Falls Road ▫ Concord, New Hampshire 03301
Fax (603) 229-1919 ▫ **Phone (603) 229-1900**

Sanborn, Head & Associates

Consulting Engineers & Scientists

July 7, 1998
File No. 1521

Jeff M. Toner, Vice President, Manufacturing
Kingsbury Corporation
80 Laurel Street
Keene, NH 03431-2059

RECEIVED
JUL 09 1998
DEPARTMENT OF
ENVIRONMENTAL SERVICES

Re: PCB Soil Assessment
Kingsbury Corporation Site
80 Laurel Street
Keene, New Hampshire

Dear Jeff:

On behalf of the Kingsbury Corporation, Sanborn, Head & Associates, Inc. (SHA) has performed a surficial soil sampling program at the Kingsbury Site in Keene, New Hampshire. The objective of this work was to characterize surficial soils in a certain unpaved area (shown on Figure 1) of the Kingsbury Corporation site (hereinafter referred to as the "Site") with regard to the presence and concentrations of polychlorinated biphenyls (PCBs). The work included collection and chemical analysis of soil samples, data analysis, and preparation of this letter report. Please note that this letter is subject to the limitations expressed in Attachment A.

The area in which this PCB soil assessment was performed consists of an approximate 5,300-square foot area which is bounded on three sides by the Kingsbury facility buildings and on the fourth side by a paved roadway. Based on subsurface data collected previously in this area, and observations made during sample collection, surficial soils generally consist of sand and gravel fill. The depth of fill was measured in two locations within this unpaved area to be five feet and eight feet. We understand that Kingsbury has no historical information regarding the origin of the fill in this area, or time period in which it was placed. It is noted however, that the buildings adjacent to this unpaved area are some of the original facility structures and were constructed around the turn of the century.

This assessment of soils was initiated after a single surficial soil sample (Comp-1) was collected from a small approximate 4-foot x 6-foot area of stained soils located within the subject unpaved area and analyzed for volatile organic compounds (VOCs), polynuclear aeromatic hydrocarbons (PAHs) and PCBs. VOCs and PAHs were not detected in sample Comp-1; however, the total concentration of PCBs detected was 4.3 milligrams per kilogram (mg/kg) or parts per million (ppm). Although relatively low, the detected concentration of PCBs exceeds the Method 1 Soil Standard

Paul M. Sanborn ▪ Charles L. Head ▪ R. Scott Shillaber
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of 1 mg/kg for Category S-1 and S-2 soils as defined in the New Hampshire Department of Environmental Services (NHDES) Risk Characterization and Management Policy (RCMP). Therefore, additional samples were collected and analyzed to further characterize PCB concentrations in soils and assess appropriate management/remedial alternatives.

It is our understanding that Kingsbury has no information as to the origin of PCBs in soil fill at the Site. Based on the observed surficial staining, it appeared initially, that the presence of PCBs in the soil may be due to a surficial release. Therefore, the initial characterization effort was focused on establishing the limits of soils containing PCBs at concentrations greater than 1 mg/kg. Sequential rounds of soil samples were collected and analyzed in areas around each sample in which total PCBs were detected at concentrations greater than 1 mg/kg.

Soil samples were also collected at depth to assess the vertical limits of PCB-containing soils. In general, deeper samples were collected from a depth of around 12 inches; in several locations, where the approximate 12-inch deep samples contained PCBs greater than 1 mg/kg, samples were collected from a depth of about 18 inches.

Of the 51 soil samples which have been collected and analyzed for PCBs, 32 were collected from surficial soils, 18 were collected from deeper horizons, and one was collected from a drywell. A review of the analytical results is summarized as follows:

- Concentrations of PCBs range in all samples from below the laboratory detection limits to 135 mg/kg (with one sample in this higher concentration range).

- Within the 32 surficial soil samples, concentrations of PCBs range from below detection limits to 23.9 mg/kg.

- The total concentration of PCBs detected in approximately one half of all the samples was below 1 mg/kg.

- The total concentration of PCBs detected in four of the samples was greater than the NHDES RCMP upper concentration limit (UCL) of 20 mg/kg. To comply with the NHDES RCMP, the UCL is the highest concentration at which contaminants may remain in place, notwithstanding the potential exposure to human health or the environment.

- The geometric and arithmetic mean concentrations of PCBs detected in surficial samples are 0.8 mg/kg and 4.6 mg/kg, respectively; the geometric and arithmetic mean concentrations of PCBs detected in all of the samples are 1.1 mg/kg and 8.3 mg/kg, respectively. The geometric mean represents the average expected concentration under a log-normal distribution. The presence of contaminants in the environment commonly follow a log-normal distribution; therefore, the geometric mean is considered more likely to represent average expected conditions.

Table 1 contains a summary of PCB concentrations detected in soil samples. Figure 2 shows the sample locations and the respective total concentrations of PCBs detected in each sample. Laboratory data sheets are included as Attachment B.

Although the highest concentrations of PCBs were detected in samples from the southern portion of the open area, the distribution of PCBs within the surficial soils appears to be relatively random. In most locations where more than one sample was collected, the concentration of PCBs was higher in the surficial soils than at depth; however, in several locations PCBs detected in the deeper samples were at higher concentrations than those detected in the surficial samples. These observations imply that the distribution of PCBs in Site soils is not consistent with a surface release, but suggests that they are distributed randomly within the fill.

Since the origin of the fill material, the period during which it was placed, and the historical use of that area with regard to PCBs is unknown, additional surficial samples (26S through 35S) were collected and analyzed to assess the presence of PCBs within the limits of the open, unpaved area. The results of the additional sampling corroborate the random distribution pattern of PCBs within the fill material in the unpaved area.

To address the presence of PCBs in these unpaved area soils, we recommend the following course of action:

- Excavate and stockpile soils in areas where total PCBs were detected at concentrations greater than 20 mg/kg, collect samples where necessary from remaining soils below the areas of excavation and analyze them to confirm PCB concentrations are less than the UCL;

- Collect a composite sample of the stockpiled soils for waste characterization as required for disposal;

- Contingent on sampling results, dispose excavated soils at a facility which is licensed to manage or dispose PCB-containing soils;

- Replace excavated soils with clean imported backfill;

- Grade the area to drain into existing drainage structures and install an asphalt cap;

- Control access to the site through existing fences and electronic gates and maintain the pavement cap to cut-off potential exposure pathways;

- Prepare an Activity and Use Restriction (AUR) for this portion of the Site documenting the presence of PCBs in soil as identified herein, and requiring that no excavation or intrusive site work occur in this area without preparation of a Site Specific Health and Safety Plan to address the presence of PCBs in the underlying soil fill.

We believe this approach is consistent with the spirit and intent of the RCMP, and produces a site condition which is protective of human health and the environment. Upon your request we will initiate contact with the NHDES to review this proposed method of managing PCB-containing soils at the Site. In the meantime, should you have questions, or require further information, please do not hesitate to call.

Very truly yours,
SANBORN, HEAD & ASSOCIATES, INC.

Jonathan Ordway, P.E.
Project Manager

Paul M. Sanborn
President

JO:pmm/lje/naa

Enclosures

S:\data\1521\98files\0629tonerltr.rpt

TABLES

TABLE 1
Summary of Polychlorinated Biphenyl (PCB) Concentrations Detected in Soil Samples
Kingsbury Corporation Site
Keene, New Hampshire

Sample ID	Date Sampled	Sample Depth (inches)	PCB-1254 (mg/kg)	PCB-1260 (mg/kg)	Total Detected PCBs (mg/kg)
COMP-1	3/27/98	0-3	4.3	< 0.5	4.3
1S	4/29/98	0-3	0.2	< 0.1	0.2
2S	4/29/98	0-3	7.0	< 1.0	7.0
3S	4/29/98	0-3	< 0.1	< 0.1	< 0.1
4S	4/29/98	0-3	18.0	5.9	**23.9**
5S	4/29/98	0-3	0.2	< 0.1	0.2
6S	4/29/98	0-3	< 0.1	< 0.1	< 0.1
7S	5/6/98	0-3	0.1	< 0.1	0.1
8S	5/6/98	0-3	0.9	1.0	1.9
9S	5/12/98	0-3	11.0	2.0	13.0
10S	5/6/98	0-3	0.4	0.1	0.5
11S	5/12/98	0-3	0.2	< 0.1	0.2
12S	5/12/98	0-3	0.1	< 0.1	0.1
13S	5/12/98	0-3	0.7	0.4	1.1
14S	5/12/98	0-3	< 0.5	< 0.5	< 0.5
17S	5/12/98	0-3	13.0	4.0	17.0
18S	5/12/98	0-3	13.0	5.0	18.0
19S	5/21/98	0-3	0.4	0.6	1.0
20S	5/21/98	0-3	6.9	2.7	9.6
21S	5/21/98	0-3	14.0	6.0	20.0
22S	5/21/98	0-3	0.4	0.7	1.1
23S	5/21/98	0-3	12.0	5.0	17.0
26S	6/3/98	0-6	< 0.1	0.3	0.3
27S	6/3/98	0-6	< 0.1	0.2	0.2
28S	6/3/98	0-6	< 0.1	< 0.1	< 0.1
29S	6/3/98	0-6	3.1	1.4	4.5
30S	6/3/98	0-6	< 0.1	0.1	0.1
31S	6/3/98	0-6	< 0.1	< 0.1	< 0.1
32S	6/3/98	0-6	0.2	0.2	0.4
33S	6/3/98	0-6	< 0.1	< 0.1	< 0.1
34S	6/3/98	0-6	0.6	3.4	4.0
35S	6/3/98	0-6	< 0.1	< 0.1	< 0.1
				Arithmetic Mean of Surficial Samples:	**4.6**
				Geometric Mean of Surficial Samples:	**0.8**
COMP-1D	4/29/98	12-17	0.7	< 0.1	0.7
2D	4/29/98	10-14	0.1	0.60	0.7
4D	5/6/98	6-12	< 0.5	13.0	13.0
7D	5/6/98	6-12	**100.0**	**35.0**	**135.0**
8D	5/12/98	8-12	< 0.5	7.2	7.2
9D	5/12/98	8-12	0.1	< 0.1	0.1
13D	5/12/98	8-12	**25.0**	6.0	**31.0**
14D	5/12/98	8-12	< 0.1	< 0.1	< 0.1
17D	5/21/98	8-12	5.9	3.0	8.9

TABLE 1
Summary of Polychlorinated Biphenyl (PCB) Concentrations Detected in Soil Samples
Kingsbury Corporation Site
Keene, New Hampshire

Sample ID	Date Sampled	Sample Depth (inches)	PCB-1254 (mg/kg)	PCB-1260 (mg/kg)	Total Detected PCBs (mg/kg)
18D	5/21/98	8-12	1.1	1.3	2.4
4D2	5/12/98	14-18	0.1	0.6	0.7
7D2	5/12/98	14-18	0.2	0.2	0.4
8D2	5/21/98	14-18	5.0	1.8	6.8
13D2	5/21/98	14-18	< 0.1	0.4	0.4
17D2	5/21/98	14-18	6.0	**56.0**	**62.0**
18D2	5/21/98	14-18	1.7	1.1	2.8
20D2	5/21/98	14-18	1.0	1.3	2.3
21D2	5/21/98	14-18	0.7	1.1	1.8
DW1	5/12/98	0-3	0.4	< 0.2	0.4
				Arithmetic Mean of All Samples:	**8.4**
				Geometric Mean of All Samples:	**1.1**

Notes:

1. All the soil samples listed above were collected by Sanborn, Head & Associates, Inc. (SHA) using a stainless steel hand auger. The hand auger was decontaminated between samples with a potable water and non-phosphoric soap wash and rinsed with de-ionized water.

2. All soil samples were analyzed for PCBs by Eastern Analytical, Inc. of Concord, New Hampshire.

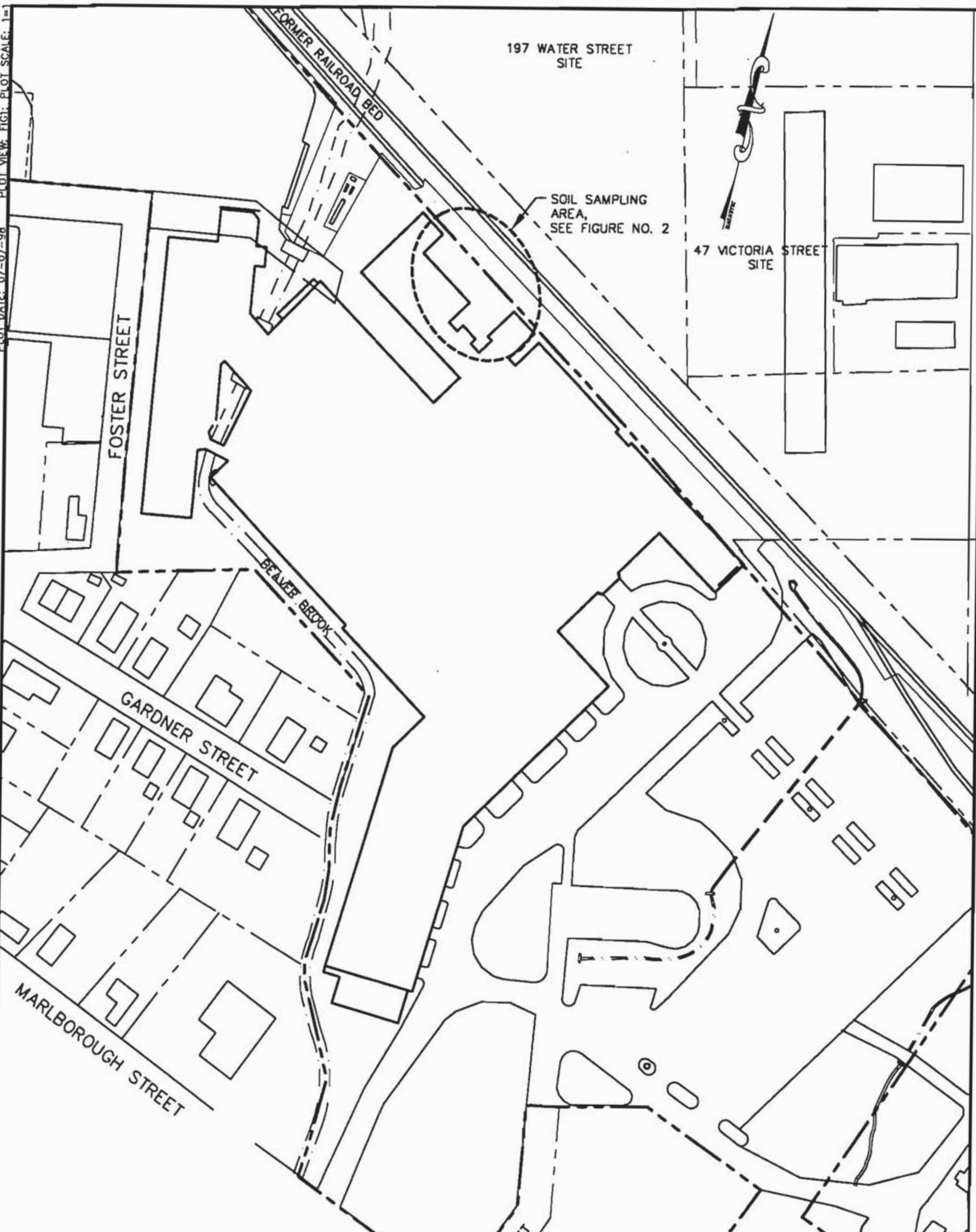
3. PCB concentrations shown in **bold** are above the New Hampshire Department of Environmental Services Risk Characterization and Management Policy "Upper Concentration Level" of 20 mg/kg.

4. Sample DW-1 was from the sediment within the dry well.

FIGURES

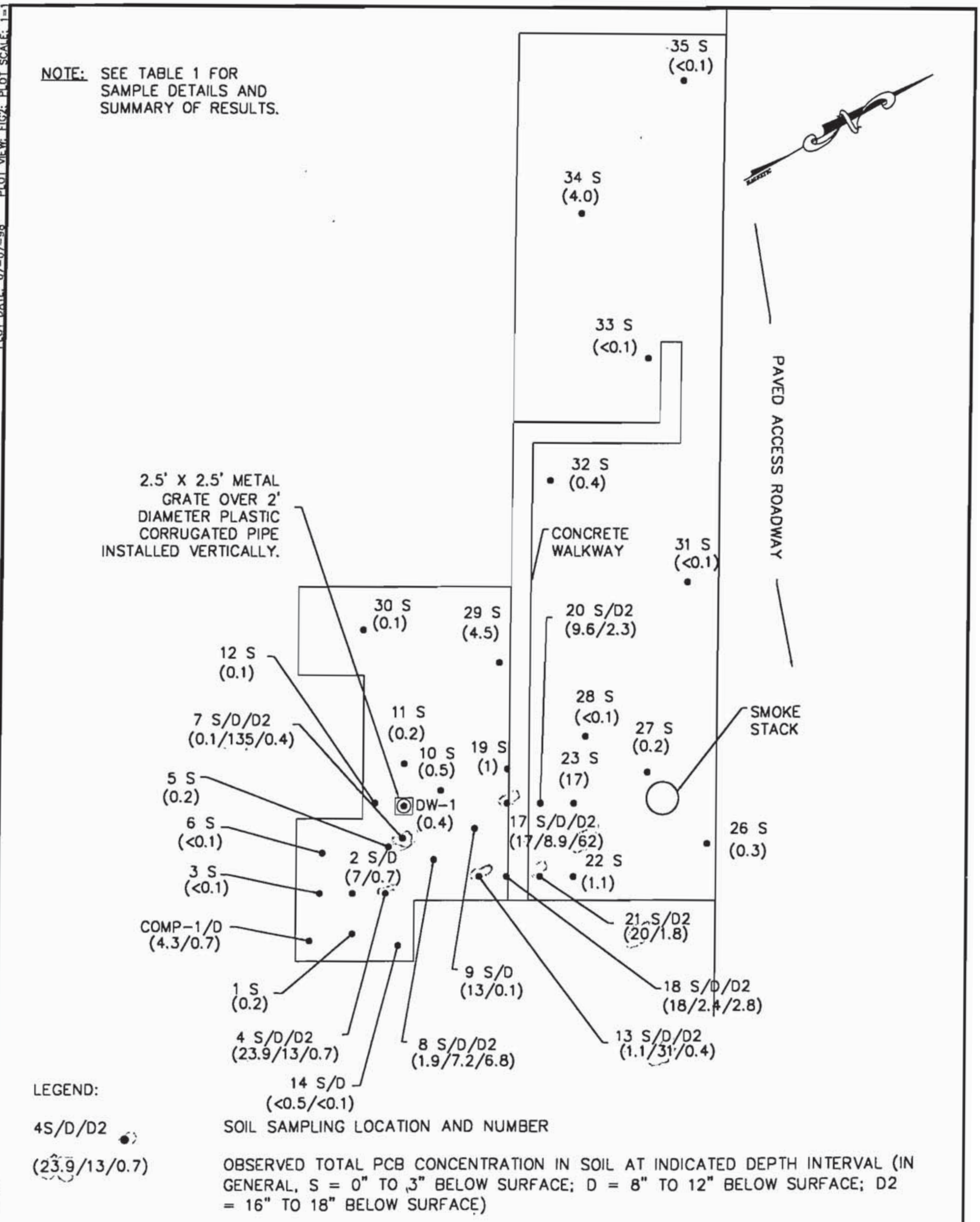
FILE: 1521\1521A.DWG
LMAN: FIG1 XREFS: NONE
PLOT VIEW: FIG1 PLOT SCALE: 1=1

PCP FILE: SHA-STD.PCP
AUTOFILL FILE: NONE
PLOT DATE: 07-07-98



SANBORN, HEAD & ASSOCIATES, INC.

KINGSBURY CORPORATION SURFICIAL SOIL ASSESSMENT KEENE, NEW HAMPSHIRE	**SITE PLAN**	
SHA Sanborn, Head & Associates *Consulting Engineers & Scientists*	SCALE: 1"=160' DATE: JUL 98	DRAWN BY: TWR CHECKED BY: JO
	FILE NO. 1521	FIGURE NO.1



FILE: 1521\1521A.DWG LMAN: FIG2 XREFS: NONE PLOT VIEW: FIG2 PLOT SCALE: 1=1
PCP FILE: SHA-STD.PCP AUTOFILL FILE: NONE PLOT DATE: 07-07-98

KINGSBURY CORPORATION
PCB SOIL ASSESSMENT
KEENE, NEW HAMPSHIRE

SOIL SAMPLING LOCATION PLAN

SHA
Sanborn, Head & Associates
Consulting Engineers & Scientists

SCALE: 1"=20'	DRAWN BY: PGP	FILE NO. 1521
DATE: JUL 98	CHECKED BY: JO	FIGURE NO. 2

APPENDIX A

LIMITATIONS

ATTACHMENT A

LIMITATIONS

1. The conclusions and recommendations described in this letter are based in part on the data obtained from a limited number of soil samples from widely spaced subsurface explorations. The nature and extent of variations between these explorations may not become evident until further investigation or remediation is initiated. If variations or other latent conditions then appear evident, it will be necessary to re-evaluate the recommendations of this letter.

2. Quantitative laboratory analyses were performed as part of the investigation as noted within the letter. The analyses were performed for specific parameters that were selected during the course of this study. It must be noted that additional compounds not searched for during the current study may be present in soil and groundwater at the site. SHA has relied upon the data provided by the analytical laboratory, and has not conducted an independent evaluation of the reliability of these data. Moreover, it should be noted that variations in the types and concentrations of contaminants and variations in their distributions within the groundwater and soil may occur due to the passage of time, seasonal water table fluctuations, recharge events, and other factors.

3. The analyses and recommendations contained in this letter are based on the data obtained from the referenced subsurface explorations. The explorations indicate subsurface conditions only at the specific locations and times, and only to the depths penetrated. They do not necessarily reflect strata variations or contaminant conditions that may exist between such locations. The validity of the recommendations is based in part on assumptions SHA has made about conditions at the site. Such assumptions may be confirmed only during remediation. If subsurface conditions different from those described become evident, the recommendations in this letter must be re-evaluated. It is advised that SHA be retained to monitor the remediation in order to help confirm that our assumptions and recommendations are valid or to modify them accordingly.

4. This letter has been prepared for the exclusive use of Pierce Atwood and the Kingsbury Corporation for specific application for a portion of the Kingsbury Corporation Site in Keene, New Hampshire in accordance with generally accepted hydrogeologic practices. No other warranty, express or implied, is made.

APPENDIX B

LABORATORY DATA SHEETS

RECEIVED APR 1 6 1998

eastern analytical

professional laboratory services

Jonathan Ordway
Sanborn, Head & Associates, Inc.
6 Garvins Falls Road, Suite 1
Concord, NH 03301

Subject: Laboratory Report

Eastern Analytical, Inc. ID:	11926 SHANH
Client Identification:	1521, Kingsbury NH
Date Received:	03/31/98
Sample Quantity/Type:	1 soil

Dear Mr. Ordway :

Enclosed please find the laboratory report for the above identified project. All analyses were subjected to rigorous quality control measures to assure data accuracy. Unless otherwise stated, all holding times, preservation techniques, container types and sample condition adhered to EPA protocol.

The following standard abbreviations and conventions apply throughout all Eastern Analytical, Inc. reports:

- < = "less than" followed by the detection limit
- TNR = Testing Not Requested
- ND = None Detected, no established detection limit
- BRL = Below Reporting Limits

If you have any questions regarding the results contained within, please feel free to directly contact me, the department supervisor, or the analytical chemist who performed the testing in question. Unless otherwise requested, we will dispose of the sample(s) 30 days from the sample receipt date.

We appreciate this opportunity to be of service and look forward to your continued patronage.

Sincerely,

Will Brunkhorst (ru)
Will Brunkhorst, President

4/13/98
Date

LABORATORY REPORT

Eastern Analytical, Inc. ID#: 11926 SHANH

Client: Sanborn, Head & Associates, Inc. Client Designation: **1521, Kingsbury NH**

Polychlorinated Biphenyls

Sample ID:	Comp-1
Matrix:	Soil
Date Received:	3/31/98
Units:	µg/kg
Date of Extraction:	4/1/98
Date of Analysis:	4/1/98
Analyst:	TDS
EPA Method:	8080
Dilution Factor:	5
PCB-1016	< 500
PCB-1221	< 500
PCB-1232	< 500
PCB-1242	< 500
PCB-1248	< 500
PCB-1254	**4,300**
PCB-1260	< 500

Approved By: Timothy Schaper, Organics Supervisor Timothy D. Schaper 4/10/98

LABORATORY REPORT

Eastern Analytical, Inc. ID#: 11926

Client: Sanborn, Head & Associates, Inc. Client Designation: **1521, Kingbury NH**

Volatile Organic Compounds

Sample ID:	Comp-1		Comp-1
Matrix:	Soil		Soil
Date Received:	3/31/98		3/31/98
Units:	µg/kg		µg/kg
Date of Analysis:	4/1/98		4/1/98
Analyst:	JDS		JDS
EPA Method:	8260B		8260B
Dichlorodifluoromethane	< 100	1,3-Dichloropropane	< 10
Chloromethane	< 100	Tetrachloroethene	< 10
Vinyl chloride	< 20	Dibromochloromethane	< 10
Bromomethane	< 10	1,2-Dibromoethane	< 10
Chloroethane	< 100	Chlorobenzene	< 10
Trichlorofluoromethane	< 100	1,1,1,2-Tetrachloroethane	< 10
Diethyl ether	< 10	Ethylbenzene	< 10
Acetone	< 500	mp-Xylene	< 10
1,1-Dichloroethene	< 10	o-Xylene	< 10
Methylene chloride	< 10	Styrene	< 10
Carbon disulfide	< 10	Bromoform	< 10
Methyl-t-butyl ether(MTBE)	< 200	iso-Propylbenzene	< 10
trans-1,2-Dichloroethene	< 10	1,1,2,2-Tetrachloroethane	< 10
1,1-Dichloroethane	< 10	1,2,3-Trichloropropane	< 10
2-Butanone(MEK)	< 100	n-Propylbenzene	< 10
2,2-Dichloropropane	< 10	Bromobenzene	< 10
cis-1,2-Dichloroethene	< 10	1,3,5-Trimethylbenzene	< 10
Chloroform	< 10	2-Chlorotoluene	< 10
Bromochloromethane	< 10	4-Chlorotoluene	< 10
Tetrahydrofuran(THF)	< 100	tert-Butylbenzene	< 10
1,1,1-Trichloroethane	< 10	1,2,4-Trimethylbenzene	< 10
1,1-Dichloropropene	< 10	sec-Butylbenzene	< 10
Carbon tetrachloride	< 10	p-isoPropyltoluene	< 10
1,2-Dichloroethane	< 10	1,3-Dichlorobenzene	< 10
Benzene	< 10	1,4-Dichlorobenzene	< 10
Trichloroethene	< 10	n-Butylbenzene	< 10
1,2-Dichloropropane	< 10	1,2-Dichlorobenzene	< 10
Bromodichloromethane	< 10	1,2-Dibromo-3-chloropropane	< 10
Dibromomethane	< 10	1,2,4-Trichlorobenzene	< 10
4-Methyl-2-pentanone(MIBK)	< 100	Hexachlorobutadiene	< 10
cis-1,3-Dichloropropene	< 10	Naphthalene	< 10
Toluene	< 10	1,2,3-Trichlorobenzene	< 10
trans-1,3-Dichloropropene	< 10		
1,1,2-Trichloroethane	< 10		
2-Hexanone	< 100		

Approved By: Clifford Chase, Volatile Organics Supervisor ____ 4/2/98

LABORATORY REPORT

Eastern Analytical, Inc. ID#: 11926 SHANH

Client: Sanborn, Head & Associates, Inc. Client Designation: **1521, Kingsbury NH**

Polynuclear Aromatic Hydrocarbons

Sample ID:	COMP-1
Matrix:	Soil
Date Received:	3/31/98
Units:	µg/Kg
Date of Extraction:	4/1/98
Date of Analysis:	4/13/98
Analyst:	DPR
EPA Method:	8270
Dilution Factor:	12
Naphthalene	< 2,000
2-Methylnaphthalene	< 2,000
Acenaphthylene	< 2,000
Acenaphthene	< 2,000
Fluorene	< 2,000
Phenanthrene	< 2,000
Anthracene	< 2,000
Fluoranthene	< 2,000
Pyrene	< 2,000
Benzo[a]anthracene	< 2,000
Chrysene	< 2,000
Benzo[b]fluoranthene	< 2,000
Benzo[k]fluoranthene	< 2,000
Benzo[a]pyrene	< 2,000
Indeno[1,2,3-cd]pyrene	< 2,000
Dibenz[a,h]anthracene	< 2,000
Benzo[g,h,i]perylene	< 2,000

Soil results are expressed on a dry weight basis. Detection limits are modified accordingly.

Dilution factor(s) required due to high levels of non-target compounds

Approved By: Timothy D. Schaper, Organics Supervisor Timothy D. Schaper 4/13/98

eastern analytical, inc. 25 Chenell Drive / Concord, NH 03301 / TEL (603) 228-0525 / 1-800-287-0525
FAX (603) 228-4591 / E-Mail : front_office@eailabs.com

11926

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

REQUESTED ANALYSES

ITEM # for lab use only	SAMPLE I.D.	SAMPLING DATE / TIME	MATRIX A - Air S - Soil GW - Ground Water SW - Surface Water DW - Drinking Water WW - Waste Water ☐ Other	G-Grab, C-Comp	☐ 524.2 ☑ 8260B	TICs	☐ 8021B ☐ 8260B-TCL (8240) ☐ 624	☐ 8021B-Halos (8010) ☐ 601	☐ 8021B-BTEX (8020) ☐ 602	☐ MA VPH ☐ ME GRO ☐ 8015	☐ MA EPH ☐ ME DRO ☐ Without Targets	TPH 8100 MOD ☐ LI ☐ LII ☐ LIII	☑ 8270 ☐ 625 ☐ ABN ☐ A ☐ BN ☑ PAH	☑ 8080 ☐ 608 ☑ PCBs ☐ Pesticides	Metals (list below) Total	Metals (list below) Dissolved	Metals (list below) ☐ TCLP ☐ EPTOX	☐ TSS ☐ TDS ☐ TS	☐ F ☐ Cl ☐ SO4 ☐ NO2 ☐ NO3	☐ pH ☐ Spec. Con. ☐ BOD	☐ T. Alk ☐ Carb. Alk ☐ Bi. Alk	☐ TKN ☐ NH3 ☐ T. Phos.	☐ COD ☐ TOC ☐ Phenols	☐ Oil & Grease ☐ TPH 418.1	☐ CN ☐ Formaldehyde	☐ T. Coli ☐ E. Coli ☐ F. Coli ☐ F Strep					# Of Containers	NOTES
1	COMP-1	3/27/98 14:00	S	C	X								X	X																	3	

Low level detection limits (check if needed and list in notes)

PRESERVATIVE : H-HCl ; N-HNO3 ; S-H2SO4 ; Na-NaOH

PROJECT MANAGER : JON ORDWAY

COMPANY : Sanborn, Head & Assoc.

ADDRESS : 6 Garvins Falls Rd, Suite 1

CITY : Concord STATE NH ZIP 03301

PHONE : (603) 229-1900 EXT :

FAX : fax to Matt Heil 978-392-0987

E-MAIL :

PROJECT I.D. : #1521, KINGSBURY

STATE : NH ☑ OTHER

☑ Site historically contaminated ☐ Compliance Testing

RESULTS NEEDED BY (enter preferred date) : std

(Guaranteed rapid turnaround must have pre-approval)

NOTES : (i.e. Special Detection Limits, Billing Info. if different)

QA / QC Reporting Level

☐ A ☐ B ☐ C

Reporting Options
☐ Hard Copy
☐ Fax
Electronic :
☐ E-Mail ☐ Disk

FOR LAB USE ONLY
Custody Seal Intact ? ☐ Yes ☐ No
Cold ? ☒ Yes ☐ No

Quote #

P.O. #

Sampler(s): MATT HEIL

Relinquished by	Date	Time	Received by
Matt Heil	3/31/98	1500	[signature]
[signature]	3/31/98	1505	[signature] 3/31/98 1525

(WHITE : *Original* YELLOW : *Lab Files* PINK : *Project Manager*)

RECEIVED MAY 0 6 1998

eastern analytical

professional laboratory services

Jonathan Ordway
Sanborn, Head & Associates, Inc.
6 Garvins Falls Road, Suite 1
Concord, NH 03301

Subject: Laboratory Report

Eastern Analytical, Inc. ID:	12296 SHANH
Client Identification:	#1521, Kingsbury NH
Date Received:	04/29/98
Sample Quantity/Type:	4 soil
	1 aqueous

Dear Mr. Ordway :

Enclosed please find the laboratory report for the above identified project. All analyses were subjected to rigorous quality control measures to assure data accuracy. Unless otherwise stated, all holding times, preservation techniques, container types and sample condition adhered to EPA protocol.

The following standard abbreviations and conventions apply throughout all Eastern Analytical, Inc. reports:

- < = "less than" followed by the detection limit
- TNR = Testing Not Requested
- ND = None Detected, no established detection limit
- BRL = Below Reporting Limits

If you have any questions regarding the results contained within, please feel free to directly contact me, the department supervisor, or the analytical chemist who performed the testing in question. Unless otherwise requested, we will dispose of the sample(s) 30 days from the sample receipt date.

We appreciate this opportunity to be of service and look forward to your continued patronage.

Sincerely,

Will Brunkhorst (JU)
Will Brunkhorst, President

5/5/98
Date

LABORATORY REPORT

Eastern Analytical, Inc. ID#: 12296

Client: **Sanborn, Head & Associates, Inc.** Client Designation: **#1521, Kingsbury NH**

Sample ID:	COMP-1D	1S	2S	3S
Analytical Type:	Sample	Sample	Sample	Sample
Matrix:	soil	soil	soil	soil
Date Sampled:	4/29/98	4/29/98	4/29/98	4/29/98
Date Received:	4/29/98	4/29/98	4/29/98	4/29/98
Units:	µg/kg	µg/kg	µg/kg	µg/kg
Date of Extraction/Prep:	4/30/98	4/30/98	4/30/98	4/30/98
Date of Analysis:	5/1/98	5/1/98	5/1/98	5/1/98
Analyst:	TS	TS	TS	TS
Method:	8080	8080	8080	8080
Dilution Factor:	1	1	10	1
PCB-1016	< 100	< 100	< 1000	< 100
PCB-1221	< 100	< 100	< 1000	< 100
PCB-1232	< 100	< 100	< 1000	< 100
PCB-1242	< 100	< 100	< 1000	< 100
PCB-1248	< 100	< 100	< 1000	< 100
PCB-1254	700	200	7000	< 100
PCB-1260	< 100	< 100	< 1000	< 100

Approved By: Timothy Schaper Organics Supervisor Timothy P. Schaper 5/1/98

LABORATORY REPORT

Eastern Analytical, Inc. ID#: 12296

Client: Sanborn, Head & Associates, Inc. Client Designation: #1521, Kingsbury NH

Volatile Organic Compounds

Sample ID:	SH-1		SH-1
Matrix:	Aqueous		Aqueous
Date Received:	4/29/98		4/29/98
Units:	µg/L		µg/L
Date of Analysis:	4/30/98		4/30/98
Analyst:	CWC		CWC
EPA Method:	8260B		8260B
Dichlorodifluoromethane	< 5	1,3-Dichloropropane	< 2
Chloromethane	< 2	Tetrachloroethene	< 2
Vinyl chloride	< 2	Dibromochloromethane	< 2
Bromomethane	< 2	1,2-Dibromoethane	< 2
Chloroethane	< 5	Chlorobenzene	< 2
Trichlorofluoromethane	< 5	1,1,1,2-Tetrachloroethane	< 2
Diethyl ether	< 5	Ethylbenzene	< 1
Acetone	< 10	mp-Xylene	< 1
1,1-Dichloroethene	< 1	o-Xylene	< 1
Methylene chloride	< 2	Styrene	< 1
Carbon disulfide	< 5	Bromoform	< 2
Methyl-t-butyl ether(MTBE)	< 10	iso-Propylbenzene	< 1
trans-1,2-Dichloroethene	< 2	1,1,2,2-Tetrachloroethane	< 2
1,1-Dichloroethane	< 2	1,2,3-Trichloropropane	< 2
2-Butanone(MEK)	< 10	n-Propylbenzene	< 1
2,2-Dichloropropane	< 2	Bromobenzene	< 1
cis-1,2-Dichloroethene	< 2	1,3,5-Trimethylbenzene	< 1
Chloroform	< 2	2-Chlorotoluene	< 2
Bromochloromethane	< 2	4-Chlorotoluene	< 2
Tetrahydrofuran(THF)	< 10	tert-Butylbenzene	< 1
1,1,1-Trichloroethane	< 2	1,2,4-Trimethylbenzene	< 1
1,1-Dichloropropene	< 2	sec-Butylbenzene	< 1
Carbon tetrachloride	< 2	p-isoPropyltoluene	< 1
1,2-Dichloroethane	< 2	1,3-Dichlorobenzene	< 1
Benzene	< 1	1,4-Dichlorobenzene	< 1
Trichloroethene	< 2	n-Butylbenzene	< 1
1,2-Dichloropropane	< 2	1,2-Dichlorobenzene	< 1
Bromodichloromethane	< 2	1,2-Dibromo-3-chloropropane	< 1
Dibromomethane	< 2	1,2,4-Trichlorobenzene	< 1
4-Methyl-2-pentanone(MIBK)	< 10	Hexachlorobutadiene	< 1
cis-1,3-Dichloropropene	< 2	Naphthalene	16
Toluene	< 1	1,2,3-Trichlorobenzene	< 1
trans-1,3-Dichloropropene	< 2		
1,1,2-Trichloroethane	< 2		
2-Hexanone	< 10		

Approved By: Clifford Chase, Volatile Organics Supervisor [signature] 5/1/98

eastern analytical, inc. 25 Chenell Drive / Concord, NH 03301 / TEL (603) 228-0525 / 1-800-287-0525
FAX (603) 228-4591 / E-Mail : front_office@eailabs.com

12296

CHAIN-OF-CUSTODY RECORD

Page 1 of 2

REQUESTED ANALYSES

ITEM # for lab use only	SAMPLE I.D.	SAMPLING DATE / TIME	MATRIX A - Air S - Soil GW - Ground Water SW - Surface Water DW - Drinking Water WW - Waste Water ☐ Other	G-Grab , C-Comp	☐ 524.2 ☑ 8260B	TICs	☐ 8021B ☐ 8260B-TCL ☐ 624 (8240)	☐ 8021B-Halos ☐ 601 (8010)	☐ 8021B-BTEX ☐ 602 (8020)	☐ MA VPH ☐ ME GRO ☐ 8015	☐ MA EPH ☐ ME DRO ☐ Without Targets	TPH 8100 MOD ☐ LI ☐ LII ☐ LIII	☐ 8270 ☐ 625 ☐ ABN ☐ A ☐ BN ☐ PAH	☒ 8080 ☐ 608 ☒ PCBs ☐ Pesticides	Metals (list below) Total	Metals (list below) Dissolved	Metals (list below) ☐ TCLP ☐ EPTOX	☐ TSS ☐ TDS ☐ TS	☐ F ☐ Cl ☐ SO4 ☐ NO2 ☐ NO3	☐ pH ☐ Spec. Con. ☐ BOD	☐ T. Alk ☐ Carb. Alk ☐ Bi. Alk	☐ TKN ☐ NH3 ☐ T. Phos.	☐ COD ☐ TOC ☐ Phenols	☐ Oil & Grease ☐ TPH 418.1	☐ CN ☐ Formaldehyde	☐ T. Coli ☐ E. Coli ☐ F. Coli ☐ F Strep					# Of Containers	NOTES
	SH-1	4/29/98/14:45	GW	G	X																										2	
	COMP-1D	4/29/98	S	C										X																	1	
	1S	4/29/98	S	C										X																	1	
	2S	4/29/98	S	C										X																	1	
	3S	4/29/98	S	C										X																	1	

Low level detection limits (check if needed and list in notes)

PRESERVATIVE (H-HCl) N-HNO3; S-H2SO4; Na-NaOH

PROJECT MANAGER : Jon Ordway
COMPANY : Sanborn, Head & Assoc.
ADDRESS : 6 Garvins Falls Rd Suite 1
CITY Concord STATE NH ZIP 03301
PHONE : 603 229-1900 EXT :
FAX : 229-1919
E-MAIL :
PROJECT I.D. #1521, KINGSBURY
STATE : NH ☒ OTHER
☒ Site historically contaminated ☐ Compliance Testing

RESULTS NEEDED BY (enter preferred date) : Rush 24hr.
(Guaranteed rapid turnaround must have pre-approval)
NOTES : (i.e. Special Detection Limits, Billing Info. if different)
GW-1 stds (8260)
SPLIT COMP-D & HOLD FOR FURTHER ANALYSES (To be determined 4/30/98)

QA / QC Reporting Level
☐ A ☐ B ☐ C

Reporting Options
☐ Hard Copy
☐ Fax
Electronic :
☐ E-Mail ☐ Disk

FOR LAB USE ONLY
Custody Seal Intact ? ☐ Yes ☐ No
Cold ? ☒ Yes ☐ No

Quote #
P.O. #
Sampler(s) : MATT HEIL

Relinquished by	Date	Time	Received by
Matt Heil	4/29/98	17:30	[illegible]
Relinquished by	Date	Time	Received by
Relinquished by	Date	Time	Received by

(WHITE : *Original* YELLOW : *Lab Files* PINK : *Project Manager*)

eastern analytical

professional laboratory services

Jonathan Ordway
Sanborn, Head & Associates, Inc.
6 Garvins Falls Road, Suite 1
Concord, NH 03301

Subject: Laboratory Report

Eastern Analytical, Inc. ID:	12341 SHANH
Client Identification:	Kingsbury #1521
Date Received:	05/01/98
Sample Quantity/Type:	4 soil

Dear Mr. Ordway :

Enclosed please find the laboratory report for the above identified project. All analyses were subjected to rigorous quality control measures to assure data accuracy. Unless otherwise stated, all holding times, preservation techniques, container types and sample condition adhered to EPA protocol.

The following standard abbreviations and conventions apply throughout all Eastern Analytical, Inc. reports:

- < = "less than" followed by the detection limit
- TNR = Testing Not Requested
- ND = None Detected, no established detection limit
- BRL = Below Reporting Limits

If you have any questions regarding the results contained within, please feel free to directly contact me, the department supervisor, or the analytical chemist who performed the testing in question. Unless otherwise requested, we will dispose of the sample(s) 30 days from the sample receipt date.

We appreciate this opportunity to be of service and look forward to your continued patronage.

Sincerely,

Will Brunkhorst (JR)
Will Brunkhorst, President

5/6/98
Date

Eastern Analytical, Inc. 25 Chenell Drive, Concord, NH 03301 TEL (603) 228-0525 / 1-800-287-0525 / FAX (603) 228-4591

LABORATORY REPORT

Eastern Analytical, Inc. ID#: 12341 SHANH

Client: Sanborn, Head & Associates, Inc. Client Designation: **Kingsbury #1521**

Polychlorinated Biphenyls

Sample ID:	2D	4S	5S	6S
Matrix:	Soil	Soil	Soil	Soil
Date Received:	5/1/98	5/1/98	5/1/98	5/1/98
Units:	µg/kg	µg/kg	µg/kg	µg/kg
Date of Extraction:	5/4/98	5/4/98	5/4/98	5/4/98
Date of Analysis:	5/5/98	5/5/98	5/5/98	5/5/98
Analyst:	TDS	TDS	TDS	TDS
EPA Method:	8080	8080	8080	8080
Dilution Factor:	1	5	1	1
PCB-1016	< 100	< 500	< 100	< 100
PCB-1221	< 100	< 500	< 100	< 100
PCB-1232	< 100	< 500	< 100	< 100
PCB-1242	< 100	< 500	< 100	< 100
PCB-1248	< 100	< 500	< 100	< 100
PCB-1254	**100**	**18,000**	**200**	< 100
PCB-1260	**600**	**5,900**	< 100	< 100

Approved By: Timothy Schaper, Organics Supervisor Timothy Schaper (WS?)

eastern analytical, inc. 25 Chenell Drive / Concord, NH 03301 / TEL (603) 228-0525 / 1-800-287-0525
FAX (603) 228-4591 / E-Mail : front_office@eailabs.com

12341

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

REQUESTED ANALYSES

ITEM # for lab use only	SAMPLE I.D.	SAMPLING DATE / TIME	MATRIX A - Air S - Soil GW - Ground Water SW - Surface Water DW - Drinking Water WW - Waste Water ☐ Other	G-Grab, C-Comp	☐ 524.2 ☐ 8260B	TICs	☐ 8021B ☐ 8260B-TCL ☐ 624 (8240)	☐ 8021B-Halos ☐ 601 (8010)	☐ 8021B-BTEX ☐ 602 (8020)	☐ MA VPH ☐ ME GRO ☐ 8015	☐ MA EPH ☐ ME DRO ☐ Without Targets	TPH 8100 MOD ☐ LI ☐ LII	☐ 8270 ☐ 625 ☐ ABN ☐ A ☐ BN ☐ PAH	☒ 8080 ☐ 608 ☒ PCBs ☐ Pesticides	Metals (list below) Total	Metals (list below) Dissolved	Metals (list below) ☐ TCLP ☐ EPTOX	☐ TSS ☐ TDS ☐ TS	☐ F ☐ Cl ☐ SO4 ☐ NO2 ☐ NO3	☐ pH ☐ Spec. Con. ☐ BOD	☐ T. Alk ☐ Carb. Alk ☐ Bi. Alk	☐ TKN ☐ NH3 ☐ T. Phos.	☐ COD ☐ TOC ☐ Phenols	☐ Oil & Grease ☐ TPH 418.1	☐ CN ☐ Formaldehyde	☐ T. Coli ☐ E. Coli ☐ F. Coli ☐ F Strep					# Of Containers	NOTES
	2D													X																	1	1
	4S													X																	1	1
	5S													X																	1	1
	6S													X																	1	1

Low level detection limits (check if needed and list in notes)

PRESERVATIVE : H-HCl ; N-HNO_3 ; S-H_2SO_4 ; Na-NaOH

PROJECT MANAGER : JON ORDWAY
COMPANY : SANBORN, HEAD & ASSOC, INC
ADDRESS : 6 GARVINS FALLS RD
CITY : CONCORD STATE NH ZIP 03869
PHONE : (603) 229-1900 EXT :
FAX : 603 229-1919
E-MAIL :
PROJECT I.D. : # 1521
STATE : NH☒ OTHER
☒ Site historically contaminated ☐ Compliance Testing

RESULTS NEEDED BY
(enter preferred date) : RUSH 24-48
(Guaranteed rapid turnaround must have pre-approval)
NOTES : (i.e. Special Detection Limits, Billing Info. if different)
Save remainder of sample for possible TPH level 1 Analysis

QA / QC Reporting Level
☐ A ☐ B ☐ C

Reporting Options
☐ Hard Copy
☐ Fax
Electronic :
☐ E-Mail ☐ Disk

FOR LAB USE ONLY
Custody Seal Intact ?
☐ Yes ☐ No
Cold ?
☒ Yes ☐ No

Quote #
P.O. #
Sampler(s) : Matt Heil

Relinquished by	Date	Time	Received by
	4/29/98		[signature]
[signature]	5/1/98	5:45 pm	[signature]

(WHITE : *Original* YELLOW : *Lab Files* PINK : *Project Manager*)

RECEIVED MAY 1 ? 1998

152.r

eastern analytical

professional laboratory services

Dennis Porter
Sanborn, Head & Associates, Inc.
6 Garvins Falls Road, Suite 1
Concord, NH 03301

Subject: Laboratory Report

Eastern Analytical, Inc. ID:	12396 SHANH
Client Identification:	1521
Date Received:	05/07/98
Sample Quantity/Type:	5 soil

Dear Mr. Porter :

Enclosed please find the laboratory report for the above identified project. All analyses were subjected to rigorous quality control measures to assure data accuracy. Unless otherwise stated, all holding times, preservation techniques, container types and sample condition adhered to EPA protocol.

The following standard abbreviations and conventions apply throughout all Eastern Analytical, Inc. reports:

- < = "less than" followed by the detection limit
- TNR = Testing Not Requested
- ND = None Detected, no established detection limit
- BRL = Below Reporting Limits

If you have any questions regarding the results contained within, please feel free to directly contact me, the department supervisor, or the analytical chemist who performed the testing in question. Unless otherwise requested, we will dispose of the sample(s) 30 days from the sample receipt date.

We appreciate this opportunity to be of service and look forward to your continued patronage.

Sincerely,

Will Brunkhorst HM

Will Brunkhorst, President

5/11/98

Date

LABORATORY REPORT

Eastern Analytical, Inc. ID#: 12396 SHANH

Client: Sanborn, Head & Associates, Inc. Client Designation: **1521**

Polychlorinated Biphenyls

Sample ID:	S-4D	S-8S	S-10S	S-7S	S-7D
Matrix:	Soil	Soil	Soil	Soil	Soil
Date Received:	5/7/98	5/7/98	5/7/98	5/7/98	5/7/98
Units:	µg/kg	µg/kg	µg/kg	µg/kg	µg/kg
Date of Extraction:	5/7/98	5/7/98	5/7/98	5/7/98	5/7/98
Date of Analysis:	5/8/98	5/8/98	5/8/98	5/8/98	5/8/98
Analyst:	TDS	TDS	TDS	TDS	TDS
EPA Method:	8080	8080	8080	8080	8080
Dilution Factor:	5	5	1	1	50
PCB-1016	< 500	< 500	< 100	< 100	< 5000
PCB-1221	< 500	< 500	< 100	< 100	< 5000
PCB-1232	< 500	< 500	< 100	< 100	< 5000
PCB-1242	< 500	< 500	< 100	< 100	< 5000
PCB-1248	< 500	< 500	< 100	< 100	< 5000
PCB-1254	< 500	**900**	**400**	**100**	**100,000**
PCB-1260	**13,000**	**1,000**	**100**	< 100	**35,000**

Approved By: Timothy Schaper, Organics Supervisor Timothy P Schaper 5/11/98

eastern analytical, inc. 25 Chenell Drive / Concord, NH 03301 / TEL (603) 228-0525 / 1-800-287-0525
FAX (603) 228-4591 / E-Mail : front_office@eailabs.com

12396

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

REQUESTED ANALYSES

ITEM # for lab use only	SAMPLE I.D.	SAMPLING DATE / TIME	MATRIX A - Air S - Soil GW - Ground Water SW - Surface Water DW - Drinking Water WW - Waste Water ☐ Other	G-Grab, C-Comp	☐ 524.2 ☐ 8260B	TICs	☐ 8021B ☐ 8260B-TCL (8240) ☐ 624	☐ 8021B-Halos (8010) ☐ 601	☐ 8021B-BTEX (8020) ☐ 602	☐ MA VPH ☐ ME GRO ☐ 8015	☐ MA EPH ☐ ME DRO ☐ Without Targets	TPH 8100 MOD	☐ 8270 ☐ 625 ☐ ABN ☐ A ☐ BN ☐ PAH	☒ 8080 ☐ 608 ☒ PCBs ☐ Pesticides	Metals (list below) Total	Metals (list below) Dissolved	Metals (list below) ☐ TCLP ☐ EPTOX	☐ TSS ☐ TDS ☐ TS	☐ F ☐ Cl ☐ SO_4 ☐ NO_2 ☐ NO_3	☐ pH ☐ Spec. Con. ☐ BOD	☐ T. Alk ☐ Carb. Alk ☐ Bi. Alk	☐ TKN ☐ NH_3 ☐ T. Phos.	☐ COD ☐ TOC ☐ Phenols	☐ Oil & Grease ☐ TPH 418.1	☐ CN ☐ Formaldehyde	☐ T. Coli ☐ E. Coli ☐ F. Coli ☐ F Strep					# Of Containers	NOTES
1	S-4D	5-6-98/1420	S											X																	1	
2	S-8S	5-6-98/1310	S											X																	1	
3	S-10S	5-6-98/1410	S											X																	1	
4	S-7S	5-6-98/1245	S											X																	1	
5	S-7D	5-6-98/1250	S											X																	1	
Low level detection limits (check if needed and list in notes).																																
PRESERVATIVE : H-HCl ; N-HNO_3 ; S-H_2SO_4 ; Na-NaOH																																

PROJECT MANAGER : Jonathan Ordway

COMPANY : Sanborn, Head & Assoc.

ADDRESS : 6 Garvins Falls Rd.

CITY : Concord STATE NH ZIP 03301

PHONE : (603) 229-1900 EXT :

FAX : 603 229-1919

E-MAIL :

PROJECT I.D. : 1521

STATE : NH ☐ OTHER

☐ Site historically contaminated ☐ Compliance Testing

RESULTS NEEDED BY* (enter preferred date) : [illegible] turnaround

(Guaranteed rapid turnaround must have pre-approval)

NOTES : (i.e. Special Detection Limits, Billing Info. if different)

QA / QC Reporting Level

☐ A ☐ B ☐ C

Reporting Options
☐ Hard Copy
☐ Fax
Electronic :
☐ E-Mail ☐ Disk

FOR LAB USE ONLY
Custody Seal Intact ? ☐ Yes ☐ No
Cold ? ☒ Yes ☐ No

Quote #

P.O. #

Sampler(s) : DRP

Relinquished by	Date	Time	Received by
Dennis R. Pats	5-7-98	0900	[illegible]
T Courture	5/7/98	925	[illegible] 5/7/98 0935

(WHITE : *Original* YELLOW : *Lab Files* PINK : *Project Manager*)

RECEIVED MAY 2 0 1998

eastern analytical

professional laboratory services

Jonathan Ordway
Sanborn, Head & Associates, Inc.
6 Garvins Falls Road, Suite 1
Concord, NH 03301

Subject: Laboratory Report

Eastern Analytical, Inc. ID:	12484 SHANH
Client Identification:	Kingsbury
Date Received:	05/13/98
Sample Quantity/Type:	10 soil

Dear Mr. Ordway :

Enclosed please find the laboratory report for the above identified project. All analyses were subjected to rigorous quality control measures to assure data accuracy. Unless otherwise stated, all holding times, preservation techniques, container types and sample condition adhered to EPA protocol.

The following standard abbreviations and conventions apply throughout all Eastern Analytical, Inc. reports:

- < = "less than" followed by the detection limit
- TNR = Testing Not Requested
- ND = None Detected, no established detection limit
- BRL = Below Reporting Limits

If you have any questions regarding the results contained within, please feel free to directly contact me, the department supervisor, or the analytical chemist who performed the testing in question. Unless otherwise requested, we will dispose of the sample(s) 30 days from the sample receipt date.

We appreciate this opportunity to be of service and look forward to your continued patronage.

Sincerely,

Will Brunkhorst (ru) — 5/18/98

Will Brunkhorst, President — Date

LABORATORY REPORT

Eastern Analytical, Inc. ID#: 12484 SHANH

Client: Sanborn, Head & Associates, Inc. Client Designation: **Kingsbury**

Polychlorinated Biphenyls

Sample ID:	7D2	8D	4D2	DW-1	9S
Matrix:	Soil	Soil	Soil	Soil	Soil
Date Received:	5/13/98	5/13/98	5/13/98	5/13/98	5/13/98
Units:	µg/kg	µg/kg	µg/kg	µg/kg	µg/kg
Date of Extraction:	5/13/98	5/13/98	5/13/98	5/13/98	5/13/98
Date of Analysis:	5/13/98	5/13/98	5/13/98	5/14/98	5/14/98
Analyst:	TDS	TDS	TDS	TDS	TDS
EPA Method:	8080	8080	8080	8080	8080
Dilution Factor:	1	5	1	2	10
PCB-1016	< 100	< 500	< 100	< 200	< 1000
PCB-1221	< 100	< 500	< 100	< 200	< 1000
PCB-1232	< 100	< 500	< 100	< 200	< 1000
PCB-1242	< 100	< 500	< 100	< 200	< 1000
PCB-1248	< 100	< 500	< 100	< 200	< 1000
PCB-1254	**200**	< 500	**100**	**400**	**11,000**
PCB-1260	**200**	**7,200**	**600**	< 200	**2,000**

Sample ID:	11S	12S	13S	14S	14D
Matrix:	Soil	Soil	Soil	Soil	Soil
Date Received:	5/13/98	5/13/98	5/13/98	5/13/98	5/13/98
Units:	µg/kg	µg/kg	µg/kg	µg/kg	µg/kg
Date of Extraction:	5/13/98	5/13/98	5/13/98	5/13/98	5/13/98
Date of Analysis:	5/13/98	5/13/98	5/13/98	5/14/98	5/14/98
Analyst:	TDS	TDS	TDS	TDS	TDS
EPA Method:	8080	8080	8080	8080	8080
Dilution Factor:	1	1	1	5*	1
PCB-1016	< 100	< 100	< 100	< 500	< 100
PCB-1221	< 100	< 100	< 100	< 500	< 100
PCB-1232	< 100	< 100	< 100	< 500	< 100
PCB-1242	< 100	< 100	< 100	< 500	< 100
PCB-1248	< 100	< 100	< 100	< 500	< 100
PCB-1254	**200**	**100**	**700**	< 500	< 100
PCB-1260	< 100	< 100	**400**	< 500	< 100

* Dilution factor due to high non-target compounds

Approved By: Timothy Schaper, Organics Supervisor Timothy D. Schaper 5/15/98

eastern analytical, inc. 25 Chenell Drive / Concord, NH 03301 / TEL (603) 228-0525 / 1-800-287-0525
FAX (603) 228-4591 / E-Mail : front_office@eailabs.com

12484

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

REQUESTED ANALYSES

ITEM # for lab use only	SAMPLE I.D.	SAMPLING DATE / TIME	MATRIX A - Air, S - Soil, GW - Ground Water, SW - Surface Water, DW - Drinking Water, WW - Waste Water, ☐ Other	G-Grab, C-Comp	☐ 524.2 ☐ 8260B	TICs	☐ 8021B ☐ 8260B-TCL ☐ 624 (8240)	☐ 8021B-Halos (8010) ☐ 601	☐ 8021B-BTEX (8020) ☐ 602	☐ MA VPH ☐ ME GRO ☐ 8015	☐ MA EPH ☐ ME DRO ☐ Without Targets	TPH 8100 MOD ☐ LI ☐ LII ☐ LIII	☐ 8270 ☐ 625 ☐ ABN ☐ A ☐ BN ☐ PAH	☑ 8080 ☐ 608 ☑ PCBs ☐ Pesticides	Metals (list below) Total	Metals (list below) Dissolved	Metals (list below) ☐ TCLP ☐ EPTOX	☐ TSS ☐ TDS ☐ TS	☐ F ☐ Cl ☐ SO_4 ☐ NO_2 ☐ NO_3	☐ pH ☐ Spec. Con. ☐ BOD	☐ T. Alk ☐ Carb. Alk ☐ Bl. Alk	☐ TKN ☐ NH_3 ☐ T. Phos.	☐ COD ☐ TOC ☐ Phenols	☐ Oil & Grease ☐ TPH 418.1	☐ CN ☐ Formaldehyde	☐ T. Coli ☐ E. Coli ☐ F. Coli ☐ F Strep					# Of Containers	NOTES
1	7D2	5/12/98	S											X																1	
2	8D	5/12/98	S											X																1	
3	4D2	5/12/98	S											X																1	
4	DW-1	5/12/98	S											X																1	
5	9S	5/12/98	S											X																1	
6	11S	5/12/98	S											X																1	
7	12S	5/12/98	S											X																1	
8	13S	5/12/98	S											X																1	
9	14S	5/12/98	S											X																1	
10	14D	5/12/98	S											X																1	*
Low level detection limits (check if needed and list in notes)																															
PRESERVATIVE : H-HCl ; N-HNO_3 ; S-H_2SO_4 ; Na-NaOH																															

PROJECT MANAGER : Jon Ordway
COMPANY : Sanborn, Head & Assoc.
ADDRESS : 6 Garvins Falls Rd
CITY : Concord STATE NH ZIP 03301
PHONE : (603) 229-1900 EXT :
FAX : 603 229-1919
E-MAIL :
PROJECT I.D. :
STATE : NH ☑ OTHER
☐ Site historically contaminated ☐ Compliance Testing

RESULTS NEEDED BY
(enter preferred date) :
(Guaranteed rapid turnaround must have pre-approval)
NOTES : (i.e. Special Detection Limits, Billing Info. if different)

TAT 24hr + as discussed w/ Jon Ordway
sample 14D not on COC

* WRITE IN @ EAI 5/13/98 per Jon Ordway

QA / QC Reporting Level
☐ A ☐ B ☐ C

Reporting Options
☐ Hard Copy
☐ Fax
Electronic :
☐ E-Mail ☐ Disk

FOR LAB USE ONLY
Custody Seal Intact ? ☐ Yes ☐ No
Cold ? ☒ Yes ☐ No

Quote #
P.O. #
Sampler(s) : MATT HEIL

Relinquished by	Date	Time	Received by
[signature]	5/12/98	18:30	[signature]
[signature]	5/13/98	10:15	[signature]
[signature]	5/13/98	10:25	[signature]

(WHITE : *Original* YELLOW : *Lab Files* PINK : *Project Manager*)

RECEIVED MAY 21 1998

eastern analytical

professional laboratory services

Jonathan Ordway
Sanborn, Head & Associates, Inc.
6 Garvins Falls Road, Suite 1
Concord, NH 03301

Subject: Laboratory Report

Eastern Analytical, Inc. ID:	12549 SHANH
Client Identification:	1521 NH
Date Received:	05/18/98
Sample Quantity/Type:	4 soil

Dear Mr. Ordway :

Enclosed please find the laboratory report for the above identified project. All analyses were subjected to rigorous quality control measures to assure data accuracy. Unless otherwise stated, all holding times, preservation techniques, container types and sample condition adhered to EPA protocol.

The following standard abbreviations and conventions apply throughout all Eastern Analytical, Inc. reports:

- < = "less than" followed by the detection limit
- TNR = Testing Not Requested
- ND = None Detected, no established detection limit
- BRL = Below Reporting Limits

If you have any questions regarding the results contained within, please feel free to directly contact me, the department supervisor, or the analytical chemist who performed the testing in question. Unless otherwise requested, we will dispose of the sample(s) 30 days from the sample receipt date.

We appreciate this opportunity to be of service and look forward to your continued patronage.

Sincerely,

Will Brunkhorst (JU)
Will Brunkhorst, President

5/20/98
Date

LABORATORY REPORT

Eastern Analytical, Inc. **ID#:** 12549 SHANH

Client: Sanborn, Head & Associates, Inc. Client Designation: **1521 NH**

Polychlorinated Biphenyls

Sample ID:	9D	13D	17S	18S
Matrix:	Soil	Soil	Soil	Soil
Date Received:	5/18/98	5/18/98	5/18/98	5/18/98
Units:	µg/kg	µg/kg	µg/kg	µg/kg
Date of Extraction:	5/18/98	5/18/98	5/18/98	5/18/98
Date of Analysis:	5/19/98	5/19/98	5/19/98	5/19/98
Analyst:	TDS	TDS	TDS	TDS
EPA Method:	8080	8080	8080	8080
Dilution Factor:	1	10	10	10
PCB-1016	< 100	< 1000	< 1000	< 1000
PCB-1221	< 100	< 1000	< 1000	< 1000
PCB-1232	< 100	< 1000	< 1000	< 1000
PCB-1242	< 100	< 1000	< 1000	< 1000
PCB-1248	< 100	< 1000	< 1000	< 1000
PCB-1254	**100**	**25,000**	**13,000**	**13,000**
PCB-1260	< 100	**6,000**	**4,000**	**5,000**

Approved By: Timothy Schaper, Organics Supervisor Timothy Schaper 5/20/98

eastern analytical, inc. 25 Chenell Drive / Concord, NH 03301 / TEL (603) 228-0525 / 1-800-287-0525
FAX (603) 228-4591 / E-Mail : front_office@eailabs.com

12549

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

REQUESTED ANALYSES

ITEM # for lab use only	SAMPLE I.D.	SAMPLING DATE / TIME	MATRIX A - Air, S - Soil, GW - Ground Water, SW - Surface Water, DW - Drinking Water, WW - Waste Water, ☐ Other	G-Grab, C-Comp	☐ 524.2 ☐ 8260B	TICs	☐ 8021B ☐ 8260B-TCL (8240) ☐ 624	☐ 8021B-Halos (8010) ☐ 601	☐ 8021B-BTEX (8020) ☐ 602	☐ MA VPH ☐ ME GRO ☐ 8015	☐ MA EPH ☐ ME DRO ☐ Without Targets	TPH 8100 MOD ☐ LI ☐ LII ☐ LIII	☐ 8270 ☐ 625 ☐ ABN ☐ A ☐ BN ☐ PAH	☐ 8080 ☐ 608 ☐ PCBs ☐ Pesticides	Metals (list below) Total	Metals (list below) Dissolved	Metals (list below) ☐ TCLP ☐ EPTOX	☐ TSS ☐ TDS ☐ TS	☐ F ☐ Cl ☐ SO4 ☐ NO2 ☐ NO3	☐ pH ☐ Spec. Con. ☐ BOD	☐ T. Alk ☐ Carb. Alk ☐ Bl. Alk	☐ TKN ☐ NH3 ☐ T. Phos.	☐ COD ☐ TOC ☐ Phenols	☐ Oil & Grease ☐ TPH 418.1	☐ CN ☐ Formaldehyde	☐ T. Coli ☐ E. Coli ☐ F. Coli ☐ F Strep	# Of Containers	NOTES
1	9D	5/12/98	S																								1	
2	13D	↓	↓																								1	
3	17S	↓	↓																								1	
4	18S	↓	↓																								1	
Low level detection limits (check if needed and list in notes)																												
PRESERVATIVE : H-HCl ; N-HNO_3 ; S-H_2SO_4 ; Na-NaOH																												

PROJECT MANAGER : JON ORDWAY

COMPANY : SANBORN, HEAD & ASSOC. INC

ADDRESS : 6 GARVINS FALLS RD

CITY : CONCORD STATE N/A ZIP 03301

PHONE : (603) 229-1900 EXT :

FAX : (603) 1919

E-MAIL :

PROJECT I.D. : 1521

STATE : NH☒ OTHER

☒ Site historically contaminated ☐ Compliance Testing

RESULTS NEEDED BY (enter preferred date) : 24 to 48 HRS
(Guaranteed rapid turnaround must have pre-approval)

NOTES : (i.e. Special Detection Limits, Billing Info. if different)

① PCBs per Theresa

QA / QC Reporting Level
☐ A ☐ B ☐ C

Reporting Options
☐ Hard Copy
☐ Fax
Electronic :
☐ E-Mail ☐ Disk

FOR LAB USE ONLY
Custody Seal Intact ? ☐ Yes ☐ No
Cold ? ☒ Yes ☐ No

Quote #
P.O. #

Sampler(s) : Matt Heil

Relinquished by	Date	Time	Received by
MPH	5/12/98	6:00 pm	[signature]
[signature]	5/18/98	12:45	[signature]

(WHITE : *Original* YELLOW : *Lab Files* PINK : *Project Manager*)

RECEIVED JUN 0 2 1998

eastern analytical

professional laboratory services

Jonathan Ordway
Sanborn, Head & Associates, Inc.
6 Garvins Falls Road, Suite 1
Concord, NH 03301

Subject: Laboratory Report

Eastern Analytical, Inc. ID:	12596 SHANH
Client Identification:	1521 Kingsbury NH
Date Received:	05/21/98
Sample Quantity/Type:	7 soil

Dear Mr. Ordway :

Enclosed please find the laboratory report for the above identified project. All analyses were subjected to rigorous quality control measures to assure data accuracy. Unless otherwise stated, all holding times, preservation techniques, container types and sample condition adhered to EPA protocol.

The following standard abbreviations and conventions apply throughout all Eastern Analytical, Inc. reports:

- < = "less than" followed by the detection limit
- TNR = Testing Not Requested
- ND = None Detected, no established detection limit
- BRL = Below Reporting Limits

If you have any questions regarding the results contained within, please feel free to directly contact me, the department supervisor, or the analytical chemist who performed the testing in question. Unless otherwise requested, we will dispose of the sample(s) 30 days from the sample receipt date.

We appreciate this opportunity to be of service and look forward to your continued patronage.

Sincerely,

Will Brunkhorst (M)
Will Brunkhorst, President

5/26/98
Date

LABORATORY REPORT

Eastern Analytical, Inc. ID#: 12596 SHANH

Client: Sanborn, Head & Associates, Inc. Client Designation: **1521 Kingsbury NH**

Polychlorinated Biphenyls

Sample ID:	8D2	13D2	17D	18D	19S	20S	21S
Matrix:	Soil	Soil	Soil	Soil	Soil	Soil	Soil
Date Received:	5/21/98	5/21/98	5/21/98	5/21/98	5/21/98	5/21/98	5/21/98
Units:	µg/kg	µg/kg	µg/kg	µg/kg	µg/kg	µg/kg	µg/kg
Date of Extraction:	5/22/98	5/22/98	5/22/98	5/22/98	5/22/98	5/22/98	5/22/98
Date of Analysis:	5/22/98	5/22/98	5/22/98	5/22/98	5/22/98	5/22/98	5/22/98
Analyst:	TDS	TDS	TDS	TDS	TDS	TDS	TDS
EPA Method:	8080	8080	8080	8080	8080	8080	8080
Dilution Factor:	5	1	5	1	1	5	10
PCB-1016	< 500	< 100	< 500	< 100	< 100	< 500	< 1000
PCB-1221	< 500	< 100	< 500	< 100	< 100	< 500	< 1000
PCB-1232	< 500	< 100	< 500	< 100	< 100	< 500	< 1000
PCB-1242	< 500	< 100	< 500	< 100	< 100	< 500	< 1000
PCB-1248	< 500	< 100	< 500	< 100	< 100	< 500	< 1000
PCB-1254	**5,000**	< 100	**5,900**	**1,100**	**400**	**6,900**	**14,000**
PCB-1260	**1,800**	**400**	**3,000**	**1,300**	**600**	**2,700**	**6,000**

Approved By: Timothy Schaper, Organics Supervisor Timothy P. Schaper 5/26/98

LABORATORY REPORT

Eastern Analytical, Inc. ID#: 12596

Client: **Sanborn, Head & Associates, Inc.** Client Designation: **1521 Kingsbury NH**

Sample ID:	17D2	18D2	20D2	21D2	22S	23S
Analytical Type:	Sample	Sample	Sample	Sample	Sample	Sample
Matrix:	soil	soil	soil	soil	soil	soil
Date Sampled:	5/21/98	5/21/98	5/21/98	5/21/98	5/21/98	5/21/98
Date Received:	5/21/98	5/21/98	5/21/98	5/21/98	5/21/98	5/21/98
Units:	µg/kg	µg/kg	µg/kg	µg/kg	µg/kg	µg/kg
Date of Extraction/Prep:	5/27/98	5/27/98	5/27/98	5/27/98	5/27/98	5/27/98
Date of Analysis:	5/28/98	5/27/98	5/28/98	5/28/98	5/27/98	5/28/98
Analyst:	NZ	NZ	NZ	NZ	NZ	NZ
Method:	8080	8080	8080	8080	8080	8080
Dilution Factor:	20	1	1	1	1	10
PCB-1016	< 2000	< 100	< 100	< 100	< 100	< 1000
PCB-1221	< 2000	< 100	< 100	< 100	< 100	< 1000
PCB-1232	< 2000	< 100	< 100	< 100	< 100	< 1000
PCB-1242	< 2000	< 100	< 100	< 100	< 100	< 1000
PCB-1248	< 2000	< 100	< 100	< 100	< 100	< 1000
PCB-1254	6000	1700	1000	700	400	12000
PCB-1260	56000	1100	1300	1100	700	5000

Approved By: Timothy Schaper Organics Supervisor Timothy P Schaper 5/29/98

eastern analytical, inc. 25 Chenell Drive / Concord, NH 03301 / TEL (603) 228-0525 / 1-800-287-0525
FAX (603) 228-4591 / E-Mail : front_office@eailabs.com

Page 2 of 3

CHAIN-OF-CUSTODY RECORD

12596

REQUESTED ANALYSES

ITEM # for lab use only	SAMPLE I.D.	SAMPLING DATE / TIME	MATRIX (A - Air, S - Soil, GW - Ground Water, SW - Surface Water, DW - Drinking Water, WW - Waste Water, ☐ Other)	G-Grab, C-Comp	☐ 524.2 ☐ 8260B	TICs	☐ 8021B ☐ 8260B-TCL (8240) ☐ 624	☐ 8021B-Halos (8010) ☐ 601	☐ 8021B-BTEX (8020) ☐ 602	☐ MA VPH ☐ ME GRO ☐ 8015	☐ MA EPH ☐ ME DRO ☐ Without Targets	TPH 8100 MOD ☐ LI ☐ LII ☐ LIII	☐ 8270 ☐ 625 ☐ ABN ☐ A ☐ BN ☐ PAH	☒ 8080 ☐ 608 ☒ PCBs ☐ Pesticides	Metals (list below) Total	Metals (list below) Dissolved	Metals (list below) ☐ TCLP ☐ EPTOX	☐ TSS ☐ TDS ☐ TS	☐ F ☐ Cl ☐ SO4 ☐ NO2 ☐ NO3	☐ pH ☐ Spec. Con. ☐ BOD	☐ T. Alk ☐ Carb. Alk ☐ Bi. Alk	☐ TKN ☐ NH3 ☐ T. Phos.	☐ COD ☐ TOC ☐ Phenols	☐ Oil & Grease ☐ TPH 418.1	☐ CN ☐ Formaldehyde	☐ T. Coli ☐ E. Coli ☐ F. Coli ☐ F Strep	# Of Containers	NOTES
	20D	5/21/98	S	G																							1	1
	20D2	5/21/98	S	G																							1	1
7	21S	5/21/98	S	G										X													1	1
	21D	5/21/98	S	G																							1	1
	21D2	5/21/98	S	G																							1	1
	22S	5/21/98	S	G																							1	1
	22D	5/21/98	S	G																							1	1
	23S	5/21/98	S	G																							1	1
	23D	5/21/98	S	G																							1	1
	24S	5/21/98	S	G																							1	1

Low level detection limits (check if needed and list in notes)

PRESERVATIVE : H-HCl ; N-HNO3 ; S-H2SO4 ; Na-NaOH

PROJECT MANAGER : VON ORDWAY
COMPANY : SANBORN HEAD
ADDRESS : 6 Garvins Falls Rd -
CITY Concord STATE NH ZIP 03301
PHONE : (603) 229-1900 EXT :
FAX : 229-1919
E-MAIL :
PROJECT I.D. : #1521, KINGSBURY
STATE : NH ☒ OTHER
☒ Site historically contaminated ☐ Compliance Testing

RESULTS NEEDED BY (enter preferred date) : 24 hr or ASAP
(Guaranteed rapid turnaround must have pre-approval)
NOTES : (i.e. Special Detection Limits, Billing Info. if different)
1 - Hold samples for potential analysis later at direction of SHA.

QA / QC Reporting Level
☐ A ☐ B ☐ C

Reporting Options
☒ Hard Copy
☒ Fax
Electronic :
☐ E-Mail ☐ Disk

FOR LAB USE ONLY
Custody Seal Intact ? ☐ Yes ☐ No
Cold ? ☒ Yes ☐ No

Quote # ______
P.O. # ______
Sampler(s) MATT HEIL

Relinquished by	Date	Time	Received by	Date	Time
[signature]	5/21/98	17:10	[signature]	5/21/98	1705

(WHITE : *Original* YELLOW : *Lab Files* PINK : *Project Manager*)

eastern analytical, inc. 25 Chenell Drive / Concord, NH 03301 / TEL (603) 228-0525 / 1-800-287-0525
FAX (603) 228-4591 / E-Mail : front_office@eailabs.com

CHAIN-OF-CUSTODY RECORD

12596

Page 1 of 3

REQUESTED ANALYSES

ITEM # for lab use only	SAMPLE I.D.	SAMPLING DATE / TIME	MATRIX A - Air S - Soil GW - Ground Water SW - Surface Water DW - Drinking Water WW - Waste Water ☐ Other	G-Grab, C-Comp	☐ 524.2 ☐ 8260B	TICs	☐ 8021B ☐ 8260B-TCL ☐ 624 (8240)	☐ 8021B-Halos ☐ 601 (8010)	☐ 8021B-BTEX ☐ 602 (8020)	☐ MA VPH ☐ ME GRO ☐ 8015	☐ MA EPH ☐ ME DRO ☐ Without Targets	TPH 8100 MOD ☐ LI ☐ LII ☐ LIII	☐ 8270 ☐ 625 ☐ ABN ☐ A ☐ BN ☐ PAH	☒ 8080 ☐ 608 ☒ PCBs ☐ Pesticides	Metals (list below) Total	Metals (list below) Dissolved	Metals (list below) ☐ TCLP ☐ EPTOX	☐ TSS ☐ TDS ☐ TS	☐ F ☐ Cl ☐ SO4 ☐ NO2 ☐ NO3	☐ pH ☐ Spec. Con. ☐ BOD	☐ T. Alk ☐ Carb. Alk ☐ Bi. Alk	☐ TKN ☐ NH3 ☐ T. Phos.	☐ COD ☐ TOC ☐ Phenols	☐ Oil & Grease ☐ TPH 418.1	☐ CN ☐ Formaldehyde	☐ T. Coli ☐ E. Coli ☐ F. Coli ☐ F Strep					# Of Containers	NOTES
1	8D2	5/21/98	S	G										X																1	
2	13D2	5/21/98	S	G										X																1	
3	17D	5/21/98	S	G										X																1	
	17D2	5/21/98	S	G																										1	1
4	18D	5/21/98	S	G										X																1	
	18D2	5/21/98	S	G																										1	1
5	19S	5/21/98	S	G										X																1	
	19D	5/21/98	S	G																										1	1
	19D2	5/21/98	S	G																										1	1
6	20S	5/21/98	S	G										X																1	

Low level detection limits (check if needed and list in notes)

PRESERVATIVE : H-HCl ; N-HNO3 ; S-H2SO4 ; Na-NaOH

PROJECT MANAGER : JON ORDWAY
COMPANY : SANBORN, HEAD
ADDRESS : 6 Garvins Falls Rd
CITY : Concord STATE NH ZIP 03301
PHONE : (603) 229-1900 EXT :
FAX : 229-1919
E-MAIL :
PROJECT I.D. : #1521, KINGSBURY
STATE : NH ☑ OTHER
☑ Site historically contaminated ☐ Compliance Testing

RESULTS NEEDED BY (enter preferred date) : 24hr or ASAP
(Guaranteed rapid turnaround must have pre-approval)
NOTES : (i.e. Special Detection Limits, Billing Info. if different)
1. Hold samples for potential analysis later at direction of SHA.

QA / QC Reporting Level
☐ A ☐ B ☐ C

Reporting Options
☑ Hard Copy
☑ Fax
Electronic :
☐ E-Mail ☐ Disk

FOR LAB USE ONLY
Custody Seal Intact ?
☐ Yes ☐ No
Cold ?
☒ Yes ☐ No

Quote #
P.O. #

Sampler(s) : MATT HEIL

Relinquished by	Date	Time	Received by
[signature]	5/21/98	12:10	[signature] 5/21/98 1:15
Relinquished by	Date	Time	Received by
Relinquished by	Date	Time	Received by

(WHITE : *Original* YELLOW : *Lab Files* PINK : *Project Manager*)

RECEIVED JUN 1 8 1998

eastern analytical

professional laboratory services

Jonathan Ordway
Sanborn, Head & Associates, Inc.
6 Garvins Falls Road, Suite 1
Concord, NH 03301

Subject: Laboratory Report

Eastern Analytical, Inc. ID:	12754 SHANH
Client Identification:	1521 Kingsbury
Date Received:	06/03/98
Sample Quantity/Type:	10 soil

Dear Mr. Ordway :

Enclosed please find the laboratory report for the above identified project. All analyses were subjected to rigorous quality control measures to assure data accuracy. Unless otherwise stated, all holding times, preservation techniques, container types and sample condition adhered to EPA protocol.

The following standard abbreviations and conventions apply throughout all Eastern Analytical, Inc. reports:

- < = "less than" followed by the detection limit
- TNR = Testing Not Requested
- ND = None Detected, no established detection limit
- BRL = Below Reporting Limits

If you have any questions regarding the results contained within, please feel free to directly contact me, the department supervisor, or the analytical chemist who performed the testing in question. Unless otherwise requested, we will dispose of the sample(s) 30 days from the sample receipt date.

We appreciate this opportunity to be of service and look forward to your continued patronage.

Sincerely,

Will Brunkhorst (rc)
Will Brunkhorst, President

6/15/98
Date

LABORATORY REPORT

Eastern Analytical, Inc. ID#: 12754

Client: **Sanborn, Head & Associates, Inc.** Client Designation: **1521 Kingsbury**

Sample ID:	S-26	S-27	S-28	S-29	S-30	S-31	S-32	S-33
Analytical Type:	Sample	Sample	Sample	Sample	Sample	Sample	Sample	Sample
Matrix:	soil	soil	soil	soil	soil	soil	soil	soil
Date Sampled:	6/3/98	6/3/98	6/3/98	6/3/98	6/3/98	6/3/98	6/3/98	6/3/98
Date Received:	6/3/98	6/3/98	6/3/98	6/3/98	6/3/98	6/3/98	6/3/98	6/3/98
Units:	µg/kg	µg/kg	µg/kg	µg/kg	µg/kg	µg/kg	µg/kg	µg/kg
Date of Extraction/Prep:	6/4/98	6/4/98	6/4/98	6/4/98	6/4/98	6/4/98	6/4/98	6/4/98
Date of Analysis:	6/4/98	6/4/98	6/4/98	6/4/98	6/5/98	6/5/98	6/4/98	6/4/98
Analyst:	NZ	NZ	NZ	NZ	NZ	NZ	NZ	NZ
Method:	8082	8082	8082	8082	8082	8082	8082	8082
Dilution Factor:	1	1	1	1	1	1	1	1
PCB-1016	< 100	< 100	< 100	< 100	< 100	< 100	< 100	< 100
PCB-1221	< 100	< 100	< 100	< 100	< 100	< 100	< 100	< 100
PCB-1232	< 100	< 100	< 100	< 100	< 100	< 100	< 100	< 100
PCB-1242	< 100	< 100	< 100	< 100	< 100	< 100	< 100	< 100
PCB-1248	< 100	< 100	< 100	< 100	< 100	< 100	< 100	< 100
PCB-1254	< 100	< 100	< 100	3100	< 100	< 100	200	< 100
PCB-1260	300	200	< 100	1400	100	< 100	200	< 100

Approved By: Timothy Schaper Organics Supervisor Timothy D. Schaper 6/9/98

LABORATORY REPORT

Eastern Analytical, Inc. ID#: 12754

Client: **Sanborn, Head & Associates, Inc.** Client Designation: **1521 Kingsbury**

Sample ID:	S-34	S-35
Analytical Type:	Sample	Sample
Matrix:	soil	soil
Date Sampled:	6/3/98	6/3/98
Date Received:	6/3/98	6/3/98
Units:	µg/kg	µg/kg
Date of Extraction/Prep:	6/4/98	6/4/98
Date of Analysis:	6/5/98	6/5/98
Analyst:	NZ	NZ
Method:	8082	8082
Dilution Factor:	5	1
PCB-1016	< 500	< 100
PCB-1221	< 500	< 100
PCB-1232	< 500	< 100
PCB-1242	< 500	< 100
PCB-1248	< 500	< 100
PCB-1254	600	< 100
PCB-1260	3400	< 100

Approved By: Timothy Schaper Organics Supervisor Timothy P. Schaper 6/16/98

eastern analytical, inc. 25 Chenell Drive / Concord, NH 03301 / TEL (603) 228-0525 / 1-800-287-0525
FAX (603) 228-4591 / E-Mail : front_office@eailabs.com

12754

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

REQUESTED ANALYSES

ITEM # for lab use only	SAMPLE I.D.	SAMPLING DATE / TIME	MATRIX A - Air S - Soil GW - Ground Water SW - Surface Water DW - Drinking Water WW - Waste Water ☐ Other	G-Grab , C-Comp	☐ 524.2 ☐ 8260B	TICs	☐ 8021B ☐ 8260B-TCL ☐ 624 (8240)	☐ 8021B-Halos ☐ 601 (8010)	☐ 8021B-BTEX ☐ 602 (8020)	☐ MA VPH ☐ ME GRO ☐ 8015	☐ MA EPH ☐ ME DRO ☐ Without Targets	TPH 8100 MOD ☐ LI ☐ LII ☐ LIII	☐ 8270 ☐ 625 ☐ ABN ☐ A ☐ BN ☐ PAH	☒ 8080 ☐ 608 ☒ PCBs ☐ Pesticides	Metals (list below) Total	Metals (list below) Dissolved	Metals (list below) ☐ TCLP ☐ EPTOX	☐ TSS ☐ TDS ☐ TS	☐ F ☐ Cl ☐ SO_4 ☐ NO_2 ☐ NO_3	☐ pH ☐ Spec. Con. ☐ BOD	☐ T. Alk ☐ Carb. Alk ☐ Bi. Alk	☐ TKN ☐ NH_3 ☐ T. Phos.	☐ COD ☐ TOC ☐ Phenols	☐ Oil & Grease ☐ TPH 418.1	☐ CN ☐ Formaldehyde	☐ T. Coli ☐ E. Coli ☐ F. Coli ☐ F Strep					# Of Containers	NOTES
1	S-26	6-3-98/1340	S											X																	1	
2	S-27	6-3-98/1350												X																	1	
3	S-28	6-3-98/1405												X																	1	
4	S-29	6-3-98/1410												X																	1	
5	S-30	6-3-98/1420												X																	1	
6	S-31	6-3-98/1425												X																	1	
7	S-32	6-3-98/1435												X																	1	
8	S-33	6-3-98/1445												X																	1	
9	S-34	6-3-98/1455												X																	1	
10	S-35	6-3-98/1510												X																	1	
Low level detection limits (check if needed and list in notes)																																
PRESERVATIVE : H-HCl ; N-HNO_3 ; S-H_2SO_4 ; Na-NaOH																																

PROJECT MANAGER : Jonathan Ordway

COMPANY : Sanborn Head + Assoc Inc

ADDRESS : 6 Garvins Falls Rd.

CITY : Concord STATE N.H. ZIP 03301

PHONE : (603) 229-1900 EXT :

FAX : 603 229-1919

E-MAIL :

PROJECT I.D. : 1521

STATE : NH ☐ OTHER

☒ Site historically contaminated ☐ Compliance Testing

RESULTS NEEDED BY (enter preferred date) : Normal

(Guaranteed rapid turnaround must have pre-approval)

NOTES : (i.e. Special Detection Limits, Billing Info. if different)

1. Please get results as quick as possible under Normal Turnaround Time

QA / QC Reporting Level

☐ A ☐ B ☐ C

Reporting Options
☒ Hard Copy
☒ Fax
Electronic :
☐ E-Mail ☐ Disk

FOR LAB USE ONLY
Custody Seal Intact ? ☐ Yes ☐ No
Cold ? ☐ Yes ☐ No

Quote #

P.O. #

Sampler(s) : DRP

Relinquished by	Date	Time	Received by
Dennis R Porter	6-3-98	1907	E S Burn

(WHITE : *Original* YELLOW : *Lab Files* PINK : *Project Manager*)

DES# 910228

Sanborn, Head & Associates

Consulting Engineers & Scientists

October 26, 1998
File No. 1521

RECEIVED
OCT 28 1998
DEPARTMENT OF ENVIRONMENTAL SERVICES

Ms. Karlee Kenison
Groundwater Permits Coordinator
NH Dept. of Environmental Services
Waste Management Division
Hazardous Waste Remediation Bureau
6 Hazen Drive, PO Box 95
Concord, NH 03302-0095

Re: Excavation of Polychlorinated Biphenyl (PCB)-Containing Samples and Confirmatory Sampling
Kingsbury Corporation Site
80 Laurel Street
Keene, New Hampshire
NHDES No. 199102028

Dear Ms. Kenison:

As you are aware, Sanborn, Head & Associates, Inc. (SHA) was retained by the Kingsbury Corporation of Keene, New Hampshire to document the removal of PCB-containing soils from the subject Site. The scope of this removal, and associated remedial activities, was recommended in our July 7, 1998 report entitled "PCB Soil Assessment, Kingsbury Corporation Site, 80 Laurel Street, Keene, New Hampshire." This report was submitted to the New Hampshire Department of Environmental Services (NHDES) for review and comment. As indicated in your letter of July 30, 1998 (Attachment A), the NHDES received and reviewed the report and concurred with the prescribed remedy for the Site.

As requested, we are transmitting herewith copies of laboratory results for confirmatory samples (Attachment B) and a proposed Activity and Use Restriction (AUR; Attachment C). The AUR proposal was prepared pursuant to Section 11.0 of the January 1998 NHDES Contaminated Sites Risk Characterization & Management Policy. The following is a description of work completed. Please refer to the attached Figures 1 and 2 for Site orientation and reference.

On August 21, 1998 SHA excavated PCB-containing soils from four areas in which concentrations of PCBs had been detected at greater than 20 milligrams per kilogram (mg/kg) or parts per million (ppm). The areas of excavation are shown on the attached Figure 1, and correspond to sample locations 4, 7, 13 and 17. An approximate 3' x 3' area centered on each sample location was initially excavated. The depth of excavation at location 4 was 12 inches, location 7 was 18 inches, location 13 was 18 inches, and location 17 was 24 inches. The soils were excavated by hand and placed into ten appropriately labeled 55-gallon drums with sealed covers. An application for disposal of the 10 drums was submitted to the Chem-Waste Toxic Substance Control Act (TSCA) landfill in Model

Paul M. Sanborn ▫ Charles L. Head ▫ R. Scott Shillaber
Charles A. Crocetti ▫ Mathew A. DiPilato ▫ Daniel B. Carr ▫ Duncan W. Wood

Sanborn, Head & Associates, Inc.
6 Garvins Falls Road ▫ Concord, New Hampshire 03301
Fax (603) 229-1919 ▫ **Phone (603) 229-1900**

City, New York. After acceptance at the Model City facility, the drums were removed from the site on October 1, 1998.

Composite confirmatory samples were collected from the side walls and bottom of each excavation and submitted to Eastern Analytical, Inc. (EAI) of Concord, New Hampshire for PCB analysis by USEPA Method 8082. With one exception, the laboratory results of these samples were below the maximum target concentration of 20 mg/kg. As shown on the attached analytical laboratory report the total concentration of PCBs detected in sample 1521-S13C (location 13) was 24 mg/kg, which exceeded the maximum target concentration of 20 mg/kg. On August 25, 1998, SHA excavated an additional 6 inches from the sidewalls and bottom of the excavation at sample location 13. A second confirmatory composite sample was submitted for PCB analysis. As indicated on the attached laboratory report, the total concentration of PCBs detected in the second confirmatory sample for location 13 (1521-13C2) was 4.3 mg/kg, indicating that the remedial target had been achieved and that no additional excavation is required in this area.

Kingsbury's paving contractor backfilled the excavations with imported granular soil material, graded the PCB-containing soil area for drainage purposes with the imported soil material, and paved over the area. The area was paved on August 26, 1998.

Hayner/Swanson, Inc. (HSI) of Nashua, New Hampshire completed a survey of the PCB-containing soil area, to provide a legal description of the area which is included in the attached AUR proposal for the Site. Consistent with the recommendations of our PCB Soil Assessment report, and as stipulated in your letter of July 30, 1998, the AUR will require preparation of a Site-Specific Health and Safety Plan for any future excavation or intrusive work in the area of PCB-containing soils. The AUR will also require that any excavated soils from this area shall be managed in accordance with New Hampshire Department of Environmental Services (NHDES) regulations.

We very much appreciate your involvement and input to this project. Should you have any questions, please do not hesitate to call.

Very truly yours,
SANBORN, HEAD & ASSOCIATES, INC.

Paul M. Sanborn
President

Enclosures

JO/PMS:pmm/lje

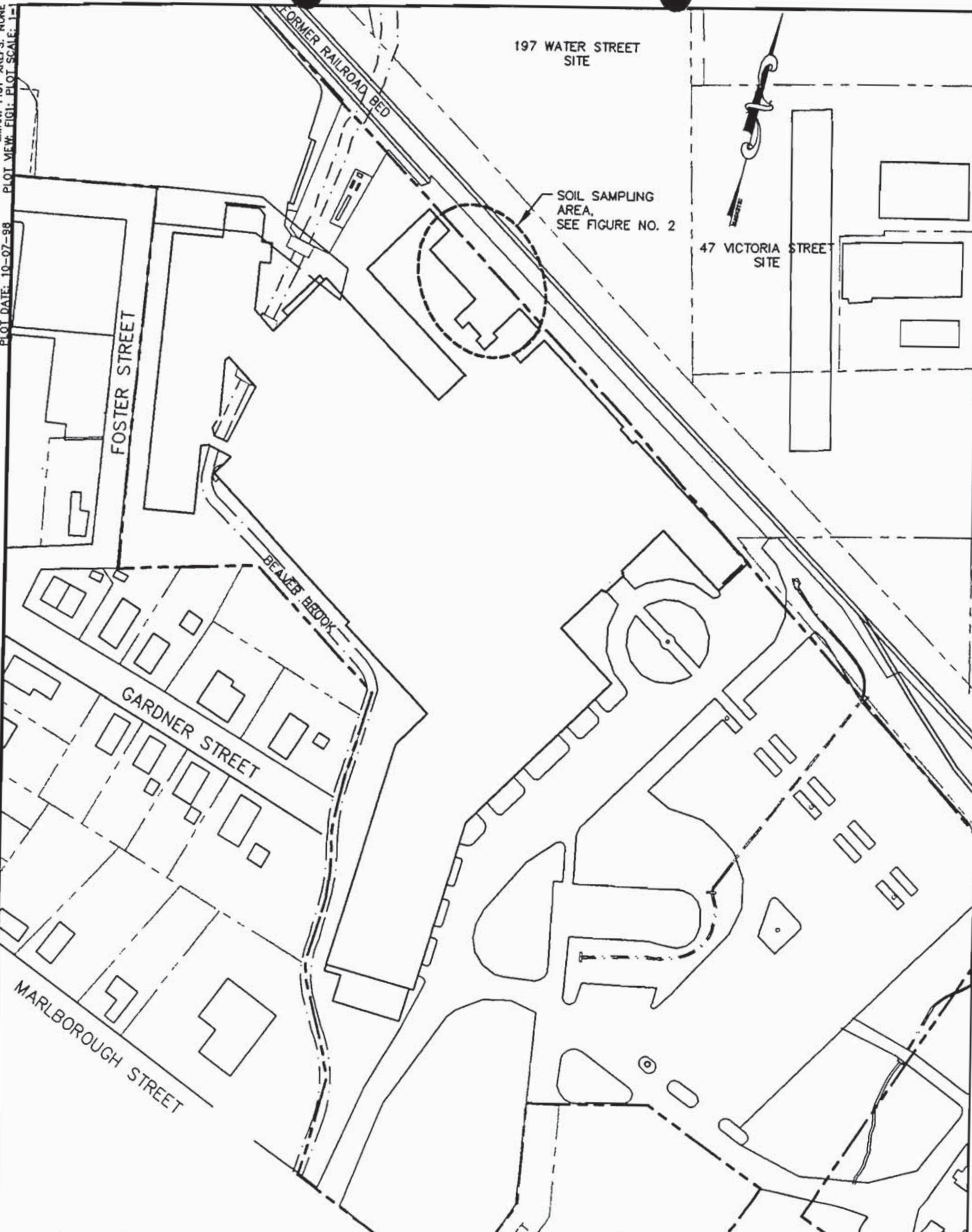
cc: Jeffrey Toner, Kingsbury Corporation

S:\data\1521\98files\0903kenison.ltr

FIGURES

FILE: 1521\1521B.DWG
LMAN: FIG1 XREFS: NONE
PLOT VIEW: FIG1; PLOT SCALE: 1-1

PCP FILE: SHA-STD.PCP
AUTOFILL FILE: NONE
PLOT DATE: 10-07-98



KINGSBURY CORPORATION
PCB-CONTAINING SOIL REMOVAL
KEENE, NEW HAMPSHIRE

SHA
Sanborn, Head & Associates
Consulting Engineers & Scientists

SITE PLAN

SCALE: 1"=160'	DRAWN BY: TWR	FILE NO. 1521
DATE: OCT 98	CHECKED BY: JO	FIGURE NO.1

SANBORN, HEAD & ASSOCIATES, INC.

FILE: 1521\1521B.DWG LMAN: FIG2 XREFS: NONE PLOT VIEW: FIG2; PLOT SCALE: 1=1
PCP FILE: SHA-STD.PCP AUTOFILL FILE: NONE PLOT DATE: 10-07-98

NOTES:

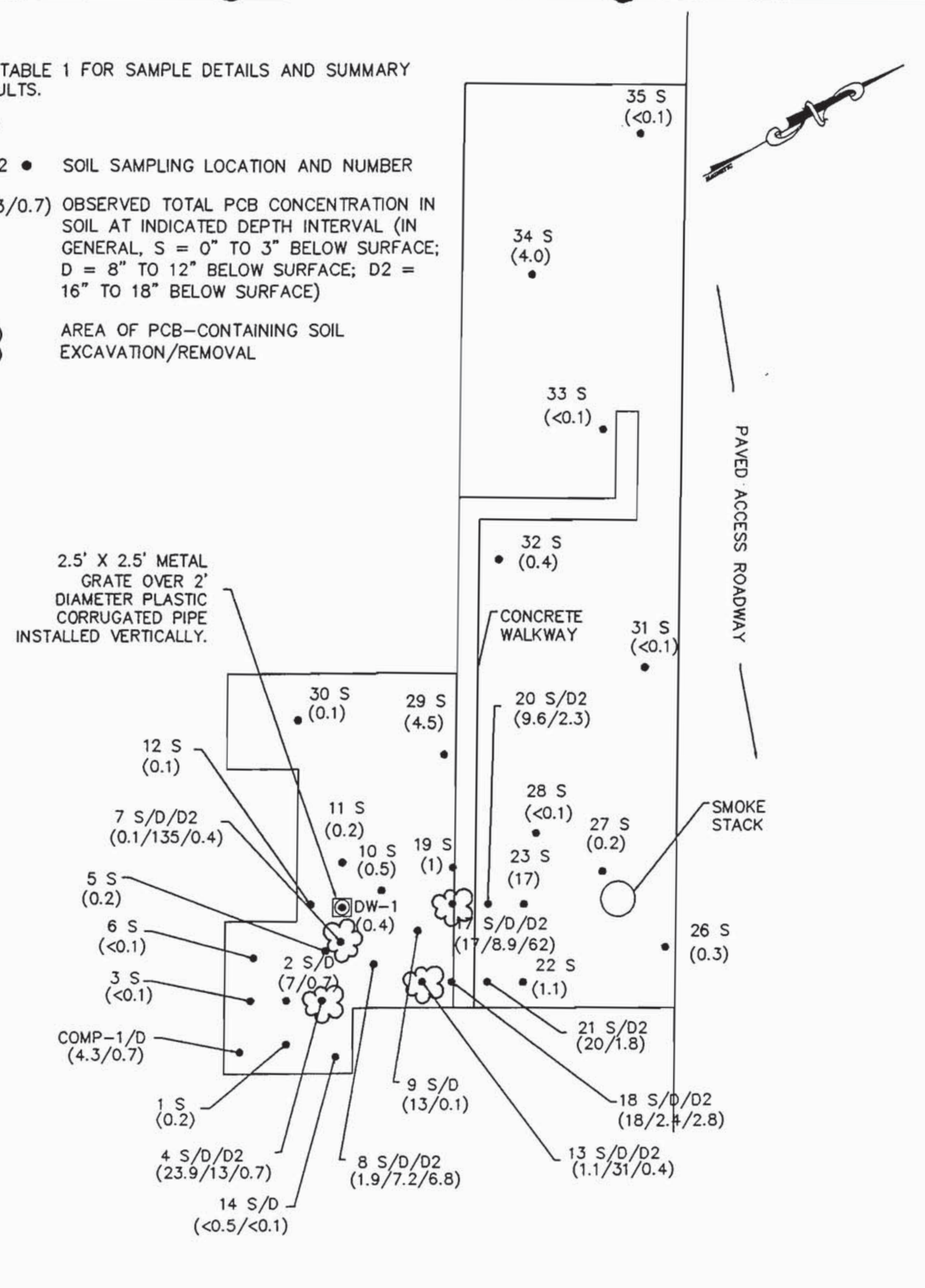
1) SEE TABLE 1 FOR SAMPLE DETAILS AND SUMMARY OF RESULTS.

LEGEND:

4S/D/D2 ● SOIL SAMPLING LOCATION AND NUMBER

(23.9/13/0.7) OBSERVED TOTAL PCB CONCENTRATION IN SOIL AT INDICATED DEPTH INTERVAL (IN GENERAL, S = 0" TO 3" BELOW SURFACE; D = 8" TO 12" BELOW SURFACE; D2 = 16" TO 18" BELOW SURFACE)

AREA OF PCB-CONTAINING SOIL EXCAVATION/REMOVAL



KINGSBURY CORPORATION PCB-CONTAINING SOIL REMOVAL KEENE, NEW HAMPSHIRE	SOIL SAMPLING LOCATION PLAN

SHA
Sanborn, Head & Associates
Consulting Engineers & Scientists

SCALE: 1"=20'	DRAWN BY: PGP	FILE NO. 1521
DATE: OCT 98	CHECKED BY: JO	FIGURE NO. 2

SANBORN, HEAD & ASSOCIATES, INC.

ATTACHMENT A

State of New Hampshire
DEPARTMENT OF ENVIRONMENTAL SERVICES
6 Hazen Drive, P.O. Box 95, Concord, NH 03302-0095
(603) 271-3644 FAX (603) 271-2181

RECEIVED AUG 0 3 1998

July 30, 1998

Mr. Paul Sanborn
Sanborn, Head & Associates
6 Garvins Falls Road
Concord, New Hampshire 03301

Re: Keene - Kingsbury Corporation Site, 80 Laurel Street, PCB Soil Assessment, dated July 7, 1998 (DES #199102028)

Dear Mr. Sanborn:

The New Hampshire Department of Environmental Services (Department) has received and reviewed a copy of the subject PCB Soil Assessment report presented by Sanborn, Head & Associates, Inc. (SHA) on behalf of Kingsbury Corporation. As indicated in our July 28, 1998 phone conversation regarding the subject report, the Department concurs with SHA's approach to address the presence of PCBs in the unpaved area soils. This letter is written confirmation of the Department's approval to proceed.

In regards to the preparation of an Activity and Use Restriction (AUR), the Department notes that in addition to the requirement for preparation of a Site Specific Health and Safety Plan for any future excavation or intrusive work in the PCB area soils, the AUR should include provisions to manage excavated soil in accordance with Department regulations.

We look forward to receipt of the report documenting the results of the soil excavation and confirmation sampling. The Department understands that the proposed work is scheduled to be completed by the end of August 1998. If you anticipate any significant delays to this schedule, please keep us informed.

If you have any questions, please contact me at the Waste Management Division at the address above or call me direct at 271-6542.

Sincerely,

Karlee Kenison

Karlee Kenison
Waste Management Division

F:\GWUSERS\GWKAK\KINGSBRY.LTR
cc: John Regan, WMD
Jeffrey Toner, Kingsbury Corporation
File

ATTACHMENT B

RECEIVED SEP 1 1 1998

eastern analytical

professional laboratory services

Jonathan Ordway
Sanborn, Head & Associates, Inc.
6 Garvins Falls Road, Suite 1
Concord , NH 03301

Subject: Laboratory Report

Eastern Analytical, Inc. ID:	13720 SHAN
Client Identification:	Kingsbury Corp 1521
Date Received:	8/21/98

Dear Mr. Ordway :

Enclosed please find the laboratory report for the above identified project. All analyses were subjected to rigorous quality control measures to assure data accuracy. Unless otherwise stated, all holding times, preservation techniques, container types and sample condition adhered to EPA protocol.

The following standard abbreviations and conventions apply throughout all Eastern Analytical, Inc. reports:

- < = "less than" followed by the detection limit
- TNR = Testing Not Requested
- ND = None Detected, no established detection limit
- BRL = Below Reporting Limits

If you have any questions regarding the results contained within, please feel free to directly contact me, the department supervisor, or the analytical chemist who performed the testing in question. Unless otherwise requested, we will dispose of the sample(s) 30 days from the sample receipt date.

We appreciate this opportunity to be of service and look forward to your continued patronage.

Sincerely,

Will Brunkhorst (signature) 9/2/98

Will Brunkhorst, President — Date

Eastern Analytical, Inc. 25 Chenell Drive, Concord, NH 03301 TEL (603)228-0525 / 1-800-287-0525 / FAX (603)228-4591

LABORATORY REPORT

Eastern Analytical, Inc. ID#: 13720

Client: **Sanborn, Head & Associates, Inc.** Client Designation: **Kingsbury Corp 1521**

Sample ID:	1521-S4C	1521-S13C	1521-S17C	1521-S7C
Analytical Type:	Sample	Sample	Sample	Sample
Matrix:	soil	soil	soil	soil
Date Sampled:	8/21/98	8/21/98	8/21/98	8/21/98
Date Received:	8/21/98	8/21/98	8/21/98	8/21/98
Units:	µg/kg	µg/kg	µg/kg	µg/kg
Date of Extraction/Prep:	8/24/98	8/24/98	8/24/98	8/24/98
Date of Analysis:	8/24/98	8/25/98	8/25/98	8/25/98
Analyst:	NZ	NZ	NZ	NZ
Method:	8082	8082	8082	8082
Dilution Factor:	1	5	5	5
PCB-1016	< 100	< 500	< 500	< 500
PCB-1221	< 100	< 500	< 500	< 500
PCB-1232	< 100	< 500	< 500	< 500
PCB-1242	< 100	< 500	< 500	< 500
PCB-1248	< 100	< 500	< 500	< 500
PCB-1254	400	13000	11000	6900
PCB-1260	3300	11000	4800	9800

Approved By: Timothy Schaper Organics Supervisor Timothy O. Schaper 8/25/98

eastern analytical, inc. 25 Chenell Drive / Concord, NH 03301 / TEL (603) 228-0525 / 1-800-287-0525
FAX (603) 228-4591 / E-Mail : front_office@eailabs.com

13720

CHAIN-OF-CUSTODY RECORD

Page______ of ______

REQUESTED ANALYSES

ITEM # for lab use only	SAMPLE I.D.	SAMPLING DATE / TIME	MATRIX A - Air S - Soil GW - Ground W. SW - Surface W. DW - Drinking W. WW - Waste W. ☐ Other	G-Grab , C-Comp	☐ 8260B ☐ 524.2 ☐ 8260B plus 10 TICS	☐ 8260B-TCL (8240 list) ☐ 624	☐ 8021B ☐ 601 / 602	☐ 8021B-Halos (8010 list) ☐ 601	☐ 8021B-BTEX (8020 list) ☐ 602	☐ MA VPH ☐ ME GRO ☐ 8015B GRO	☐ MA EPH ☐ ME DRO ☐ 8015B DRO	TPH 8100 M ☐ LI ☐ LII ☐ LIII	☐ 8270 ☑ 625 ☐ ABN ☐ A ☐ BN ☑ PAH	☐ 8081/8082 ☐ 608 ☑ PCBs ☑ Pesticides	Dissolved Metals (list below)	Total Metals (list below)	TCLP Metals (list below)	☐ TSS ☐ TDS ☐ TS	☐ F ☐ Cl ☐ SO4 ☐ NO2 ☐ NO3	☐ pH ☐ Spec. Con. ☐ BOD	☐ T. Alk ☐ Carb. Alk ☐ Bi. Alk	☐ TKN ☐ NH3 ☐ T. Phos.	☐ COD ☐ TOC ☐ Phenols	☐ Oil & Grease ☐ TPH (list method below)	☐ CN ☐ Formaldehyde	☐ T. Coli ☐ E. Coli ☐ F. Coli ☐ F Strep	PCBS Only	TCLP VOCs	Reactive Cyanide Sulfide		# Of Containers	NOTES
1	1521-WC1	8/21/98/1455	S										X	X		X												X	X		5	
2	1521-S4C	" /1500	S																								X				1	
3	1521-S13C	" /1510	S																								X				1	
4	1521-S17C	" /1520	S																								X				1	
5	1521-S7C	" /1530	S																								X				1	

PRESERVATIVE : H-HCl ; N-HNO3 ; S-H2SO4 ; Na-NaOH

PROJECT MANAGER : Jon Ordway
COMPANY : Sanborn Head & Assoc
ADDRESS : 6 Garvins Falls Rd
CITY : Concord STATE NH ZIP 03301
PHONE : (603) 229-1900 EXT : ____
FAX : 229-1919
E-MAIL : ____
PROJECT NAME : Kingsbury Corp
PROJECT # 1521
STATE : ☑ NH ☐ MA ☐ ME ☐ VT OTHER ____
☐ Site historically contaminated ☐ Compliance Testing

NOTES : (i.e. **Special Detection Limits**, Billing Info. if different)

RCRA 8 Metals
As, Ba, Cd Cr, Pb, Hg, Ag, Se

RESULTS NEEDED BY (enter preferred date) : 8/23 NOON
(Guaranteed rapid turnaround needs pre-approval)

QA / QC Reporting Level ☐ A ☐ B ☐ C

Reporting Options : ☑ Hard Copy ☑ Fax
Electronic : ☐ E-Mail ☐ Disk

Quote # ____
P.O. # 1521MKA
Sampler(s) : MICHAEL ABRAHAMSON

FOR LAB USE ONLY
Adhered to EPA Protocol ☐ Yes ☐ No (see attached)
Cold ☐ Yes ☐ No

Relinquished by	Date	Time	Received by
[signature]	8/21/98	5:40	[signature]
Relinquished by	Date	Time	Received by
Relinquished by	Date	Time	Received by

(WHITE : *Original* YELLOW : *Lab Files* PINK : *Project Manager*)

RECEIVED AUG 3 1 1998

eastern analytical

professional laboratory services

Jonathan Ordway
Sanborn, Head & Associates, Inc.
6 Garvins Falls Road, Suite 1
Concord , NH 03301

Subject: Laboratory Report

Eastern Analytical, Inc. ID:	13749 SHAN
Client Identification:	Kingsbury Corp 1521
Date Received:	8/26/98

Dear Mr. Ordway :

Enclosed please find the laboratory report for the above identified project. All analyses were subjected to rigorous quality control measures to assure data accuracy. Unless otherwise stated, all holding times, preservation techniques, container types and sample condition adhered to EPA protocol.

The following standard abbreviations and conventions apply throughout all Eastern Analytical, Inc. reports:

- < = "less than" followed by the detection limit
- TNR = Testing Not Requested
- ND = None Detected, no established detection limit
- BRL = Below Reporting Limits

If you have any questions regarding the results contained within, please feel free to directly contact me, the department supervisor, or the analytical chemist who performed the testing in question. Unless otherwise requested, we will dispose of the sample(s) 30 days from the sample receipt date.

We appreciate this opportunity to be of service and look forward to your continued patronage.

Sincerely,

Will Brunkhorst (M)
Will Brunkhorst, President

8/27/98
Date

LABORATORY REPORT

Eastern Analytical, Inc. ID#: 13749

Client: **Sanborn, Head & Associates, Inc.** Client Designation: **Kingsbury Corp 1521**

Sample ID:	1521-13C2
Analytical Type:	Sample
Matrix:	soil
Date Sampled:	8/25/98
Date Received:	8/26/98
Units:	µg/kg
Date of Extraction/Prep:	8/26/98
Date of Analysis:	8/26/98
Analyst:	NZ
Method:	8082
Dilution Factor:	5
PCB-1016	< 500
PCB-1221	< 500
PCB-1232	< 500
PCB-1242	< 500
PCB-1248	< 500
PCB-1254	1600
PCB-1260	2700

Approved By: Timothy Schaper Organics Supervisor Timothy D. Schaper 8/27/98

eastern analytical, inc. 25 Chenell Drive / Concord, NH 03301 / TEL (603) 228-0525 / 1-800-287-0525
FAX (603) 228-4591 / E-Mail : front_office@eailabs.com

For lab use ...

CHAIN-OF-CUSTODY RECO

13749

Page 1 of 1

REQUESTED ANALYSES

ITEM # for lab use only	SAMPLE I.D.	SAMPLING DATE / TIME	MATRIX A - Air S - Soil GW - Ground W. SW - Surface W. DW - Drinking W. WW - Waste W. ☐ Other	G-Grab , C-Comp	☐ 8260B ☐ 524.2 ☐ 8260B plus 10 TICS	☐ 8260B-TCL (8240 list) ☐ 624	☐ 8021B ☐ 601 / 602	☐ 8021B-Halos (8010 list) ☐ 601	☐ 8021B-BTEX (8020 list) ☐ 602	☐ MA VPH ☐ ME GRO ☐ 8015B GRO	☐ MA EPH ☐ ME DRO ☐ 8015B DRO	TPH 8100 M ☐ LI ☐ LII ☐ LIII	☐ 8270 ☐ 625 ☐ ABN ☐ A ☐ BN ☐ PAH	☑ 8081/8082 ☐ 608 ☑ PCBs ☐ Pesticides	Dissolved Metals (list below)	Total Metals (list below)	TCLP Metals (list below)	☐ TSS ☐ TDS ☐ TS	☐ F ☐ Cl ☐ SO_4 ☐ NO_2 ☐ NO_3	☐ pH ☐ Spec. Con. ☐ BOD	☐ T. Alk ☐ Carb. Alk ☐ Bi. Alk	☐ TKN ☐ NH_3 ☐ T. Phos.	☐ COD ☐ TOC ☐ Phenols	☐ Oil & Grease ☐ TPH (list method below)	☐ CN ☐ Formaldehyde	☐ T. Coli ☐ E. Coli ☐ F. Coli ☐ F Strep					# Of Containers	NOTES
	1521-13C2	8/25/98 4:40	Soil											X																	1	
PRESERVATIVE : H-HCl ; N-HNO_3 ; S-H_2SO_4 ; Na-NaOH																																

PROJECT MANAGER : John Ordway
COMPANY : Sanborn Head & Assoc.
ADDRESS : 6 Garvins Falls Rd
CITY : Concord STATE NH ZIP 03301
PHONE : (603) 229-1900 EXT :
FAX : 229-1919
E-MAIL :
PROJECT NAME : KINGSBURY CORP
PROJECT # 1521
STATE : ☑ NH ☐ MA ☐ ME ☐ VT OTHER
☑ Site historically contaminated ☐ Compliance Testing

NOTES : (i.e. Special Detection Limits, Billing Info. if different)

RESULTS NEEDED BY
(enter preferred date) : 8/27 AM
(Guaranteed rapid turnaround needs pre-approval)

FOR LAB USE ONLY
Adhered to EPA Protocol
☐ Yes ☐ No (see attached)
Cold ?
☒ Yes ☐ No

QA / QC Reporting Level
☐ A ☐ B ☐ C

Reporting Options :
☑ Hard Copy ☑ Fax
Electronic :
☐ E-Mail ☐ Disk

Quote #
P.O. #
Sampler(s) : Michael Abberton

Relinquished by	Date	Time	Received by
[signature]	8/25/98	6:20	
	9:05	8/26/98	[signature]

(WHITE : *Original* YELLOW : *Lab Files* PINK : *Project Manager*)

ATTACHMENT C

ACTIVITY AND USE RESTRICTIONS

The following activity and use restrictions are hereby placed upon a portion of the property belonging to KINGSBURY CORPORATION, a New Hampshire Corporation ("Owner/Grantor"), located at 80 Laurel Street in Keene, New Hampshire. The 80 Laurel Street property appears on the plan entitled "Kingsbury Corporation 80 Laurel Street Property, Keene, New Hampshire, Site Plan, prepared by Sanborn, Head & Associates, Inc., September 1998," attached as Exhibit A, said property being the premises conveyed by warranty deed at Book _____, Page ____, recorded in the County Registry of Deeds. This property has been assigned site number 199102028 by the New Hampshire Department of Environmental Services ("NHDES").

The area subject to the activity and use restrictions consists of a portion of the 80 Laurel Street property as shown on the plan entitled "Kingsbury Corporation Keene, New Hampshire, Activity and Use Restriction, PCB-Containing Soil Area, prepared by Sanborn, Head & Associates, Inc., September 1998" (Exhibit B) being a parcel of land in Keene, Cheshire County, New Hampshire (the "Site"), and is described as follows:

> Commencing at a stone bound on the southerly sideline of Water Street, said point being the northeasterly corner of land now or formerly of Kingsbury Machine Tool Corp. and the northwesterly corner of the property of the City of Keene (formerly Boston and Maine Corporation); thence
>
> S 49°10' 30" E, a distance of 655.34 feet by said land of the City of Keene to a point of beginning; thence
>
> S 49°10' 30" E, a distance of 127.08 feet by said land of the City of Keene to a point at the extension northeasterly of the westerly exterior wall of the existing brick boiler house; thence
>
> S 40° 24' 54" W, a distance of 50.27 feet by said extension and said wall to a wall corner; thence
>
> S 49°35' 06" E, a distance of 8.64 feet by an exterior building wall to a wall corner; thence
>
> S 39° 50' 55" W, a distance of 18.04 feet by said wall to a wall corner; thence
>
> N 49°03' 57" W, a distance of 54.76 feet by said wall to a wall corner; thence
>
> N 40° 33' 42" E, a distance of 31.89 feet by said wall to a wall corner; thence
>
> N 48° 58' 08" W, a distance of 81.46 feet by said wall to a wall corner; thence

N 40°47' 40" E, a distance of 35.96 feet by said wall and the extension of said wall to the point of beginning.

Said area contains 6,222 square feet.

The Site consists of a portion of the 80 Laurel Street property which was previously unpaved. Polychlorinated biphenyls (PCBs) were detected in surficial soil samples collected from this area. Soil was excavated from soil sampling areas where PCBs were detected at concentrations greater than 20 mg/kg, and then properly disposed off-site. The excavations were backfilled with imported granular soil material and the area was paved with asphalt providing a cap over the entire Site.

The purpose of these Activity and Use Restrictions is to limit direct human exposures to PCBs which were detected in soil at the Site. These restrictions shall continue and run with the land until expressly modified or terminated by or on behalf of NHDES and notice of such modification or termination shall be recorded in the Registry of Deeds within 30 days of Owner's receipt of NHDES approval. These Activity and Use Restrictions shall be incorporated either in full or by reference into all subsequent deeds, easements, mortgages, leases, licenses, occupancy agreements, or any other instruments conveying an interest in or a right to use that portion of the 80 Laurel Street property containing the Site.

Restricted Uses and Activities: Excavation or intrusive work which disturbs or otherwise impacts the integrity of the asphalt cap at the Site shall not be undertaken unless the following activities occur:

a) Development of a site-specific Health and Safety Plan by a qualified health and safety professional prior to excavation or intrusive work in the Site area. The plan shall meet all applicable requirements of health and safety regulations in force at that time.

b) Engineering controls will be employed, as necessary, to limit the potential for releases of contaminants to soil, groundwater or air, and the work shall be monitored by a firm or individual having appropriate environmental expertise.

c) After excavation or intrusive work activities are completed, the Owner or its agent shall promptly restore the asphalt-cap, or equivalent barrier.

d) Soil and waste management practices for excavated materials, if any, shall comply with all applicable regulations and standards.

Obligations and Conditions: Owner shall maintain the asphalt cap, or an equivalent barrier, in good repair.

KINGSBURY CORPORATION
a New Hampshire Corporation

By:______________________________
Name:
Its:

ATTEST:

____
Secretary

ACKNOWLEDGEMENT

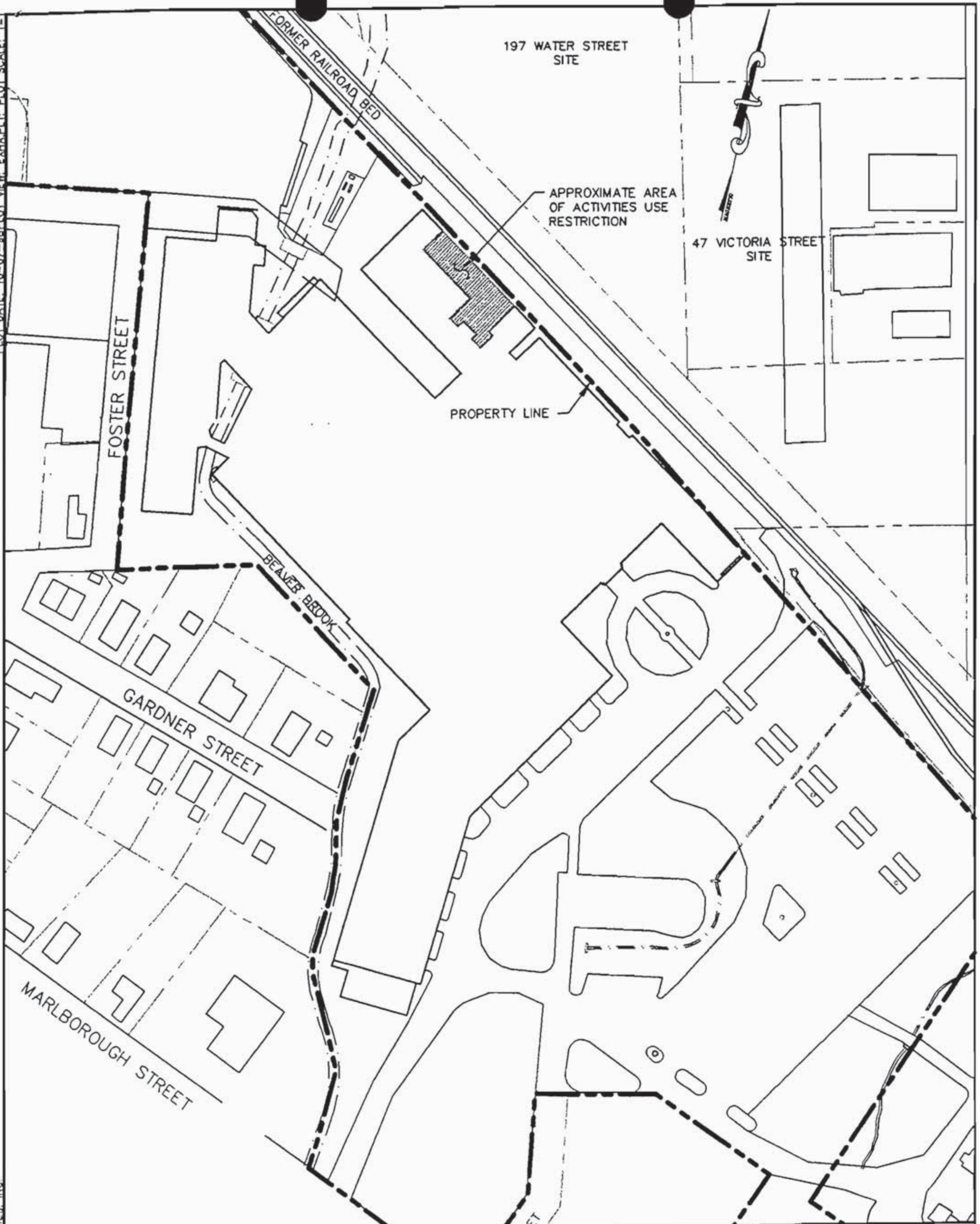
State of ____________________
County of ___________________

On this ___ day of ____________, 1997, before me,______________________, the undersigned officers, ____, personally appeared and acknowledged themselves to be the ___________________________ of Kingsbury Corporation, a New Hampshire Corporation, and that they as such being authorized to do so, executed the foregoing instrument for the purposes therein contained, by signing their names on behalf of the Corporation.

In witness whereof I hereunder set my hand and official seal.

____
Notary Public/Justice of the Peace
My commission expires____________

S:\data\1521\98files\0916AUR

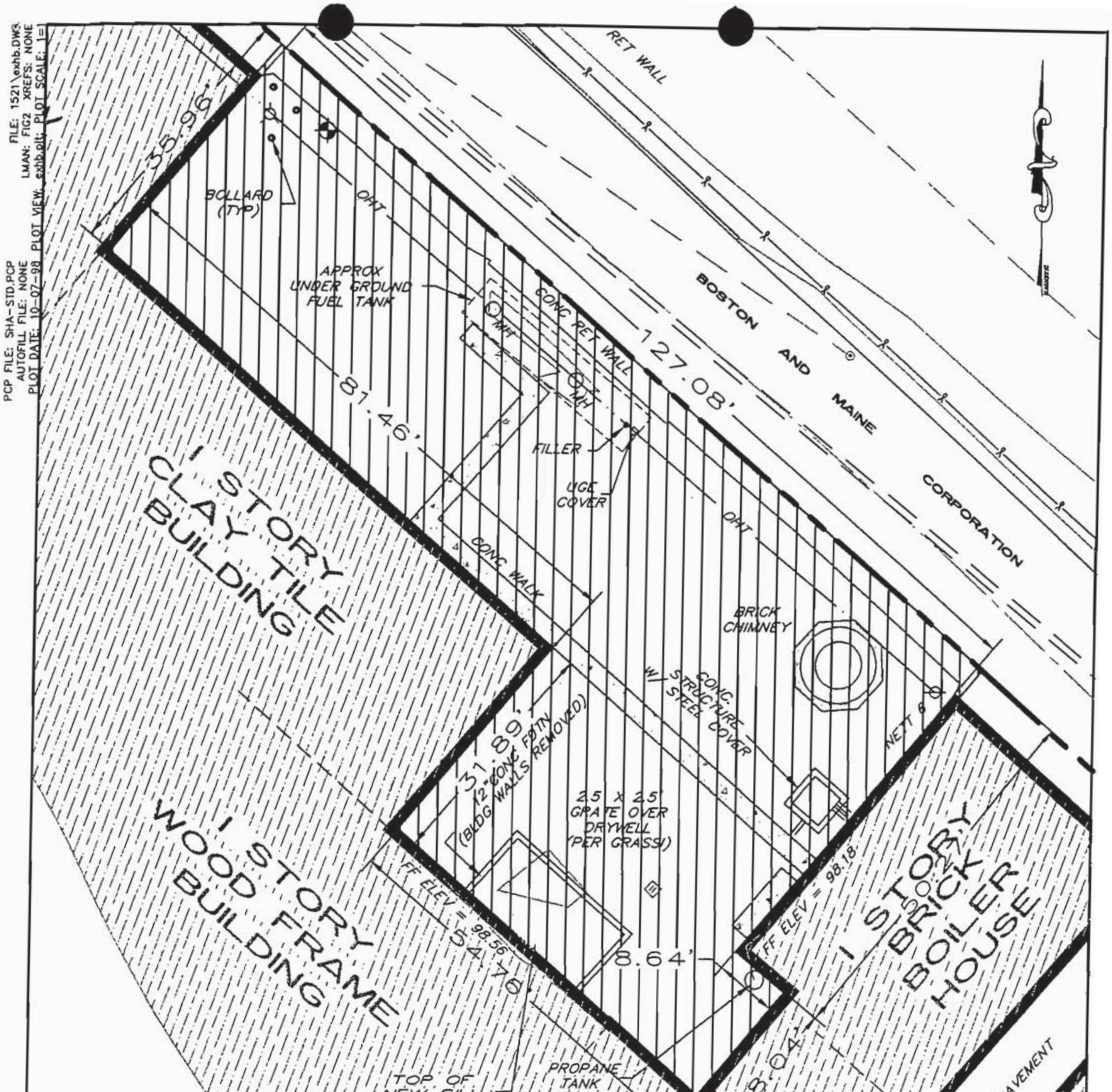


KINGSBURY CORPORATION
30 LAUREL STREET PROPERTY
KEENE, NEW HAMPSHIRE

SHA
Sanborn, Head & Associates
Consulting Engineers & Scientists

SITE PLAN

SCALE: 1"=160'	DRAWN BY: TWR	FILE NO. 1521
DATE: OCT 98	CHECKED BY: JO	EXHIBIT A



NOTES:

1) THE BASE MAP WAS TAKEN FROM A PLAN ENTITLED, "TOPOGRAPHIC WORKSHEET, KEENE CORPORATION, KEENE, NEW HAMPSHIRE," SHEET 1 OF 1, PREPARED FOR SANBORN, HEAD & ASSOCIATES, INC. OF CONCORD, NEW HAMPSHIRE, PREPARED BY HAYNER, SWANSON, INC. OF NASHUA, NEW HAMPSHIRE, DATED AUGUST 21, 1998. ORIGINAL SCALE: 1" =20'.

LEGEND:

AREA INCLUDED WITHIN ACTIVITY AND USE RESTRICTION (THE 'SITE").

PROPERTY LINE

KINGSBURY CORPORATION KEENE, NEW HAMPSHIRE	ACTIVITY AND USE, RESTRICTION, PCB-CONTAINING SOIL AREA		
SHA Sanborn, Head & Associates Consulting Engineers & Scientists	SCALE: 1"=20'	DRAWN BY: PGP	FILE NO. 1521
	DATE: OCT 98	CHECKED BY: JO	EXHIBIT B

SANBORN, HEAD & ASSOCIATES, INC.

APPENDIX E

Supplemental Documentation

ASTM Phase I Environmental Site Assessment
Former Kingsbury Manufacturing Company Property
NH DES Site #199102028
80 Laurel Street
Keene, New Hampshire

Ransom Consulting, Inc.
Project 181.05004

Property Location 80 LAUREL ST. | Vision ID 2044 | Map ID 030/ 02/ 020/ 0000/ | Parcel Status: Active | Bldg # 1 of 1 | Bldg Name KINGSBURY CORP | Sec # 1 of 1 | Card # 1 of 1 | Print Date 5/1/2018 12:32:06 PM

CURRENT OWNER

KINGSBURY ACQUISITION LLC

300 GAY ST.

MANCHESTER NH 03103

SUPPLEMENTAL DATA

Alt Parcel ID 030020200000
Special Use
Gis ID 030020200000
TIF
TIF Original

CURRENT ASSESSMENT

Description	Code	Appraised	Assessed
Industria	301	938600	938,600
Industria	301	863900	863,900
Industria	301	90000	90,000
Total		1,892,500	1,892,500

CITY OF KEENE NEW HAMPSHIRE 1874

Assessing Dept.
City Hall, 2nd Floor
3 Washington St.
Keene, NH 03431

EXEMPTIONS

Year	Code	Description	Amount
		Total	0.00

RECORD OF OWNERSHIP

RECORD OF OWNERSHIP	BK-VOL/PAGE		SALE DATE	Q/U	V/I	SALE PRICE	VC
KINGSBURY ACQUISITION LLC	2823	0144	05-17-2013	U	I	50,000	51
KINGSBURY CORPORATION	1325	0267	01-01-1900		V	0	

PREVIOUS ASSESSMENTS (HISTORY)

Year	Code	Assessed	Year	Code	Assessed	Year	Code	Assessed
2017	301	938,600	2016	301	938,600	2015	Bld	642,770
	301	863,900		301	863,900		Lnd	831,800
	301	90,000		301	90,000		Ob	25,430
	Total	1892500		Total	1892500		Total	1500000

BUILDING NAME

KINGSBURY CORP

TOPO	UTILITIES	STREET / ROAD	PARKING
Level	All Public	Paved	On Site
			Adequate
		Medium	Off Street

APPRAISED VALUE SUMMARY

Appraised Bldg. Value (Card)	902,800
Appraised XF (B) Value (Bldg)	35,800
Appraised OB (B) Value (Bldg)	90,000
Appraised Land Value (Bldg)	863,900
Special Land Value	0
Total Appraised Parcel Value	1,892,500
Valuation Method	C
Exemption	0
Total Appraised Parcel Value	1,892,500

NOTES

4/1/16 On Market for $4,500,000
Func - size layout -
sketch is too big need to view on screen
1967 59/2500 2 STOP FREIGHT EL CERTFICAT
SUSPENDED
Much of bldg unusable and may have conta
mination issues

BUILDING PERMIT RECORD

Permit ID	Issue Date	Type	Description	Amount	Asr. % Cmpt	Comments
REMOVE % ON C	07-09-2007	MS	Miscellaneous	0	100	

VISIT / CHANGE HISTORY

Date	ID	Cd	Purpost/Result
06-22-2016	ST	14	Commercial Field Review
07-20-2011	ST	97	Commercial Informal Hearing
04-19-2011	ST	14	Commercial Field Review
04-01-2011	TJB	96	Commercial QC By City
06-01-2001	SLD	0	Entrance Gained

LAND LINE VALUATION SECTION

B	Use code	Description	Zone	Zone Description	Land Type		Units		Unit Price	Sz Adj	S.I.	Ac Di	Cond	Nbhd.	Adj	Notes	Land Value
1	301	Industrial	BGR	Business Growth and Re-U	1	Primary Site	14.000	AC	100,000.00	0.7442	1		1.00	304	0.80	3: TOPOGRAPHY	833,600
1	301	Industrial	BGR	Business Growth and Re-U	3	Residual Site	7.580	AC	5,000.00	1.0000	0		1.00	304	0.80		30,300

Total Card Land Units 21.580 AC | Parcel Total Land Area 21.5800 | Total Land Value 863,900

Property Location 80 LAUREL ST. Map ID 030/ 02/ 020/ 0000/ Bldg Name KINGSBURY CORP
Vision ID 2044 Parcel Status: Active Bldg # 1 of 1 Sec # 1 of 1 Card # 1 of 1 Print Date 5/1/2018 12:32:07 PM

CONSTRUCTION DETAIL

Element	Cd	Description
Style	40	Light Indust
Model	96	Industrial
Grade	08	C
Bldg Use	301	Industrial
Stories:		1
Occupancy		0.00
Exterior Wall 1	08	Metal, Sandwich
Exterior Wall 2	14	Brick Veneer
Roof Structure	03	Flat
Roof Cover	08	Membrane
Interior Wall 1	T	Typical
Interior Wall 2		
Interior Floor 1	02	Concrete
Interior Floor 2	04	Vinyl/Tile
Heating Fuel	4	Oil
Heating Type	1	Hot Air
Air Conditioning	1	Central
Frame	1	Wood Frame/Joist/Beam
Plumbing	2	Normal
Partitions	2	Normal
Wall Height		14.00
Total Rooms		
Bedrooms		
Full Baths		

CONSTRUCTION DETAIL (CONTINUED)

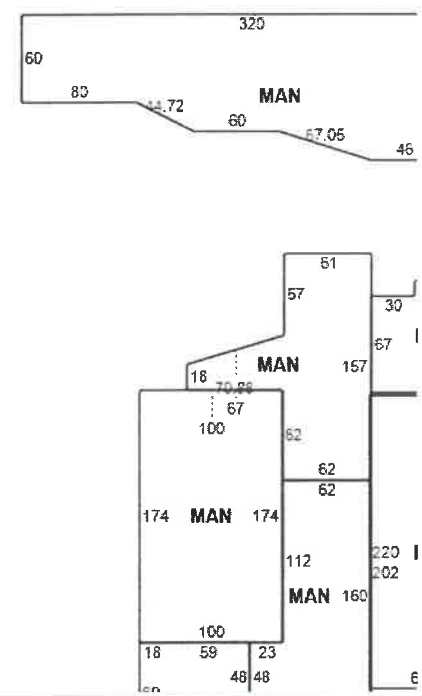
Element	Cd	Description
Cov Park Spac		

MIXED USE

Code	Description	Percentage
301	Industrial	100
		0
		0

COST / MARKET VALUATION

Adjusted Base Rate	47.57
Section RCN	
Net Other Adj	
Replacement Cost	15,046,058
Actual Year Built	1955
Effective Year Built	1956
Depreciation Code	VP
Remodel Rating	
Year Remodeled	
Depreciation %	60
Functional Obsolescence	34
External Obsolescence	
Cost Trend Factor	1
Condition	
% Complete	
	6
Deprec Value	902,800
Dep % Ovr	
Dep Ovr Comment	
Misc Imp Ovr	
Misc Imp Ovr Comment	
Cost to Cure Ovr	
Cost to Cure Ovr Comment	



OB - OUTBUILDING & YARD ITEMS(L) / XF - BUILDING EXTRA FEATURES(B)

Code	Description	L/B	Units	Unit Price	Year	Pct	Deprec Ra	Conditio	Apprais Value
PAV1	PAVING- ASPH	L	180,000	2.00	1990	25	0.00	P	90,000
SPR3	SPRINKLERS	B	298,505	2.00		6	0.00		35,800

BUILDING SUB-AREA SUMMARY SECTION

Subarea	Description	Liv./Leasable	Gross	Eff Area	Unit Cost	Undeprec Value
MAN	Manufacturing	233,762	233,762	233,762	47.57	11,120,058
OFF	Office	49,619	49,619	62,024	59.46	2,950,482
WHS	Warehouse	20,507	20,507	20,507	47.57	975,518
	Ttl Gross Liv / Lease Area	303,888	303,888	316,293		

CITY of KEENE TAX MAP SCALE 1" = 50' SECTION 907 SHEET 30

CITY of KEENE TAX MAP SCALE 1" = 50' SECTION 907 SHEET 29

APPENDIX F

The EDR Radius Map™ Report with GeoCheck®

ASTM Phase I Environmental Site Assessment
Former Kingsbury Manufacturing Company Property
NH DES Site #199102028
80 Laurel Street
Keene, New Hampshire

Ransom Consulting, Inc.
Project 181.05004

Former Kingsbury Manufacturing Company
80 Laurel Street
Keene, NH 03431

Inquiry Number: 5293008.2s
May 14, 2018

The EDR Radius Map™ Report with GeoCheck®

Prepared using the EDR FieldCheck® System

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

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Detail Map 3
Map Findings Summary 4
Map Findings 8
Orphan Summary 564
Government Records Searched/Data Currency Tracking GR-1

GEOCHECK ADDENDUM

Physical Setting Source Addendum A-1
Physical Setting Source Summary A-2
Physical Setting SSURGO Soil Map A-5
Physical Setting Source Map A-12
Physical Setting Source Map Findings A-14
Physical Setting Source Records Searched PSGR-1

Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

EXECUTIVE SUMMARY

A search of the environmental records was conducted by Environmental Data Resources, Inc. (EDR). RANSOM ENV. CONSULTANTS, INC. used the EDR FieldCheck System to review and/or revise the results of this search, based on independent data verification by RANSOM ENV. CONSULTANTS, INC.. The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E 1527-13) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

TARGET PROPERTY INFORMATION

ADDRESS

80 LAUREL STREET
KEENE, NH 03431

COORDINATES

Latitude (North):	42.9278000 - 42˚ 55' 40.08''
Longitude (West):	72.2691190 - 72˚ 16' 8.82''
Universal Tranverse Mercator:	Zone 18
UTM X (Meters):	722862.6
UTM Y (Meters):	4756201.0
Elevation:	476 ft. above sea level

USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map:	5646783 KEENE, NH
Version Date:	2012
East Map:	5646785 MARLBOROUGH, NH
Version Date:	2012

AERIAL PHOTOGRAPHY IN THIS REPORT

Portions of Photo from:	20140805
Source:	USDA

MAPPED SITES SUMMARY

Target Property Address:
80 LAUREL STREET
KEENE, NH 03431

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
A1	KINGSBURY CORPORATIO	80 LAUREL ST	NH RGA HWS		TP
A2	KINGSBURY CORP	80 LAUREL ST	NH SHWS, NH LUST, NH AST, NH INST CONTROL, NH...		TP
A3	KINGSBURY CORPORATIO	80 LAUREL STREET	US BROWNFIELDS		TP
A4	KINGSBURY MACHINE TO	80 LAUREL ST	NH RGA LUST		TP
A5	KINGSBURY MACHINE TO	80 LAUREL ST.	NH RGA LUST		TP
A6	KINGSBURY CORPORATIO	80 LAUREL ST	NH RGA LUST		TP
A7	KINGSBURY CORP	80 LAUREL STREET	FINDS, ECHO		TP
A8		80 LAUREL ST.	PCB TRANSFORMER		TP
A9	FORMER KINGSBURY COR	310 MARLBORO STREET	NH RGA LUST		TP
A10	KINGSBURY MACHINE TO	80 LAUREL ST.	HIST FTTS		TP
A11	KINGSBURY MACHINE TO	80 LAUREL ST	FTTS, HIST FTTS		TP
A12	KMTC CORP SITE	80 LAUREL ST	NH UST, RCRA NonGen / NLR, NY MANIFEST, RI...		TP
A13	KINGSBURY CORP	80 LAUREL ST	NH RGA LUST		TP
A14	KINGSBURY CORPORATIO	80 LAUREL ST	ICIS, US AIRS		TP
A15	KINGSBURY CORP	80 LAUREL ST	NH RGA HWS		TP
A16	KINGSBURY MACHINE TO	80 LAUREL ST.	NH RGA HWS		TP
A17	KINGSBURY MACHINE TO	80 LAUREL ST	NH RGA HWS		TP
A18	KINGSBURY MACHINE TO	80 LAUREL ST.	FTTS		TP
B19	RUDOLPH DONALD	143 MARLBORO ST	EDR Hist Auto	Lower	55, 0.010, SSW
B20	CHESHIRE COUNTY CRED	143 MARLBORO STREET	NH ALLSITES	Lower	55, 0.010, SSW
C21	SCHLEICHER & SCHUELL	163 WATER ST	RCRA NonGen / NLR	Higher	136, 0.026, NW
C22	163 WATER STREET PRO	163 WATER STREET	NH LAST	Higher	136, 0.026, NW
C23	FINDINGS INC	160 WATER ST	NH SHWS, NH UST, NH ALLSITES, RCRA NonGen / NLR,...	Higher	174, 0.033, NW
D24	SUMMIT PACKAGING SYS	310 MARLBORO ST	RCRA-CESQG, FINDS, ECHO	Higher	176, 0.033, SE
D25	FORMER KINGSBURY COR	310 MARLBORO ST	NH SHWS, NH UST, NH ALLSITES	Higher	176, 0.033, SE
D26	STINGRAY OPTICS LLC	310 MARLBORO ST	RCRA-CESQG	Higher	176, 0.033, SE
C27	WALTHAM SCREW CO INC	158 WATER ST	RCRA NonGen / NLR	Higher	185, 0.035, NW
C28	COURT REALTY CO INC	158 WATER ST	NH UST	Higher	185, 0.035, NW
E29	MACMILLIAN CO INC	197 WATER ST	RCRA NonGen / NLR	Lower	187, 0.035, NNW
E30	197 WATER ST	197 WATER ST	NH SHWS, NH LUST	Lower	187, 0.035, NNW
E31	197 WATER ST	197 WATER ST	NH UST	Lower	187, 0.035, NNW
32	GAROSMITH CORP	170 MARLBORO ST	RCRA NonGen / NLR	Higher	275, 0.052, South
F33	HUSSEY SCOTT	82 VICTORIA ST	RCRA NonGen / NLR	Higher	298, 0.056, ENE
F34	CLIMAX PORTABLE MACH	66 VICTORIA ST	RCRA NonGen / NLR	Higher	315, 0.060, NE
G35	FEDEX	84 MARLBORO ST	RCRA NonGen / NLR, RI MANIFEST	Higher	321, 0.061, West
G36	O K FAIRBANKS HOLDIN	84 MARLBORO ST	NH UST	Higher	321, 0.061, West
C37	KEENE RECYCLING CENT	140 WATER STREET	NH ALLSITES	Higher	326, 0.062, NW
G38	DISCOUNT OIL OVERFIL	81 MARLBORO STREET	NH ALLSITES	Higher	366, 0.069, West
H39	BRADCO SUPPLY	131 WATER ST	RCRA NonGen / NLR	Higher	368, 0.070, NW

MAPPED SITES SUMMARY

Target Property Address:
80 LAUREL STREET
KEENE, NH 03431

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
H40	KINGSBURY CORPORATIO	131 WATER ST	NH UST	Higher	368, 0.070, NW
41	RESIDENSE	114 MARLBOROUGH ST.	NH ALLSITES	Lower	405, 0.077, WSW
H42	NICHOLAS MACHINE SHO	124 WATER STREET	US BROWNFIELDS	Higher	435, 0.082, NW
H43	TOMS AUTO SERVICE OF	122 WATER ST	RCRA NonGen / NLR, RI MANIFEST	Higher	449, 0.085, NW
I44	SENECAL BEVERAGE	1 VICTORIA CT	RCRA NonGen / NLR	Higher	460, 0.087, NNE
I45	SENECAL BEVERAGE CO	1 VICTORIA COURT	NH LUST, NH UST	Higher	460, 0.087, NNE
I46	PRECISION AUTO CARE-	55A VICTORIA ST	RCRA NonGen / NLR	Higher	474, 0.090, NNE
I47	G & R AUTOWORKS LTD	55 VICTORIA ST	RCRA NonGen / NLR, RI MANIFEST	Higher	475, 0.090, NNE
J48	SAVINGS BANK OF WALP	100 MARLBOROUGH ST	NH LUST, NH UST	Higher	489, 0.093, West
I49	STEINERS AUTO REPAIR	47 VICTORIA ST	RCRA NonGen / NLR	Higher	524, 0.099, NNE
I50	LOT 1 - 47 VICTORIA	47 VICTORIA ST	NH SHWS	Higher	524, 0.099, NNE
J51	KEENE SCHOOL DISTRIC	24 ADAMS ST	RCRA NonGen / NLR	Higher	548, 0.104, West
J52	WHEELOCK SCHOOL	24 ADAMS ST	NH UST	Higher	548, 0.104, West
53	SYMONDS MARK RESIDEN	44 WILLOW ST	RCRA NonGen / NLR	Higher	591, 0.112, WNW
K54	PERKINS M S MACHINE	100 WATER ST	NH SPILLS, RCRA NonGen / NLR	Higher	596, 0.113, WNW
L55	U HAUL 79065	199 MARLBORO ST	NH LUST, NH UST	Higher	609, 0.115, SSE
L56	WYMANS LINCOLN-MERCU	199 MARLBORO ST	EDR Hist Auto	Higher	609, 0.115, SSE
L57	U-HAUL OF KEENE	199 MARLBORO ST	RCRA NonGen / NLR	Higher	609, 0.115, SSE
58	F H HAMBLET INC	29 VICTORIA STREET	NH UST	Higher	615, 0.116, NNE
K59	PERKINS MACHINE	92 WATER STREET	US BROWNFIELDS, FINDS	Higher	645, 0.122, WNW
K60	FORMER PERKINS MACHI	92 WATER ST	NH SHWS, NH LUST, NH UST, NH AST, NH VCP, NH...	Higher	645, 0.122, WNW
K61	KALICH PROPERTY	87 WATER ST	NH ALLSITES	Higher	682, 0.129, WNW
L62	LEGERE EMILE MANAGEM	15 PRESCOTT ST	RCRA NonGen / NLR	Higher	797, 0.151, SSE
63	PARKER PROPERTY	90 EASTERN AVE.	NH ALLSITES	Higher	866, 0.164, East
M64	GEMINI FAIRFIELD SCR	6 KINGSBURY ST	RCRA NonGen / NLR	Higher	937, 0.177, North
M65	FREDS APPLIANCE	12A KINGSBURY ST	RCRA NonGen / NLR	Higher	954, 0.181, North
N66	CURTIS PROPERTY	20 ADAMS CT	NH ALLSITES	Higher	964, 0.183, WSW
O67	ELLIS ROBERTSON CORP	216 MARLBORO ST	NH UST	Higher	970, 0.184, SE
O68	CT VALLEY A PITNEY B	216 MARLBORO ST	RCRA NonGen / NLR	Higher	970, 0.184, SE
69	MCGRATH RESIDENCE	143 EASTERN AVE	NH ALLSITES	Higher	977, 0.185, ESE
70	FORMER B & M RAILROA	RAILROAD STREET	US BROWNFIELDS, FINDS	Higher	1022, 0.194, NW
P71	GREENWALD REALTY COM	96 DUNBAR STREET	NH AST, NH ALLSITES	Higher	1045, 0.198, WNW
N72	LANGIONE PROPERTY	111 ADAMS ST	NH ALLSITES	Lower	1067, 0.202, WSW
P73	SOUTHWESTERN COMMUNI	64 DUNBAR ST	RCRA NonGen / NLR	Higher	1164, 0.220, WNW
P74	J A WRIGHT & CO	60 DUNBAR ST	RCRA NonGen / NLR	Higher	1181, 0.224, WNW
P75	SCS OFFICE FMR J A W	60 DUNBAR ST	NH UST	Higher	1181, 0.224, WNW
Q76	THE FASTENAL BUILDIN	72 HARRISON ST	NH UST	Lower	1184, 0.224, NNW
77	BILECKI TOM	71 CONGRESS ST	RCRA NonGen / NLR	Lower	1246, 0.236, South
R78	KEENE STATE COLLEGE	229 MAIN ST	NH LUST, NH UST, NH ALLSITES	Higher	1249, 0.237, West

MAPPED SITES SUMMARY

Target Property Address:
80 LAUREL STREET
KEENE, NH 03431

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
R79	KEENE STATE COLLEGE	229 MAIN ST	RCRA-CESQG, ICIS, FTTS, HIST FTTS, US AIRS, NH...	Higher	1249, 0.237, West
R80	KEENE STATE COLLEGE	229 MAIN ST	NH AST	Higher	1249, 0.237, West
R81	SUR HYDRAULIC SPILL	MAIN STREET	NH ALLSITES	Higher	1270, 0.241, West
S82	ELECTRO SONICS INC	115 RAILROAD ST	RCRA NonGen / NLR	Lower	1283, 0.243, NW
T83	PAUL SIMPSON	197-199 CHURCH ST	NH ALLSITES	Higher	1286, 0.244, NNW
Q84	APARTMENTS	66 CHURCH ST.	NH ALLSITES	Lower	1287, 0.244, NNW
Q85	CARRIAGE HOUSE OF KE	37 CHURCH ST	NH UST	Lower	1287, 0.244, NNW
U86	CONNECTICUT VALLEY O	272 MAIN ST	RCRA NonGen / NLR, FINDS, ECHO	Higher	1298, 0.246, WNW
T87	ROAD SPILL	215 CHURCH STREET	NH ALLSITES	Higher	1314, 0.249, North
T88	KEENE STUDENT RENTAL	190 CHURCH ST	NH ALLSITES	Higher	1316, 0.249, NNW
U89	CUMBERLAND FARM 2846	162 MAIN ST	NH LUST, NH UST, NH ALLSITES	Higher	1370, 0.259, WNW
S90	BEAVER MILLS	101-129 RAILROAD ST	NH LUST, NH UST, NH ALLSITES	Higher	1374, 0.260, NW
U91	HARRIS GULF A K A FA	148 MAIN ST & DUNBAR	NH LUST, NH UST	Higher	1413, 0.268, WNW
S92	WHITNEY BROS CO	93 RAILROAD ST	RCRA-CESQG, NH ALLSITES, US AIRS	Higher	1415, 0.268, NW
S93	RAILROAD LAND - PARC	51 RAILROAD STREET,	US BROWNFIELDS	Higher	1461, 0.277, NW
S94	BURR & NICHOLS/MOVIN	76 RAILROAD ST	NH LUST, NH UST, NH ALLSITES	Higher	1476, 0.280, NW
95	TIRE WAREHOUSE CENTR	492 MAIN ST	NH ALLSITES	Higher	1486, 0.281, WSW
V96	ELLIS ROBERTSON CORP	12 EAGLE CT	NH LUST	Higher	1490, 0.282, WNW
97	RAILROAD LAND	O CYPRESS STREET	US BROWNFIELDS	Higher	1565, 0.296, NW
V98	FORMER MOBIL STATION	125 MAIN ST	NH LUST, NH UST	Higher	1587, 0.301, WNW
99	APARTMENTS	44-46 EDWARDS ST.	NH ALLSITES	Higher	1631, 0.309, NNW
100	APRTMENT	136 ROXBURY CT.	NH ALLSITES	Higher	1744, 0.330, NNW
101	MARKEM IMAJE CORP	150 CONGRESS ST	RCRA-TSDF, RCRA-LQG, NH SHWS, NH LUST, NH UST, NH...	Higher	1785, 0.338, SSE
W102	CLEVELAND PLACE	21 ROXBURY PLAZA	NH ALLSITES	Higher	1806, 0.342, NW
W103	FORMER KEENE YMCA	38 ROXBURY ST	NH ALLSITES	Higher	1815, 0.344, NW
104	GINGER SCHMITT	42 PROBATE STREET	NH ALLSITES	Higher	1821, 0.345, North
105	TIMKEN SUPER PRECISI	7 OPTICAL AVE	NH SHWS, NH UST, NH ALLSITES	Higher	1869, 0.354, SE
W106	AUBUCHON/MARTIAL ART	25 ROXBURY STREET	NH SHWS	Higher	1984, 0.376, NW
107	HIGGINS OIL CO. SPIL	HILLCREST & WILBUR S	NH ALLSITES	Higher	2042, 0.387, NNE
108	UNIV SYSTEM OF NH -	46 WYMAN WAY	NH ALLSITES	Lower	2075, 0.393, WSW
109	TROMBLEY RESIDENCE	22 BLAKE ST	NH ALLSITES	Higher	2138, 0.405, West
110	APARTMENT	83 SPRING ST	NH ALLSITES	Higher	2190, 0.415, NNW
X111	SEARS BUILDING	41 CENTRAL SQUARE	NH LUST, NH UST	Higher	2208, 0.418, NW
X112	WASHINGTON STREET	3 WASHINGTON STREET	NH ALLSITES	Higher	2273, 0.430, NW
113	HALL PROPERTY	57 FRANKLIN STREET	NH ALLSITES	Higher	2279, 0.432, NNW
Y114	GREENWALD REALTY ASS	100 EMERALD STREET	NH ALLSITES	Higher	2293, 0.434, WNW
X115	KEENE MIDDLE SCHOOL	17 WASHINGTON ST	NH ALLSITES	Higher	2304, 0.436, NW
116	KRISTIN POWERS	32 HIGHLAND AVE	NH ALLSITES	Higher	2308, 0.437, NNE
Y117	KEENE INDUST. PAPER	104 EMERALD STREET	NH ALLSITES	Higher	2317, 0.439, WNW

MAPPED SITES SUMMARY

Target Property Address:
80 LAUREL STREET
KEENE, NH 03431

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
X118	20 CENTRAL SQUARE PR	20 CENTRAL SQUARE	NH ALLSITES	Higher	2362, 0.447, NW
119	32 WASHINGTON STREET	32 WASHINGTON ST	NH SHWS, NH ALLSITES	Higher	2376, 0.450, NW
Z120	SCHOOL ADMINISTRATIV	34 WEST ST	NH LUST, NH UST	Higher	2467, 0.467, NW
121	TIMKEN SUPER PRECISI	32 OPTICAL AVE	NH SHWS, NH UST	Higher	2470, 0.468, SSE
AA122	SHERMAN V ALLEN INC	501 MAIN ST	NH LUST, NH UST	Lower	2478, 0.469, SW
Z123	CHESHIRE COUNTY ADMI	33 WEST ST	NH ALLSITES	Higher	2490, 0.472, NW
AA124	MAIN STREET SUNOCO	522 MAIN ST	NH SHWS, NH LUST, NH ALLSITES	Lower	2524, 0.478, SSW
AA125	BERGEVINS INC	526 MAIN ST RTE 12	NH SHWS, NH UST, NH ALLSITES	Lower	2532, 0.480, SSW
AA126	7 SHERIDAN AVENUE	7 SHERIDAN AVENUE	NH ALLSITES	Lower	2548, 0.483, SSW
AB127	CHESHIRE COUNTY COUR	12 COURT STREET	US BROWNFIELDS, US AIRS, ECHO	Higher	2560, 0.485, NW
AB128	CHESHIRE COUNTY COUR	12 COURT ST	NH BROWNFIELDS, NH ALLSITES	Higher	2560, 0.485, NW
AA129	SAMS ARMY & NAVY STO	540 MAIN ST	NH UST, NH ALLSITES	Lower	2563, 0.485, SSW
AA130	537 MAIN ST PROPERTY	537 MAIN ST	NH SHWS, NH ALLSITES	Lower	2600, 0.492, SSW
AA131	AGWAY ENERGY PRODUCT	535 SOUTH MAIN STREE	NH SHWS, NH LUST, NH UST	Lower	2605, 0.493, SSW
AC132	NHDOT RTE 12 AT RTE	RTE 12 AT RTE 101	NH SHWS, NH SPILLS	Lower	2693, 0.510, SSW
AC133	CHESHIRE TIRE CENTER	580 MAIN ST	NH SHWS, NH SWF/LF, NH LUST, NH UST, NH INST...	Lower	2779, 0.526, SSW
134	ACHILLE AGWAY	80 MARTEL COURT	NH SHWS, NH UST, NH ALLSITES	Lower	2802, 0.531, SW
AD135	CENTRAL SCREW/KEENE	149 EMERALD STREET	NH SHWS, NH LUST, NH SPILLS	Lower	3121, 0.591, WNW
AE136	SILK MILL PROPERTIES	160 EMERALD STREET	NH SHWS, NH AST, NH ALLSITES	Lower	3150, 0.597, WNW
AD137	KEENE GAS CORPORATIO	207 EMERALD STREET	NH SHWS, NH BROWNFIELDS, NH ALLSITES	Lower	3211, 0.608, WNW
AE138	KEENE GAS WORKS	227 EMERALD STREET	EDR MGP	Lower	3316, 0.628, WNW
AE139	PSNH 227 EMERALD ST	227 EMERALD ST	NH SHWS, NH LUST, NH UST, NH VCP, NH BROWNFIELDS,...	Lower	3316, 0.628, WNW
AF140	COLONY MILL MARKETPL	210-222 WEST ST	NH SHWS, NH ALLSITES, NH SPILLS	Higher	3886, 0.736, WNW
AF141	WEST AND ISLAND STRE	262-300 WEST. 11-33	NH SHWS, NH ALLSITES	Lower	4099, 0.776, WNW
142	RANK PNEUMO INC	PRECISION PK	NH SHWS, NH UST, RCRA NonGen / NLR	Higher	4518, 0.856, SE
143	RIVERSIDE CLEANERS	360 WINCHESTER ST	NH SHWS, NH LUST, NH ALLSITES, RCRA NonGen / NLR,...	Lower	4976, 0.942, WSW

EXECUTIVE SUMMARY

TARGET PROPERTY SEARCH RESULTS

The target property was identified in the following records. For more information on this property see page 8.

Site	Database(s)	EPA ID
KINGSBURY CORPORATIO 80 LAUREL ST KEENE, NH	NH RGA HWS Facility ID: 199102028	N/A
KINGSBURY CORP 80 LAUREL ST KEENE, NH	NH SHWS Facility Id: 199102028 Project Manager: BOWEN NH LUST Facility Id: 199102028 Project Manager: CLOSED NH AST NH INST CONTROL Facility Id: 199102028 NH ALLSITES Facility Id: 199102028 Project Manager: UNASSIGNED	N/A
KINGSBURY CORPORATIO 80 LAUREL STREET KEENE, NH 03431	US BROWNFIELDS ACRES property ID: 229382	N/A
KINGSBURY MACHINE TO 80 LAUREL ST KEENE, NH	NH RGA LUST Facility ID: 199102028 Facility ID: 110849	N/A
KINGSBURY MACHINE TO 80 LAUREL ST. KEENE, NH	NH RGA LUST Facility ID: 199102028 Facility ID: 110849	N/A
KINGSBURY CORPORATIO 80 LAUREL ST KEENE, NH	NH RGA LUST Facility ID: 199102028	N/A
KINGSBURY CORP 80 LAUREL STREET KEENE, NH 03431	FINDS Registry ID:: 110001521559 ECHO	N/A

EXECUTIVE SUMMARY

Registry ID: 110001521559

80 LAUREL ST. 80 LAUREL ST. KEENE, NH 03431	PCB TRANSFORMER	N/A
FORMER KINGSBURY COR 310 MARLBORO STREET KEENE, NH	NH RGA LUST Facility ID: 199608031 Facility ID: 110850	N/A
KINGSBURY MACHINE TO 80 LAUREL ST. KEENE, NH 03431	HIST FTTS Database: HIST FTTS INSP, Date of Government Version: 10/19/2006	N/A
KINGSBURY MACHINE TO 80 LAUREL ST KEENE, NH 3431	FTTS Database: FTTS, Date of Government Version: 04/09/2009 Docket Number:: 01-90-1049 Close Date:: / / HIST FTTS Database: HIST FTTS, Date of Government Version: 10/19/2006 Close Date:: / / Docket Number:: 01-90-1049	N/A
KMTC CORP SITE 80 LAUREL ST KEENE, NH 03431	NH UST Status: INACTIVE Status: ACTIVE Facility Id: 110849 Closure Date: 01/08/1993 Closure Date: 11/16/1994 Closure Date: 11/21/1994 RCRA NonGen / NLR EPA ID:: NHD001082981 NY MANIFEST EPA ID: NHD001082981 RI MANIFEST EPA Id: NHD001082981 Manifest Document Number: RIS0108801	NHD001082981
KINGSBURY CORP 80 LAUREL ST KEENE, NH	NH RGA LUST Facility ID: 199102028	N/A
KINGSBURY CORPORATIO 80 LAUREL ST KEENE, NH 03431	ICIS FRS ID:: 110001521559 US AIRS Database: US AIRS MINOR, Date of Government Version: 10/12/2016	N/A

EXECUTIVE SUMMARY

KINGSBURY CORP 80 LAUREL ST KEENE, NH	NH RGA HWS Facility ID: 199102028	N/A
KINGSBURY MACHINE TO 80 LAUREL ST. KEENE, NH	NH RGA HWS Facility ID: 199102028	N/A
KINGSBURY MACHINE TO 80 LAUREL ST KEENE, NH	NH RGA HWS Facility ID: 199102028	N/A
KINGSBURY MACHINE TO 80 LAUREL ST. KEENE, NH 3431	FTTS Database: FTTS INSP, Date of Government Version: 04/09/2009	N/A

DATABASES WITH NO MAPPED SITES

No sites were identified in following databases.

STANDARD ENVIRONMENTAL RECORDS

Federal NPL site list

NPL - - - - - - - - - - - - National Priority List
Proposed NPL - - - - - - - - Proposed National Priority List Sites
NPL LIENS - - - - - - - - - Federal Superfund Liens

Federal Delisted NPL site list

Delisted NPL - - - - - - - - National Priority List Deletions

Federal CERCLIS list

FEDERAL FACILITY - - - - - Federal Facility Site Information listing
SEMS - - - - - - - - - - - Superfund Enterprise Management System

Federal CERCLIS NFRAP site list

SEMS-ARCHIVE - - - - - - Superfund Enterprise Management System Archive

Federal RCRA CORRACTS facilities list

CORRACTS - - - - - - - - - Corrective Action Report

EXECUTIVE SUMMARY

Federal RCRA generators list

RCRA-SQG .... RCRA - Small Quantity Generators

Federal institutional controls / engineering controls registries

LUCIS .... Land Use Control Information System
US ENG CONTROLS .... Engineering Controls Sites List
US INST CONTROL .... Sites with Institutional Controls

Federal ERNS list

ERNS .... Emergency Response Notification System

State and tribal leaking storage tank lists

INDIAN LUST .... Leaking Underground Storage Tanks on Indian Land

State and tribal registered storage tank lists

FEMA UST .... Underground Storage Tank Listing
INDIAN UST .... Underground Storage Tanks on Indian Land

State and tribal voluntary cleanup sites

INDIAN VCP .... Voluntary Cleanup Priority Listing

ADDITIONAL ENVIRONMENTAL RECORDS

Local Lists of Landfill / Solid Waste Disposal Sites

NH SWRCY .... Recycling Centers
INDIAN ODI .... Report on the Status of Open Dumps on Indian Lands
ODI .... Open Dump Inventory
DEBRIS REGION 9 .... Torres Martinez Reservation Illegal Dump Site Locations
IHS OPEN DUMPS .... Open Dumps on Indian Land

Local Lists of Hazardous waste / Contaminated Sites

US HIST CDL .... Delisted National Clandestine Laboratory Register
NH CDL .... Clandestine Drug Lab Listing
US CDL .... National Clandestine Laboratory Register

Local Land Records

NH LIENS .... Environmental Liens Information Listing
LIENS 2 .... CERCLA Lien Information

Records of Emergency Release Reports

HMIRS .... Hazardous Materials Information Reporting System
NH SPILLS 90 .... SPILLS 90 data from FirstSearch

Other Ascertainable Records

FUDS .... Formerly Used Defense Sites

EXECUTIVE SUMMARY

DOD	Department of Defense Sites
SCRD DRYCLEANERS	State Coalition for Remediation of Drycleaners Listing
US FIN ASSUR	Financial Assurance Information
EPA WATCH LIST	EPA WATCH LIST
2020 COR ACTION	2020 Corrective Action Program List
TSCA	Toxic Substances Control Act
TRIS	Toxic Chemical Release Inventory System
SSTS	Section 7 Tracking Systems
ROD	Records Of Decision
RMP	Risk Management Plans
RAATS	RCRA Administrative Action Tracking System
PRP	Potentially Responsible Parties
PADS	PCB Activity Database System
MLTS	Material Licensing Tracking System
COAL ASH DOE	Steam-Electric Plant Operation Data
COAL ASH EPA	Coal Combustion Residues Surface Impoundments List
RADINFO	Radiation Information Database
DOT OPS	Incident and Accident Data
CONSENT	Superfund (CERCLA) Consent Decrees
INDIAN RESERV	Indian Reservations
FUSRAP	Formerly Utilized Sites Remedial Action Program
UMTRA	Uranium Mill Tailings Sites
LEAD SMELTERS	Lead Smelter Sites
US MINES	Mines Master Index File
ABANDONED MINES	Abandoned Mines
DOCKET HWC	Hazardous Waste Compliance Docket Listing
UXO	Unexploded Ordnance Sites
FUELS PROGRAM	EPA Fuels Program Registered Listing
NH ASBESTOS	ASBESTOS
NH Financial Assurance	Financial Assurance Information Listing
NH LEAD	Lead Inspection Database
NH NPDES	NPDES Permit Listing

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR Hist Cleaner - EDR Exclusive Historical Cleaners

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

NH RGA LF - Recovered Government Archive Solid Waste Facilities List

SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

EXECUTIVE SUMMARY

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property.
Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in ***bold italics*** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

STANDARD ENVIRONMENTAL RECORDS

Federal RCRA non-CORRACTS TSD facilities list

RCRA-TSDF: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

An online review and analysis by RANSOM ENV. CONSULTANTS, INC. of the RCRA-TSDF list, as provided by EDR, and dated 12/11/2017 has revealed that there is 1 RCRA-TSDF site within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
MARKEM IMAJE CORP	***150 CONGRESS ST***	***SSE 1/4 - 1/2 (0.338 mi.)***	***101***	***360***

Federal RCRA generators list

RCRA-CESQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

An online review and analysis by RANSOM ENV. CONSULTANTS, INC. of the RCRA-CESQG list, as provided by EDR, and dated 12/11/2017 has revealed that there are 3 RCRA-CESQG sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
SUMMIT PACKAGING SYS	***310 MARLBORO ST***	***SE 0 - 1/8 (0.033 mi.)***	***D24***	***64***
STINGRAY OPTICS LLC	310 MARLBORO ST	SE 0 - 1/8 (0.033 mi.)	D26	70
KEENE STATE COLLEGE	***229 MAIN ST***	***W 1/8 - 1/4 (0.237 mi.)***	***R79***	***209***

EXECUTIVE SUMMARY

State- and tribal - equivalent CERCLIS

NH SHWS: The State Hazardous Waste Sites records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. The data come from the Department of Environmental Services' Hazardous Waste Inventory list.

An online review and analysis by RANSOM ENV. CONSULTANTS, INC. of the NH SHWS list, as provided by EDR, and dated 02/05/2018 has revealed that there are 25 NH SHWS sites within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
FINDINGS INC	***160 WATER ST***	***NW 0 - 1/8 (0.033 mi.)***	***C23***	***53***
FORMER KINGSBURY COR Facility Id: 199608031 Project Manager: CLOSED	***310 MARLBORO ST***	***SE 0 - 1/8 (0.033 mi.)***	***D25***	***68***
LOT 1 - 47 VICTORIA Facility Id: 199504029 Project Manager: UNASSIGNED	47 VICTORIA ST	NNE 0 - 1/8 (0.099 mi.)	I50	132
FORMER PERKINS MACHI Facility Id: 199106014 Project Manager: UNASSIGNED	***92 WATER ST***	***WNW 0 - 1/8 (0.122 mi.)***	***K60***	***171***
MARKEM IMAJE CORP	***150 CONGRESS ST***	***SSE 1/4 - 1/2 (0.338 mi.)***	***101***	***360***
TIMKEN SUPER PRECISI Facility Id: 198910006 Project Manager: QUATTRINI	***7 OPTICAL AVE***	***SE 1/4 - 1/2 (0.354 mi.)***	***105***	***491***
AUBUCHON/MARTIAL ART Facility Id: 200104006 Project Manager: DOHERTY	25 ROXBURY STREET	NW 1/4 - 1/2 (0.376 mi.)	W106	496
32 WASHINGTON STREET Facility Id: 201310007 Project Manager: RYDEL	***32 WASHINGTON ST***	***NW 1/4 - 1/2 (0.450 mi.)***	***119***	***501***
TIMKEN SUPER PRECISI Facility Id: 198910007 Project Manager: CLOSED	***32 OPTICAL AVE***	***SSE 1/4 - 1/2 (0.468 mi.)***	***121***	***503***
COLONY MILL MARKETPL Facility Id: 200401019 Project Manager: QUATTRINI	***210-222 WEST ST***	***WNW 1/2 - 1 (0.736 mi.)***	***AF140***	***557***
RANK PNEUMO INC Facility Id: 199806082 Project Manager: CLOSED	***PRECISION PK***	***SE 1/2 - 1 (0.856 mi.)***	***142***	***558***

Lower Elevation	Address	Direction / Distance	Map ID	Page
197 WATER ST Facility Id: 198402081 Project Manager: CLOSED	***197 WATER ST***	***NNW 0 - 1/8 (0.035 mi.)***	***E30***	***75***
MAIN STREET SUNOCO Facility Id: 199101014 Project Manager: DOHERTY	***522 MAIN ST***	***SSW 1/4 - 1/2 (0.478 mi.)***	***AA124***	***516***
BERGEVINS INC	***526 MAIN ST RTE 12***	***SSW 1/4 - 1/2 (0.480 mi.)***	***AA125***	***516***

Facility Id: 199104010 Project Manager: CLOSED				
537 MAIN ST PROPERTY Facility Id: 200405097 Project Manager: UNASSIGNED	***537 MAIN ST***	***SSW 1/4 - 1/2 (0.492 mi.)***	***AA130***	***528***
AGWAY ENERGY PRODUCT Facility Id: 199212031 Project Manager: UNASSIGNED	***535 SOUTH MAIN STREE***	***SSW 1/4 - 1/2 (0.493 mi.)***	***AA131***	***528***
NHDOT RTE 12 AT RTE Facility Id: 199112021 Project Manager: CLOSED	***RTE 12 AT RTE 101***	***SSW 1/2 - 1 (0.510 mi.)***	***AC132***	***532***
CHESHIRE TIRE CENTER Facility Id: 199409024 Project Manager: CLOSED-AUR	***580 MAIN ST***	***SSW 1/2 - 1 (0.526 mi.)***	***AC133***	***532***
ACHILLE AGWAY Facility Id: 200108004 Project Manager: UNASSIGNED	***80 MARTEL COURT***	***SW 1/2 - 1 (0.531 mi.)***	***134***	***548***
CENTRAL SCREW/KEENE Facility Id: 198801029 Project Manager: RYDEL	***149 EMERALD STREET***	***WNW 1/2 - 1 (0.591 mi.)***	***AD135***	***549***
SILK MILL PROPERTIES Facility Id: 200308029 Project Manager: CLOSED	***160 EMERALD STREET***	***WNW 1/2 - 1 (0.597 mi.)***	***AE136***	***550***
KEENE GAS CORPORATIO Facility Id: 199901009 Project Manager: CLOSED	***207 EMERALD STREET***	***WNW 1/2 - 1 (0.608 mi.)***	***AD137***	***552***
PSNH 227 EMERALD ST Facility Id: 199412009 Facility Id: 199812098 Project Manager: QUATTRINI	***227 EMERALD ST***	***WNW 1/2 - 1 (0.628 mi.)***	***AE139***	***553***
WEST AND ISLAND STRE Facility Id: 200104005 Project Manager: QUATTRINI	***262-300 WEST. 11-33***	***WNW 1/2 - 1 (0.776 mi.)***	***AF141***	***557***
RIVERSIDE CLEANERS Facility Id: 199103010 Project Manager: DOHERTY	***360 WINCHESTER ST***	***WSW 1/2 - 1 (0.942 mi.)***	***143***	***562***

State and tribal leaking storage tank lists

NH LUST: The Leaking Underground Storage Tank Incident Reports contain an inventory of reported leaking underground storage tank incidents. The data come from the Department of Environmental Services' LUST Sites Summary Report.

An online review and analysis by RANSOM ENV. CONSULTANTS, INC. of the NH LUST list, as provided by EDR, and dated 02/05/2018 has revealed that there are 18 NH LUST sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
SENECAL BEVERAGE CO	***1 VICTORIA COURT***	***NNE 0 - 1/8 (0.087 mi.)***	***I45***	***121***

EXECUTIVE SUMMARY

Facility Id: 199610013 Project Manager: CLOSED				
SAVINGS BANK OF WALP Facility Id: 200102034 Project Manager: BONIS	***100 MARLBOROUGH ST***	***W 0 - 1/8 (0.093 mi.)***	***J48***	***128***
U HAUL 79065 Facility Id: 199506016 Project Manager: CLOSED	***199 MARLBORO ST***	***SSE 0 - 1/8 (0.115 mi.)***	***L55***	***137***
FORMER PERKINS MACHI Facility Id: 199106014 Project Manager: CLOSED	***92 WATER ST***	***WNW 0 - 1/8 (0.122 mi.)***	***K60***	***171***
KEENE STATE COLLEGE Facility Id: 199812224 Project Manager: CLOSED	***229 MAIN ST***	***W 1/8 - 1/4 (0.237 mi.)***	***R78***	***193***
CUMBERLAND FARM 2846 Facility Id: 198808012 Project Manager: CLOSED	***162 MAIN ST***	***WNW 1/4 - 1/2 (0.259 mi.)***	***U89***	***294***
BEAVER MILLS Facility Id: 199807045 Project Manager: CLOSED	***101-129 RAILROAD ST***	***NW 1/4 - 1/2 (0.260 mi.)***	***S90***	***303***
HARRIS GULF A K A FA Facility Id: 199202034 Project Manager: CLOSED	***148 MAIN ST & DUNBAR***	***WNW 1/4 - 1/2 (0.268 mi.)***	***U91***	***305***
BURR & NICHOLS/MOVIN Facility Id: 198806008 Project Manager: CLOSED	***76 RAILROAD ST***	***NW 1/4 - 1/2 (0.280 mi.)***	***S94***	***325***
ELLIS ROBERTSON CORP Facility Id: 198604093 Project Manager: FARGO	12 EAGLE CT	WNW 1/4 - 1/2 (0.282 mi.)	V96	328
FORMER MOBIL STATION Facility Id: 198709010 Project Manager: FOPIANO	***125 MAIN ST***	***WNW 1/4 - 1/2 (0.301 mi.)***	***V98***	***355***
MARKEM IMAJE CORP	***150 CONGRESS ST***	***SSE 1/4 - 1/2 (0.338 mi.)***	***101***	***360***
SEARS BUILDING Facility Id: 199407045 Project Manager: CLOSED	***41 CENTRAL SQUARE***	***NW 1/4 - 1/2 (0.418 mi.)***	***X111***	***498***
SCHOOL ADMINISTRATIV Facility Id: 199311022 Project Manager: CLOSED	***34 WEST ST***	***NW 1/4 - 1/2 (0.467 mi.)***	***Z120***	***501***

Lower Elevation	Address	Direction / Distance	Map ID	Page
197 WATER ST Facility Id: 198402081 Project Manager: CLOSED	***197 WATER ST***	***NNW 0 - 1/8 (0.035 mi.)***	***E30***	***75***
SHERMAN V ALLEN INC Facility Id: 198903024 Project Manager: HOLMES	***501 MAIN ST***	***SW 1/4 - 1/2 (0.469 mi.)***	***AA122***	***504***
MAIN STREET SUNOCO Facility Id: 199101014	***522 MAIN ST***	***SSW 1/4 - 1/2 (0.478 mi.)***	***AA124***	***516***

Project Manager: CLOSED

AGWAY ENERGY PRODUCT	***535 SOUTH MAIN STREE***	***SSW 1/4 - 1/2 (0.493 mi.)***	***AA131***	***528***
Facility Id: 199212031 Project Manager: CLOSED				

NH LAST: The Leaking Aboveground Storage Tank database.

An online review and analysis by RANSOM ENV. CONSULTANTS, INC. of the NH LAST list, as provided by EDR, and dated 02/05/2018 has revealed that there is 1 NH LAST site within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
163 WATER STREET PRO Facility Id: 200108002 Project Manager: CLOSED	163 WATER STREET	NW 0 - 1/8 (0.026 mi.)	C22	52

State and tribal registered storage tank lists

NH UST: The Underground Storage Tank database contains registered USTs. USTs are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA). The data come from the Department of Environmental Services' list: Underground Storage Tank Registration Data.

An online review and analysis by RANSOM ENV. CONSULTANTS, INC. of the NH UST list, as provided by EDR, and dated 02/07/2018 has revealed that there are 17 NH UST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
FINDINGS INC	***160 WATER ST***	***NW 0 - 1/8 (0.033 mi.)***	***C23***	***53***
FORMER KINGSBURY COR Status: INACTIVE Facility Id: 110850 Closure Date: 04/05/1999	***310 MARLBORO ST***	***SE 0 - 1/8 (0.033 mi.)***	***D25***	***68***
COURT REALTY CO INC Status: INACTIVE Facility Id: 114579 Closure Date: 07/07/1994	158 WATER ST	NW 0 - 1/8 (0.035 mi.)	C28	73
O K FAIRBANKS HOLDIN Status: INACTIVE Facility Id: 111166	84 MARLBORO ST	W 0 - 1/8 (0.061 mi.)	G36	91
KINGSBURY CORPORATIO Status: INACTIVE Facility Id: 110851	131 WATER ST	NW 0 - 1/8 (0.070 mi.)	H40	94
SENECAL BEVERAGE CO Status: INACTIVE Facility Id: 110541 Closure Date: 09/16/1996	***1 VICTORIA COURT***	***NNE 0 - 1/8 (0.087 mi.)***	***I45***	***121***
SAVINGS BANK OF WALP Status: INACTIVE	***100 MARLBOROUGH ST***	***W 0 - 1/8 (0.093 mi.)***	***J48***	***128***

Facility Id: 115428 Closure Date: 07/03/2001				
WHEELOCK SCHOOL Status: INACTIVE Status: ACTIVE Facility Id: 113092	24 ADAMS ST	W 0 - 1/8 (0.104 mi.)	J52	133
U HAUL 79065 Status: INACTIVE Facility Id: 111833 Closure Date: 05/15/1995	***199 MARLBORO ST***	***SSE 0 - 1/8 (0.115 mi.)***	***L55***	***137***
F H HAMBLET INC Status: INACTIVE Facility Id: 220169	29 VICTORIA STREET	NNE 0 - 1/8 (0.116 mi.)	58	141
FORMER PERKINS MACHI Status: INACTIVE Facility Id: 115660 Closure Date: 09/13/2005	***92 WATER ST***	***WNW 0 - 1/8 (0.122 mi.)***	***K60***	***171***
ELLIS ROBERTSON CORP Status: INACTIVE Facility Id: 112517	216 MARLBORO ST	SE 1/8 - 1/4 (0.184 mi.)	O67	178
SCS OFFICE FMR J A W Status: INACTIVE Facility Id: 110649 Closure Date: 09/25/1992 Closure Date: 07/03/2008	60 DUNBAR ST	WNW 1/8 - 1/4 (0.224 mi.)	P75	188
KEENE STATE COLLEGE Status: INACTIVE Status: ACTIVE Facility Id: 112339 Closure Date: 09/20/1999 Closure Date: 01/03/2000 Closure Date: 03/22/2004	***229 MAIN ST***	***W 1/8 - 1/4 (0.237 mi.)***	***R78***	***193***

Lower Elevation	**Address**	**Direction / Distance**	**Map ID**	**Page**
197 WATER ST Status: INACTIVE Facility Id: 115749 Closure Date: 07/19/2006	197 WATER ST	NNW 0 - 1/8 (0.035 mi.)	E31	76
THE FASTENAL BUILDIN Status: INACTIVE Facility Id: 115156 Closure Date: 02/02/1999	72 HARRISON ST	NNW 1/8 - 1/4 (0.224 mi.)	Q76	191
CARRIAGE HOUSE OF KE Status: INACTIVE Facility Id: 330058	37 CHURCH ST	NNW 1/8 - 1/4 (0.244 mi.)	Q85	288

EXECUTIVE SUMMARY

NH AST: The Aboveground Storage Tank database contains registered ASTs. The data come from the Department of Environmental Services' list: Aboveground Storage Tank Registration Data.

An online review and analysis by RANSOM ENV. CONSULTANTS, INC. of the NH AST list, as provided by EDR, and dated 02/07/2018 has revealed that there are 3 NH AST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
FORMER PERKINS MACHI	***92 WATER ST***	***WNW 0 - 1/8 (0.122 mi.)***	***K60***	***171***
GREENWALD REALTY COM	***96 DUNBAR STREET***	***WNW 1/8 - 1/4 (0.198 mi.)***	***P71***	***186***
KEENE STATE COLLEGE Facility Id: 172 Status: ACTIVE Status: INACTIVE	229 MAIN ST	W 1/8 - 1/4 (0.237 mi.)	R80	265

State and tribal voluntary cleanup sites

NH VCP: The program provides comprehensive liability protections to eligible persons who voluntarily assume responsibility for the cleanup of contaminated The sites on the list are ones where persons have applied to participate in the program and in most cases have been deemed eligible.

An online review and analysis by RANSOM ENV. CONSULTANTS, INC. of the NH VCP list, as provided by EDR, and dated 08/15/2017 has revealed that there is 1 NH VCP site within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
FORMER PERKINS MACHI DES Site Number: 199106014	***92 WATER ST***	***WNW 0 - 1/8 (0.122 mi.)***	***K60***	***171***

State and tribal Brownfields sites

NH BROWNFIELDS: Sites that have benefited from one or more brownfields initiative.

An online review and analysis by RANSOM ENV. CONSULTANTS, INC. of the NH BROWNFIELDS list, as provided by EDR, and dated 01/23/2018 has revealed that there are 2 NH BROWNFIELDS sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
FORMER PERKINS MACHI Facility Status: ACTIVE Facility Id: 199106014	***92 WATER ST***	***WNW 0 - 1/8 (0.122 mi.)***	***K60***	***171***
CHESHIRE COUNTY COUR Facility Status: CLOSED Facility Id: 198603043	***12 COURT ST***	***NW 1/4 - 1/2 (0.485 mi.)***	***AB128***	***526***

EXECUTIVE SUMMARY

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS: The EPA's listing of Brownfields properties from the Cleanups in My Community program, which provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

An online review and analysis by RANSOM ENV. CONSULTANTS, INC. of the US BROWNFIELDS list, as provided by EDR, and dated 01/19/2018 has revealed that there are 6 US BROWNFIELDS sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
NICHOLAS MACHINE SHO	124 WATER STREET	NW 0 - 1/8 (0.082 mi.)	H42	96
PERKINS MACHINE	***92 WATER STREET***	***WNW 0 - 1/8 (0.122 mi.)***	***K59***	***143***
FORMER B & M RAILROA	***RAILROAD STREET***	***NW 1/8 - 1/4 (0.194 mi.)***	***70***	***183***
RAILROAD LAND - PARC	51 RAILROAD STREET,	NW 1/4 - 1/2 (0.277 mi.)	S93	317
RAILROAD LAND	O CYPRESS STREET	NW 1/4 - 1/2 (0.296 mi.)	97	328
CHESHIRE COUNTY COUR	***12 COURT STREET***	***NW 1/4 - 1/2 (0.485 mi.)***	***AB127***	***520***

Local Lists of Hazardous waste / Contaminated Sites

NH ALLSITES: Provides information on sites in New Hampshire, with activities that either have resulted in groundwater contamination or pose a potential hazard to groundwater supplies. The regulated activities and groundwater hazards include: confirmed releases of oil or hazardous materials to the soil and/or groundwater as a result of discharges, spills, and removal of underground storage tanks; underground injection wells such as floor drains, leaching galleries, and septic systems anything other than domestic wastewater; large discharges of wastewater such as domestic wastewater septic systems which are designed to discharge more than 20,000 gpd, land application of wastewater treatment facility effluent (spray irrigation, rapid infiltration rapid infiltration basins, etc.) and unlined septage and wastewater lagoons; unpermitted hazardous waste storage facilities; landfills and other waste repositories in which groundwater quality is at risk.

An online review and analysis by RANSOM ENV. CONSULTANTS, INC. of the NH ALLSITES list, as provided by EDR, and dated 02/05/2018 has revealed that there are 50 NH ALLSITES sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
FINDINGS INC	***160 WATER ST***	***NW 0 - 1/8 (0.033 mi.)***	***C23***	***53***
FORMER KINGSBURY COR Facility Id: 199608031 Project Manager: CLOSED	***310 MARLBORO ST***	***SE 0 - 1/8 (0.033 mi.)***	***D25***	***68***
KEENE RECYCLING CENT Facility Id: 198902004 Project Manager: CLOSED	140 WATER STREET	NW 0 - 1/8 (0.062 mi.)	C37	93
DISCOUNT OIL OVERFIL Facility Id: 201403046 Project Manager: CLOSED	81 MARLBORO STREET	W 0 - 1/8 (0.069 mi.)	G38	93
FORMER PERKINS MACHI Facility Id: 199106014 Project Manager: CLOSED	***92 WATER ST***	***WNW 0 - 1/8 (0.122 mi.)***	***K60***	***171***
KALICH PROPERTY	87 WATER ST	WNW 1/8 - 1/4 (0.129 mi.)	K61	175

EXECUTIVE SUMMARY

Facility Id: 200510079 Project Manager: CLOSED				
PARKER PROPERTY Facility Id: 200612026 Project Manager: CLOSED	90 EASTERN AVE.	E 1/8 - 1/4 (0.164 mi.)	63	176
CURTIS PROPERTY Facility Id: 200510078 Project Manager: CLOSED	20 ADAMS CT	WSW 1/8 - 1/4 (0.183 mi.)	N66	178
MCGRATH RESIDENCE Facility Id: 201010025 Project Manager: CLOSED	143 EASTERN AVE	ESE 1/8 - 1/4 (0.185 mi.)	69	182
GREENWALD REALTY COM Facility Id: 200310022 Project Manager: CLOSED	***96 DUNBAR STREET***	***WNW 1/8 - 1/4 (0.198 mi.)***	***P71***	***186***
KEENE STATE COLLEGE Facility Id: 199812224 Project Manager: PISKOVITZ Project Manager: CLOSED Project Manager: REGISTRATION	***229 MAIN ST***	***W 1/8 - 1/4 (0.237 mi.)***	***R78***	***193***
SUR HYDRAULIC SPILL Facility Id: 200607124 Project Manager: CLOSED	MAIN STREET	W 1/8 - 1/4 (0.241 mi.)	R81	286
PAUL SIMPSON Facility Id: 201205062 Project Manager: CLOSED	197-199 CHURCH ST	NNW 1/8 - 1/4 (0.244 mi.)	T83	287
ROAD SPILL Facility Id: 200810046 Project Manager: CLOSED	215 CHURCH STREET	N 1/8 - 1/4 (0.249 mi.)	T87	293
KEENE STUDENT RENTAL Facility Id: 201205065 Project Manager: CLOSED	190 CHURCH ST	NNW 1/8 - 1/4 (0.249 mi.)	T88	294
CUMBERLAND FARM 2846 Facility Id: 198808012 Project Manager: LEATHERS Project Manager: CLOSED	***162 MAIN ST***	***WNW 1/4 - 1/2 (0.259 mi.)***	***U89***	***294***
BEAVER MILLS Facility Id: 199807045 Project Manager: CLOSED	***101-129 RAILROAD ST***	***NW 1/4 - 1/2 (0.260 mi.)***	***S90***	***303***
WHITNEY BROS CO Facility Id: 198606050 Project Manager: REGISTRATION Project Manager: CLOSED	***93 RAILROAD ST***	***NW 1/4 - 1/2 (0.268 mi.)***	***S92***	***312***
BURR & NICHOLS/MOVIN Facility Id: 198806008 Project Manager: CLOSED	***76 RAILROAD ST***	***NW 1/4 - 1/2 (0.280 mi.)***	***S94***	***325***
TIRE WAREHOUSE CENTR Facility Id: 198604086 Project Manager: CLOSED	492 MAIN ST	WSW 1/4 - 1/2 (0.281 mi.)	95	327
APARTMENTS	44-46 EDWARDS ST.	NNW 1/4 - 1/2 (0.309 mi.)	99	359

EXECUTIVE SUMMARY

Facility Id: 200510087 Project Manager: CLOSED				
APRTMENT Facility Id: 200510088 Project Manager: CLOSED	136 ROXBURY CT.	NNW 1/4 - 1/2 (0.330 mi.)	100	360
MARKEM IMAJE CORP	***150 CONGRESS ST***	***SSE 1/4 - 1/2 (0.338 mi.)***	***101***	***360***
CLEVELAND PLACE Facility Id: 201709023 Project Manager: BONIS Project Manager: CLOSED	21 ROXBURY PLAZA	NW 1/4 - 1/2 (0.342 mi.)	W102	490
FORMER KEENE YMCA Facility Id: 199807012 Project Manager: CLOSED	38 ROXBURY ST	NW 1/4 - 1/2 (0.344 mi.)	W103	490
GINGER SCHMITT Facility Id: 200304023 Project Manager: CLOSED	42 PROBATE STREET	N 1/4 - 1/2 (0.345 mi.)	104	490
TIMKEN SUPER PRECISI Facility Id: 198910006 Project Manager: CLOSED Project Manager: JOHNSON	***7 OPTICAL AVE***	***SE 1/4 - 1/2 (0.354 mi.)***	***105***	***491***
HIGGINS OIL CO. SPIL Facility Id: 200302075 Project Manager: CLOSED	HILLCREST & WILBUR S	NNE 1/4 - 1/2 (0.387 mi.)	107	497
TROMBLEY RESIDENCE Facility Id: 201603029 Project Manager: CLOSED	22 BLAKE ST	W 1/4 - 1/2 (0.405 mi.)	109	497
APARTMENT Facility Id: 200510089 Project Manager: CLOSED	83 SPRING ST	NNW 1/4 - 1/2 (0.415 mi.)	110	497
WASHINGTON STREET Facility Id: 200005016 Project Manager: CLOSED	3 WASHINGTON STREET	NW 1/4 - 1/2 (0.430 mi.)	X112	499
HALL PROPERTY Facility Id: 200812061 Project Manager: LEATHERS	57 FRANKLIN STREET	NNW 1/4 - 1/2 (0.432 mi.)	113	499
GREENWALD REALTY ASS Facility Id: 200202022 Project Manager: CLOSED	100 EMERALD STREET	WNW 1/4 - 1/2 (0.434 mi.)	Y114	500
KEENE MIDDLE SCHOOL Facility Id: 199203058 Project Manager: CONNELLY Project Manager: REGISTRATION	17 WASHINGTON ST	NW 1/4 - 1/2 (0.436 mi.)	X115	500
KRISTIN POWERS Facility Id: 200507011 Project Manager: CLOSED	32 HIGHLAND AVE	NNE 1/4 - 1/2 (0.437 mi.)	116	500
KEENE INDUST. PAPER Facility Id: 199712049 Project Manager: CLOSED	104 EMERALD STREET	WNW 1/4 - 1/2 (0.439 mi.)	Y117	500
20 CENTRAL SQUARE PR	20 CENTRAL SQUARE	NW 1/4 - 1/2 (0.447 mi.)	X118	501

EXECUTIVE SUMMARY

Facility Id: 200506027 Project Manager: CLOSED				
32 WASHINGTON STREET Facility Id: 201310007 Project Manager: UNASSIGNED	***32 WASHINGTON ST***	***NW 1/4 - 1/2 (0.450 mi.)***	***119***	***501***
CHESHIRE COUNTY ADMI Facility Id: 198804021 Project Manager: CLOSED	33 WEST ST	NW 1/4 - 1/2 (0.472 mi.)	Z123	516
CHESHIRE COUNTY COUR Facility Id: 198603043 Project Manager: CLOSED	***12 COURT ST***	***NW 1/4 - 1/2 (0.485 mi.)***	***AB128***	***526***

Lower Elevation	Address	Direction / Distance	Map ID	Page
CHESHIRE COUNTY CRED Facility Id: 200507015 Project Manager: FOPIANO	143 MARLBORO STREET	SSW 0 - 1/8 (0.010 mi.)	B20	51
RESIDENSE Facility Id: 200510086 Project Manager: CLOSED	114 MARLBOROUGH ST.	WSW 0 - 1/8 (0.077 mi.)	41	96
LANGIONE PROPERTY Facility Id: 201406020 Project Manager: CONNELLY	111 ADAMS ST	WSW 1/8 - 1/4 (0.202 mi.)	N72	186
APARTMENTS Facility Id: 200510090 Project Manager: CLOSED	66 CHURCH ST.	NNW 1/8 - 1/4 (0.244 mi.)	Q84	288
UNIV SYSTEM OF NH - Facility Id: 201608053 Project Manager: REGISTRATION	46 WYMAN WAY	WSW 1/4 - 1/2 (0.393 mi.)	108	497
MAIN STREET SUNOCO Facility Id: 199101014 Project Manager: CLOSED	***522 MAIN ST***	***SSW 1/4 - 1/2 (0.478 mi.)***	***AA124***	***516***
BERGEVINS INC Facility Id: 199104010 Project Manager: CLOSED	***526 MAIN ST RTE 12***	***SSW 1/4 - 1/2 (0.480 mi.)***	***AA125***	***516***
7 SHERIDAN AVENUE Facility Id: 200409001 Project Manager: CLOSED	7 SHERIDAN AVENUE	SSW 1/4 - 1/2 (0.483 mi.)	AA126	520
SAMS ARMY & NAVY STO Facility Id: 199601001 Project Manager: CLOSED	***540 MAIN ST***	***SSW 1/4 - 1/2 (0.485 mi.)***	***AA129***	***526***
537 MAIN ST PROPERTY Facility Id: 200405097 Project Manager: FOPIANO	***537 MAIN ST***	***SSW 1/4 - 1/2 (0.492 mi.)***	***AA130***	***528***

EXECUTIVE SUMMARY

Other Ascertainable Records

RCRA NonGen / NLR: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

An online review and analysis by RANSOM ENV. CONSULTANTS, INC. of the RCRA NonGen / NLR list, as provided by EDR, and dated 12/11/2017 has revealed that there are 27 RCRA NonGen / NLR sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
SCHLEICHER & SCHUELL	163 WATER ST	NW 0 - 1/8 (0.026 mi.)	C21	51
FINDINGS INC	***160 WATER ST***	***NW 0 - 1/8 (0.033 mi.)***	***C23***	***53***
WALTHAM SCREW CO INC	158 WATER ST	NW 0 - 1/8 (0.035 mi.)	C27	72
GAROSMITH CORP	170 MARLBORO ST	S 0 - 1/8 (0.052 mi.)	32	78
HUSSEY SCOTT	82 VICTORIA ST	ENE 0 - 1/8 (0.056 mi.)	F33	79
CLIMAX PORTABLE MACH	66 VICTORIA ST	NE 0 - 1/8 (0.060 mi.)	F34	80
FEDEX	***84 MARLBORO ST***	***W 0 - 1/8 (0.061 mi.)***	***G35***	***81***
BRADCO SUPPLY	131 WATER ST	NW 0 - 1/8 (0.070 mi.)	H39	93
TOMS AUTO SERVICE OF	***122 WATER ST***	***NW 0 - 1/8 (0.085 mi.)***	***H43***	***113***
SENECAL BEVERAGE	1 VICTORIA CT	NNE 0 - 1/8 (0.087 mi.)	I44	120
PRECISION AUTO CARE-	55A VICTORIA ST	NNE 0 - 1/8 (0.090 mi.)	I46	124
G & R AUTOWORKS LTD	***55 VICTORIA ST***	***NNE 0 - 1/8 (0.090 mi.)***	***I47***	***124***
STEINERS AUTO REPAIR	47 VICTORIA ST	NNE 0 - 1/8 (0.099 mi.)	I49	131
KEENE SCHOOL DISTRIC	24 ADAMS ST	W 0 - 1/8 (0.104 mi.)	J51	132
SYMONDS MARK RESIDEN	44 WILLOW ST	WNW 0 - 1/8 (0.112 mi.)	53	135
PERKINS M S MACHINE	***100 WATER ST***	***WNW 0 - 1/8 (0.113 mi.)***	***K54***	***136***
U-HAUL OF KEENE	199 MARLBORO ST	SSE 0 - 1/8 (0.115 mi.)	L57	140
LEGERE EMILE MANAGEM	15 PRESCOTT ST	SSE 1/8 - 1/4 (0.151 mi.)	L62	175
GEMINI FAIRFIELD SCR	6 KINGSBURY ST	N 1/8 - 1/4 (0.177 mi.)	M64	176
FREDS APPLIANCE	12A KINGSBURY ST	N 1/8 - 1/4 (0.181 mi.)	M65	177
CT VALLEY A PITNEY B	216 MARLBORO ST	SE 1/8 - 1/4 (0.184 mi.)	O68	182
SOUTHWESTERN COMMUNI	64 DUNBAR ST	WNW 1/8 - 1/4 (0.220 mi.)	P73	186
J A WRIGHT & CO	60 DUNBAR ST	WNW 1/8 - 1/4 (0.224 mi.)	P74	187
CONNECTICUT VALLEY O	***272 MAIN ST***	***WNW 1/8 - 1/4 (0.246 mi.)***	***U86***	***290***

Lower Elevation	Address	Direction / Distance	Map ID	Page
MACMILLIAN CO INC	197 WATER ST	NNW 0 - 1/8 (0.035 mi.)	E29	74
BILECKI TOM	71 CONGRESS ST	S 1/8 - 1/4 (0.236 mi.)	77	192
ELECTRO SONICS INC	115 RAILROAD ST	NW 1/8 - 1/4 (0.243 mi.)	S82	286

RI MANIFEST: Hazardous waste manifest information

An online review and analysis by RANSOM ENV. CONSULTANTS, INC. of the RI MANIFEST list, as provided by EDR, and dated 12/31/2017 has revealed that there are 4 RI MANIFEST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
FINDINGS INC EPA Id: NHD001077122	***160 WATER ST***	***NW 0 - 1/8 (0.033 mi.)***	***C23***	***53***

Manifest Document Number: RIH0011440				
FEDEX	***84 MARLBORO ST***	***W 0 - 1/8 (0.061 mi.)***	***G35***	***81***
EPA Id: NHD986470102 Manifest Document Number: RIS0080001				
TOMS AUTO SERVICE OF	***122 WATER ST***	***NW 0 - 1/8 (0.085 mi.)***	***H43***	***113***
EPA Id: NHD510168594 Manifest Document Number: 000122642UIS				
G & R AUTOWORKS LTD	***55 VICTORIA ST***	***NNE 0 - 1/8 (0.090 mi.)***	***I47***	***124***
EPA Id: NHD510117443 Manifest Document Number: 000056871UIS				

NY MANIFEST: Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

An online review and analysis by RANSOM ENV. CONSULTANTS, INC. of the NY MANIFEST list, as provided by EDR, and dated 12/31/2017 has revealed that there is 1 NY MANIFEST site within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
KEENE STATE COLLEGE	***229 MAIN ST***	***W 1/8 - 1/4 (0.237 mi.)***	***R79***	***209***
EPA ID: NHP000002972				

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP: The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

An online review and analysis by RANSOM ENV. CONSULTANTS, INC. of the EDR MGP list, as provided by EDR, has revealed that there is 1 EDR MGP site within approximately 1 mile of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
KEENE GAS WORKS	227 EMERALD STREET	WNW 1/2 - 1 (0.628 mi.)	AE138	552

EXECUTIVE SUMMARY

EDR Hist Auto: EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

An online review and analysis by RANSOM ENV. CONSULTANTS, INC. of the EDR Hist Auto list, as provided by EDR, has revealed that there are 2 EDR Hist Auto sites within approximately 0.125 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
WYMANS LINCOLN-MERCU	199 MARLBORO ST	SSE 0 - 1/8 (0.115 mi.)	L56	140

Lower Elevation	Address	Direction / Distance	Map ID	Page
RUDOLPH DONALD	143 MARLBORO ST	SSW 0 - 1/8 (0.010 mi.)	B19	50

EXECUTIVE SUMMARY

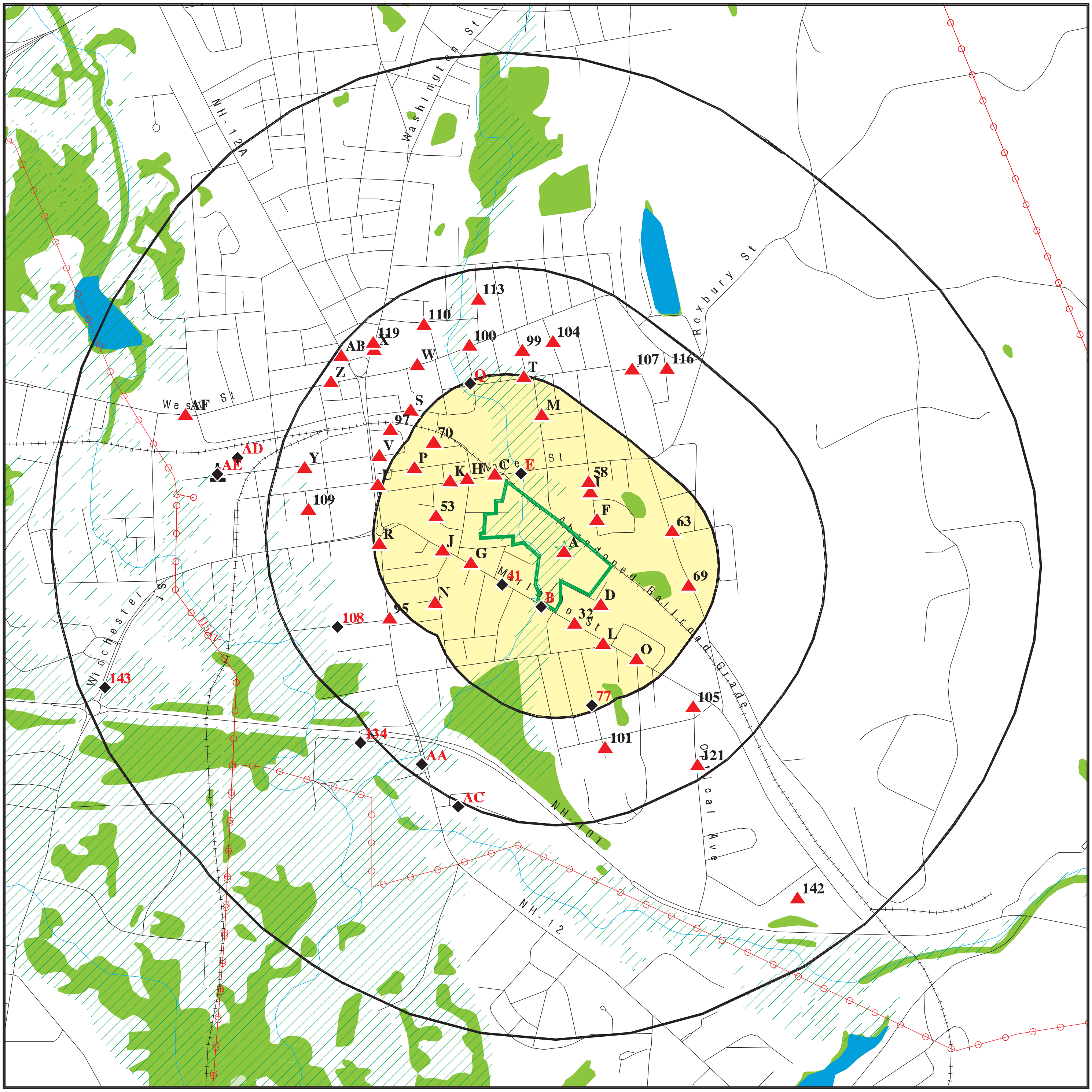
Due to poor or inadequate address information, the following sites were not mapped. Count: 70 records.

Site Name	Database(s)
FORMER B & M RAILROAD PROPERTY	NH SHWS, NH VCP, NH BROWNFIELDS, NH ALLSITES
EMERALD STREET AND MILL CREEK	NH SHWS, NH BROWNFIELDS
CORPORATE PARK SITE	NH SHWS
KEENE OLD WASTEWATER TREATMENT FAC	NH SHWS
EMERALD ST RAILROAD SITE	NH LUST, NH INST CONTROL
HUNGRY LION	NH UST
KEENE SAND & GRAVEL	NH UST
WESTWOOD APARTMENTS	NH UST, NH SPILLS
MAL TOOL & ENGINEERING	NH UST, RCRA NonGen / NLR
EVERSOURCE NORTH KEENE SUBSTATION	NH AST
PSNH MARLBOROUGH SUBSTATION	NH AST
BOROFSKI CORP	RCRA NonGen / NLR
NH DES	RCRA NonGen / NLR, RI MANIFEST
GOSSELIN ENTERPRISES	RCRA NonGen / NLR
BERANGER INC	RCRA NonGen / NLR
NATIONAL CAR RENTAL	RCRA NonGen / NLR
CLEAN HARBORS OF NATICK INC	RCRA NonGen / NLR
CALLIGAN AQUA AID SYSTEMS INC	RCRA NonGen / NLR
SPEEDWAY PETROLEUM	RCRA NonGen / NLR
WHITCOMB ARTHUR CO	RCRA NonGen / NLR
C E BRADLEY LABORATORIES	RCRA NonGen / NLR
BRATTLEBORO HAULAGE INC	RCRA NonGen / NLR
KRISTOFF CHRISTIAN RESIDENCE	RCRA NonGen / NLR
ELLIS ROBERTSON CORP	RCRA NonGen / NLR
LAIDLAW TRANSIT INC	RCRA NonGen / NLR
WHITCOMB FRANK W CONST CORP	RCRA NonGen / NLR
PSNH	RCRA NonGen / NLR
NHDOT DISTRICT 4	RCRA NonGen / NLR
MONDNOCK ECONOMIC CORP	RCRA NonGen / NLR
A B C DISPOSAL	RCRA NonGen / NLR
WEBBER FUELS	RCRA NonGen / NLR
NEW ENGLAND TELEPHONE CO	RCRA NonGen / NLR
RUBBER SEAL RACING	RCRA NonGen / NLR
MOBIL OIL CORP	RCRA NonGen / NLR
GUNSETH	RCRA NonGen / NLR
KEENE CITY OF	RCRA NonGen / NLR
PIKE INDUSTRIES INC	RCRA NonGen / NLR
DUP ID - NISSAN OF KEENE INC	RCRA-CESQG, RI MANIFEST
TRUCK ACCIDENT ADVANCED CONCRETE	NH ALLSITES
LP TRANSPORTATION ACCIDENT	NH ALLSITES
GARELICK FARMS SPILL	NH ALLSITES
MYSTERY OIL SPILL ON RTE 9	NH ALLSITES
TRUCK ACCIDENT	NH ALLSITES
IR SPILL	NH ALLSITES
PRICE CHOPPER	NH ALLSITES
CHRISTIAN KRISTOFF	NH ALLSITES
BEAVER BROOK	NH ALLSITES
KEENE PUBLIC WORKS	NH ALLSITES
WEST DIANE DR.	NH ALLSITES
GNADE PROPERTY	NH ALLSITES
ROADSIDE SPILL	NH ALLSITES
HYDRAULIC RELEASE	NH ALLSITES
NORTH LINCOLN ST SITE	NH ALLSITES
PSNH LINE TRUCK SPILL	NH ALLSITES
BAYBUTT CONSTRUCTION	NH ALLSITES
WESTSIDE PROJECT	NH ALLSITES
MONADNOCK CUTLERY	NH ALLSITES
71 RAILROAD STREET SITE	NH ALLSITES

EXECUTIVE SUMMARY

IRSPILL	NH ALLSITES
PSNH SPILL IN CENTRAL SQUARE	NH ALLSITES
HYDRAULIC RELEASE	NH ALLSITES
KEENE WATER DEPT WELL #1	NH ALLSITES
ABANDONDED VEHICLE-ROBIN HOOD POND	NH ALLSITES
WASTE MANAGEMENT SPILL ON WEST ST.	NH ALLSITES
WELLS STREET PARKING GARAGE	NH ALLSITES
WASTE MANAGEMENT OF NH WINCHESTER	NH ALLSITES
FORMER KINGSBURY CORPORATION	NH RGA HWS
FORMER B & M RAILROAD PROPERTY	NH RGA HWS
FORMER B & M RAILROAD PROPERTY	NH RGA HWS
FORMER BOSTON & MAINE RAILROAD PRO	NH RGA HWS

OVERVIEW MAP - 5293008.2S



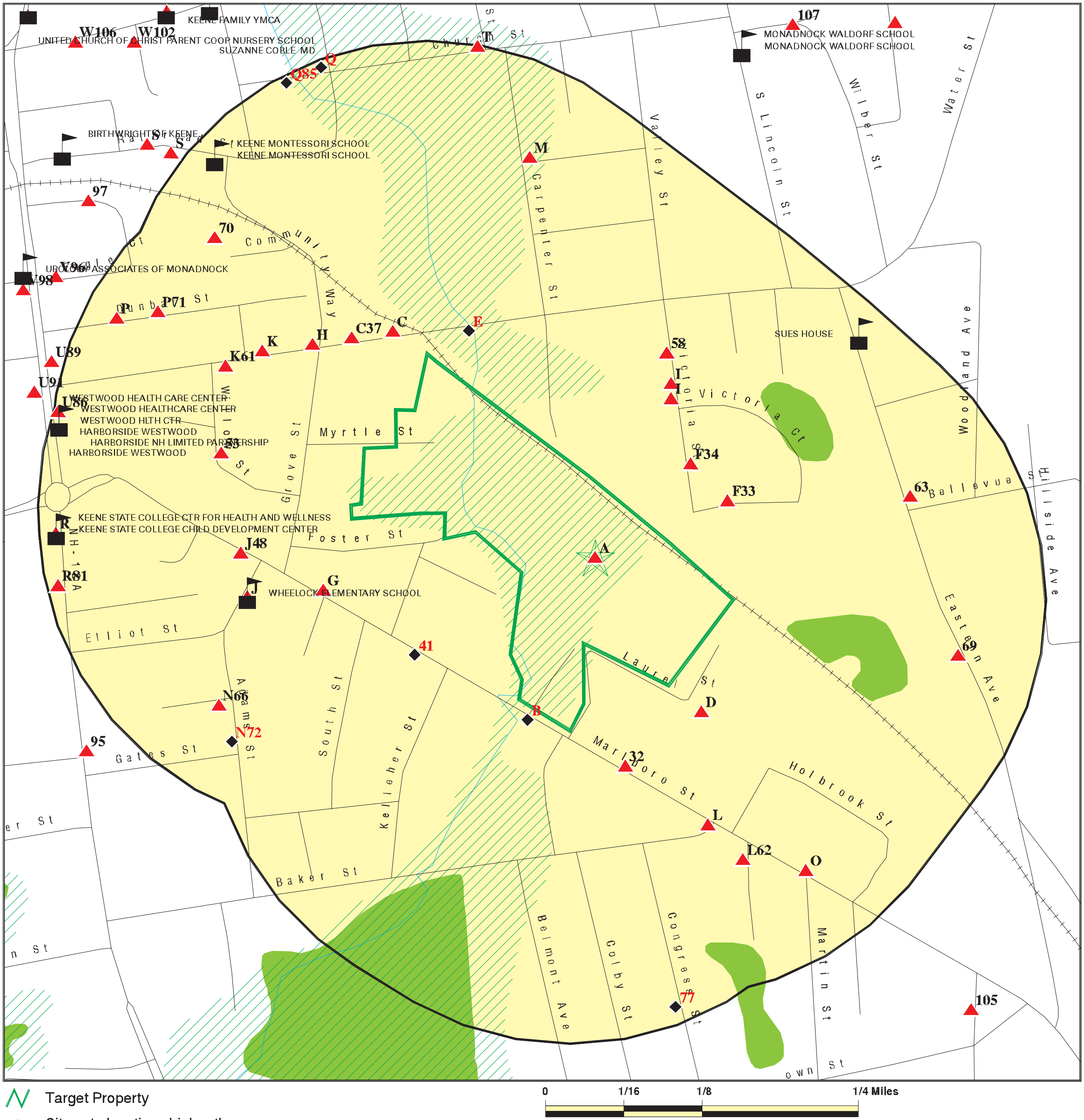
0 1/4 1/2 1 Miles

- Target Property
- Sites at elevations higher than or equal to the target property
- Sites at elevations lower than the target property
- Manufactured Gas Plants
- National Priority List Sites
- Dept. Defense Sites
- Indian Reservations BIA
- Power transmission lines
- 100-year flood zone
- 500-year flood zone
- National Wetland Inventory
- State Wetlands
- Upgradient Area

This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME:	Former Kingsbury Manufacturing Company	CLIENT:	Ransom Env. Consultants, Inc.
ADDRESS:	80 Laurel Street Keene NH 03431	CONTACT:	Bonnie A. Best
		INQUIRY #:	5293008.2s
LAT/LONG:	42.9278 / 72.269119	DATE:	May 14, 2018 4:52 pm

DETAIL MAP - 5293008.2S



- Target Property
- Sites at elevations higher than or equal to the target property
- Sites at elevations lower than the target property
- Manufactured Gas Plants
- Sensitive Receptors
- National Priority List Sites
- Dept. Defense Sites
- Indian Reservations BIA
- 100-year flood zone
- 500-year flood zone
- National Wetland Inventory
- State Wetlands

This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME: Former Kingsbury Manufacturing Company ADDRESS: 80 Laurel Street Keene NH 03431 LAT/LONG: 42.9278 / 72.269119	CLIENT: Ransom Env. Consultants, Inc. CONTACT: Bonnie A. Best INQUIRY #: 5293008.2s DATE: May 14, 2018 4:52 pm

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
STANDARD ENVIRONMENTAL RECORDS								
Federal NPL site list								
NPL	1.000		0	0	0	0	NR	0
Proposed NPL	1.000		0	0	0	0	NR	0
NPL LIENS	TP		NR	NR	NR	NR	NR	0
Federal Delisted NPL site list								
Delisted NPL	1.000		0	0	0	0	NR	0
Federal CERCLIS list								
FEDERAL FACILITY	0.500		0	0	0	NR	NR	0
SEMS	0.500		0	0	0	NR	NR	0
Federal CERCLIS NFRAP site list								
SEMS-ARCHIVE	0.500		0	0	0	NR	NR	0
Federal RCRA CORRACTS facilities list								
CORRACTS	1.000		0	0	0	0	NR	0
Federal RCRA non-CORRACTS TSD facilities list								
RCRA-TSDF	0.500		0	0	1	NR	NR	1
Federal RCRA generators list								
RCRA-LQG	0.250		0	0	NR	NR	NR	0
RCRA-SQG	0.250		0	0	NR	NR	NR	0
RCRA-CESQG	0.250		2	1	NR	NR	NR	3
Federal institutional controls / engineering controls registries								
LUCIS	0.500		0	0	0	NR	NR	0
US ENG CONTROLS	0.500		0	0	0	NR	NR	0
US INST CONTROL	0.500		0	0	0	NR	NR	0
Federal ERNS list								
ERNS	TP		NR	NR	NR	NR	NR	0
State- and tribal - equivalent CERCLIS								
NH SHWS	1.000	1	5	0	9	11	NR	26
State and tribal landfill and/or solid waste disposal site lists								
NH SWF/LF	0.500		0	0	0	NR	NR	0
State and tribal leaking storage tank lists								
NH LUST	0.500	1	5	1	12	NR	NR	19
NH LAST	0.500		1	0	0	NR	NR	1
INDIAN LUST	0.500		0	0	0	NR	NR	0
State and tribal registered storage tank lists								
FEMA UST	0.250		0	0	NR	NR	NR	0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
NH UST	0.250	1	12	5	NR	NR	NR	18
NH AST	0.250	1	1	2	NR	NR	NR	4
INDIAN UST	0.250		0	0	NR	NR	NR	0
State and tribal institutional control / engineering control registries								
NH INST CONTROL	0.500	1	0	0	0	NR	NR	1
State and tribal voluntary cleanup sites								
NH VCP	0.500		1	0	0	NR	NR	1
INDIAN VCP	0.500		0	0	0	NR	NR	0
State and tribal Brownfields sites								
NH BROWNFIELDS	0.500		1	0	1	NR	NR	2
ADDITIONAL ENVIRONMENTAL RECORDS								
Local Brownfield lists								
US BROWNFIELDS	0.500	1	2	1	3	NR	NR	7
Local Lists of Landfill / Solid Waste Disposal Sites								
NH SWRCY	0.500		0	0	0	NR	NR	0
INDIAN ODI	0.500		0	0	0	NR	NR	0
ODI	0.500		0	0	0	NR	NR	0
DEBRIS REGION 9	0.500		0	0	0	NR	NR	0
IHS OPEN DUMPS	0.500		0	0	0	NR	NR	0
Local Lists of Hazardous waste / Contaminated Sites								
US HIST CDL	TP		NR	NR	NR	NR	NR	0
NH ALLSITES	0.500	1	7	12	31	NR	NR	51
NH CDL	TP		NR	NR	NR	NR	NR	0
US CDL	TP		NR	NR	NR	NR	NR	0
Local Land Records								
NH LIENS	TP		NR	NR	NR	NR	NR	0
LIENS 2	TP		NR	NR	NR	NR	NR	0
Records of Emergency Release Reports								
HMIRS	TP		NR	NR	NR	NR	NR	0
NH SPILLS	TP		NR	NR	NR	NR	NR	0
NH SPILLS 90	TP		NR	NR	NR	NR	NR	0
Other Ascertainable Records								
RCRA NonGen / NLR	0.250	1	18	9	NR	NR	NR	28
FUDS	1.000		0	0	0	0	NR	0
DOD	1.000		0	0	0	0	NR	0
SCRD DRYCLEANERS	0.500		0	0	0	NR	NR	0
US FIN ASSUR	TP		NR	NR	NR	NR	NR	0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
EPA WATCH LIST	TP		NR	NR	NR	NR	NR	0
2020 COR ACTION	0.250		0	0	NR	NR	NR	0
TSCA	TP		NR	NR	NR	NR	NR	0
TRIS	TP		NR	NR	NR	NR	NR	0
SSTS	TP		NR	NR	NR	NR	NR	0
ROD	1.000		0	0	0	0	NR	0
RMP	TP		NR	NR	NR	NR	NR	0
RAATS	TP		NR	NR	NR	NR	NR	0
PRP	TP		NR	NR	NR	NR	NR	0
PADS	TP		NR	NR	NR	NR	NR	0
ICIS	TP	1	NR	NR	NR	NR	NR	1
FTTS	TP	2	NR	NR	NR	NR	NR	2
MLTS	TP		NR	NR	NR	NR	NR	0
COAL ASH DOE	TP		NR	NR	NR	NR	NR	0
COAL ASH EPA	0.500		0	0	0	NR	NR	0
PCB TRANSFORMER	TP	1	NR	NR	NR	NR	NR	1
RADINFO	TP		NR	NR	NR	NR	NR	0
HIST FTTS	TP	2	NR	NR	NR	NR	NR	2
DOT OPS	TP		NR	NR	NR	NR	NR	0
CONSENT	1.000		0	0	0	0	NR	0
INDIAN RESERV	1.000		0	0	0	0	NR	0
FUSRAP	1.000		0	0	0	0	NR	0
UMTRA	0.500		0	0	0	NR	NR	0
LEAD SMELTERS	TP		NR	NR	NR	NR	NR	0
US AIRS	TP	1	NR	NR	NR	NR	NR	1
US MINES	0.250		0	0	NR	NR	NR	0
ABANDONED MINES	0.250		0	0	NR	NR	NR	0
FINDS	TP	1	NR	NR	NR	NR	NR	1
ECHO	TP	1	NR	NR	NR	NR	NR	1
DOCKET HWC	TP		NR	NR	NR	NR	NR	0
UXO	1.000		0	0	0	0	NR	0
FUELS PROGRAM	0.250		0	0	NR	NR	NR	0
NH AIRS	TP		NR	NR	NR	NR	NR	0
NH ASBESTOS	TP		NR	NR	NR	NR	NR	0
NH DRYCLEANERS	0.250		0	0	NR	NR	NR	0
NH Financial Assurance	TP		NR	NR	NR	NR	NR	0
NH LEAD	TP		NR	NR	NR	NR	NR	0
NJ MANIFEST	0.250		0	0	NR	NR	NR	0
RI MANIFEST	0.250	1	4	0	NR	NR	NR	5
NY MANIFEST	0.250	1	0	1	NR	NR	NR	2
NH NPDES	TP		NR	NR	NR	NR	NR	0

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP	1.000		0	0	0	1	NR	1
EDR Hist Auto	0.125		2	NR	NR	NR	NR	2
EDR Hist Cleaner	0.125		0	NR	NR	NR	NR	0

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

NH RGA HWS	TP	4	NR	NR	NR	NR	NR	4

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
NH RGA LF	TP		NR	NR	NR	NR	NR	0
NH RGA LUST	TP	5	NR	NR	NR	NR	NR	5
- Totals --		28	61	32	57	12	0	190

NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

Map ID Direction Distance Elevation	Site	Database(s)	EDR ID Number EPA ID Number

A1 **Target Property** — **KINGSBURY CORPORATION**, **80 LAUREL ST**, **KEENE, NH** — **NH RGA HWS** — **S115288749** / **N/A**

Site 1 of 18 in cluster A

Actual: 476 ft.

RGA HWS:

2008 KINGSBURY CORPORATION 80 LAUREL ST

A2 **Target Property** — **KINGSBURY CORP**, **80 LAUREL ST**, **KEENE, NH** — **NH SHWS**, **NH LUST**, **NH AST**, **NH INST CONTROL**, **NH ALLSITES** — **1007563172** / **N/A**

Site 2 of 18 in cluster A

Actual: 476 ft.

SHWS:

Facility ID:	199102028
Proj Type:	HAZWASTE
Project Manager:	**BOWEN**
Project Site Description:	**HAZARDOUS WASTE DISCHARGE PROJECT**
Expired Date:	**Not reported**

LUST:

Facility ID:	199102028
Project Type:	LUST
Project Manager:	**CLOSED**
Project Site Description:	**LEAKING UNDERGROUND STORAGE TANK PROJECT**
Expired Date:	**Not reported**

Inst Control:

Facility ID:	199102028
Action Date:	03/01/1999
Action Description:	COPY OF RECORDED AUR ACCEPTED - SITE CLOSED
Project Type:	HAZWASTE
Project Management:	BOWEN

Facility ID:	199102028
Project Type:	HOLDTANK
Project Manager:	**UNASSIGNED**
Project Site Description:	NON-HAZ,NON-SAN HOLDING TANK REGIST.
Expired Date:	Not reported

A3 **Target Property** — **KINGSBURY CORPORATION**, **80 LAUREL STREET**, **KEENE, NH 03431** — **US BROWNFIELDS** — **1023620061** / **N/A**

Site 3 of 18 in cluster A

Actual: 476 ft.

US BROWNFIELDS:

Property Name:	KINGSBURY CORPORATION
Recipient Name:	Southwest Region Planning Commission
Grant Type:	Assessment
Property Number:	Not reported
Parcel size:	21.58
Latitude:	42.9265219

KINGSBURY CORPORATION (Continued) **1023620061**

Longitude:	-72.2699248
HCM Label:	Not reported
Map Scale:	Not reported
Point of Reference:	Not reported
Highlights:	Not reported
Datum:	Not reported
Acres Property ID:	229382
IC Data Access:	Not reported
Start Date:	Not reported
Redev Completition Date:	Not reported
Completed Date:	Not reported
Acres Cleaned Up:	Not reported
Cleanup Funding:	Not reported
Cleanup Funding Source:	Not reported
Assessment Funding:	6600
Assessment Funding Source:	US EPA - Brownfields Assessment Cooperative Agreement
Redevelopment Funding:	Not reported
Redev. Funding Source:	Not reported
Redev. Funding Entity Name:	Not reported
Redevelopment Start Date:	Not reported
Assessment Funding Entity:	EPA
Cleanup Funding Entity:	Not reported
Grant Type:	Hazardous
Accomplishment Type:	Phase I Environmental Assessment
Accomplishment Count:	0
Cooperative Agreement Number:	96184401
Start Date:	02/21/2017 00:00:00
Ownership Entity:	Not reported
Completion Date:	Not reported
Current Owner:	Not reported
Did Owner Change:	Not reported
Cleanup Required:	U
Video Available:	Not reported
Photo Available:	Not reported
Institutional Controls Required:	U
IC Category Proprietary Controls:	Not reported
IC Cat. Info. Devices:	Not reported
IC Cat. Gov. Controls:	Not reported
IC Cat. Enforcement Permit Tools:	Not reported
IC in place date:	Not reported
IC in place:	Not reported
State/tribal program date:	Not reported
State/tribal program ID:	Not reported
State/tribal NFA date:	Not reported
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Not reported
Asbestos cleaned:	Not reported
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Not reported
Groundwater cleaned:	Not reported
Lead contaminant found:	Not reported
Lead cleaned up:	Not reported
No media affected:	Not reported

KINGSBURY CORPORATION (Continued) **1023620061**

Unknown media affected:	Not reported
Other cleaned up:	Not reported
Other metals found:	Not reported
Other metals cleaned:	Not reported
Other contaminants found:	Not reported
Other contams found description:	Not reported
PAHs found:	Not reported
PAHs cleaned up:	Not reported
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Not reported
Petro products cleaned:	Not reported
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Not reported
Soil cleaned up:	Not reported
Surface water cleaned:	Not reported
VOCs found:	Not reported
VOCs cleaned:	Not reported
Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	Not reported
Past use greenspace acreage:	Not reported
Past use residential acreage:	Not reported
Surface Water:	Not reported
Past use commercial acreage:	Not reported
Past use industrial acreage:	Not reported
Future use greenspace acreage:	Not reported
Future use residential acreage:	Not reported
Future use commercial acreage:	Not reported
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	Not reported
Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported
Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported
mercury cleaned up:	Not reported
Nickel Cleaned Up:	Not reported
No clean up:	Not reported
Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported
Unknown clean up:	Not reported
Arsenic contaminant found:	Not reported
Cadmium contaminant found:	Not reported
Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported
Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported
No contaminant found:	Not reported
Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported
Unknown contaminant found:	Not reported
Future Use: Multistory	Not reported

KINGSBURY CORPORATION (Continued) **1023620061**

Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
Indoor air media cleaned up:	Not reported
Unknown media cleaned up:	Not reported
Past Use: Multistory	Not reported
Property Description:	Not reported
Below Poverty Number:	676
Below Poverty Percent:	19.7%
Meidan Income:	8051
Meidan Income Number:	1124
Meidan Income Percent:	32.7%
Vacant Housing Number:	151
Vacant Housing Percent:	14.1%
Unemployed Number:	383
Unemployed Percent:	11.1%

A4 **KINGSBURY MACHINE TOOL CORP** **NH RGA LUST** **S115297828**
Target **80 LAUREL ST** **N/A**
Property **KEENE, NH**

Site 4 of 18 in cluster A

Actual:
476 ft.

RGA LUST:

2007	KINGSBURY MACHINE TOOL CORP	80 LAUREL ST
2006	KINGSBURY MACHINE TOOL CORP	80 LAUREL ST
2005	KINGSBURY MACHINE TOOL CORP	80 LAUREL ST
2003	KINGSBURY MACHINE TOOL CORP	80 LAUREL ST

A5 **KINGSBURY MACHINE TOOL CORPORATION** **NH RGA LUST** **S115297829**
Target **80 LAUREL ST.** **N/A**
Property **KEENE, NH**

Site 5 of 18 in cluster A

Actual:
476 ft.

RGA LUST:

2002	KINGSBURY MACHINE TOOL CORPORATION	80 LAUREL ST.
2001	KINGSBURY MACHINE TOOL CORPORATION	80 LAUREL ST.

A6 **KINGSBURY CORPORATION** **NH RGA LUST** **S115297827**
Target **80 LAUREL ST** **N/A**
Property **KEENE, NH**

Site 6 of 18 in cluster A

Actual:
476 ft.

RGA LUST:

2008	KINGSBURY CORPORATION	80 LAUREL ST

Map ID Direction Distance Elevation	Site	Database(s)	EDR ID Number EPA ID Number
A7 Target Property	**KINGSBURY CORP 80 LAUREL STREET KEENE, NH 03431**	**FINDS ECHO**	**1016066940 N/A**

Site 7 of 18 in cluster A

Actual: 476 ft.

FINDS:

Registry ID: 110001521559

Environmental Interest/Information System

NCDB (National Compliance Data Base) supports implementation of the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) and the Toxic Substances Control Act (TSCA). The system tracks inspections in regions and states with cooperative agreements, enforcement actions, and settlements.

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

US EPA Assessment, Cleanup and Redevelopment Exchange System (ACRES) is an federal online database for Brownfields Grantees to electronically submit data directly to EPA.

US EPA TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.

US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

AIR MINOR

ICIS (Integrated Compliance Information System) is the Integrated Compliance Information System and provides a database that, when complete, will contain integrated Enforcement and Compliance

KINGSBURY CORP (Continued) **1016066940**

information across most of EPA's programs. The vision for ICIS is to replace EPA's independent databases that contain Enforcement data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions. This information is maintained in ICIS by EPA in the Regional offices and it Headquarters. A future release of ICIS will replace the Permit Compliance System (PCS) which supports the NPDES and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities occurring in the Region that support Compliance and Enforcement programs. These include; Incident Tracking, Compliance Assistance, and Compliance Monitoring.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1016066940
Registry ID:	110001521559
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110001521559

A8 **PCB TRANSFORMER** **1014631095**
Target **80 LAUREL ST.** **N/A**
Property **KEENE, NH 03431**

Site 8 of 18 in cluster A

Actual:
476 ft.

PCB TRANSFORMER:

Company name:	Kingsbury Corporation
Company address:	80 Laurel Street Keene, NH 03431
Contact:	Joseph Montisano
Contact phone:	603-352-5212
Transformer location ID:	3718
Transformer box number:	1
Record ID:	6241
Document ID:	01517
Number of transformers:	1
Weight lbs:	Not reported
Weight kgs:	3084
Flammable:	Unknown
Office region:	1
Officer title:	Vice President, Operations
Officer name:	Joseph Montisano
Date assigned:	2007-02-05 00:00:00

A9 **Target Property**

FORMER KINGSBURY CORPORATION
310 MARLBORO STREET
KEENE, NH

NH RGA LUST **S115295427** **N/A**

Site 9 of 18 in cluster A

Actual:
476 ft.

RGA LUST:

2003	FORMER KINGSBURY CORPORATION	310 MARLBORO STREET
2002	FORMER KINGSBURY CORPORATION	310 MARLBORO STREET
2001	FORMER KINGSBURY CORPORATION	310 MARLBORO STREET

A10 **Target Property**

KINGSBURY MACHINE TOOL CORP.
80 LAUREL ST.
KEENE, NH 03431

HIST FTTS **1008183257** **N/A**

Site 10 of 18 in cluster A

Actual:
476 ft.

HIST FTTS INSP:

Inspection Number:	19890620NH007 1
Region:	01
Inspection Date:	Not reported
Inspector:	STRICKLAND
Violation occurred:	Yes
Investigation Type:	Section 6 PCB State Conducted
Investigation Reason:	Neutral Scheme, State
Legislation Code:	TSCA
Facility Function:	User

A11 **Target Property**

KINGSBURY MACHINE TOOL CORP
80 LAUREL ST
KEENE, NH 3431

FTTS **HIST FTTS** **1009516964** **N/A**

Site 11 of 18 in cluster A

Actual:
476 ft.

FTTS:

Case Number:	Not reported
Docket Number:	01-90-1049
Complaint Issue Date:	03/30/90
Abatement Amount:	0.0000
Proposed Penalty:	38000.0000
Final Assessment:	25800.0000
Final Order Date:	11/05/90
Close Date:	/ /
Violations(s):	PCB, Use
	PCB, Failure to Maintain Records
	PCB, Storage

HIST FTTS:

Case Number:	Not reported
Docket Number:	01-90-1049
Complaint Issue Date:	03/30/1990
Abatement Amount:	0.0000
Proposed Penalty:	38000.0000
Final Assessment:	25800.0000
Final Order Date:	11/05/1990
Close Date:	/ /

KINGSBURY MACHINE TOOL CORP (Continued) **1009516964**

Violations(s):	PCB, Use PCB, Failure to Maintain Records PCB, Storage

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A12 Target Property	**KMTC CORP SITE** **80 LAUREL ST** **KEENE, NH 03431**	**NH UST** **RCRA NonGen / NLR** **NY MANIFEST** **RI MANIFEST**	**1000237063** **NHD001082981**

Site 12 of 18 in cluster A

Actual:
476 ft.

UST:

Facility ID:	110849
Facility Type:	INDUSTRIAL
Site Number:	199102028
Owner Name:	KINGSBURY ACQUISITION LLC
Owner Type:	COMMERCIAL/RESIDENTIAL
Owner Title:	BRIAN THIBEAULT
Owner Address:	300 GAY ST
Owner Address2:	Not reported
Owner City,St,Zip:	MANCHESTER, NH 03103
Manager Name:	BRIAN THIBEAULT
Manager Title:	Not reported

Tank ID:	1
Status:	INACTIVE
Capacity (gal):	15000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported

KMTC CORP SITE (Continued) **1000237063**

CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1953
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	08/14/1986
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	#6 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	COPPER
Pipe System:	Not reported

Tank ID:	2
Status:	INACTIVE
Capacity (gal):	15000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported

KMTC CORP SITE (Continued) **1000237063**

CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1953
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	08/14/1986
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	#6 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	COPPER
Pipe System:	Not reported

Tank ID:	3
Status:	INACTIVE
Capacity (gal):	1000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported

KMTC CORP SITE (Continued) **1000237063**

CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1961
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	11/08/1988
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	GASOLINE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

Tank ID:	4
Status:	INACTIVE
Capacity (gal):	1000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported

KMTC CORP SITE (Continued) **1000237063**

CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	PASS
Piping Tightness Test Date:	11/21/1988
Piping Tightness Test Pass Fail:	PASS
Piping Material Comments:	Not reported
Install Date:	01/01/1977
Last Test:	11/21/1988
Spill Installed:	Not reported
Overfill:	01/17/1989
Line Leak Detection:	Not reported
Permanent Closure:	11/22/1992
Tank Material:	STEEL - BARE/GALV
Closure Date:	01/08/1993
Tank Secondary:	NO
Product Stored:	GASOLINE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	SUCTION: OLD CODE

Tank ID:	5
Status:	INACTIVE
Capacity (gal):	1000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported

KMTC CORP SITE (Continued) **1000237063**

Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	PASS
Piping Tightness Test Date:	08/02/1991
Piping Tightness Test Pass Fail:	PASS
Piping Material Comments:	Not reported
Install Date:	01/01/1978
Last Test:	08/02/1991
Spill Installed:	Not reported
Overfill:	01/17/1989
Line Leak Detection:	Not reported
Permanent Closure:	10/26/1994
Tank Material:	STEEL - BARE/GALV
Closure Date:	11/16/1994
Tank Secondary:	NO
Product Stored:	#2 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	COPPER
Pipe System:	SUCTION: OLD CODE

Tank ID:	6
Status:	ACTIVE
Capacity (gal):	12000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	96
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	NO
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	06/01/1986
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	22
Release Detection (RD) Tank Type:	VEEDER ROOT
RD Tank Type Installed Date:	06/01/1986
RD Tank Type Tested Date:	12/16/2013
RD Tank Type Test Pass Fail:	PASS
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported

KMTC CORP SITE (Continued) **1000237063**

RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	SACRAFICIAL ANODE
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	12/16/2013
CP Tank Test Pass Fail:	PASS
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	PASS
Piping Tightness Test Date:	11/27/2007
Piping Tightness Test Pass Fail:	PASS
Piping Material Comments:	IN CONCRETE TRENCH
Install Date:	06/01/1986
Last Test:	11/27/2007
Spill Installed:	Not reported
Overfill:	06/01/1986
Line Leak Detection:	Not reported
Permanent Closure:	Not reported
Tank Material:	STEEL-CORR. PROT.
Closure Date:	Not reported
Tank Secondary:	YES
Product Stored:	#2 HEATING OIL
Overfill Type:	AUDIBLE AND FLAPPER VALVE
Pipe Secondary:	YES
Pipe Material:	STEEL - BARE/GALV
Pipe System:	SUCTION: NO VALVE AT TANK

Tank ID:	7
Status:	INACTIVE
Capacity (gal):	1000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported

KMTC CORP SITE (Continued) **1000237063**

RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	10/26/1994
Tank Material:	STEEL - BARE/GALV
Closure Date:	11/21/1994
Tank Secondary:	NO
Product Stored:	#2 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	COPPER
Pipe System:	SUCTION: OLD CODE

RCRA NonGen / NLR:

Date form received by agency:	07/28/2016
Facility name:	KMTC CORP SITE
Facility address:	80 LAUREL ST KEENE, NH 03431
EPA ID:	NHD001082981
Contact:	IRIS MITROPOULIS
Contact address:	Not reported Not reported
Contact country:	Not reported
Contact telephone:	617-886-9200
Contact email:	Not reported
EPA Region:	01
Land type:	Private
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name:	KINGSBURY CORPO
Owner/operator address:	80 LAUREL ST

KMTC CORP SITE (Continued) **1000237063**

	KEENE, NH 03431
Owner/operator country:	US
Owner/operator telephone:	603-352-5212
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	07/01/1894
Owner/Op end date:	Not reported

Owner/operator name:	KINGSBURY CORPO
Owner/operator address:	80 LAUREL ST
	KEENE, NH 03431
Owner/operator country:	US
Owner/operator telephone:	603-352-5212
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Private
Owner/Operator Type:	Operator
Owner/Op start date:	07/01/1894
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

. Waste code: D005
. Waste name: BARIUM

. Waste code: D018
. Waste name: BENZENE

. Waste code: D027
. Waste name: 1,4-DICHLOROBENZENE

. Waste code: F003

KMTC CORP SITE (Continued) **1000237063**

. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Historical Generators:
Date form received by agency: 07/01/2013
Site name: KMTC CORP SITE
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

. Waste code: D005
. Waste name: BARIUM

. Waste code: D018
. Waste name: BENZENE

. Waste code: D027
. Waste name: 1,4-DICHLOROBENZENE

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF

KMTC CORP SITE (Continued) **1000237063**

ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 07/01/2013
Site name: KMTC CORP SITE
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

. Waste code: D005
. Waste name: BARIUM

. Waste code: D018
. Waste name: BENZENE

. Waste code: D027
. Waste name: 1,4-DICHLOROBENZENE

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 07/01/2013
Site name: KMTC CORP SITE
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

. Waste code: D005
. Waste name: BARIUM

KMTC CORP SITE (Continued) **1000237063**

. Waste code: D018
. Waste name: BENZENE

. Waste code: D027
. Waste name: 1,4-DICHLOROBENZENE

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 09/27/2012
Site name: KINGSBURY CORPORATION
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

. Waste code: D005
. Waste name: BARIUM

. Waste code: D018
. Waste name: BENZENE

. Waste code: D027
. Waste name: 1,4-DICHLOROBENZENE

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

KMTC CORP SITE (Continued) **1000237063**

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 03/01/2011
Site name: KINGSBURY CORPORATION
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

. Waste code: D005
. Waste name: BARIUM

. Waste code: D018
. Waste name: BENZENE

. Waste code: D027
. Waste name: 1,4-DICHLOROBENZENE

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 01/16/2008
Site name: KINGSBURY CORPORATION
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D003

KMTC CORP SITE (Continued) **1000237063**

. Waste name: REACTIVE WASTE

. Waste code: D005
. Waste name: BARIUM

. Waste code: D018
. Waste name: BENZENE

. Waste code: D027
. Waste name: 1,4-DICHLOROBENZENE

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 03/16/2006
Site name: KINGSBURY CORPORATION
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

. Waste code: D005
. Waste name: BARIUM

. Waste code: D018
. Waste name: BENZENE

. Waste code: D027
. Waste name: 1,4-DICHLOROBENZENE

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS

KMTC CORP SITE (Continued) **1000237063**

CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 12/28/2004
Site name: KINGSBURY CORPORATION
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

. Waste code: D005
. Waste name: BARIUM

. Waste code: D018
. Waste name: BENZENE

. Waste code: D027
. Waste name: 1,4-DICHLOROBENZENE

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 09/10/2003
Site name: KINGSBURY CORP

KMTC CORP SITE (Continued) **1000237063**

Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D005
. Waste name: BARIUM

Date form received by agency: 04/12/2000
Site name: KINGSBURY CORPORATION
Classification: Small Quantity Generator

Date form received by agency: 10/04/1984
Site name: KINGSBURY CORP
Classification: Small Quantity Generator

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: CR03
. Waste name: WASTE WATER SOLUBLE OIL

Violation Status: No violations found

Evaluation Action Summary:
Evaluation date: 06/12/2013
Evaluation: CORRECTIVE ACTION COMPLIANCE EVALUATION
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

NY MANIFEST:
Country: USA
EPA ID: NHD001082981
Facility Status: Not reported
Location Address 1: 80 LAUREL STREET DEPT 350

KMTC CORP SITE (Continued) **1000237063**

Code:	BP
Location Address 2:	Not reported
Total Tanks:	Not reported
Location City:	KEENE
Location State:	NH
Location Zip:	03441
Location Zip 4:	Not reported

NY MANIFEST:

EPAID:	NHD001082981
Mailing Name:	KINGSBURY MACH TOOL
Mailing Contact:	KINGSBURY MACH TOOL
Mailing Address 1:	80 LAUREL STREET DEPT 350
Mailing Address 2:	Not reported
Mailing City:	ASHUELOT
Mailing State:	NH
Mailing Zip:	03441
Mailing Zip 4:	Not reported
Mailing Country:	USA
Mailing Phone:	6033525212

NY MANIFEST:

Document ID:	NYC1174228
Manifest Status:	C
seq:	Not reported
Year:	1991
Trans1 State ID:	GK547
Trans2 State ID:	Not reported
Generator Ship Date:	09/04/1991
Trans1 Recv Date:	09/04/1991
Trans2 Recv Date:	/ /
TSD Site Recv Date:	09/13/1991
Part A Recv Date:	09/12/1991
Part B Recv Date:	09/24/1991
Generator EPA ID:	NHD001082981
Trans1 EPA ID:	ILD051060408
Trans2 EPA ID:	Not reported
TSDF ID 1:	NYD980753784
TSDF ID 2:	Not reported
Manifest Tracking Number:	Not reported
Import Indicator:	Not reported
Export Indicator:	Not reported
Discr Quantity Indicator:	Not reported
Discr Type Indicator:	Not reported
Discr Residue Indicator:	Not reported
Discr Partial Reject Indicator:	Not reported
Discr Full Reject Indicator:	Not reported
Manifest Ref Number:	Not reported
Alt Facility RCRA ID:	Not reported
Alt Facility Sign Date:	Not reported
MGMT Method Type Code:	Not reported
Waste Code:	F005 - UNKNOWN
Waste Code:	Not reported
Waste Code:	Not reported
Waste Code:	Not reported
Waste Code:	Not reported
Waste Code:	Not reported

KMTC CORP SITE (Continued) **1000237063**

Quantity:	00576
Units:	P - Pounds
Number of Containers:	006
Container Type:	DM - Metal drums, barrels
Handling Method:	B Incineration, heat recovery, burning.
Specific Gravity:	100

Click this hyperlink while viewing on your computer to access
40 additional NY_MANIFEST: record(s) in the EDR Site Report.

RI MANIFEST:

EPA Id:	NHD001082981
GEN Cert Date:	5/16/2005
Manifest Document Number:	RIS0108801
Waste Description:	ANTIFREEZE
TSDF Id:	rid040098352
TSDF Name:	Northland Environmental Inc.
Qty:	55
WT/Vol Units:	G
TSDF Date:	5/16/2005
Transporter 2 Id:	Not reported
Item Number:	40782
Transporter 2 Name:	Not reported
Transporter Name 2:	21ST CENTURY ENV MGT
Transporter EPAID:	RID980906986
Transporter Receipt Date:	5/16/2005
Number Of Containers:	Not reported
Container Type:	Not reported
Waste Code1:	NONE
Waste Code2:	Not reported
Waste Code3:	Not reported
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Fee Exempt Code:	Not reported
Comment:	Not reported
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
Quarter:	Not reported
Transporter Contact Name:	Not reported
Transporter Contact Email:	Not reported
Filing Date:	Not reported
Total Fee:	Not reported
Billing Name:	Not reported
Paid Date:	Not reported
Paid Time:	Not reported
Facility Receipt Date:	Not reported
Fee:	Not reported
Manifest Created Date:	Not reported
Manifest Updated Date:	Not reported

RI MANIFEST:

Transporter Receipt Date:	10/22/2007
Number Of Containers:	1
Container Type:	DM

KMTC CORP SITE (Continued) **1000237063**

Waste Code1:	D001
Waste Code2:	F003
Waste Code3:	F005
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	United Oil Recovery Inc
TSDF Id:	RID084802842
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD001082981
Manifest Docket Number:	000053336UIS
Quarter:	Not reported
Waste Description:	RQ, WASTE FLAMMABLE LIQUID NOS,
Transporter Contact Name:	Not reported
Quantity:	5
Transporter Contact Email:	Not reported
WT/Vol Units:	G
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	a
Transporter Name:	UNITED INDUSTRIAL SERVICES
Billing Name:	Not reported
Transporter EPA ID:	CTD021816889
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	10/22/2007
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	10/25/2007
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

Transporter Receipt Date:	5/16/2005
Number Of Containers:	Not reported
Container Type:	Not reported
Waste Code1:	NONE
Waste Code2:	Not reported
Waste Code3:	Not reported
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	Northland Environmental Inc.
TSDF Id:	rid040098352
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD001082981
Manifest Docket Number:	RIS0108801
Quarter:	Not reported

KMTC CORP SITE (Continued) **1000237063**

Waste Description:	ANTIFREEZE
Transporter Contact Name:	Not reported
Quantity:	55
Transporter Contact Email:	Not reported
WT/Vol Units:	G
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	40782
Transporter Name:	21ST CENTURY ENV MGT
Billing Name:	Not reported
Transporter EPA ID:	RID980906986
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	5/16/2005
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	5/16/2005
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

Transporter Receipt Date:	5/16/2005
Number Of Containers:	Not reported
Container Type:	Not reported
Waste Code1:	NONE
Waste Code2:	Not reported
Waste Code3:	Not reported
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	Northland Environmental Inc.
TSDF Id:	rid040098352
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD001082981
Manifest Docket Number:	RIS0108801
Quarter:	Not reported
Waste Description:	GRINDING SLUDGE
Transporter Contact Name:	Not reported
Quantity:	2800
Transporter Contact Email:	Not reported
WT/Vol Units:	P
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	40820
Transporter Name:	21ST CENTURY ENV MGT
Billing Name:	Not reported
Transporter EPA ID:	RID980906986
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	5/16/2005
Facility Receipt Date:	Not reported
Fee:	Not reported

KMTC CORP SITE (Continued) **1000237063**

Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	5/16/2005
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

Transporter Receipt Date:	5/16/2005
Number Of Containers:	Not reported
Container Type:	Not reported
Waste Code1:	D002
Waste Code2:	Not reported
Waste Code3:	Not reported
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	Northland Environmental Inc.
TSDF Id:	rid040098352
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD001082981
Manifest Docket Number:	RIS0108801
Quarter:	Not reported
Waste Description:	STRATAGUARD SWL (PHOSPHORIC AC
Transporter Contact Name:	Not reported
Quantity:	55
Transporter Contact Email:	Not reported
WT/Vol Units:	G
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	40781
Transporter Name:	21ST CENTURY ENV MGT
Billing Name:	Not reported
Transporter EPA ID:	RID980906986
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	5/16/2005
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	5/16/2005
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

Transporter Receipt Date:	1/10/2008
Number Of Containers:	1
Container Type:	DM
Waste Code1:	D001
Waste Code2:	F003
Waste Code3:	F005
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported

KMTC CORP SITE (Continued) **1000237063**

Fee Exempt Code:	Not reported
TSDF Name:	SAFETY-KLEEN SYSTEMS, INC.
TSDF Id:	RID084802842
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD001082981
Manifest Docket Number:	000064684UIS
Quarter:	Not reported
Waste Description:	RQ, WASTE FLAMMABLE LIQUID, NOS
Transporter Contact Name:	Not reported
Quantity:	5
Transporter Contact Email:	Not reported
WT/Vol Units:	G
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	1
Transporter Name:	SAFETY-KLEEN SYSTEMS, INC.
Billing Name:	Not reported
Transporter EPA ID:	TXR000050930
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	1/10/2008
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	1/16/2008
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

Transporter Receipt Date:	8/29/2007
Number Of Containers:	1
Container Type:	DM
Waste Code1:	D035
Waste Code2:	F003
Waste Code3:	F005
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	United Oil Recovery Inc
TSDF Id:	RID084802842
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD001082981
Manifest Docket Number:	000070311UIS
Quarter:	Not reported
Waste Description:	RQ, WASTE FLAMMABLE LIQUID NOS,
Transporter Contact Name:	Not reported
Quantity:	55
Transporter Contact Email:	Not reported
WT/Vol Units:	G
Filing Date:	Not reported
Total Fee:	Not reported

KMTC CORP SITE (Continued) **1000237063**

Item Number:	a
Transporter Name:	UNITED INDUSTRIAL SERVICES
Billing Name:	Not reported
Transporter EPA ID:	CTD021816889
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	8/29/2007
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	9/6/2007
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

Transporter Receipt Date:	1/10/2008
Number Of Containers:	1
Container Type:	DM
Waste Code1:	D001
Waste Code2:	F003
Waste Code3:	F005
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	SAFETY-KLEEN SYSTEMS, INC.
TSDF Id:	RID084802842
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD001082981
Manifest Docket Number:	000064684UIS
Quarter:	Not reported
Waste Description:	RQ, WASTE FLAMMABLE LIQUID, NOS
Transporter Contact Name:	Not reported
Quantity:	5
Transporter Contact Email:	Not reported
WT/Vol Units:	G
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	1
Transporter Name:	SAFETY-KLEEN SYSTEMS, INC.
Billing Name:	Not reported
Transporter EPA ID:	TXR000050930
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	1/10/2008
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	1/16/2008
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

Transporter Receipt Date:	8/29/2007

KMTC CORP SITE (Continued) **1000237063**

Number Of Containers:	1
Container Type:	DM
Waste Code1:	D035
Waste Code2:	F003
Waste Code3:	F005
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	United Oil Recovery Inc
TSDF Id:	RID084802842
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD001082981
Manifest Docket Number:	000070311UIS
Quarter:	Not reported
Waste Description:	RQ, WASTE FLAMMABLE LIQUID NOS,
Transporter Contact Name:	Not reported
Quantity:	55
Transporter Contact Email:	Not reported
WT/Vol Units:	G
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	a
Transporter Name:	UNITED INDUSTRIAL SERVICES
Billing Name:	Not reported
Transporter EPA ID:	CTD021816889
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	8/29/2007
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	9/6/2007
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

Transporter Receipt Date:	6/28/2007
Number Of Containers:	1
Container Type:	DM
Waste Code1:	D035
Waste Code2:	F003
Waste Code3:	F005
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	United Oil Recovery Inc
TSDF Id:	RID084802842
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD001082981

KMTC CORP SITE (Continued) **1000237063**

Manifest Docket Number:	000045568UIS
Quarter:	Not reported
Waste Description:	RQ, WASTE FLAMMABLE LIQUID NOS,
Transporter Contact Name:	Not reported
Quantity:	5
Transporter Contact Email:	Not reported
WT/Vol Units:	G
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	a
Transporter Name:	UNITED INDUSTRIAL SERVICES
Billing Name:	Not reported
Transporter EPA ID:	CTD021816889
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	6/28/2007
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	4/18/2007
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

Transporter Receipt Date:	10/22/2007
Number Of Containers:	1
Container Type:	DM
Waste Code1:	D001
Waste Code2:	F003
Waste Code3:	F005
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	United Oil Recovery Inc
TSDF Id:	RID084802842
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD001082981
Manifest Docket Number:	000053336UIS
Quarter:	Not reported
Waste Description:	RQ, WASTE FLAMMABLE LIQUID NOS,
Transporter Contact Name:	Not reported
Quantity:	5
Transporter Contact Email:	Not reported
WT/Vol Units:	G
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	a
Transporter Name:	UNITED INDUSTRIAL SERVICES
Billing Name:	Not reported
Transporter EPA ID:	CTD021816889
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	10/22/2007

KMTC CORP SITE (Continued) **1000237063**

Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	10/25/2007
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

Transporter Receipt Date:	4/30/2008
Number Of Containers:	1
Container Type:	DM
Waste Code1:	D001
Waste Code2:	F003
Waste Code3:	F005
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	SAFETY-KLEEN SYSTEMS, INC
TSDF Id:	RID084802842
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD001082981
Manifest Docket Number:	000072339UIS
Quarter:	Not reported
Waste Description:	RQ, WASTE FLAMMABLE LIQUID NOS, 3, UN1993,
Transporter Contact Name:	Not reported
Quantity:	5
Transporter Contact Email:	Not reported
WT/Vol Units:	G
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	b
Transporter Name:	SAFETY-KLEEN SYSTEMS INC
Billing Name:	Not reported
Transporter EPA ID:	TXR000050930
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	4/30/2008
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	5/8/2008
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

Transporter Receipt Date:	4/30/2008
Number Of Containers:	1
Container Type:	DM
Waste Code1:	F003
Waste Code2:	D018
Waste Code3:	D027
Waste Code4:	Not reported
Waste Code5:	Not reported

KMTC CORP SITE (Continued) **1000237063**

Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	SAFETY-KLEEN SYSTEMS, INC
TSDF Id:	RID084802842
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD001082981
Manifest Docket Number:	000072339UIS
Quarter:	Not reported
Waste Description:	RQ, WASTE PAINT RELATED MATERIAL
Transporter Contact Name:	Not reported
Quantity:	600
Transporter Contact Email:	Not reported
WT/Vol Units:	P
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	a
Transporter Name:	SAFETY-KLEEN SYSTEMS INC
Billing Name:	Not reported
Transporter EPA ID:	TXR000050930
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	4/30/2008
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	5/8/2008
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

Transporter Receipt Date:	2/28/2008
Number Of Containers:	1
Container Type:	DM
Waste Code1:	D001
Waste Code2:	F003
Waste Code3:	F005
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	SAFETY-KLEEN SYSTEMS, INC.
TSDF Id:	RID084802842
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD001082981
Manifest Docket Number:	000057288UIS
Quarter:	Not reported
Waste Description:	RQ, WASTE FLAMMABLE LIQUID, NOS,
Transporter Contact Name:	Not reported
Quantity:	4
Transporter Contact Email:	Not reported
WT/Vol Units:	G

KMTC CORP SITE (Continued) **1000237063**

Filing Date: Not reported
Total Fee: Not reported
Item Number: 1
Transporter Name: SAFETY-KLEEN SYSTEMS, INC.
Billing Name: Not reported
Transporter EPA ID: TXR000050930
Date Paid: Not reported
Time Paid: Not reported
GEN Cert Date: 2/28/2008
Facility Receipt Date: Not reported
Fee: Not reported
Transporter 2 Receipt Date: Not reported
Manifest Created Date: Not reported
TSDF Receipt Date: 3/5/2008
Transporter 2 ID: Not reported
Manifest Updated Date: Not reported

Transporter Receipt Date: 6/28/2007
Number Of Containers: 1
Container Type: DM
Waste Code1: D035
Waste Code2: F003
Waste Code3: F005
Waste Code4: Not reported
Waste Code5: Not reported
Waste Code6: Not reported
Comment: Not reported
Fee Exempt Code: Not reported
TSDF Name: United Oil Recovery Inc
TSDF Id: RID084802842
Transporter Name 2: Not reported
Company Permit Number: Not reported
Year: Not reported
EPA ID: NHD001082981
Manifest Docket Number: 000045568UIS
Quarter: Not reported
Waste Description: RQ, WASTE FLAMMABLE LIQUID NOS,
Transporter Contact Name: Not reported
Quantity: 5
Transporter Contact Email: Not reported
WT/Vol Units: G
Filing Date: Not reported
Total Fee: Not reported
Item Number: a
Transporter Name: UNITED INDUSTRIAL SERVICES
Billing Name: Not reported
Transporter EPA ID: CTD021816889
Date Paid: Not reported
Time Paid: Not reported
GEN Cert Date: 6/28/2007
Facility Receipt Date: Not reported
Fee: Not reported
Transporter 2 Receipt Date: Not reported
Manifest Created Date: Not reported
TSDF Receipt Date: 4/18/2007
Transporter 2 ID: Not reported
Manifest Updated Date: Not reported

KMTC CORP SITE (Continued) **1000237063**

Transporter Receipt Date:	5/16/2005
Number Of Containers:	Not reported
Container Type:	Not reported
Waste Code1:	NONE
Waste Code2:	Not reported
Waste Code3:	Not reported
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	Northland Environmental Inc.
TSDF Id:	rid040098352
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD001082981
Manifest Docket Number:	RIS0108801
Quarter:	Not reported
Waste Description:	ANTIFREEZE
Transporter Contact Name:	Not reported
Quantity:	55
Transporter Contact Email:	Not reported
WT/Vol Units:	G
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	40782
Transporter Name:	21ST CENTURY ENV MGT
Billing Name:	Not reported
Transporter EPA ID:	RID980906986
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	5/16/2005
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	5/16/2005
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

Transporter Receipt Date:	5/16/2005
Number Of Containers:	Not reported
Container Type:	Not reported
Waste Code1:	NONE
Waste Code2:	Not reported
Waste Code3:	Not reported
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	Northland Environmental Inc.
TSDF Id:	rid040098352
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported

KMTC CORP SITE (Continued) **1000237063**

EPA ID:	NHD001082981
Manifest Docket Number:	RIS0108801
Quarter:	Not reported
Waste Description:	GRINDING SLUDGE
Transporter Contact Name:	Not reported
Quantity:	2800
Transporter Contact Email:	Not reported
WT/Vol Units:	P
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	40820
Transporter Name:	21ST CENTURY ENV MGT
Billing Name:	Not reported
Transporter EPA ID:	RID980906986
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	5/16/2005
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	5/16/2005
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported
Transporter Receipt Date:	5/16/2005
Number Of Containers:	Not reported
Container Type:	Not reported
Waste Code1:	D002
Waste Code2:	Not reported
Waste Code3:	Not reported
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	Northland Environmental Inc.
TSDF Id:	rid040098352
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD001082981
Manifest Docket Number:	RIS0108801
Quarter:	Not reported
Waste Description:	STRATAGUARD SWL (PHOSPHORIC AC
Transporter Contact Name:	Not reported
Quantity:	55
Transporter Contact Email:	Not reported
WT/Vol Units:	G
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	40781
Transporter Name:	21ST CENTURY ENV MGT
Billing Name:	Not reported
Transporter EPA ID:	RID980906986
Date Paid:	Not reported
Time Paid:	Not reported

KMTC CORP SITE (Continued) **1000237063**

GEN Cert Date:	5/16/2005
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	5/16/2005
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

Transporter Receipt Date:	2/28/2008
Number Of Containers:	1
Container Type:	DM
Waste Code1:	D001
Waste Code2:	F003
Waste Code3:	F005
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	SAFETY-KLEEN SYSTEMS, INC.
TSDF Id:	RID084802842
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD001082981
Manifest Docket Number:	000057288UIS
Quarter:	Not reported
Waste Description:	RQ, WASTE FLAMMABLE LIQUID, NOS,
Transporter Contact Name:	Not reported
Quantity:	4
Transporter Contact Email:	Not reported
WT/Vol Units:	G
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	1
Transporter Name:	SAFETY-KLEEN SYSTEMS, INC.
Billing Name:	Not reported
Transporter EPA ID:	TXR000050930
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	2/28/2008
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	3/5/2008
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

Transporter Receipt Date:	4/30/2008
Number Of Containers:	1
Container Type:	DM
Waste Code1:	D001
Waste Code2:	F003
Waste Code3:	F005
Waste Code4:	Not reported

KMTC CORP SITE (Continued) **1000237063**

Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	SAFETY-KLEEN SYSTEMS, INC
TSDF Id:	RID084802842
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD001082981
Manifest Docket Number:	000072339UIS
Quarter:	Not reported
Waste Description:	RQ, WASTE FLAMMABLE LIQUID NOS, 3, UN1993,
Transporter Contact Name:	Not reported
Quantity:	5
Transporter Contact Email:	Not reported
WT/Vol Units:	G
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	b
Transporter Name:	SAFETY-KLEEN SYSTEMS INC
Billing Name:	Not reported
Transporter EPA ID:	TXR000050930
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	4/30/2008
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	5/8/2008
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

Transporter Receipt Date:	4/30/2008
Number Of Containers:	1
Container Type:	DM
Waste Code1:	F003
Waste Code2:	D018
Waste Code3:	D027
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	SAFETY-KLEEN SYSTEMS, INC
TSDF Id:	RID084802842
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD001082981
Manifest Docket Number:	000072339UIS
Quarter:	Not reported
Waste Description:	RQ, WASTE PAINT RELATED MATERIAL
Transporter Contact Name:	Not reported
Quantity:	600
Transporter Contact Email:	Not reported

KMTC CORP SITE (Continued) **1000237063**

WT/Vol Units:	P
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	a
Transporter Name:	SAFETY-KLEEN SYSTEMS INC
Billing Name:	Not reported
Transporter EPA ID:	TXR000050930
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	4/30/2008
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	5/8/2008
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

A13 **KINGSBURY CORP** **NH RGA LUST** **S115297825**
Target **80 LAUREL ST** **N/A**
Property **KEENE, NH**

Site 13 of 18 in cluster A

Actual:
476 ft.

RGA LUST:

2012	KINGSBURY CORP	80 LAUREL ST
2011	KINGSBURY CORP	80 LAUREL ST
2010	KINGSBURY CORP	80 LAUREL ST
2009	KINGSBURY CORP	80 LAUREL ST

A14 **KINGSBURY CORPORATION** **ICIS** **1016935108**
Target **80 LAUREL ST** **US AIRS** **N/A**
Property **KEENE, NH 03431**

Site 14 of 18 in cluster A

Actual:
476 ft.

ICIS:

Enforcement Action ID:	NH000A0000330050002600015
FRS ID:	110001521559
Action Name:	KINGSBURY CORPORATION 330050002600015
Facility Name:	KINGSBURY CORPORATION
Facility Address:	80 LAUREL ST KEENE, NH 03431
Enforcement Action Type:	Notice of Violation
Facility County:	CHESHIRE
Program System Acronym:	AIR
Enforcement Action Forum Desc:	Administrative - Informal
EA Type Code:	NOV
Facility SIC Code:	Not reported
Federal Facility ID:	Not reported
Latitude in Decimal Degrees:	42.92747
Longitude in Decimal Degrees:	-72.26935
Permit Type Desc:	Not reported
Program System Acronym:	NH0000003300500026
Facility NAICS Code:	333517

KINGSBURY CORPORATION (Continued) **1016935108**

Tribal Land Code:	Not reported
Enforcement Action ID:	NH000A0000330050002600014
FRS ID:	110001521559
Action Name:	KINGSBURY CORPORATION 330050002600014
Facility Name:	KINGSBURY CORPORATION
Facility Address:	80 LAUREL ST KEENE, NH 03431
Enforcement Action Type:	Notice of Violation
Facility County:	CHESHIRE
Program System Acronym:	AIR
Enforcement Action Forum Desc:	Administrative - Informal
EA Type Code:	NOV
Facility SIC Code:	Not reported
Federal Facility ID:	Not reported
Latitude in Decimal Degrees:	42.92747
Longitude in Decimal Degrees:	-72.26935
Permit Type Desc:	Not reported
Program System Acronym:	NH0000003300500026
Facility NAICS Code:	333517
Tribal Land Code:	Not reported
Enforcement Action ID:	NH000A0000330050002600013
FRS ID:	110001521559
Action Name:	KINGSBURY CORPORATION 330050002600013
Facility Name:	KINGSBURY CORPORATION
Facility Address:	80 LAUREL ST KEENE, NH 03431
Enforcement Action Type:	Administrative Order
Facility County:	CHESHIRE
Program System Acronym:	AIR
Enforcement Action Forum Desc:	Administrative - Formal
EA Type Code:	SCAAAO
Facility SIC Code:	Not reported
Federal Facility ID:	Not reported
Latitude in Decimal Degrees:	42.92747
Longitude in Decimal Degrees:	-72.26935
Permit Type Desc:	Not reported
Program System Acronym:	NH0000003300500026
Facility NAICS Code:	333517
Tribal Land Code:	Not reported
Enforcement Action ID:	NH000A0000330050002600011
FRS ID:	110001521559
Action Name:	KINGSBURY CORPORATION 330050002600011
Facility Name:	KINGSBURY CORPORATION
Facility Address:	80 LAUREL ST KEENE, NH 03431
Enforcement Action Type:	Administrative Order
Facility County:	CHESHIRE
Program System Acronym:	AIR
Enforcement Action Forum Desc:	Administrative - Formal
EA Type Code:	SCAAAO
Facility SIC Code:	Not reported
Federal Facility ID:	Not reported
Latitude in Decimal Degrees:	42.92747
Longitude in Decimal Degrees:	-72.26935

KINGSBURY CORPORATION (Continued) **1016935108**

Permit Type Desc: Not reported
Program System Acronym: NH0000003300500026
Facility NAICS Code: 333517
Tribal Land Code: Not reported

US AIRS MINOR:
Envid: 1016935108
Region Code: 01
Programmatic ID: AIR NH0000003300500026
Facility Registry ID: 110001521559
D and B Number: Not reported
Primary SIC Code: Not reported
NAICS Code: 333517
Default Air Classification Code: MIN
Facility Type of Ownership Code: POF
Air CMS Category Code: Not reported
HPV Status: Not reported

US AIRS MINOR:
Envid: 1016935108
Region Code: 01
Programmatic ID: AIR NH0000003300500026
Facility Registry ID: 110001521559
D and B Number: Not reported
Primary SIC Code: Not reported
NAICS Code: 333517
Default Air Classification Code: MIN
Facility Type of Ownership Code: POF
Air CMS Category Code: Not reported
HPV Status: Not reported

A15 **KINGSBURY CORP** **NH RGA HWS** **S115288748**
Target **80 LAUREL ST** **N/A**
Property **KEENE, NH**

Site 15 of 18 in cluster A

Actual:
476 ft.

RGA HWS:

2012	KINGSBURY CORP	80 LAUREL ST
2011	KINGSBURY CORP	80 LAUREL ST
2010	KINGSBURY CORP	80 LAUREL ST
2009	KINGSBURY CORP	80 LAUREL ST

A16 **KINGSBURY MACHINE TOOL CORPORATION** **NH RGA HWS** **S115288751**
Target **80 LAUREL ST.** **N/A**
Property **KEENE, NH**

Site 16 of 18 in cluster A

Actual:
476 ft.

RGA HWS:

2002	KINGSBURY MACHINE TOOL CORPORATION	80 LAUREL ST.
2001	KINGSBURY MACHINE TOOL CORPORATION	80 LAUREL ST.
1999	KINGSBURY MACHINE TOOL CORPORATION	80 LAUREL ST.

A17 | **KINGSBURY MACHINE TOOL CORP** | **NH RGA HWS** | **S115288750**
Target | **80 LAUREL ST** | | **N/A**
Property | **KEENE, NH**

Site 17 of 18 in cluster A

Actual:
476 ft.

RGA HWS:

2007	KINGSBURY MACHINE TOOL CORP	80 LAUREL ST
2006	KINGSBURY MACHINE TOOL CORP	80 LAUREL ST
2005	KINGSBURY MACHINE TOOL CORP	80 LAUREL ST
2004	KINGSBURY MACHINE TOOL CORP	80 LAUREL ST
2003	KINGSBURY MACHINE TOOL CORP	80 LAUREL ST

A18 | **KINGSBURY MACHINE TOOL CORP.** | **FTTS** | **1010005978**
Target | **80 LAUREL ST.** | | **N/A**
Property | **KEENE, NH 3431**

Site 18 of 18 in cluster A

Actual:
476 ft.

FTTS INSP:

Inspection Number:	19890620NH007 1
Region:	01
Inspection Date:	06/20/89
Inspector:	STRICKLAND
Violation occurred:	Yes
Investigation Type:	Section 6 PCB State Conducted
Investigation Reason:	Neutral Scheme, State
Legislation Code:	TSCA
Facility Function:	User

B19 | **RUDOLPH DONALD** | **EDR Hist Auto** | **1021433267**
SSW | **143 MARLBORO ST** | | **N/A**
< 1/8 | **KEENE, NH 03431**
0.010 mi.
55 ft. | **Site 1 of 2 in cluster B**

Relative:
Lower

EDR Hist Auto

Actual:
472 ft.

Year:	Name:	Type:
1970	KNIGHT DAVID	Gasoline Service Stations
1971	RUDOLPH DONALD	Gasoline Service Stations
1972	RUDOLPH DONALD	Gasoline Service Stations
1973	RUDOLPH DONALD	Gasoline Service Stations
1974	RUDOLPH DONALD	Gasoline Service Stations
1976	RUDOLPH DONALD	Gasoline Service Stations
1977	RUDOLPH DONALD	Gasoline Service Stations
1978	RUDOLPH DONALD	Gasoline Service Stations
1979	RUDOLPH DONALD	Gasoline Service Stations
1980	RUDOLPH DONALD	Gasoline Service Stations
1982	RUDOLPH DONALD	Gasoline Service Stations
1983	RUDOLPH DONALD	Gasoline Service Stations

B20 **SSW** **< 1/8** **0.010 mi.** **55 ft.**	**CHESHIRE COUNTY CREDIT UNION** **143 MARLBORO STREET** **KEENE, NH**	**NH ALLSITES**	**S107134004** **N/A**

Site 2 of 2 in cluster B

Relative: **Lower**

Actual: **472 ft.**

Facility ID: 200507015
Project Type: OPUF
Project Manager: **FOPIANO**
Project Site Description: ON-PREMISE USE FAC. CONTAINING FUEL OIL
Expired Date: Not reported

C21 **NW** **< 1/8** **0.026 mi.** **136 ft.**	**SCHLEICHER & SCHUELL INC** **163 WATER ST** **KEENE, NH 03431**	**RCRA NonGen / NLR**	**1000280035** **NHD000790808**

Site 1 of 6 in cluster C

Relative: **Higher**

Actual: **476 ft.**

RCRA NonGen / NLR:
Date form received by agency: 11/30/2000
Facility name: SCHLEICHER & SCHUELL INC
Facility address: 163 WATER ST
KEENE, NH 03431
EPA ID: NHD000790808
Mailing address: WASHINGTON ST
KEENE, NH 03431
Contact: R LOY
Contact address: 543 WASHINGTON ST
KEENE, NH 03431
Contact country: US
Contact telephone: 603-352-2878
Contact email: Not reported
EPA Region: 01
Classification: Non-Generator
Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:
Owner/operator name: SCHLEICHER & SCHUELL INC
Owner/operator address: OWNERSTREET
OWNERCITY, NH 99999
Owner/operator country: Not reported
Owner/operator telephone: 603-555-1212
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No

SCHLEICHER & SCHUELL INC (Continued) **1000280035**

Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: U031
. Waste name: 1-BUTANOL (I) (OR) N-BUTYL ALCOHOL (I)

. Waste code: U117
. Waste name: ETHANE, 1,1'-OXYBIS-(I) (OR) ETHYL ETHER (I)

. Waste code: U154
. Waste name: METHANOL (I) (OR) METHYL ALCOHOL (I)

. Waste code: U161
. Waste name: 4-METHYL-2-PENTANONE (I) (OR) METHYL ISOBUTYL KETONE (I) (OR) PENTANOL, 4-METHYL-

Historical Generators:
Date form received by agency: 04/12/2000
Site name: SCHLEICHER & SCHUELL INC
Classification: Conditionally Exempt Small Quantity Generator

Date form received by agency: 03/06/1999
Site name: SCHLEICHER & SCHUELL INC
Classification: Not a generator, verified

Date form received by agency: 08/08/1980
Site name: SCHLEICHER & SCHUELL INC
Classification: Not a generator, verified

Violation Status: No violations found

C22 **163 WATER STREET PROPERTY** **NH LAST** **S105679515**
NW **163 WATER STREET** **N/A**
< 1/8 **KEENE, NH**
0.026 mi.
136 ft. **Site 2 of 6 in cluster C**

Relative:
Higher
Actual:
476 ft.

LAST:
Facility ID: 200108002
Project Type: LAST
Project Manager: **CLOSED**
Project Site Description: **LEAKING BULK STORAGE FAC. CONTAINING MOTOR FUEL**
Expired Date: **Not reported**

C23	**FINDINGS INC**	**NH SHWS**	**1000189423**
NW	**160 WATER ST**	**NH UST**	**NHD001077122**
< 1/8	**KEENE, NH 03431**	**NH ALLSITES**	
0.033 mi.		**RCRA NonGen / NLR**	
174 ft.	**Site 3 of 6 in cluster C**	**RI MANIFEST**	

Relative: **Higher**

Actual: **476 ft.**

SHWS:

Facility ID:	198402080
Proj Type:	HAZWASTE
Project Manager:	**BOWEN**
Project Site Description:	**HAZARDOUS WASTE DISCHARGE PROJECT**
Expired Date:	**07/11/2021**

UST:

Facility ID:	110844
Facility Type:	INDUSTRIAL
Site Number:	198402080
Owner Name:	FINDINGS INC
Owner Type:	COMMERCIAL/RESIDENTIAL
Owner Title:	Not reported
Owner Address:	160 WATER ST
Owner Address2:	Not reported
Owner City,St,Zip:	KEENE, NH 03431
Manager Name:	JOE MASSICOTTE
Manager Title:	VP ENGINEERING

Tank ID:	1
Status:	INACTIVE
Capacity (gal):	6670
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	Not reported
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported

FINDINGS INC (Continued) **1000189423**

CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1965
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	07/05/1989
Tank Material:	STEEL - BARE/GALV
Closure Date:	08/11/1989
Tank Secondary:	NO
Product Stored:	#2 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

Facility ID:	198402080
Project Type:	UIC
Project Manager:	**REGISTRATION**
Project Site Description:	UNDERGROUND INJECTION CONTROL
Expired Date:	Not reported

RCRA NonGen / NLR:

Date form received by agency:	10/24/2013
Facility name:	FINDINGS INC
Facility address:	160 WATER ST KEENE, NH 03431
EPA ID:	NHD001077122
Contact:	PHILLIP OLMSTEAD
Contact address:	Not reported Not reported
Contact country:	US
Contact telephone:	603-352-3717
Contact email:	Not reported
EPA Region:	01
Land type:	Private
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name:	HARVEY OCONOR
Owner/operator address:	P O BOX 462 KEENE, NH 03431
Owner/operator country:	US
Owner/operator telephone:	603-352-3717
Owner/operator email:	Not reported
Owner/operator fax:	Not reported

FINDINGS INC (Continued) **1000189423**

Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: 07/01/1977
Owner/Op end date: Not reported

Owner/operator name: HARVEY OCONOR
Owner/operator address: P O BOX 462
KEENE, NH 03431
Owner/operator country: US
Owner/operator telephone: 603-352-3717
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: 07/01/1977
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

Historical Generators:
Date form received by agency: 12/17/2004
Site name: FINDINGS INC
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

Date form received by agency: 11/16/2001
Site name: FINDINGS INC
Classification: Small Quantity Generator

FINDINGS INC (Continued) **1000189423**

. Waste code: D003
. Waste name: REACTIVE WASTE

Date form received by agency: 04/12/2000
Site name: FINDINGS INC
Classification: Large Quantity Generator

Date form received by agency: 08/18/1980
Site name: FINDINGS INC
Classification: Small Quantity Generator

Facility Has Received Notices of Violations:
Regulation violated: Not reported
Area of violation: Generators - General
Date violation determined: 02/23/1984
Date achieved compliance: 07/09/1984
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 03/13/1984
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Evaluation Action Summary:
Evaluation date: 02/23/1984
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 07/09/1984
Evaluation lead agency: State

Evaluation date: 02/23/1984
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 07/09/1984
Evaluation lead agency: EPA-Initiated Oversight/Observation/Training Actions

RI MANIFEST:
EPA Id: NHD001077122
GEN Cert Date: 12/27/2000
Manifest Document Number: RIH0011440
Waste Description: CYANIDE
TSDF Id: RID981886104
TSDF Name: GANNON & SCOTT INC
Qty: 415
WT/Vol Units: P
TSDF Date: Not reported
Transporter 2 Id: Not reported
Item Number: 1
Transporter 2 Name: Not reported
Transporter Name 2: GANNON & SCOTT INC
Transporter EPAID: RID981886104
Transporter Receipt Date: Not reported
Number Of Containers: 0
Container Type: Not reported

FINDINGS INC (Continued) **1000189423**

Waste Code1:	D003
Waste Code2:	Not reported
Waste Code3:	Not reported
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Fee Exempt Code:	Not reported
Comment:	Not reported
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
Quarter:	Not reported
Transporter Contact Name:	Not reported
Transporter Contact Email:	Not reported
Filing Date:	Not reported
Total Fee:	Not reported
Billing Name:	Not reported
Paid Date:	Not reported
Paid Time:	Not reported
Facility Receipt Date:	Not reported
Fee:	Not reported
Manifest Created Date:	Not reported
Manifest Updated Date:	Not reported

RI MANIFEST:

Transporter Receipt Date:	Not reported
Number Of Containers:	0
Container Type:	Not reported
Waste Code1:	D002
Waste Code2:	Not reported
Waste Code3:	Not reported
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	ETICAM
TSDF Id:	RID980906986
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD001077122
Manifest Docket Number:	NHA0002115
Quarter:	Not reported
Waste Description:	ACID MIX
Transporter Contact Name:	Not reported
Quantity:	1000
Transporter Contact Email:	Not reported
WT/Vol Units:	G
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	1
Transporter Name:	CL H
Billing Name:	Not reported
Transporter EPA ID:	MAD039322250
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	7/27/1988

FINDINGS INC (Continued) **1000189423**

Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	Not reported
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

Transporter Receipt Date:	Not reported
Number Of Containers:	0
Container Type:	Not reported
Waste Code1:	D002
Waste Code2:	Not reported
Waste Code3:	Not reported
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	ETICAM
TSDF Id:	RID980906986
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD001077122
Manifest Docket Number:	NHA0002116
Quarter:	Not reported
Waste Description:	HYDROCHLORIC
Transporter Contact Name:	Not reported
Quantity:	700
Transporter Contact Email:	Not reported
WT/Vol Units:	G
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	1
Transporter Name:	SJ
Billing Name:	Not reported
Transporter EPA ID:	NJD071629976
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	9/20/1989
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	Not reported
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

Transporter Receipt Date:	Not reported
Number Of Containers:	0
Container Type:	Not reported
Waste Code1:	D003
Waste Code2:	Not reported
Waste Code3:	Not reported
Waste Code4:	Not reported
Waste Code5:	Not reported

FINDINGS INC (Continued) **1000189423**

Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	GANNON & SCOTT INC
TSDF Id:	RID981886104
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD001077122
Manifest Docket Number:	RIH0011440
Quarter:	Not reported
Waste Description:	CYANIDE
Transporter Contact Name:	Not reported
Quantity:	415
Transporter Contact Email:	Not reported
WT/Vol Units:	P
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	1
Transporter Name:	GANNON & SCOTT INC
Billing Name:	Not reported
Transporter EPA ID:	RID981886104
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	12/27/2000
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	Not reported
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

Transporter Receipt Date:	Not reported
Number Of Containers:	0
Container Type:	Not reported
Waste Code1:	F007
Waste Code2:	D003
Waste Code3:	Not reported
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	GANNON & SCOTT INC
TSDF Id:	RID981886104
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD001077122
Manifest Docket Number:	RIH0004428
Quarter:	Not reported
Waste Description:	CYN SOL
Transporter Contact Name:	Not reported
Quantity:	345
Transporter Contact Email:	Not reported
WT/Vol Units:	P

FINDINGS INC (Continued) **1000189423**

Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	1
Transporter Name:	GANNON & SCOTT INC
Billing Name:	Not reported
Transporter EPA ID:	RID981886104
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	12/30/1998
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	Not reported
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

Transporter Receipt Date:	Not reported
Number Of Containers:	0
Container Type:	Not reported
Waste Code1:	F007
Waste Code2:	D003
Waste Code3:	Not reported
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	GANNON & SCOTT INC
TSDF Id:	RID981886104
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD001077122
Manifest Docket Number:	RIH0004428
Quarter:	Not reported
Waste Description:	CYN SOL
Transporter Contact Name:	Not reported
Quantity:	345
Transporter Contact Email:	Not reported
WT/Vol Units:	P
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	1
Transporter Name:	GANNON & SCOTT INC
Billing Name:	Not reported
Transporter EPA ID:	RID981886104
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	12/30/1998
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	Not reported
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

FINDINGS INC (Continued) **1000189423**

Transporter Receipt Date:	Not reported
Number Of Containers:	0
Container Type:	Not reported
Waste Code1:	D003
Waste Code2:	Not reported
Waste Code3:	Not reported
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	GANNON & SCOTT INC
TSDF Id:	RID981886104
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD001077122
Manifest Docket Number:	RIH0011440
Quarter:	Not reported
Waste Description:	CYANIDE
Transporter Contact Name:	Not reported
Quantity:	415
Transporter Contact Email:	Not reported
WT/Vol Units:	P
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	1
Transporter Name:	GANNON & SCOTT INC
Billing Name:	Not reported
Transporter EPA ID:	RID981886104
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	12/27/2000
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	Not reported
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

Transporter Receipt Date:	Not reported
Number Of Containers:	0
Container Type:	Not reported
Waste Code1:	D002
Waste Code2:	Not reported
Waste Code3:	Not reported
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	ADVANCED CHEMICAL CO INC
TSDF Id:	RID059735761
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported

FINDINGS INC (Continued) **1000189423**

EPA ID:	NHD001077122
Manifest Docket Number:	RIH0019012
Quarter:	Not reported
Waste Description:	NITRIC/HYDROCHLORIC ACID
Transporter Contact Name:	Not reported
Quantity:	220
Transporter Contact Email:	Not reported
WT/Vol Units:	G
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	1
Transporter Name:	ADVANCED CHEMICAL CO
Billing Name:	Not reported
Transporter EPA ID:	RID059735761
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	8/14/2002
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	Not reported
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported
Transporter Receipt Date:	Not reported
Number Of Containers:	0
Container Type:	Not reported
Waste Code1:	D002
Waste Code2:	Not reported
Waste Code3:	Not reported
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	ETICAM
TSDF Id:	RID980906986
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD001077122
Manifest Docket Number:	NHA0002115
Quarter:	Not reported
Waste Description:	ACID MIX
Transporter Contact Name:	Not reported
Quantity:	1000
Transporter Contact Email:	Not reported
WT/Vol Units:	G
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	1
Transporter Name:	CL H
Billing Name:	Not reported
Transporter EPA ID:	MAD039322250
Date Paid:	Not reported
Time Paid:	Not reported

FINDINGS INC (Continued) **1000189423**

GEN Cert Date:	7/27/1988
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	Not reported
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

Transporter Receipt Date:	Not reported
Number Of Containers:	0
Container Type:	Not reported
Waste Code1:	D002
Waste Code2:	Not reported
Waste Code3:	Not reported
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	ETICAM
TSDF Id:	RID980906986
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD001077122
Manifest Docket Number:	NHA0002116
Quarter:	Not reported
Waste Description:	HYDROCHLORIC
Transporter Contact Name:	Not reported
Quantity:	700
Transporter Contact Email:	Not reported
WT/Vol Units:	G
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	1
Transporter Name:	SJ
Billing Name:	Not reported
Transporter EPA ID:	NJD071629976
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	9/20/1989
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	Not reported
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

Transporter Receipt Date:	Not reported
Number Of Containers:	0
Container Type:	Not reported
Waste Code1:	D002
Waste Code2:	Not reported
Waste Code3:	Not reported
Waste Code4:	Not reported

FINDINGS INC (Continued) **1000189423**

Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	ADVANCED CHEMICAL CO INC
TSDF Id:	RID059735761
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD001077122
Manifest Docket Number:	RIH0019012
Quarter:	Not reported
Waste Description:	NITRIC/HYDROCHLORIC ACID
Transporter Contact Name:	Not reported
Quantity:	220
Transporter Contact Email:	Not reported
WT/Vol Units:	G
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	1
Transporter Name:	ADVANCED CHEMICAL CO
Billing Name:	Not reported
Transporter EPA ID:	RID059735761
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	8/14/2002
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	Not reported
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

D24	**SUMMIT PACKAGING SYSTEMS INC**	**RCRA-CESQG**	**1007203637**
SE	**310 MARLBORO ST**	**FINDS**	**NHD510014400**
< 1/8	**KEENE, NH 03431**	**ECHO**	
0.033 mi.			
176 ft.	**Site 1 of 3 in cluster D**		

Relative: **Higher**

Actual: **480 ft.**

RCRA-CESQG:

Date form received by agency:	03/02/2017
Facility name:	SUMMIT PACKAGING SYSTEMS INC
Facility address:	310 MARLBORO ST KEENE, NH 03431
EPA ID:	NHD510014400
Contact:	DAVID LANE
Contact address:	Not reported Not reported
Contact country:	Not reported
Contact telephone:	603-283-0017
Contact email:	DLANE@SUMMITPKG.COM
EPA Region:	01
Classification:	Conditionally Exempt Small Quantity Generator
Description:	Handler: generates 100 kg or less of hazardous waste per calendar month, and accumulates 1000 kg or less of hazardous waste at any time; or generates 1 kg or less of acutely hazardous waste per calendar

SUMMIT PACKAGING SYSTEMS INC (Continued) **1007203637**

month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste

Owner/Operator Summary:

Owner/operator name:	SUMMIT PACKAGIN
Owner/operator address:	400 GAY ST MANCHESTER, NH 03103
Owner/operator country:	US
Owner/operator telephone:	603-669-5410
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Private
Owner/Operator Type:	Operator
Owner/Op start date:	11/01/2009
Owner/Op end date:	Not reported

Owner/operator name:	RK PARISI EN
Owner/operator address:	310 MARLBORO ST KEENE, NH 03431
Owner/operator country:	US
Owner/operator telephone:	603-363-2706
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	09/12/2016
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

SUMMIT PACKAGING SYSTEMS INC (Continued) **1007203637**

. Waste code: D001
. Waste name: IGNITABLE WASTE

Historical Generators:
Date form received by agency: 04/24/2013
Site name: SUMMIT PACKAGING SYSTEMS INC
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

Date form received by agency: 04/24/2013
Site name: SUMMIT PACKAGING SYSTEMS INC
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

Date form received by agency: 04/24/2013
Site name: SUMMIT PACKAGING SYSTEMS INC
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

Date form received by agency: 02/25/2013
Site name: BRADEN PRINTING
Classification: Not a generator, verified

Date form received by agency: 02/25/2013
Site name: BRADEN PRINTING
Classification: Not a generator, verified

Date form received by agency: 02/25/2013
Site name: BRADEN PRINTING
Classification: Not a generator, verified

Date form received by agency: 09/06/2012
Site name: BRADEN PRINTING
Classification: Not a generator, verified

Date form received by agency: 09/06/2012
Site name: BRADEN PRINTING
Classification: Not a generator, verified

Date form received by agency: 06/15/2012
Site name: BRADEN PRINTING
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D039
. Waste name: TETRACHLOROETHYLENE

Date form received by agency: 06/15/2012
Site name: BRADEN PRINTING

SUMMIT PACKAGING SYSTEMS INC (Continued) **1007203637**

Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D039
. Waste name: TETRACHLOROETHYLENE

Date form received by agency: 06/15/2012
Site name: BRADEN PRINTING
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D039
. Waste name: TETRACHLOROETHYLENE

Date form received by agency: 06/14/2012
Site name: BREHM REALTY
Classification: Not a generator, verified

Date form received by agency: 06/14/2012
Site name: BRADEN PRINTING
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D039
. Waste name: TETRACHLOROETHYLENE

Date form received by agency: 06/14/2012
Site name: BRADEN PRINTING
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D039
. Waste name: TETRACHLOROETHYLENE

Date form received by agency: 06/14/2012
Site name: BREHM REALTY
Classification: Not a generator, verified

Date form received by agency: 06/14/2012
Site name: BRADEN PRINTING
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D039
. Waste name: TETRACHLOROETHYLENE

Date form received by agency: 06/14/2012

SUMMIT PACKAGING SYSTEMS INC (Continued) **1007203637**

Site name: BREHM REALTY
Classification: Not a generator, verified

Date form received by agency: 04/12/2000
Site name: BREHM REALTY
Classification: Conditionally Exempt Small Quantity Generator

Date form received by agency: 03/06/1999
Site name: BREHM REALTY
Classification: Not a generator, verified

Violation Status: No violations found

FINDS:

Registry ID: 110046532579

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1007203637
Registry ID: 110046532579
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110046532579

D25 **FORMER KINGSBURY CORP** **NH SHWS** **U001555889**
SE **310 MARLBORO ST** **NH UST** **N/A**
< 1/8 **KEENE, NH** **NH ALLSITES**
0.033 mi.
176 ft. **Site 2 of 3 in cluster D**

Relative:
Higher

Actual:
480 ft.

SHWS:
Facility ID: 199608031
Proj Type: HAZWASTE
Project Manager: **CLOSED**
Project Site Description: **HAZARDOUS WASTE DISCHARGE PROJECT**
Expired Date: **Not reported**

UST:
Facility ID: 110850
Facility Type: COMMERCIAL
Site Number: 199608031
Owner Name: BREHM REALTY LLC
Owner Type: COMMERCIAL/RESIDENTIAL
Owner Title: Not reported
Owner Address: PO BOX 608
Owner Address2: Not reported
Owner City,St,Zip: SPOFFORD, NH 03462

FORMER KINGSBURY CORP (Continued) **U001555889**

Manager Name:	DONALD BREHM
Manager Title:	OWNER
Tank ID:	1
Status:	INACTIVE
Capacity (gal):	15000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	PASS
Piping Tightness Test Date:	08/14/1991
Piping Tightness Test Pass Fail:	PASS
Piping Material Comments:	Not reported
Install Date:	01/01/1978
Last Test:	08/14/1991
Spill Installed:	Not reported
Overfill:	01/17/1989
Line Leak Detection:	Not reported
Permanent Closure:	01/05/1999
Tank Material:	STEEL - BARE/GALV
Closure Date:	04/05/1999
Tank Secondary:	NO
Product Stored:	#6 HEATING OIL
Overfill Type:	Not reported

FORMER KINGSBURY CORP (Continued) **U001555889**

Pipe Secondary:	Not reported
Pipe Material:	COPPER
Pipe System:	SUCTION: OLD CODE

Facility ID:	199608031
Project Type:	IRSPILL
Project Manager:	**CLOSED**
Project Site Description:	INITIAL RESPONSE SPILL (IMMEDIATELY CLEANED UP)
Expired Date:	Not reported

D26
SE
< 1/8
0.033 mi.
176 ft.

STINGRAY OPTICS LLC
310 MARLBORO ST
KEENE, NH 03431

RCRA-CESQG **1019901035**
NHD510220676

Site 3 of 3 in cluster D

Relative:
Higher

Actual:
480 ft.

RCRA-CESQG:

Date form received by agency:	06/21/2017
Facility name:	STINGRAY OPTICS LLC
Facility address:	310 MARLBORO ST 2ND FLOOR KEENE, NH 03431
EPA ID:	NHD510220676
Contact:	STEPHANIE DIAZ
Contact address:	Not reported Not reported
Contact country:	Not reported
Contact telephone:	603-358-5577
Telephone ext.:	10
Contact email:	SDIAZ@STINGRAYOPTICS.COM
EPA Region:	01
Classification:	Conditionally Exempt Small Quantity Generator
Description:	Handler: generates 100 kg or less of hazardous waste per calendar month, and accumulates 1000 kg or less of hazardous waste at any time; or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste

Owner/Operator Summary:

Owner/operator name:	RK PARISI ENTER
Owner/operator address:	310 MARLBORO ST KEENE, NH 03431
Owner/operator country:	US
Owner/operator telephone:	603-795-0100
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Private

STINGRAY OPTICS LLC (Continued) **1019901035**

Owner/Operator Type: Owner
Owner/Op start date: 09/08/2016
Owner/Op end date: Not reported

Owner/operator name: STINGRAY OPTICS
Owner/operator address: 310 MARLBORO ST 2ND FLOOR
KEENE, NH 03431
Owner/operator country: US
Owner/operator telephone: 603-358-5577
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: 08/01/2005
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Historical Generators:
Date form received by agency: 10/19/2016
Site name: STING RAY OPTICS LLC
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

STINGRAY OPTICS LLC (Continued) **1019901035**

. Waste code: D002
. Waste name: CORROSIVE WASTE

Violation Status: No violations found

C27 **WALTHAM SCREW CO INC** **RCRA NonGen / NLR** **1000407096**
NW **158 WATER ST** **NHD982755720**
< 1/8 **KEENE, NH 03431**
0.035 mi.
185 ft. **Site 4 of 6 in cluster C**

Relative:
Higher

Actual:
476 ft.

RCRA NonGen / NLR:

Date form received by agency:	03/06/1999
Facility name:	WALTHAM SCREW CO INC
Facility address:	158 WATER ST
	KEENE, NH 03431
EPA ID:	NHD982755720
Mailing address:	PO BOX 396
	KEENE, NH 03431
Contact:	HERB RAYMOND
Contact address:	PO BOX 396
	KEENE, NH 03431
Contact country:	US
Contact telephone:	603-357-5830
Contact email:	Not reported
EPA Region:	01
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Historical Generators:

Date form received by agency:	12/24/1988
Site name:	WALTHAM SCREW CO INC
Classification:	Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

Violation Status: No violations found

C28 **COURT REALTY CO INC** **NH UST** **U001867661**
NW **158 WATER ST** **N/A**
< 1/8 **KEENE, NH**
0.035 mi.
185 ft. **Site 5 of 6 in cluster C**

Relative:
Higher

Actual:
476 ft.

UST:

Facility ID:	114579
Facility Type:	INDUSTRIAL
Site Number:	199403046
Owner Name:	COURT REALTY COMPANY INC
Owner Type:	COMMERCIAL/RESIDENTIAL
Owner Title:	Not reported
Owner Address:	158 WATER ST
Owner Address2:	Not reported
Owner City,St,Zip:	KEENE, NH 03431
Manager Name:	DAVID D COURT
Manager Title:	OWNER

Tank ID:	1
Status:	INACTIVE
Capacity (gal):	8000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	Not reported
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported

COURT REALTY CO INC (Continued) **U001867661**

Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	07/01/1994
Tank Material:	STEEL - BARE/GALV
Closure Date:	07/07/1994
Tank Secondary:	NO
Product Stored:	#2 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	SUCTION: OLD CODE

E29 **MACMILLIAN CO INC** **RCRA NonGen / NLR** **1008886103**
NNW **197 WATER ST** **NHD510089170**
< 1/8 **KEENE, NH 03431**
0.035 mi.
187 ft. **Site 1 of 3 in cluster E**

Relative:
Lower

Actual:
472 ft.

RCRA NonGen / NLR:

Date form received by agency:	10/12/2004
Facility name:	MACMILLIAN CO INC
Facility address:	197 WATER ST KEENE, NH 03431
EPA ID:	NHD510089170
Mailing address:	PO BOX 626 KEENE, NH 03431
Contact:	ROBERT DUGRAY
Contact address:	PO BOX 626 KEENE, NH 03431
Contact country:	US
Contact telephone:	603-352-6767
Contact email:	Not reported
EPA Region:	01
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name:	MACMILLIN CO INC
Owner/operator address:	PO BOX 626 KEENE, NH 03431
Owner/operator country:	US
Owner/operator telephone:	603-352-6767
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Private
Owner/Operator Type:	Operator
Owner/Op start date:	12/19/1985
Owner/Op end date:	Not reported
Owner/operator name:	WILLIAMWALKER

MACMILLIAN CO INC (Continued) **1008886103**

Owner/operator address:	145 E SIDE RD HARRISVILLE, NH 03450
Owner/operator country:	US
Owner/operator telephone:	603-827-3867
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	12/19/1985
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Violation Status: No violations found

E30
NNW
< 1/8
0.035 mi.
187 ft.

197 WATER ST
197 WATER ST
KEENE, NH

Site 2 of 3 in cluster E

NH SHWS **S101000628**
NH LUST **N/A**

Relative:
Lower

Actual:
472 ft.

SHWS:

Facility ID:	198402081
Proj Type:	HAZWASTE
Project Manager:	**CLOSED**
Project Site Description:	**HAZARDOUS WASTE DISCHARGE PROJECT**
Expired Date:	**09/01/2000**

LUST:

Facility ID:	198402081
Project Type:	LUST
Project Manager:	**CLOSED**
Project Site Description:	**LEAKING UNDERGROUND STORAGE TANK PROJECT**
Expired Date:	**Not reported**

E31
NNW
< 1/8
0.035 mi.
187 ft.

197 WATER ST
197 WATER ST
KEENE, NH

Site 3 of 3 in cluster E

NH UST **U004061034** **N/A**

Relative: **Lower**

Actual: **472 ft.**

UST:

Facility ID:	115749
Facility Type:	COMMERCIAL
Site Number:	198402081
Owner Name:	WILLIAM WALKER
Owner Type:	COMMERCIAL/RESIDENTIAL
Owner Title:	WILLIAM WALKER
Owner Address:	12 ELM ST
Owner Address2:	Not reported
Owner City,St,Zip:	KEENE, NH 03431
Manager Name:	WILLIAM WALKER
Manager Title:	OWNER

Tank ID:	1
Status:	INACTIVE
Capacity (gal):	10000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	Not reported
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	Not reported
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported

197 WATER ST (Continued) **U004061034**

Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	05/01/1986
Tank Material:	STEEL - BARE/GALV
Closure Date:	07/19/2006
Tank Secondary:	NO
Product Stored:	#2 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

Tank ID:	2
Status:	INACTIVE
Capacity (gal):	10000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	Not reported
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	Not reported
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported

197 WATER ST (Continued) **U004061034**

CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	05/01/1986
Tank Material:	STEEL - BARE/GALV
Closure Date:	07/19/2006
Tank Secondary:	NO
Product Stored:	#2 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

32
South
< 1/8
0.052 mi.
275 ft.

GAROSMITH CORP
170 MARLBORO ST
KEENE, NH 03431

RCRA NonGen / NLR **1000342347**
NHD981068489

Relative:
Higher

Actual:
476 ft.

RCRA NonGen / NLR:

Date form received by agency:	03/06/1999
Facility name:	GAROSMITH CORP
Facility address:	170 MARLBORO ST KEENE, NH 03431
EPA ID:	NHD981068489
Mailing address:	3 RYDER RD KEENE, NH 03431
Contact:	JONG & CHONG LEE
Contact address:	3 RYDER RD KEENE, NH 03431
Contact country:	US
Contact telephone:	603-351-0849
Contact email:	Not reported
EPA Region:	01
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No

GAROSMITH CORP (Continued) **1000342347**

Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:
Date form received by agency: 05/09/1985
Site name: GAROSMITH CORP
Classification: Not a generator, verified

Violation Status: No violations found

F33
ENE
< 1/8
0.056 mi.
298 ft.

HUSSEY SCOTT
82 VICTORIA ST
KEENE, NH 03431

RCRA NonGen / NLR **1008888847**
NHD510126642

Site 1 of 2 in cluster F

Relative:
Higher

Actual:
484 ft.

RCRA NonGen / NLR:
Date form received by agency: 03/06/1999
Facility name: HUSSEY SCOTT
Facility address: 82 VICTORIA ST
KEENE, NH 03431
EPA ID: NHD510126642
Contact: SCOTT HUSSEY
Contact address: 82 VICTORIA ST
KEENE, NH 03431
Contact country: US
Contact telephone: 603-357-8458
Contact email: Not reported
EPA Region: 01
Classification: Non-Generator
Description: Handler: Non-Generators do not presently generate hazardous waste

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

F34
NE
< 1/8
0.060 mi.
315 ft.

CLIMAX PORTABLE MACHINING & WELDING
66 VICTORIA ST
KEENE, NH 03431

Site 2 of 2 in cluster F

RCRA NonGen / NLR

1008888776
NHD510125701

Relative:
Higher

Actual:
483 ft.

RCRA NonGen / NLR:

Date form received by agency:	10/01/2012
Facility name:	CLIMAX PORTABLE MACHINING & WELDING
Facility address:	66 VICTORIA ST BORTECH KEENE, NH 03431
EPA ID:	NHD510125701
Mailing address:	2712 EAST SECOND ST NEWBERG, OR 97132
Contact:	TIM CLEMENTS
Contact address:	Not reported Not reported
Contact country:	US
Contact telephone:	506-537-5297
Contact email:	Not reported
EPA Region:	01
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

. Waste code: D001
. Waste name: IGNITABLE WASTE

Historical Generators:

Date form received by agency:	08/16/2012
Site name:	CLIMAX PORTABLE MACHINING & WELDING
Classification:	Conditionally Exempt Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

Date form received by agency:	08/16/2012
Site name:	CLIMAX PORTABLE MACHINING & WELDING
Classification:	Conditionally Exempt Small Quantity Generator

. Waste code: D001

CLIMAX PORTABLE MACHINING & WELDING (Continued) **1008888776**

. Waste name: IGNITABLE WASTE

Date form received by agency: 03/06/1999
Site name: BORTECH CORP
Classification: Not a generator, verified

Violation Status: No violations found

G35 **West** **< 1/8** **0.061 mi.** **321 ft.**	**FEDEX** **84 MARLBORO ST** **KEENE, NH 03431** **Site 1 of 3 in cluster G**	**RCRA NonGen / NLR** **RI MANIFEST**	**1000445387** **NHD986470102**

Relative: Higher

Actual: 476 ft.

RCRA NonGen / NLR:
Date form received by agency: 04/12/2000
Facility name: FEDEX
Site name: FEDERAL EXPRESS CORP
Facility address: 84 MARLBORO ST
KEENE, NH 03431
EPA ID: NHD986470102
Contact: WILLIAM MAYO
Contact address: Not reported
Not reported
Contact country: US
Contact telephone: 603-357-7555
Contact email: Not reported
EPA Region: 01
Classification: Non-Generator
Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:
Owner/operator name: FEDERAL EXPRESS CORP
Owner/operator address: OWNERSTREET
OWNERCITY, NH
Owner/operator country: Not reported
Owner/operator telephone: 603-555-1212
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No

FEDEX (Continued) **1000445387**

Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:
Date form received by agency: 03/06/1999
Site name: FEDEX
Classification: Not a generator, verified

Date form received by agency: 06/28/1990
Site name: FEDERAL EXPRESS CORP
Classification: Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

Violation Status: No violations found

RI MANIFEST:
EPA Id: NHD986470102
GEN Cert Date: 12/8/2003
Manifest Document Number: RIS0080001
Waste Description: OILY SOLIDS
TSDF Id: rid040098352
TSDF Name: Northland Environmental Inc.
Qty: 3200
WT/Vol Units: LBS
TSDF Date: Not reported
Transporter 2 Id: Not reported
Item Number: 1324
Transporter 2 Name: Not reported
Transporter Name 2: Consolidated Recycling Technologies
Transporter EPAID: n/a
Transporter Receipt Date: 12/8/2003
Number Of Containers: Not reported
Container Type: Not reported
Waste Code1: NONE
Waste Code2: Not reported
Waste Code3: Not reported
Waste Code4: Not reported
Waste Code5: Not reported
Waste Code6: Not reported
Fee Exempt Code: Not reported
Comment: Not reported
Transporter Name 2: Not reported
Company Permit Number: Not reported
Year: Not reported
Quarter: Not reported
Transporter Contact Name: Not reported
Transporter Contact Email: Not reported
Filing Date: Not reported
Total Fee: Not reported
Billing Name: Not reported
Paid Date: Not reported
Paid Time: Not reported
Facility Receipt Date: Not reported
Fee: Not reported

FEDEX (Continued) **1000445387**

Manifest Created Date:	Not reported
Manifest Updated Date:	Not reported

RI MANIFEST:

Transporter Receipt Date:	Not reported
Number Of Containers:	0
Container Type:	Not reported
Waste Code1:	Not reported
Waste Code2:	Not reported
Waste Code3:	Not reported
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	NORTHLAND ENVIRONMENTAL INC.
TSDF Id:	RID040098352
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD986470102
Manifest Docket Number:	RIS0056803
Quarter:	Not reported
Waste Description:	OILY SOLIDS
Transporter Contact Name:	Not reported
Quantity:	800
Transporter Contact Email:	Not reported
WT/Vol Units:	L
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	11184
Transporter Name:	Consolidated Recycling Technol
Billing Name:	Not reported
Transporter EPA ID:	n/a
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	7/2/2001
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	Not reported
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

Transporter Receipt Date:	Not reported
Number Of Containers:	0
Container Type:	Not reported
Waste Code1:	Not reported
Waste Code2:	Not reported
Waste Code3:	Not reported
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	NORTHLAND ENVIRONMENTAL INC.
TSDF Id:	RID040098352

FEDEX (Continued) **1000445387**

Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD986470102
Manifest Docket Number:	RIS0038631
Quarter:	Not reported
Waste Description:	OILY SOLIDS
Transporter Contact Name:	Not reported
Quantity:	3200
Transporter Contact Email:	Not reported
WT/Vol Units:	L
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	2514
Transporter Name:	Consolidated Recycling Technol
Billing Name:	Not reported
Transporter EPA ID:	n/a
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	1/18/2002
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	Not reported
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

Transporter Receipt Date:	Not reported
Number Of Containers:	0
Container Type:	Not reported
Waste Code1:	Not reported
Waste Code2:	Not reported
Waste Code3:	Not reported
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	NORTHLAND ENVIRONMENTAL INC.
TSDF Id:	RID040098352
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD986470102
Manifest Docket Number:	RIS0056804
Quarter:	Not reported
Waste Description:	OILY SOLIDS
Transporter Contact Name:	Not reported
Quantity:	2400
Transporter Contact Email:	Not reported
WT/Vol Units:	L
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	8602
Transporter Name:	Consolidated Recycling Technol
Billing Name:	Not reported

FEDEX (Continued) **1000445387**

Transporter EPA ID:	n/a
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	4/30/2002
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	Not reported
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

Transporter Receipt Date:	Not reported
Number Of Containers:	0
Container Type:	Not reported
Waste Code1:	Not reported
Waste Code2:	Not reported
Waste Code3:	Not reported
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	NORTHLAND ENVIRONMENTAL INC.
TSDF Id:	RID040098352
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD986470102
Manifest Docket Number:	RIS0056804
Quarter:	Not reported
Waste Description:	OILY SOLIDS
Transporter Contact Name:	Not reported
Quantity:	2400
Transporter Contact Email:	Not reported
WT/Vol Units:	L
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	8602
Transporter Name:	Consolidated Recycling Technol
Billing Name:	Not reported
Transporter EPA ID:	n/a
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	4/30/2002
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	Not reported
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

Transporter Receipt Date:	Not reported
Number Of Containers:	0
Container Type:	Not reported
Waste Code1:	Not reported

FEDEX (Continued) **1000445387**

Waste Code2:	Not reported
Waste Code3:	Not reported
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	NORTHLAND ENVIRONMENTAL INC.
TSDF Id:	RID040098352
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD986470102
Manifest Docket Number:	RIS0056803
Quarter:	Not reported
Waste Description:	OILY SOLIDS
Transporter Contact Name:	Not reported
Quantity:	800
Transporter Contact Email:	Not reported
WT/Vol Units:	L
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	11184
Transporter Name:	Consolidated Recycling Technol
Billing Name:	Not reported
Transporter EPA ID:	n/a
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	7/2/2001
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	Not reported
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

Transporter Receipt Date:	12/8/2003
Number Of Containers:	Not reported
Container Type:	Not reported
Waste Code1:	NONE
Waste Code2:	Not reported
Waste Code3:	Not reported
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	Northland Environmental Inc.
TSDF Id:	rid040098352
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD986470102
Manifest Docket Number:	RIS0080001
Quarter:	Not reported
Waste Description:	OILY SOLIDS

FEDEX (Continued) **1000445387**

Transporter Contact Name:	Not reported
Quantity:	3200
Transporter Contact Email:	Not reported
WT/Vol Units:	LBS
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	1324
Transporter Name:	Consolidated Recycling Technologies
Billing Name:	Not reported
Transporter EPA ID:	n/a
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	12/8/2003
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	Not reported
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

Transporter Receipt Date:	5/23/2003
Number Of Containers:	Not reported
Container Type:	Not reported
Waste Code1:	NONE
Waste Code2:	Not reported
Waste Code3:	Not reported
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	Northland Environmental Inc.
TSDF Id:	rid040098352
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD986470102
Manifest Docket Number:	RIS0080000
Quarter:	Not reported
Waste Description:	OILY SOLIDS
Transporter Contact Name:	Not reported
Quantity:	800
Transporter Contact Email:	Not reported
WT/Vol Units:	LBS
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	8702
Transporter Name:	Consolidated Recycling Technologies
Billing Name:	Not reported
Transporter EPA ID:	n/a
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	5/23/2003
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported

FEDEX (Continued) **1000445387**

Manifest Created Date:	Not reported
TSDF Receipt Date:	Not reported
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported
Transporter Receipt Date:	Not reported
Number Of Containers:	0
Container Type:	Not reported
Waste Code1:	NONE
Waste Code2:	Not reported
Waste Code3:	Not reported
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	NORTHLAND ENVIRONMENTAL INC.
TSDF Id:	RID040098352
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD986470102
Manifest Docket Number:	RIS0038629
Quarter:	Not reported
Waste Description:	OILY SOLIDS
Transporter Contact Name:	Not reported
Quantity:	800
Transporter Contact Email:	Not reported
WT/Vol Units:	L
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	3958
Transporter Name:	Consolidated Recycling Technol
Billing Name:	Not reported
Transporter EPA ID:	n/a
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	3/26/2001
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	Not reported
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported
Transporter Receipt Date:	Not reported
Number Of Containers:	0
Container Type:	Not reported
Waste Code1:	NONE
Waste Code2:	Not reported
Waste Code3:	Not reported
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported

FEDEX (Continued) **1000445387**

TSDF Name:	NORTHLAND ENVIRONMENTAL INC.
TSDF Id:	RID040098352
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD986470102
Manifest Docket Number:	RIS0038629
Quarter:	Not reported
Waste Description:	OILY SOLIDS
Transporter Contact Name:	Not reported
Quantity:	800
Transporter Contact Email:	Not reported
WT/Vol Units:	L
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	3958
Transporter Name:	Consolidated Recycling Technol
Billing Name:	Not reported
Transporter EPA ID:	n/a
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	3/26/2001
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	Not reported
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

Transporter Receipt Date:	5/23/2003
Number Of Containers:	Not reported
Container Type:	Not reported
Waste Code1:	NONE
Waste Code2:	Not reported
Waste Code3:	Not reported
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	Northland Environmental Inc.
TSDF Id:	rid040098352
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD986470102
Manifest Docket Number:	RIS0080000
Quarter:	Not reported
Waste Description:	OILY SOLIDS
Transporter Contact Name:	Not reported
Quantity:	800
Transporter Contact Email:	Not reported
WT/Vol Units:	LBS
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	8702

FEDEX (Continued) **1000445387**

Transporter Name:	Consolidated Recycling Technologies
Billing Name:	Not reported
Transporter EPA ID:	n/a
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	5/23/2003
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	Not reported
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

Transporter Receipt Date:	Not reported
Number Of Containers:	0
Container Type:	Not reported
Waste Code1:	Not reported
Waste Code2:	Not reported
Waste Code3:	Not reported
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	NORTHLAND ENVIRONMENTAL INC.
TSDF Id:	RID040098352
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD986470102
Manifest Docket Number:	RIS0038631
Quarter:	Not reported
Waste Description:	OILY SOLIDS
Transporter Contact Name:	Not reported
Quantity:	3200
Transporter Contact Email:	Not reported
WT/Vol Units:	L
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	2514
Transporter Name:	Consolidated Recycling Technol
Billing Name:	Not reported
Transporter EPA ID:	n/a
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	1/18/2002
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	Not reported
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

Transporter Receipt Date:	12/8/2003
Number Of Containers:	Not reported

FEDEX (Continued) **1000445387**

Container Type:	Not reported
Waste Code1:	NONE
Waste Code2:	Not reported
Waste Code3:	Not reported
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	Northland Environmental Inc.
TSDF Id:	rid040098352
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD986470102
Manifest Docket Number:	RIS0080001
Quarter:	Not reported
Waste Description:	OILY SOLIDS
Transporter Contact Name:	Not reported
Quantity:	3200
Transporter Contact Email:	Not reported
WT/Vol Units:	LBS
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	1324
Transporter Name:	Consolidated Recycling Technologies
Billing Name:	Not reported
Transporter EPA ID:	n/a
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	12/8/2003
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	Not reported
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

G36
West
< 1/8
0.061 mi.
321 ft.

O K FAIRBANKS HOLDING COMPANY **NH UST** **U001556064**
84 MARLBORO ST **N/A**
KEENE, NH

Site 2 of 3 in cluster G

Relative:
Higher
Actual:
476 ft.

UST:

Facility ID:	111166
Facility Type:	COMMERCIAL
Site Number:	198605068
Owner Name:	O K FAIRBANKS HOLDING COMPANY
Owner Type:	COMMERCIAL/RESIDENTIAL
Owner Title:	Not reported
Owner Address:	17 WILDER ST
Owner Address2:	Not reported
Owner City,St,Zip:	KEENE, NH 03431
Manager Name:	CHANDLER FAIRBANKS
Manager Title:	PRESIDENT

O K FAIRBANKS HOLDING COMPANY (Continued) **U001556064**

Tank ID:	1
Status:	INACTIVE
Capacity (gal):	4000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	Not reported
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1979
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	08/01/1989
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	#2 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

C37 **NW** **< 1/8** **0.062 mi.** **326 ft.**

KEENE RECYCLING CENTER
140 WATER STREET
KEENE, NH

NH ALLSITES **S105771786** **N/A**

Site 6 of 6 in cluster C

Relative: Higher
Actual: 477 ft.

Facility ID:	198902004
Project Type:	TRANS. STA
Project Manager:	**CLOSED**
Project Site Description:	SOLID WASTE TRANSFER STATION
Expired Date:	Not reported

G38 **West** **< 1/8** **0.069 mi.** **366 ft.**

DISCOUNT OIL OVERFILL RELEASE
81 MARLBORO STREET
KEENE, NH

NH ALLSITES **S116501065** **N/A**

Site 3 of 3 in cluster G

Relative: Higher
Actual: 476 ft.

Facility ID:	201403046
Project Type:	IRSPILL
Project Manager:	**CLOSED**
Project Site Description:	INITIAL RESPONSE SPILL (IMMEDIATELY CLEANED UP)
Expired Date:	Not reported

H39 **NW** **< 1/8** **0.070 mi.** **368 ft.**

BRADCO SUPPLY
131 WATER ST
KEENE, NH 03431

RCRA NonGen / NLR **1008887896** **NHD510112345**

Site 1 of 4 in cluster H

Relative: Higher
Actual: 478 ft.

RCRA NonGen / NLR:

Date form received by agency:	03/06/1999
Facility name:	BRADCO SUPPLY
Facility address:	131 WATER ST KEENE, NH 03431
EPA ID:	NHD510112345
Contact:	JOHN SCADOVA
Contact address:	131 WATER ST KEENE, NH 03431
Contact country:	US
Contact telephone:	603-352-8603
Contact email:	Not reported
EPA Region:	01
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No

BRADCO SUPPLY (Continued) **1008887896**

Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Violation Status: No violations found

H40 **KINGSBURY CORPORATION** **NH UST** **U001011390**
NW **131 WATER ST** **N/A**
< 1/8 **KEENE, NH**
0.070 mi.
368 ft. **Site 2 of 4 in cluster H**

Relative:
Higher

Actual:
478 ft.

UST:

Facility ID:	110851
Facility Type:	INDUSTRIAL
Site Number:	198605018
Owner Name:	KINGSBURY CORPORATION
Owner Type:	COMMERCIAL/RESIDENTIAL
Owner Title:	Not reported
Owner Address:	80 LAUREL ST
Owner Address2:	Not reported
Owner City,St,Zip:	KEENE, NH 03431
Manager Name:	RALPH G. WORDEN
Manager Title:	EPA COORDINATOR

Tank ID:	1
Status:	INACTIVE
Capacity (gal):	8000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	Not reported
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported

KINGSBURY CORPORATION (Continued) **U001011390**

CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	08/01/1972
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	11/11/1911
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	#2 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

Tank ID:	2
Status:	INACTIVE
Capacity (gal):	2000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	Not reported
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported

KINGSBURY CORPORATION (Continued) **U001011390**

CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	08/01/1972
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	06/27/1986
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	EMPTY
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

41
WSW
< 1/8
0.077 mi.
405 ft.

RESIDENSE
114 MARLBOROUGH ST.
KEENE, NH

NH ALLSITES **S109607236**
N/A

Relative:
Lower

Actual:
475 ft.

Facility ID:	200510086
Project Type:	IRSPILL
Project Manager:	**CLOSED**
Project Site Description:	INITIAL RESPONSE SPILL (IMMEDIATELY CLEANED UP)
Expired Date:	Not reported

H42
NW
< 1/8
0.082 mi.
435 ft.

NICHOLAS MACHINE SHOP
124 WATER STREET
KEENE, NH 03431

Site 3 of 4 in cluster H

US BROWNFIELDS **1016952182**
N/A

Relative:
Higher

Actual:
478 ft.

US BROWNFIELDS:

Property Name:	NICHOLAS MACHINE SHOP
Recipient Name:	Southwest Region Planning Commission
Grant Type:	Assessment
Property Number:	Tax Map/Lot # 023020190000
Parcel size:	.14
Latitude:	42.9302992
Longitude:	-72.2728607
HCM Label:	Interpolation-Map
Map Scale:	1:25,000
Point of Reference:	Center of a Facility or Station
Highlights:	Not reported
Datum:	World Geodetic System of 1984

NICHOLAS MACHINE SHOP (Continued) **1016952182**

Acres Property ID:	15252
IC Data Access:	Not reported
Start Date:	Not reported
Redev Completition Date:	Not reported
Completed Date:	Not reported
Acres Cleaned Up:	Not reported
Cleanup Funding:	Not reported
Cleanup Funding Source:	Not reported
Assessment Funding:	Not reported
Assessment Funding Source:	Not reported
Redevelopment Funding:	Not reported
Redev. Funding Source:	Not reported
Redev. Funding Entity Name:	Not reported
Redevelopment Start Date:	Not reported
Assessment Funding Entity:	Not reported
Cleanup Funding Entity:	Not reported
Grant Type:	Hazardous
Accomplishment Type:	Supplemental Assessment
Accomplishment Count:	0
Cooperative Agreement Number:	97132901
Start Date:	09/15/2006 00:00:00
Ownership Entity:	Government
Completion Date:	09/15/2006 00:00:00
Current Owner:	City of Keene
Did Owner Change:	N
Cleanup Required:	U
Video Available:	N
Photo Available:	N
Institutional Controls Required:	N
IC Category Proprietary Controls:	Not reported
IC Cat. Info. Devices:	Not reported
IC Cat. Gov. Controls:	Not reported
IC Cat. Enforcement Permit Tools:	Not reported
IC in place date:	Not reported
IC in place:	Not reported
State/tribal program date:	Not reported
State/tribal program ID:	Not reported
State/tribal NFA date:	Not reported
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Not reported
Asbestos cleaned:	Not reported
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Y
Groundwater cleaned:	Not reported
Lead contaminant found:	Not reported
Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Not reported
Other cleaned up:	Not reported
Other metals found:	Y
Other metals cleaned:	Not reported
Other contaminants found:	Not reported
Other contams found description:	Not reported

NICHOLAS MACHINE SHOP (Continued) **1016952182**

PAHs found:	Y
PAHs cleaned up:	Not reported
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Not reported
Petro products cleaned:	Not reported
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Y
Soil cleaned up:	Not reported
Surface water cleaned:	Not reported
VOCs found:	Y
VOCs cleaned:	Not reported
Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	Not reported
Past use greenspace acreage:	Not reported
Past use residential acreage:	Not reported
Surface Water:	Not reported
Past use commercial acreage:	.14
Past use industrial acreage:	Not reported
Future use greenspace acreage:	Not reported
Future use residential acreage:	Not reported
Future use commercial acreage:	Not reported
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	Not reported
Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported
Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported
mercury cleaned up:	Not reported
Nickel Cleaned Up:	Not reported
No clean up:	Not reported
Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported
Unknown clean up:	Not reported
Arsenic contaminant found:	Not reported
Cadmium contaminant found:	Not reported
Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported
Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported
No contaminant found:	Not reported
Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported
Unknown contaminant found:	Not reported
Future Use: Multistory	Not reported
Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
Indoor air media cleaned up:	Not reported
Unknown media cleaned up:	Not reported
Past Use: Multistory	Not reported

NICHOLAS MACHINE SHOP (Continued) **1016952182**

Property Description:	Machine shop, plumbing contract headquarter office and storage
Below Poverty Number:	1243
Below Poverty Percent:	21.2%
Meidan Income:	9431
Meidan Income Number:	1965
Meidan Income Percent:	33.6%
Vacant Housing Number:	253
Vacant Housing Percent:	13.7%
Unemployed Number:	662
Unemployed Percent:	11.3%

Property Name:	NICHOLAS MACHINE SHOP
Recipient Name:	Southwest Region Planning Commission
Grant Type:	Assessment
Property Number:	Tax Map/Lot # 023020190000
Parcel size:	.14
Latitude:	42.9302992
Longitude:	-72.2728607
HCM Label:	Interpolation-Map
Map Scale:	1:25,000
Point of Reference:	Center of a Facility or Station
Highlights:	Not reported
Datum:	World Geodetic System of 1984
Acres Property ID:	15252
IC Data Access:	Not reported
Start Date:	Not reported
Redev Completition Date:	Not reported
Completed Date:	Not reported
Acres Cleaned Up:	Not reported
Cleanup Funding:	Not reported
Cleanup Funding Source:	Not reported
Assessment Funding:	10764.07
Assessment Funding Source:	US EPA - Brownfields Assessment Cooperative Agreement
Redevelopment Funding:	Not reported
Redev. Funding Source:	Not reported
Redev. Funding Entity Name:	Not reported
Redevelopment Start Date:	Not reported
Assessment Funding Entity:	Not reported
Cleanup Funding Entity:	Not reported
Grant Type:	Hazardous
Accomplishment Type:	Phase II Environmental Assessment
Accomplishment Count:	0
Cooperative Agreement Number:	98192301
Start Date:	01/27/2006 00:00:00
Ownership Entity:	Government
Completion Date:	06/07/2006 00:00:00
Current Owner:	City of Keene
Did Owner Change:	N
Cleanup Required:	U
Video Available:	N
Photo Available:	N
Institutional Controls Required:	N
IC Category Proprietary Controls:	Not reported
IC Cat. Info. Devices:	Not reported
IC Cat. Gov. Controls:	Not reported
IC Cat. Enforcement Permit Tools:	Not reported
IC in place date:	Not reported

NICHOLAS MACHINE SHOP (Continued) **1016952182**

IC in place:	Not reported
State/tribal program date:	Not reported
State/tribal program ID:	Not reported
State/tribal NFA date:	Not reported
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Not reported
Asbestos cleaned:	Not reported
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Y
Groundwater cleaned:	Not reported
Lead contaminant found:	Not reported
Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Not reported
Other cleaned up:	Not reported
Other metals found:	Y
Other metals cleaned:	Not reported
Other contaminants found:	Not reported
Other contams found description:	Not reported
PAHs found:	Y
PAHs cleaned up:	Not reported
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Not reported
Petro products cleaned:	Not reported
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Y
Soil cleaned up:	Not reported
Surface water cleaned:	Not reported
VOCs found:	Y
VOCs cleaned:	Not reported
Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	Not reported
Past use greenspace acreage:	Not reported
Past use residential acreage:	Not reported
Surface Water:	Not reported
Past use commercial acreage:	.14
Past use industrial acreage:	Not reported
Future use greenspace acreage:	Not reported
Future use residential acreage:	Not reported
Future use commercial acreage:	Not reported
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	Not reported
Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported
Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported
mercury cleaned up:	Not reported
Nickel Cleaned Up:	Not reported
No clean up:	Not reported

NICHOLAS MACHINE SHOP (Continued) **1016952182**

Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported
Unknown clean up:	Not reported
Arsenic contaminant found:	Not reported
Cadmium contaminant found:	Not reported
Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported
Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported
No contaminant found:	Not reported
Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported
Unknown contaminant found:	Not reported
Future Use: Multistory	Not reported
Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
Indoor air media cleaned up:	Not reported
Unknown media cleaned up:	Not reported
Past Use: Multistory	Not reported
Property Description:	Machine shop, plumbing contract headquarter office and storage
Below Poverty Number:	1243
Below Poverty Percent:	21.2%
Meidan Income:	9431
Meidan Income Number:	1965
Meidan Income Percent:	33.6%
Vacant Housing Number:	253
Vacant Housing Percent:	13.7%
Unemployed Number:	662
Unemployed Percent:	11.3%

Property Name:	NICHOLAS MACHINE SHOP
Recipient Name:	Southwest Region Planning Commission
Grant Type:	Assessment
Property Number:	Tax Map/Lot # 023020190000
Parcel size:	.14
Latitude:	42.9302992
Longitude:	-72.2728607
HCM Label:	Interpolation-Map
Map Scale:	1:25,000
Point of Reference:	Center of a Facility or Station
Highlights:	Not reported
Datum:	World Geodetic System of 1984
Acres Property ID:	15252
IC Data Access:	Not reported
Start Date:	Not reported
Redev Completition Date:	Not reported
Completed Date:	Not reported
Acres Cleaned Up:	Not reported
Cleanup Funding:	Not reported
Cleanup Funding Source:	Not reported
Assessment Funding:	Not reported
Assessment Funding Source:	Not reported
Redevelopment Funding:	Not reported

NICHOLAS MACHINE SHOP (Continued) **1016952182**

Redev. Funding Source:	Not reported
Redev. Funding Entity Name:	Not reported
Redevelopment Start Date:	Not reported
Assessment Funding Entity:	Not reported
Cleanup Funding Entity:	Not reported
Grant Type:	Hazardous
Accomplishment Type:	Phase I Environmental Assessment
Accomplishment Count:	0
Cooperative Agreement Number:	97132901
Start Date:	04/01/2005 00:00:00
Ownership Entity:	Government
Completion Date:	04/01/2005 00:00:00
Current Owner:	City of Keene
Did Owner Change:	N
Cleanup Required:	U
Video Available:	N
Photo Available:	N
Institutional Controls Required:	N
IC Category Proprietary Controls:	Not reported
IC Cat. Info. Devices:	Not reported
IC Cat. Gov. Controls:	Not reported
IC Cat. Enforcement Permit Tools:	Not reported
IC in place date:	Not reported
IC in place:	Not reported
State/tribal program date:	Not reported
State/tribal program ID:	Not reported
State/tribal NFA date:	Not reported
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Not reported
Asbestos cleaned:	Not reported
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Y
Groundwater cleaned:	Not reported
Lead contaminant found:	Not reported
Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Not reported
Other cleaned up:	Not reported
Other metals found:	Y
Other metals cleaned:	Not reported
Other contaminants found:	Not reported
Other contams found description:	Not reported
PAHs found:	Y
PAHs cleaned up:	Not reported
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Not reported
Petro products cleaned:	Not reported
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Y
Soil cleaned up:	Not reported
Surface water cleaned:	Not reported

NICHOLAS MACHINE SHOP (Continued) **1016952182**

VOCs found:	Y
VOCs cleaned:	Not reported
Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	Not reported
Past use greenspace acreage:	Not reported
Past use residential acreage:	Not reported
Surface Water:	Not reported
Past use commercial acreage:	.14
Past use industrial acreage:	Not reported
Future use greenspace acreage:	Not reported
Future use residential acreage:	Not reported
Future use commercial acreage:	Not reported
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	Not reported
Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported
Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported
mercury cleaned up:	Not reported
Nickel Cleaned Up:	Not reported
No clean up:	Not reported
Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported
Unknown clean up:	Not reported
Arsenic contaminant found:	Not reported
Cadmium contaminant found:	Not reported
Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported
Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported
No contaminant found:	Not reported
Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported
Unknown contaminant found:	Not reported
Future Use: Multistory	Not reported
Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
Indoor air media cleaned up:	Not reported
Unknown media cleaned up:	Not reported
Past Use: Multistory	Not reported
Property Description:	Machine shop, plumbing contract headquarter office and storage
Below Poverty Number:	1243
Below Poverty Percent:	21.2%
Meidan Income:	9431
Meidan Income Number:	1965
Meidan Income Percent:	33.6%
Vacant Housing Number:	253
Vacant Housing Percent:	13.7%
Unemployed Number:	662
Unemployed Percent:	11.3%

NICHOLAS MACHINE SHOP (Continued) **1016952182**

Property Name:	NICHOLAS MACHINE SHOP
Recipient Name:	Southwest Region Planning Commission
Grant Type:	Assessment
Property Number:	Tax Map/Lot # 023020190000
Parcel size:	.14
Latitude:	42.9302992
Longitude:	-72.2728607
HCM Label:	Interpolation-Map
Map Scale:	1:25,000
Point of Reference:	Center of a Facility or Station
Highlights:	Not reported
Datum:	World Geodetic System of 1984
Acres Property ID:	15252
IC Data Access:	Not reported
Start Date:	Not reported
Redev Completition Date:	Not reported
Completed Date:	Not reported
Acres Cleaned Up:	Not reported
Cleanup Funding:	Not reported
Cleanup Funding Source:	Not reported
Assessment Funding:	3000
Assessment Funding Source:	US EPA - Brownfields Assessment Cooperative Agreement
Redevelopment Funding:	Not reported
Redev. Funding Source:	Not reported
Redev. Funding Entity Name:	Not reported
Redevelopment Start Date:	Not reported
Assessment Funding Entity:	Not reported
Cleanup Funding Entity:	Not reported
Grant Type:	Hazardous
Accomplishment Type:	Phase I Environmental Assessment
Accomplishment Count:	1
Cooperative Agreement Number:	98192301
Start Date:	04/01/2005 00:00:00
Ownership Entity:	Government
Completion Date:	04/01/2005 00:00:00
Current Owner:	City of Keene
Did Owner Change:	N
Cleanup Required:	U
Video Available:	N
Photo Available:	N
Institutional Controls Required:	N
IC Category Proprietary Controls:	Not reported
IC Cat. Info. Devices:	Not reported
IC Cat. Gov. Controls:	Not reported
IC Cat. Enforcement Permit Tools:	Not reported
IC in place date:	Not reported
IC in place:	Not reported
State/tribal program date:	Not reported
State/tribal program ID:	Not reported
State/tribal NFA date:	Not reported
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Not reported
Asbestos cleaned:	Not reported
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported

NICHOLAS MACHINE SHOP (Continued) **1016952182**

Drinking water cleaned:	Not reported
Groundwater affected:	Y
Groundwater cleaned:	Not reported
Lead contaminant found:	Not reported
Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Not reported
Other cleaned up:	Not reported
Other metals found:	Y
Other metals cleaned:	Not reported
Other contaminants found:	Not reported
Other contams found description:	Not reported
PAHs found:	Y
PAHs cleaned up:	Not reported
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Not reported
Petro products cleaned:	Not reported
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Y
Soil cleaned up:	Not reported
Surface water cleaned:	Not reported
VOCs found:	Y
VOCs cleaned:	Not reported
Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	Not reported
Past use greenspace acreage:	Not reported
Past use residential acreage:	Not reported
Surface Water:	Not reported
Past use commercial acreage:	.14
Past use industrial acreage:	Not reported
Future use greenspace acreage:	Not reported
Future use residential acreage:	Not reported
Future use commercial acreage:	Not reported
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	Not reported
Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported
Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported
mercury cleaned up:	Not reported
Nickel Cleaned Up:	Not reported
No clean up:	Not reported
Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported
Unknown clean up:	Not reported
Arsenic contaminant found:	Not reported
Cadmium contaminant found:	Not reported
Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported
Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported

NICHOLAS MACHINE SHOP (Continued) **1016952182**

No contaminant found:	Not reported
Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported
Unknown contaminant found:	Not reported
Future Use: Multistory	Not reported
Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
Indoor air media cleaned up:	Not reported
Unknown media cleaned up:	Not reported
Past Use: Multistory	Not reported
Property Description:	Machine shop, plumbing contract headquarter office and storage
Below Poverty Number:	1243
Below Poverty Percent:	21.2%
Meidan Income:	9431
Meidan Income Number:	1965
Meidan Income Percent:	33.6%
Vacant Housing Number:	253
Vacant Housing Percent:	13.7%
Unemployed Number:	662
Unemployed Percent:	11.3%

Property Name:	NICHOLAS MACHINE SHOP
Recipient Name:	Southwest Region Planning Commission
Grant Type:	Assessment
Property Number:	Tax Map/Lot # 023020190000
Parcel size:	.14
Latitude:	42.9302992
Longitude:	-72.2728607
HCM Label:	Interpolation-Map
Map Scale:	1:25,000
Point of Reference:	Center of a Facility or Station
Highlights:	Not reported
Datum:	World Geodetic System of 1984
Acres Property ID:	15252
IC Data Access:	Not reported
Start Date:	Not reported
Redev Completition Date:	Not reported
Completed Date:	Not reported
Acres Cleaned Up:	Not reported
Cleanup Funding:	Not reported
Cleanup Funding Source:	Not reported
Assessment Funding:	Not reported
Assessment Funding Source:	Not reported
Redevelopment Funding:	Not reported
Redev. Funding Source:	Not reported
Redev. Funding Entity Name:	Not reported
Redevelopment Start Date:	Not reported
Assessment Funding Entity:	Not reported
Cleanup Funding Entity:	Not reported
Grant Type:	Hazardous
Accomplishment Type:	Phase II Environmental Assessment
Accomplishment Count:	0
Cooperative Agreement Number:	97132901
Start Date:	06/07/2006 00:00:00
Ownership Entity:	Government

NICHOLAS MACHINE SHOP (Continued) **1016952182**

Completion Date:	06/07/2006 00:00:00
Current Owner:	City of Keene
Did Owner Change:	N
Cleanup Required:	U
Video Available:	N
Photo Available:	N
Institutional Controls Required:	N
IC Category Proprietary Controls:	Not reported
IC Cat. Info. Devices:	Not reported
IC Cat. Gov. Controls:	Not reported
IC Cat. Enforcement Permit Tools:	Not reported
IC in place date:	Not reported
IC in place:	Not reported
State/tribal program date:	Not reported
State/tribal program ID:	Not reported
State/tribal NFA date:	Not reported
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Not reported
Asbestos cleaned:	Not reported
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Y
Groundwater cleaned:	Not reported
Lead contaminant found:	Not reported
Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Not reported
Other cleaned up:	Not reported
Other metals found:	Y
Other metals cleaned:	Not reported
Other contaminants found:	Not reported
Other contams found description:	Not reported
PAHs found:	Y
PAHs cleaned up:	Not reported
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Not reported
Petro products cleaned:	Not reported
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Y
Soil cleaned up:	Not reported
Surface water cleaned:	Not reported
VOCs found:	Y
VOCs cleaned:	Not reported
Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	Not reported
Past use greenspace acreage:	Not reported
Past use residential acreage:	Not reported
Surface Water:	Not reported
Past use commercial acreage:	.14
Past use industrial acreage:	Not reported
Future use greenspace acreage:	Not reported
Future use residential acreage:	Not reported

NICHOLAS MACHINE SHOP (Continued) **1016952182**

Future use commercial acreage:	Not reported
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	Not reported
Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported
Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported
mercury cleaned up:	Not reported
Nickel Cleaned Up:	Not reported
No clean up:	Not reported
Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported
Unknown clean up:	Not reported
Arsenic contaminant found:	Not reported
Cadmium contaminant found:	Not reported
Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported
Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported
No contaminant found:	Not reported
Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported
Unknown contaminant found:	Not reported
Future Use: Multistory	Not reported
Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
Indoor air media cleaned up:	Not reported
Unknown media cleaned up:	Not reported
Past Use: Multistory	Not reported
Property Description:	Machine shop, plumbing contract headquarter office and storage
Below Poverty Number:	1243
Below Poverty Percent:	21.2%
Meidan Income:	9431
Meidan Income Number:	1965
Meidan Income Percent:	33.6%
Vacant Housing Number:	253
Vacant Housing Percent:	13.7%
Unemployed Number:	662
Unemployed Percent:	11.3%

Property Name:	NICHOLAS MACHINE SHOP
Recipient Name:	Southwest Region Planning Commission
Grant Type:	Assessment
Property Number:	Tax Map/Lot # 023020190000
Parcel size:	.14
Latitude:	42.9302992
Longitude:	-72.2728607
HCM Label:	Interpolation-Map
Map Scale:	1:25,000
Point of Reference:	Center of a Facility or Station
Highlights:	Not reported

NICHOLAS MACHINE SHOP (Continued) **1016952182**

Datum:	World Geodetic System of 1984
Acres Property ID:	15252
IC Data Access:	Not reported
Start Date:	Not reported
Redev Completition Date:	Not reported
Completed Date:	Not reported
Acres Cleaned Up:	Not reported
Cleanup Funding:	Not reported
Cleanup Funding Source:	Not reported
Assessment Funding:	5373.7
Assessment Funding Source:	US EPA - Brownfields Assessment Cooperative Agreement
Redevelopment Funding:	Not reported
Redev. Funding Source:	Not reported
Redev. Funding Entity Name:	Not reported
Redevelopment Start Date:	Not reported
Assessment Funding Entity:	Not reported
Cleanup Funding Entity:	Not reported
Grant Type:	Hazardous
Accomplishment Type:	Phase I Environmental Assessment
Accomplishment Count:	1
Cooperative Agreement Number:	98192301
Start Date:	04/01/2005 00:00:00
Ownership Entity:	Government
Completion Date:	04/01/2005 00:00:00
Current Owner:	City of Keene
Did Owner Change:	N
Cleanup Required:	U
Video Available:	N
Photo Available:	N
Institutional Controls Required:	N
IC Category Proprietary Controls:	Not reported
IC Cat. Info. Devices:	Not reported
IC Cat. Gov. Controls:	Not reported
IC Cat. Enforcement Permit Tools:	Not reported
IC in place date:	Not reported
IC in place:	Not reported
State/tribal program date:	Not reported
State/tribal program ID:	Not reported
State/tribal NFA date:	Not reported
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Not reported
Asbestos cleaned:	Not reported
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Y
Groundwater cleaned:	Not reported
Lead contaminant found:	Not reported
Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Not reported
Other cleaned up:	Not reported
Other metals found:	Y
Other metals cleaned:	Not reported
Other contaminants found:	Not reported

NICHOLAS MACHINE SHOP (Continued) **1016952182**

Other contams found description:	Not reported
PAHs found:	Y
PAHs cleaned up:	Not reported
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Not reported
Petro products cleaned:	Not reported
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Y
Soil cleaned up:	Not reported
Surface water cleaned:	Not reported
VOCs found:	Y
VOCs cleaned:	Not reported
Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	Not reported
Past use greenspace acreage:	Not reported
Past use residential acreage:	Not reported
Surface Water:	Not reported
Past use commercial acreage:	.14
Past use industrial acreage:	Not reported
Future use greenspace acreage:	Not reported
Future use residential acreage:	Not reported
Future use commercial acreage:	Not reported
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	Not reported
Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported
Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported
mercury cleaned up:	Not reported
Nickel Cleaned Up:	Not reported
No clean up:	Not reported
Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported
Unknown clean up:	Not reported
Arsenic contaminant found:	Not reported
Cadmium contaminant found:	Not reported
Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported
Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported
No contaminant found:	Not reported
Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported
Unknown contaminant found:	Not reported
Future Use: Multistory	Not reported
Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
Indoor air media cleaned up:	Not reported
Unknown media cleaned up:	Not reported

NICHOLAS MACHINE SHOP (Continued) **1016952182**

Past Use: Multistory	Not reported
Property Description:	Machine shop, plumbing contract headquarter office and storage
Below Poverty Number:	1243
Below Poverty Percent:	21.2%
Meidan Income:	9431
Meidan Income Number:	1965
Meidan Income Percent:	33.6%
Vacant Housing Number:	253
Vacant Housing Percent:	13.7%
Unemployed Number:	662
Unemployed Percent:	11.3%

Property Name:	NICHOLAS MACHINE SHOP
Recipient Name:	Southwest Region Planning Commission
Grant Type:	Assessment
Property Number:	Tax Map/Lot # 023020190000
Parcel size:	.14
Latitude:	42.9302992
Longitude:	-72.2728607
HCM Label:	Interpolation-Map
Map Scale:	1:25,000
Point of Reference:	Center of a Facility or Station
Highlights:	Not reported
Datum:	World Geodetic System of 1984
Acres Property ID:	15252
IC Data Access:	Not reported
Start Date:	Not reported
Redev Completition Date:	Not reported
Completed Date:	Not reported
Acres Cleaned Up:	Not reported
Cleanup Funding:	Not reported
Cleanup Funding Source:	Not reported
Assessment Funding:	1439.66
Assessment Funding Source:	US EPA - Brownfields Assessment Cooperative Agreement
Redevelopment Funding:	Not reported
Redev. Funding Source:	Not reported
Redev. Funding Entity Name:	Not reported
Redevelopment Start Date:	Not reported
Assessment Funding Entity:	Not reported
Cleanup Funding Entity:	Not reported
Grant Type:	Hazardous
Accomplishment Type:	Phase I Environmental Assessment
Accomplishment Count:	1
Cooperative Agreement Number:	98192301
Start Date:	04/01/2005 00:00:00
Ownership Entity:	Government
Completion Date:	04/01/2005 00:00:00
Current Owner:	City of Keene
Did Owner Change:	N
Cleanup Required:	U
Video Available:	N
Photo Available:	N
Institutional Controls Required:	N
IC Category Proprietary Controls:	Not reported
IC Cat. Info. Devices:	Not reported
IC Cat. Gov. Controls:	Not reported
IC Cat. Enforcement Permit Tools:	Not reported

NICHOLAS MACHINE SHOP (Continued) **1016952182**

IC in place date:	Not reported
IC in place:	Not reported
State/tribal program date:	Not reported
State/tribal program ID:	Not reported
State/tribal NFA date:	Not reported
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Not reported
Asbestos cleaned:	Not reported
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Y
Groundwater cleaned:	Not reported
Lead contaminant found:	Not reported
Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Not reported
Other cleaned up:	Not reported
Other metals found:	Y
Other metals cleaned:	Not reported
Other contaminants found:	Not reported
Other contams found description:	Not reported
PAHs found:	Y
PAHs cleaned up:	Not reported
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Not reported
Petro products cleaned:	Not reported
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Y
Soil cleaned up:	Not reported
Surface water cleaned:	Not reported
VOCs found:	Y
VOCs cleaned:	Not reported
Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	Not reported
Past use greenspace acreage:	Not reported
Past use residential acreage:	Not reported
Surface Water:	Not reported
Past use commercial acreage:	.14
Past use industrial acreage:	Not reported
Future use greenspace acreage:	Not reported
Future use residential acreage:	Not reported
Future use commercial acreage:	Not reported
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	Not reported
Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported
Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported
mercury cleaned up:	Not reported
Nickel Cleaned Up:	Not reported

NICHOLAS MACHINE SHOP (Continued) **1016952182**

No clean up:	Not reported
Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported
Unknown clean up:	Not reported
Arsenic contaminant found:	Not reported
Cadmium contaminant found:	Not reported
Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported
Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported
No contaminant found:	Not reported
Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported
Unknown contaminant found:	Not reported
Future Use: Multistory	Not reported
Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
Indoor air media cleaned up:	Not reported
Unknown media cleaned up:	Not reported
Past Use: Multistory	Not reported
Property Description:	Machine shop, plumbing contract headquarter office and storage
Below Poverty Number:	1243
Below Poverty Percent:	21.2%
Meidan Income:	9431
Meidan Income Number:	1965
Meidan Income Percent:	33.6%
Vacant Housing Number:	253
Vacant Housing Percent:	13.7%
Unemployed Number:	662
Unemployed Percent:	11.3%

H43 **TOMS AUTO SERVICE OF KEENE** **RCRA NonGen / NLR** **1004750404**
NW **122 WATER ST** **RI MANIFEST** **NHD510168594**
< 1/8 **KEENE, NH 03431**
0.085 mi.
449 ft. **Site 4 of 4 in cluster H**

Relative: Higher

Actual: 478 ft.

RCRA NonGen / NLR:

Date form received by agency:	11/08/2012
Facility name:	TOMS AUTO SERVICE OF KEENE
Facility address:	122 WATER ST KEENE, NH 03431
EPA ID:	NHD510168594
Contact:	TOM STEVENS
Contact address:	Not reported Not reported
Contact country:	US
Contact telephone:	603-355-1234
Contact email:	Not reported
EPA Region:	01
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

TOMS AUTO SERVICE OF KEENE (Continued) **1004750404**

Owner/Operator Summary:

Owner/operator name:	GREEN DIAMOND G
Owner/operator address:	122 WATER ST KEENE, NH 03431
Owner/operator country:	US
Owner/operator telephone:	603-355-1234
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Private
Owner/Operator Type:	Operator
Owner/Op start date:	07/20/2001
Owner/Op end date:	Not reported

Owner/operator name:	GREEN DIAMOND G
Owner/operator address:	143 CENTRE RD SULLIVAN, NH 03445
Owner/operator country:	US
Owner/operator telephone:	603-355-1234
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	07/20/2000
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Historical Generators:

Date form received by agency:	02/20/2011
Site name:	TOMS AUTO SERVICE OF KEENE
Classification:	Not a generator, verified
. Waste code:	NH01
. Waste name:	USED OIL

Date form received by agency:	01/09/2008
Site name:	TOMS AUTO SERVICE OF KEENE
Classification:	Conditionally Exempt Small Quantity Generator

TOMS AUTO SERVICE OF KEENE (Continued) **1004750404**

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: NH01
. Waste name: USED OIL

Date form received by agency: 10/15/2007
Site name: 1ST CALL AUTO LLC
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: NH01
. Waste name: USED OIL

Date form received by agency: 04/14/2005
Site name: TOMS AUTOMOTIVE SERVICES
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: NH01
. Waste name: USED OIL

Date form received by agency: 07/20/2001
Site name: TOMS AUTOMOTIVE SERVICES
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: NH01
. Waste name: USED OIL

Violation Status: No violations found

RI MANIFEST:
EPA Id: NHD510168594
GEN Cert Date: 4/22/2008
Manifest Document Number: 000122642UIS
Waste Description: RQ, WASTE PETROLEUM DISTILLATE, NOS
TSDF Id: RID084802842
TSDF Name: SAFETY-KLEEN SYSTEMS, INC
Qty: 8
WT/Vol Units: G
TSDF Date: 5/1/2008
Transporter 2 Id: Not reported
Item Number: a
Transporter 2 Name: Not reported
Transporter Name 2: SAFETY-KLEEN SYSTEMS INC
Transporter EPAID: TXR000050930
Transporter Receipt Date: 4/22/2008
Number Of Containers: 1
Container Type: DM
Waste Code1: D001
Waste Code2: D039

TOMS AUTO SERVICE OF KEENE (Continued) **1004750404**

Waste Code3:	Not reported
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Fee Exempt Code:	Not reported
Comment:	Not reported
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
Quarter:	Not reported
Transporter Contact Name:	Not reported
Transporter Contact Email:	Not reported
Filing Date:	Not reported
Total Fee:	Not reported
Billing Name:	Not reported
Paid Date:	Not reported
Paid Time:	Not reported
Facility Receipt Date:	Not reported
Fee:	Not reported
Manifest Created Date:	Not reported
Manifest Updated Date:	Not reported

RI MANIFEST:

Transporter Receipt Date:	1/10/2003
Number Of Containers:	0
Container Type:	Not reported
Waste Code1:	D001, ,
Waste Code2:	Not reported
Waste Code3:	Not reported
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	4
TSDF Name:	Chem-Pak Corporation
TSDF Id:	RID084802842
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD510168594
Manifest Docket Number:	RIG0206201
Quarter:	Not reported
Waste Description:	WASTE COMBUSTIBLE LIQUID N.O.S.
Transporter Contact Name:	Not reported
Quantity:	7
Transporter Contact Email:	Not reported
WT/Vol Units:	G
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	a
Transporter Name:	CYCLE SOLVE CORPORATION
Billing Name:	Not reported
Transporter EPA ID:	RID982194987
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	1/10/2003
Facility Receipt Date:	Not reported
Fee:	Not reported

TOMS AUTO SERVICE OF KEENE (Continued) **1004750404**

Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	1/10/2003
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

Transporter Receipt Date:	1/10/2003
Number Of Containers:	0
Container Type:	Not reported
Waste Code1:	D001, ,
Waste Code2:	Not reported
Waste Code3:	Not reported
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	4
TSDF Name:	Chem-Pak Corporation
TSDF Id:	RID084802842
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD510168594
Manifest Docket Number:	RIG0206201
Quarter:	Not reported
Waste Description:	WASTE COMBUSTIBLE LIQUID N.O.S.
Transporter Contact Name:	Not reported
Quantity:	7
Transporter Contact Email:	Not reported
WT/Vol Units:	G
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	a
Transporter Name:	CYCLE SOLVE CORPORATION
Billing Name:	Not reported
Transporter EPA ID:	RID982194987
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	1/10/2003
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	1/10/2003
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

Transporter Receipt Date:	Not reported
Number Of Containers:	0
Container Type:	Not reported
Waste Code1:	D001
Waste Code2:	Not reported
Waste Code3:	Not reported
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported

TOMS AUTO SERVICE OF KEENE (Continued) **1004750404**

Fee Exempt Code:	Not reported
TSDF Name:	Chem-Pak Corporation
TSDF Id:	RID084802842
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD510168594
Manifest Docket Number:	RIG0198968
Quarter:	Not reported
Waste Description:	WASTE COMBUSTIBLE LIQUID N.O.S.
Transporter Contact Name:	Not reported
Quantity:	8
Transporter Contact Email:	Not reported
WT/Vol Units:	G
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	13444
Transporter Name:	CYCLE SOLVE CORPORATION
Billing Name:	Not reported
Transporter EPA ID:	RID982194987
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	7/19/2002
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	Not reported
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

Transporter Receipt Date:	4/22/2008
Number Of Containers:	1
Container Type:	DM
Waste Code1:	D001
Waste Code2:	D039
Waste Code3:	Not reported
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	SAFETY-KLEEN SYSTEMS, INC
TSDF Id:	RID084802842
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD510168594
Manifest Docket Number:	000122642UIS
Quarter:	Not reported
Waste Description:	RQ, WASTE PETROLEUM DISTILLATE, NOS
Transporter Contact Name:	Not reported
Quantity:	8
Transporter Contact Email:	Not reported
WT/Vol Units:	G
Filing Date:	Not reported
Total Fee:	Not reported

TOMS AUTO SERVICE OF KEENE (Continued) **1004750404**

Item Number:	a
Transporter Name:	SAFETY-KLEEN SYSTEMS INC
Billing Name:	Not reported
Transporter EPA ID:	TXR000050930
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	4/22/2008
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	5/1/2008
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

Transporter Receipt Date:	Not reported
Number Of Containers:	0
Container Type:	Not reported
Waste Code1:	D001
Waste Code2:	Not reported
Waste Code3:	Not reported
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	Chem-Pak Corporation
TSDF Id:	RID084802842
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD510168594
Manifest Docket Number:	RIG0198968
Quarter:	Not reported
Waste Description:	WASTE COMBUSTIBLE LIQUID N.O.S.
Transporter Contact Name:	Not reported
Quantity:	8
Transporter Contact Email:	Not reported
WT/Vol Units:	G
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	13444
Transporter Name:	CYCLE SOLVE CORPORATION
Billing Name:	Not reported
Transporter EPA ID:	RID982194987
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	7/19/2002
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	Not reported
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

Transporter Receipt Date:	4/22/2008

TOMS AUTO SERVICE OF KEENE (Continued) **1004750404**

Number Of Containers:	1
Container Type:	DM
Waste Code1:	D001
Waste Code2:	D039
Waste Code3:	Not reported
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	SAFETY-KLEEN SYSTEMS, INC
TSDF Id:	RID084802842
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD510168594
Manifest Docket Number:	000122642UIS
Quarter:	Not reported
Waste Description:	RQ, WASTE PETROLEUM DISTILLATE, NOS
Transporter Contact Name:	Not reported
Quantity:	8
Transporter Contact Email:	Not reported
WT/Vol Units:	G
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	a
Transporter Name:	SAFETY-KLEEN SYSTEMS INC
Billing Name:	Not reported
Transporter EPA ID:	TXR000050930
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	4/22/2008
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	5/1/2008
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

I44 **SENECAL BEVERAGE** **RCRA NonGen / NLR** **1008887297**
NNE **1 VICTORIA CT** **NHD510104458**
< 1/8 **KEENE, NH 03431**
0.087 mi.
460 ft. **Site 1 of 6 in cluster I**

Relative:
Higher

Actual:
486 ft.

RCRA NonGen / NLR:

Date form received by agency:	03/06/1999
Facility name:	SENECAL BEVERAGE
Facility address:	1 VICTORIA CT KEENE, NH 03431
EPA ID:	NHD510104458
Mailing address:	68 DANIEL WEBSTER HWY MERRIMACKQ, NH 03054
Contact:	DICK SENECAL
Contact address:	68 DANIEL WEBSTER HWY MERRIMACKQ, NH 03054

SENECAL BEVERAGE (Continued) **1008887297**

Contact country:	US
Contact telephone:	603-883-5662
Contact email:	Not reported
EPA Region:	01
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Violation Status: No violations found

I45 **SENECAL BEVERAGE CO** **NH LUST** **U003133224**
NNE **1 VICTORIA COURT** **NH UST** **N/A**
< 1/8 **KEENE, NH**
0.087 mi.
460 ft. **Site 2 of 6 in cluster I**

Relative:
Higher

Actual:
486 ft.

LUST:

Facility ID:	199610013
Project Type:	LUST
Project Manager:	**CLOSED**
Project Site Description:	**LEAKING UNDERGROUND STORAGE TANK PROJECT**
Expired Date:	**Not reported**

UST:

Facility ID:	110541
Facility Type:	COMMERCIAL
Site Number:	199610013
Owner Name:	SENECAL BEVERAGE CO INC
Owner Type:	COMMERCIAL/RESIDENTIAL
Owner Title:	Not reported
Owner Address:	68 DANIEL WEBSTER HWY
Owner Address2:	Not reported
Owner City,St,Zip:	MERRIMACK, NH 03054
Manager Name:	RICHARD SENECAL
Manager Title:	PRESIDENT

Tank ID:	1
Status:	INACTIVE
Capacity (gal):	10000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO

SENECAL BEVERAGE CO (Continued) **U003133224**

Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1974
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	06/07/1996
Tank Material:	STEEL - BARE/GALV
Closure Date:	09/16/1996
Tank Secondary:	NO
Product Stored:	DIESEL FUEL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

Tank ID:	2
Status:	INACTIVE
Capacity (gal):	10000
Temporary Closed Date:	Not reported

SENECAL BEVERAGE CO (Continued) **U003133224**

Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1974
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	06/07/1996
Tank Material:	STEEL - BARE/GALV
Closure Date:	09/16/1996
Tank Secondary:	NO
Product Stored:	#2 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

I46 | **NNE** | **< 1/8** | **0.090 mi.** | **474 ft.**

PRECISION AUTO CARE-CHECK NOTES
55A VICTORIA ST
KEENE, NH 03431

RCRA NonGen / NLR — **1008889422** — **NHD510156359**

Site 3 of 6 in cluster I

Relative: Higher
Actual: 486 ft.

RCRA NonGen / NLR:

Date form received by agency:	11/10/1999
Facility name:	PRECISION AUTO CARE-CHECK NOTES
Facility address:	55A VICTORIA ST KEENE, NH 03431
EPA ID:	NHD510156359
Contact:	GREGORY GLINE
Contact address:	55A VICTORIA ST KEENE, NH 03431
Contact country:	US
Contact telephone:	603-352-9533
Contact email:	Not reported
EPA Region:	01
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Violation Status: No violations found

I47 | **NNE** | **< 1/8** | **0.090 mi.** | **475 ft.**

G & R AUTOWORKS LTD
55 VICTORIA ST
KEENE, NH 03431

RCRA NonGen / NLR — **1004749883**
RI MANIFEST — **NHD510117443**

Site 4 of 6 in cluster I

Relative: Higher
Actual: 486 ft.

RCRA NonGen / NLR:

Date form received by agency:	10/21/2010
Facility name:	G & R AUTOWORKS LTD
Facility address:	55 VICTORIA ST KEENE, NH 03431
EPA ID:	NHD510117443
Contact:	GARY GAMMANS
Contact address:	55 VICTORIA ST KEENE, NH 03431
Contact country:	US
Contact telephone:	603-357-2484
Contact email:	Not reported
EPA Region:	01

G & R AUTOWORKS LTD (Continued) **1004749883**

Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name:	GARY GAMMANS REALTY INC
Owner/operator address:	55 VICTORA ST KEENE, NH 03431
Owner/operator country:	US
Owner/operator telephone:	603-357-2484
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	05/23/1984
Owner/Op end date:	Not reported

Owner/operator name:	G & R AUTO WORKS LTD
Owner/operator address:	55 VICTORA ST KEENE, NH 03431
Owner/operator country:	US
Owner/operator telephone:	603-357-2484
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Private
Owner/Operator Type:	Operator
Owner/Op start date:	05/25/1984
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Historical Generators:

Date form received by agency:	10/21/2010
Site name:	G & R AUTOWORKS LTD
Classification:	Not a generator, verified

Date form received by agency:	10/21/2010
Site name:	G & R AUTOWORKS LTD
Classification:	Not a generator, verified

G & R AUTOWORKS LTD (Continued) **1004749883**

Date form received by agency: 11/30/2007
Site name: G & R AUTOWORKS LTD
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: NH01
. Waste name: USED OIL

Date form received by agency: 10/28/2004
Site name: G & R AUTOWORKS LTD
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: NH01
. Waste name: USED OIL

Date form received by agency: 06/26/2001
Site name: G & R AUTOWORKS LTD
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: NH01
. Waste name: USED OIL

Violation Status: No violations found

RI MANIFEST:
EPA Id: NHD510117443
GEN Cert Date: 10/3/2007
Manifest Document Number: 000056871UIS
Waste Description: RQ WASTE PETROLEUM DISTILLATES NOS
TSDF Id: RID084802842
TSDF Name: United Oil Recovery Inc
Qty: 8
WT/Vol Units: G
TSDF Date: 10/11/2007
Transporter 2 Id: Not reported
Item Number: a
Transporter 2 Name: Not reported
Transporter Name 2: UNITED INDUSTRIAL SERVICES
Transporter EPAID: CTD021816889
Transporter Receipt Date: 10/3/2007
Number Of Containers: 1
Container Type: DM
Waste Code1: D001
Waste Code2: D039
Waste Code3: Not reported
Waste Code4: Not reported
Waste Code5: Not reported
Waste Code6: Not reported
Fee Exempt Code: Not reported
Comment: Not reported

G & R AUTOWORKS LTD (Continued) **1004749883**

Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
Quarter:	Not reported
Transporter Contact Name:	Not reported
Transporter Contact Email:	Not reported
Filing Date:	Not reported
Total Fee:	Not reported
Billing Name:	Not reported
Paid Date:	Not reported
Paid Time:	Not reported
Facility Receipt Date:	Not reported
Fee:	Not reported
Manifest Created Date:	Not reported
Manifest Updated Date:	Not reported

RI MANIFEST:

Transporter Receipt Date:	10/3/2007
Number Of Containers:	1
Container Type:	DM
Waste Code1:	D001
Waste Code2:	D039
Waste Code3:	Not reported
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	United Oil Recovery Inc
TSDF Id:	RID084802842
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD510117443
Manifest Docket Number:	000056871UIS
Quarter:	Not reported
Waste Description:	RQ WASTE PETROLEUM DISTILLATES NOS
Transporter Contact Name:	Not reported
Quantity:	8
Transporter Contact Email:	Not reported
WT/Vol Units:	G
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	a
Transporter Name:	UNITED INDUSTRIAL SERVICES
Billing Name:	Not reported
Transporter EPA ID:	CTD021816889
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	10/3/2007
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	10/11/2007
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

G & R AUTOWORKS LTD (Continued) **1004749883**

Transporter Receipt Date:	10/3/2007
Number Of Containers:	1
Container Type:	DM
Waste Code1:	D001
Waste Code2:	D039
Waste Code3:	Not reported
Waste Code4:	Not reported
Waste Code5:	Not reported
Waste Code6:	Not reported
Comment:	Not reported
Fee Exempt Code:	Not reported
TSDF Name:	United Oil Recovery Inc
TSDF Id:	RID084802842
Transporter Name 2:	Not reported
Company Permit Number:	Not reported
Year:	Not reported
EPA ID:	NHD510117443
Manifest Docket Number:	000056871UIS
Quarter:	Not reported
Waste Description:	RQ WASTE PETROLEUM DISTILLATES NOS
Transporter Contact Name:	Not reported
Quantity:	8
Transporter Contact Email:	Not reported
WT/Vol Units:	G
Filing Date:	Not reported
Total Fee:	Not reported
Item Number:	a
Transporter Name:	UNITED INDUSTRIAL SERVICES
Billing Name:	Not reported
Transporter EPA ID:	CTD021816889
Date Paid:	Not reported
Time Paid:	Not reported
GEN Cert Date:	10/3/2007
Facility Receipt Date:	Not reported
Fee:	Not reported
Transporter 2 Receipt Date:	Not reported
Manifest Created Date:	Not reported
TSDF Receipt Date:	10/11/2007
Transporter 2 ID:	Not reported
Manifest Updated Date:	Not reported

J48
West
< 1/8
0.093 mi.
489 ft.

SAVINGS BANK OF WALPOLE PROPERTY
100 MARLBOROUGH ST
KEENE, NH

NH LUST **U003766322**
NH UST **N/A**

Site 1 of 3 in cluster J

Relative:
Higher

Actual:
477 ft.

LUST:

Facility ID:	200102034
Project Type:	LUST
Project Manager:	**BONIS**
Project Site Description:	**LEAKING UNDERGROUND STORAGE TANK PROJECT**
Expired Date:	**07/15/2020**

UST:

Facility ID:	115428

SAVINGS BANK OF WALPOLE PROPERTY (Continued) **U003766322**

Facility Type:	COMMERCIAL
Site Number:	200102034
Owner Name:	SAVINGS BANK OF WALPOLE
Owner Type:	COMMERCIAL/RESIDENTIAL
Owner Title:	MARTHA A. CURTIS, MCURTIS@WALPOLEBANK.COM
Owner Address:	PO BOX 517
Owner Address2:	Not reported
Owner City,St,Zip:	WALPOLE, NH 03608
Manager Name:	PETER WHITTEMORE
Manager Title:	SENIOR VP

Tank ID:	1
Status:	INACTIVE
Capacity (gal):	4000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported

SAVINGS BANK OF WALPOLE PROPERTY (Continued) **U003766322**

Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	11/11/1911
Tank Material:	STEEL - BARE/GALV
Closure Date:	07/03/2001
Tank Secondary:	NO
Product Stored:	GASOLINE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	COPPER
Pipe System:	SUCTION: OLD CODE

Tank ID:	2
Status:	INACTIVE
Capacity (gal):	1000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911

SAVINGS BANK OF WALPOLE PROPERTY (Continued) **U003766322**

Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	06/06/2001
Tank Material:	STEEL - BARE/GALV
Closure Date:	07/03/2001
Tank Secondary:	NO
Product Stored:	KEROSENE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	COPPER
Pipe System:	SUCTION: OLD CODE

I49
NNE
< 1/8
0.099 mi.
524 ft.

STEINERS AUTO REPAIR **RCRA NonGen / NLR** **1000256505**
47 VICTORIA ST **NHD092056340**
KEENE, NH 03431

Site 5 of 6 in cluster I

Relative:
Higher

Actual:
486 ft.

RCRA NonGen / NLR:

Date form received by agency:	03/03/1986
Facility name:	STEINERS AUTO REPAIR
Facility address:	47 VICTORIA ST KEENE, NH 03431
EPA ID:	NHD092056340
Mailing address:	VICTORIA ST KEENE, NH 03431
Contact:	ROBERT NOYES
Contact address:	47 VICTORIA ST KEENE, NH 03431
Contact country:	US
Contact telephone:	603-352-2092
Contact email:	Not reported
EPA Region:	01
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name:	ROBERT NOYES
Owner/operator address:	OWNERSTREET OWNERCITY, NH 99999
Owner/operator country:	Not reported
Owner/operator telephone:	603-555-1212
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No

STEINERS AUTO REPAIR (Continued) **1000256505**

Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

. Waste code: D001
. Waste name: IGNITABLE WASTE

Historical Generators:
Date form received by agency: 03/03/1986
Site name: STEINERS AUTO REPAIR
Classification: Not a generator, verified

Violation Status: No violations found

I50
NNE
< 1/8
0.099 mi.
524 ft.

LOT 1 - 47 VICTORIA ST.
47 VICTORIA ST
KEENE, NH

Site 6 of 6 in cluster I

NH SHWS **S103844220**
N/A

Relative:
Higher
Actual:
486 ft.

SHWS:
Facility ID: 199504029
Proj Type: HAZWASTE
Project Manager: **UNASSIGNED**
Project Site Description: **HAZARDOUS WASTE DISCHARGE PROJECT**
Expired Date: **12/01/2010**

J51
West
< 1/8
0.104 mi.
548 ft.

KEENE SCHOOL DISTRICT
24 ADAMS ST
KEENE, NH 03431

Site 2 of 3 in cluster J

RCRA NonGen / NLR **1008887443**
NHD510106529

Relative:
Higher
Actual:
476 ft.

RCRA NonGen / NLR:
Date form received by agency: 03/06/1999
Facility name: KEENE SCHOOL DISTRICT
Facility address: 24 ADAMS ST
WHEELOCK SCHOOL
KEENE, NH 03431
EPA ID: NHD510106529
Mailing address: 34 WEST ST
KEENE, NH 03431
Contact: WENDY PACEK
Contact address: 34 WEST ST
KEENE, NH 03431
Contact country: US
Contact telephone: 603-352-8919
Contact email: Not reported
EPA Region: 01

KEENE SCHOOL DISTRICT (Continued) **1008887443**

Classification: Non-Generator
Description: Handler: Non-Generators do not presently generate hazardous waste

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Violation Status: No violations found

J52 **WHEELOCK SCHOOL** **NH UST** **U001151313**
West **24 ADAMS ST** **N/A**
< 1/8 **KEENE, NH**
0.104 mi.
548 ft. **Site 3 of 3 in cluster J**

Relative:
Higher

Actual:
476 ft.

UST:

Facility ID:	113092
Facility Type:	LOCAL GOVERNMENT
Site Number:	199203063
Owner Name:	SAU 29
Owner Type:	STATE OR LOCAL GOVERNMENT
Owner Title:	Not reported
Owner Address:	193 MAPLE AVE
Owner Address2:	Not reported
Owner City,St,Zip:	KEENE, NH 03431
Manager Name:	KENNETH DOOLEY
Manager Title:	DIRECTOR B & G

Tank ID:	1
Status:	INACTIVE
Capacity (gal):	10000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported

WHEELOCK SCHOOL (Continued) **U001151313**

Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	BLACK IRON
Install Date:	01/01/1952
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	08/01/1987
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	#4 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	SUCTION: OLD CODE

Tank ID:	2
Status:	ACTIVE
Capacity (gal):	10000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	96
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	08/01/2005
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported

WHEELOCK SCHOOL (Continued) **U001151313**

Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	17.5
Release Detection (RD) Tank Type:	VEEDER ROOT
RD Tank Type Installed Date:	08/15/1987
RD Tank Type Tested Date:	06/22/2017
RD Tank Type Test Pass Fail:	PASS
RD Piping Type:	VEEDER ROOT
RD Piping Installed Date:	08/01/2005
RD Piping Tested Date:	06/22/2017
RD Piping Test Pass Fail:	PASS
Corrosion Protection (CP) Tank:	SACRAFICIAL ANODE
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	05/09/2015
CP Tank Test Pass Fail:	PASS
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	TC PP0750 & SP4500 - 08/05
Install Date:	08/15/1987
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	08/01/2005
Line Leak Detection:	Not reported
Permanent Closure:	Not reported
Tank Material:	STEEL-CORR. PROT.
Closure Date:	Not reported
Tank Secondary:	YES
Product Stored:	#2 HEATING OIL
Overfill Type:	BALL FLOAT VENT VALVE
Pipe Secondary:	YES
Pipe Material:	PLASTIC PIPING
Pipe System:	SUCTION: OLD CODE

53
WNW
< 1/8
0.112 mi.
591 ft.

SYMONDS MARK RESIDENCE
44 WILLOW ST
KEENE, NH 03431

RCRA NonGen / NLR **1008890655**
NHD510177181

Relative:
Higher

Actual:
478 ft.

RCRA NonGen / NLR:

Date form received by agency:	11/12/2002
Facility name:	SYMONDS MARK RESIDENCE
Facility address:	44 WILLOW ST KEENE, NH 03431
EPA ID:	NHD510177181
Mailing address:	167 DEPOT ST WESTMORELAND, NH 03467
Contact:	MARK SYMONDS

SYMONDS MARK RESIDENCE (Continued) **1008890655**

Contact address:	167 DEPOT ST WESTMORELAND, NH 03467
Contact country:	US
Contact telephone:	603-731-0380
Contact email:	Not reported
EPA Region:	01
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Violation Status: No violations found

K54
WNW
< 1/8
0.113 mi.
596 ft.

PERKINS M S MACHINE CO INC
100 WATER ST
KEENE, NH 03431

NH SPILLS **1000270724**
RCRA NonGen / NLR **NHD981210032**

Site 1 of 4 in cluster K

Relative:
Higher

Actual:
479 ft.

NH SPILLS:

Facility ID:	199503049
Project Type:	SPILL/RLS
Project Manager:	**CLOSED**
Project Site Description:	OIL SPILLS OR RELEASES
Expired Date:	Not reported

RCRA NonGen / NLR:

Date form received by agency:	09/22/1986
Facility name:	PERKINS M S MACHINE CO INC
Facility address:	100 WATER ST KEENE, NH 03431
EPA ID:	NHD981210032
Mailing address:	PO BOX 685 KEENE, NH 03431
Contact:	MICHAEL LYNCH
Contact address:	PO BOX 685 KEENE, NH 03431
Contact country:	US
Contact telephone:	603-352-1300
Contact email:	Not reported
EPA Region:	01
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

PERKINS M S MACHINE CO INC (Continued) **1000270724**

Owner/Operator Summary:

Owner/operator name:	MICHAEL LYNCH
Owner/operator address:	OWNERSTREET OWNERCITY, NH 99999
Owner/operator country:	Not reported
Owner/operator telephone:	603-555-1212
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

. Waste code:	D001
. Waste name:	IGNITABLE WASTE

Historical Generators:

Date form received by agency:	09/22/1986
Site name:	PERKINS M S MACHINE CO INC
Classification:	Not a generator, verified
Violation Status:	No violations found

L55 **U HAUL 79065** **NH LUST** **U001151283**
SSE **199 MARLBORO ST** **NH UST** **N/A**
< 1/8 **KEENE, NH**
0.115 mi.
609 ft. **Site 1 of 4 in cluster L**

Relative:
Higher

Actual:
479 ft.

LUST:

Facility ID:	199506016
Project Type:	LUST
Project Manager:	**CLOSED**
Project Site Description:	**LEAKING UNDERGROUND STORAGE TANK PROJECT**
Expired Date:	**Not reported**

UST:

Facility ID:	111833
Facility Type:	COMMERCIAL

U HAUL 79065 (Continued) **U001151283**

Site Number:	199506016
Owner Name:	U HAUL REAL ESTATE CO
Owner Type:	COMMERCIAL/RESIDENTIAL
Owner Title:	Not reported
Owner Address:	1325 AIRMOTIVE WAY STE 100
Owner Address2:	Not reported
Owner City,St,Zip:	RENO, NV 89502
Manager Name:	RUSSELL JOHNSON
Manager Title:	COMPANY PRES.

Tank ID:	1
Status:	INACTIVE
Capacity (gal):	2000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	Not reported
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	12/17/1993
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	02/08/1989
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	TIGHTNESS TEST
RD Piping Installed Date:	02/08/1989
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	PASS
Piping Tightness Test Date:	02/08/1989
Piping Tightness Test Pass Fail:	PASS
Piping Material Comments:	Not reported
Install Date:	04/01/1985
Last Test:	02/08/1989
Spill Installed:	Not reported
Overfill:	12/17/1993

U HAUL 79065 (Continued) **U001151283**

Line Leak Detection:	Not reported
Permanent Closure:	03/02/1995
Tank Material:	FIBERGLASS
Closure Date:	05/15/1995
Tank Secondary:	NO
Product Stored:	GASOLINE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	FIBERGLASS
Pipe System:	Not reported

Tank ID:	2
Status:	INACTIVE
Capacity (gal):	2000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	Not reported
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	12/20/1993
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	04/01/1985
Last Test:	Not reported

U HAUL 79065 (Continued) **U001151283**

Spill Installed:	Not reported
Overfill:	12/20/1993
Line Leak Detection:	Not reported
Permanent Closure:	03/02/1995
Tank Material:	FIBERGLASS
Closure Date:	05/15/1995
Tank Secondary:	NO
Product Stored:	GASOLINE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	FIBERGLASS
Pipe System:	Not reported

L56
SSE
< 1/8
0.115 mi.
609 ft.

WYMANS LINCOLN-MERCURY INC
199 MARLBORO ST
KEENE, NH 03431

EDR Hist Auto **1020832597**
N/A

Site 2 of 4 in cluster L

Relative:
Higher

Actual:
479 ft.

EDR Hist Auto

Year:	Name:	Type:
1969	WYMANS LINCOLN-MERCURY INC	New And Used Car Dealers
1970	WYMANS LINCOLN-MERCURY INC	New And Used Car Dealers
1971	WYMANS LINCOLN-MERCURY INC	New And Used Car Dealers
1972	WYMANS TOYOTA INC	New And Used Car Dealers
1973	WYMANS TOYOTA INC	New And Used Car Dealers
1974	ELLIS ROBERTSON CORPORATION	Nonresidential Building Operators
1975	ELLIS ROBERTSON CORPORATION	Nonresidential Building Operators

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L57
SSE
< 1/8
0.115 mi.
609 ft.

U-HAUL OF KEENE
199 MARLBORO ST
KEENE, NH 03431

RCRA NonGen / NLR **1008885363**
NHD510079601

Site 3 of 4 in cluster L

Relative:
Higher

Actual:
479 ft.

RCRA NonGen / NLR:

Date form received by agency:	03/06/1999
Facility name:	U-HAUL OF KEENE
Facility address:	199 MARLBORO ST KEENE, NH 03431
EPA ID:	NHD510079601
Contact:	JEFF VAINE
Contact address:	199 MARLBORO ST KEENE, NH 03431
Contact country:	US
Contact telephone:	603-352-0140
Contact email:	Not reported
EPA Region:	01
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No

U-HAUL OF KEENE (Continued) **1008885363**

Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Violation Status: No violations found

58
NNE
< 1/8
0.116 mi.
615 ft.

F H HAMBLET INC
29 VICTORIA STREET
KEENE, NH

NH UST **U001557998**
N/A

Relative:
Higher

Actual:
487 ft.

UST:

Facility ID:	220169
Facility Type:	CONTRACTOR
Site Number:	198603075
Owner Name:	F H HAMBLET INC
Owner Type:	COMMERCIAL/RESIDENTIAL
Owner Title:	Not reported
Owner Address:	29 VICTORIA STREET
Owner Address2:	Not reported
Owner City,St,Zip:	KEENE, NH 03431
Manager Name:	PHILIP M. HAMBLET
Manager Title:	PRESIDENT

Tank ID:	1
Status:	INACTIVE
Capacity (gal):	1000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	Not reported
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported

F H HAMBLET INC (Continued) **U001557998**

RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	11/01/1989
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	GASOLINE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

Tank ID:	2
Status:	INACTIVE
Capacity (gal):	1000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	Not reported
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE

F H HAMBLET INC (Continued) **U001557998**

RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	11/01/1989
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	DIESEL FUEL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

K59
WNW
< 1/8
0.122 mi.
645 ft.

PERKINS MACHINE
92 WATER STREET
KEENE, NH 03431

Site 2 of 4 in cluster K

US BROWNFIELDS
FINDS

1016139515
N/A

Relative:
Higher

Actual:
479 ft.

US BROWNFIELDS:

Property Name:	PERKINS MACHINE
Recipient Name:	Keene, City of
Grant Type:	Cleanup
Property Number:	023020140000 and 023020130000
Parcel size:	1.3
Latitude:	42.93015920000001
Longitude:	-72.27417459999998
HCM Label:	Address Matching-House Number
Map Scale:	1:24,000
Point of Reference:	Center of a Facility or Station
Highlights:	Not reported
Datum:	World Geodetic System of 1984
Acres Property ID:	15756
IC Data Access:	<a target=_BLANK href=http://www2.des.state.nh.us/IISProxy/IISProxy.dll?ContentId=432396
Start Date:	07/19/2005 00:00:00
Redev Completition Date:	08/31/2011 00:00:00

PERKINS MACHINE (Continued) **1016139515**

Completed Date:	10/20/2006 00:00:00
Acres Cleaned Up:	Not reported
Cleanup Funding:	326119
Cleanup Funding Source:	State/Tribal Funding (non-section 128(a))
Assessment Funding:	5000
Assessment Funding Source:	Local Funding
Redevelopment Funding:	500000
Redev. Funding Source:	Other Federal Funding
Redev. Funding Entity Name:	HUD - CDBG
Redevelopment Start Date:	09/01/2010 00:00:00
Assessment Funding Entity:	Not reported
Cleanup Funding Entity:	Petroleum Reimbursement Funds
Grant Type:	Hazardous
Accomplishment Type:	Phase I Environmental Assessment
Accomplishment Count:	0
Cooperative Agreement Number:	97119801
Start Date:	06/01/1997 00:00:00
Ownership Entity:	Government
Completion Date:	06/01/1997 00:00:00
Current Owner:	City of Keene
Did Owner Change:	N
Cleanup Required:	Y
Video Available:	N
Photo Available:	Y
Institutional Controls Required:	Y
IC Category Proprietary Controls:	Not reported
IC Cat. Info. Devices:	Y
IC Cat. Gov. Controls:	Not reported
IC Cat. Enforcement Permit Tools:	Not reported
IC in place date:	11/27/2007 00:00:00
IC in place:	Y
State/tribal program date:	06/18/1991 00:00:00
State/tribal program ID:	199106014
State/tribal NFA date:	09/20/2007 00:00:00
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Y
Asbestos cleaned:	Y
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Y
Groundwater cleaned:	Y
Lead contaminant found:	Not reported
Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Not reported
Other cleaned up:	Not reported
Other metals found:	Not reported
Other metals cleaned:	Not reported
Other contaminants found:	Not reported
Other contams found description:	Not reported
PAHs found:	Y
PAHs cleaned up:	Y
PCBs found:	Not reported
PCBs cleaned up:	Not reported

PERKINS MACHINE (Continued) **1016139515**

Petro products found:	Y
Petro products cleaned:	Y
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Y
Soil cleaned up:	Y
Surface water cleaned:	Not reported
VOCs found:	Y
VOCs cleaned:	Y
Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	40
Past use greenspace acreage:	Not reported
Past use residential acreage:	Not reported
Surface Water:	Not reported
Past use commercial acreage:	Not reported
Past use industrial acreage:	1.3
Future use greenspace acreage:	Not reported
Future use residential acreage:	1.3
Future use commercial acreage:	Not reported
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	Not reported
Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported
Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported
mercury cleaned up:	Not reported
Nickel Cleaned Up:	Not reported
No clean up:	Not reported
Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported
Unknown clean up:	Not reported
Arsenic contaminant found:	Not reported
Cadmium contaminant found:	Not reported
Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported
Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported
No contaminant found:	Not reported
Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported
Unknown contaminant found:	Not reported
Future Use: Multistory	Not reported
Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
Indoor air media cleaned up:	Not reported
Unknown media cleaned up:	Not reported
Past Use: Multistory	Not reported
Property Description:	Industrial and commercial use of the property dates to approximately 1900. Perkins Machine Shop operated from approximately 1913 to the 1990s. Other historical uses included woodworking, shoe manufacturing, and automobile repair. Currently vacant: 92 Water Street contains an

PERKINS MACHINE (Continued) **1016139515**

	abandoned building and no structures exist on 110 Water Street.
Below Poverty Number:	1186
Below Poverty Percent:	21.0%
Meidan Income:	8493
Meidan Income Number:	1869
Meidan Income Percent:	33.1%
Vacant Housing Number:	238
Vacant Housing Percent:	13.6%
Unemployed Number:	646
Unemployed Percent:	11.5%
Property Name:	PERKINS MACHINE
Recipient Name:	Keene, City of
Grant Type:	Cleanup
Property Number:	023020140000 and 023020130000
Parcel size:	1.3
Latitude:	42.93015920000001
Longitude:	-72.27417459999998
HCM Label:	Address Matching-House Number
Map Scale:	1:24,000
Point of Reference:	Center of a Facility or Station
Highlights:	Not reported
Datum:	World Geodetic System of 1984
Acres Property ID:	15756
IC Data Access:	<a target=_BLANK href=http://www2.des.state.nh.us/IISProxy/IISProxy.dll?ContentId=432396
Start Date:	07/19/2005 00:00:00
Redev Completition Date:	08/31/2011 00:00:00
Completed Date:	10/20/2006 00:00:00
Acres Cleaned Up:	Not reported
Cleanup Funding:	200000
Cleanup Funding Source:	US EPA - Brownfields Cleanup Cooperative Agreement
Assessment Funding:	Not reported
Assessment Funding Source:	Not reported
Redevelopment Funding:	140000
Redev. Funding Source:	Local Funding
Redev. Funding Entity Name:	City of Keene
Redevelopment Start Date:	09/01/2010 00:00:00
Assessment Funding Entity:	Not reported
Cleanup Funding Entity:	EPA
Grant Type:	Hazardous
Accomplishment Type:	Phase II Environmental Assessment
Accomplishment Count:	0
Cooperative Agreement Number:	97119801
Start Date:	03/01/2003 00:00:00
Ownership Entity:	Government
Completion Date:	03/01/2003 00:00:00
Current Owner:	City of Keene
Did Owner Change:	N
Cleanup Required:	Y
Video Available:	N
Photo Available:	Y
Institutional Controls Required:	Y
IC Category Proprietary Controls:	Not reported
IC Cat. Info. Devices:	Y
IC Cat. Gov. Controls:	Not reported
IC Cat. Enforcement Permit Tools:	Not reported
IC in place date:	11/27/2007 00:00:00

PERKINS MACHINE (Continued) **1016139515**

IC in place:	Y
State/tribal program date:	06/18/1991 00:00:00
State/tribal program ID:	199106014
State/tribal NFA date:	09/20/2007 00:00:00
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Y
Asbestos cleaned:	Y
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Y
Groundwater cleaned:	Y
Lead contaminant found:	Not reported
Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Not reported
Other cleaned up:	Not reported
Other metals found:	Not reported
Other metals cleaned:	Not reported
Other contaminants found:	Not reported
Other contams found description:	Not reported
PAHs found:	Y
PAHs cleaned up:	Y
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Y
Petro products cleaned:	Y
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Y
Soil cleaned up:	Y
Surface water cleaned:	Not reported
VOCs found:	Y
VOCs cleaned:	Y
Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	40
Past use greenspace acreage:	Not reported
Past use residential acreage:	Not reported
Surface Water:	Not reported
Past use commercial acreage:	Not reported
Past use industrial acreage:	1.3
Future use greenspace acreage:	Not reported
Future use residential acreage:	1.3
Future use commercial acreage:	Not reported
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	Not reported
Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported
Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported
mercury cleaned up:	Not reported
Nickel Cleaned Up:	Not reported
No clean up:	Not reported

PERKINS MACHINE (Continued) **1016139515**

Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported
Unknown clean up:	Not reported
Arsenic contaminant found:	Not reported
Cadmium contaminant found:	Not reported
Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported
Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported
No contaminant found:	Not reported
Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported
Unknown contaminant found:	Not reported
Future Use: Multistory	Not reported
Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
Indoor air media cleaned up:	Not reported
Unknown media cleaned up:	Not reported
Past Use: Multistory	Not reported
Property Description:	Industrial and commercial use of the property dates to approximately 1900. Perkins Machine Shop operated from approximately 1913 to the 1990s. Other historical uses included woodworking, shoe manufacturing, and automobile repair. Currently vacant: 92 Water Street contains an abandoned building and no structures exist on 110 Water Street.
Below Poverty Number:	1186
Below Poverty Percent:	21.0%
Meidan Income:	8493
Meidan Income Number:	1869
Meidan Income Percent:	33.1%
Vacant Housing Number:	238
Vacant Housing Percent:	13.6%
Unemployed Number:	646
Unemployed Percent:	11.5%

Property Name:	PERKINS MACHINE
Recipient Name:	Keene, City of
Grant Type:	Cleanup
Property Number:	023020140000 and 023020130000
Parcel size:	1.3
Latitude:	42.93015920000001
Longitude:	-72.27417459999998
HCM Label:	Address Matching-House Number
Map Scale:	1:24,000
Point of Reference:	Center of a Facility or Station
Highlights:	Not reported
Datum:	World Geodetic System of 1984
Acres Property ID:	15756
IC Data Access:	<a target=_BLANK href=http://www2.des.state.nh.us/IISProxy/IISProxy.dll?ContentId=432396
Start Date:	07/19/2005 00:00:00
Redev Completition Date:	08/31/2011 00:00:00
Completed Date:	10/20/2006 00:00:00
Acres Cleaned Up:	Not reported
Cleanup Funding:	326119

PERKINS MACHINE (Continued) **1016139515**

Cleanup Funding Source:	State/Tribal Funding (non-section 128(a))
Assessment Funding:	5000
Assessment Funding Source:	Local Funding
Redevelopment Funding:	460000
Redev. Funding Source:	Other Federal Funding
Redev. Funding Entity Name:	HUD - EDI Special Project Grant
Redevelopment Start Date:	09/01/2010 00:00:00
Assessment Funding Entity:	Not reported
Cleanup Funding Entity:	Petroleum Reimbursement Funds
Grant Type:	Hazardous
Accomplishment Type:	Phase I Environmental Assessment
Accomplishment Count:	0
Cooperative Agreement Number:	97119801
Start Date:	06/01/1997 00:00:00
Ownership Entity:	Government
Completion Date:	06/01/1997 00:00:00
Current Owner:	City of Keene
Did Owner Change:	N
Cleanup Required:	Y
Video Available:	N
Photo Available:	Y
Institutional Controls Required:	Y
IC Category Proprietary Controls:	Not reported
IC Cat. Info. Devices:	Y
IC Cat. Gov. Controls:	Not reported
IC Cat. Enforcement Permit Tools:	Not reported
IC in place date:	11/27/2007 00:00:00
IC in place:	Y
State/tribal program date:	06/18/1991 00:00:00
State/tribal program ID:	199106014
State/tribal NFA date:	09/20/2007 00:00:00
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Y
Asbestos cleaned:	Y
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Y
Groundwater cleaned:	Y
Lead contaminant found:	Not reported
Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Not reported
Other cleaned up:	Not reported
Other metals found:	Not reported
Other metals cleaned:	Not reported
Other contaminants found:	Not reported
Other contams found description:	Not reported
PAHs found:	Y
PAHs cleaned up:	Y
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Y
Petro products cleaned:	Y
Sediments found:	Not reported

PERKINS MACHINE (Continued) **1016139515**

Sediments cleaned:	Not reported
Soil affected:	Y
Soil cleaned up:	Y
Surface water cleaned:	Not reported
VOCs found:	Y
VOCs cleaned:	Y
Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	40
Past use greenspace acreage:	Not reported
Past use residential acreage:	Not reported
Surface Water:	Not reported
Past use commercial acreage:	Not reported
Past use industrial acreage:	1.3
Future use greenspace acreage:	Not reported
Future use residential acreage:	1.3
Future use commercial acreage:	Not reported
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	Not reported
Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported
Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported
mercury cleaned up:	Not reported
Nickel Cleaned Up:	Not reported
No clean up:	Not reported
Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported
Unknown clean up:	Not reported
Arsenic contaminant found:	Not reported
Cadmium contaminant found:	Not reported
Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported
Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported
No contaminant found:	Not reported
Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported
Unknown contaminant found:	Not reported
Future Use: Multistory	Not reported
Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
Indoor air media cleaned up:	Not reported
Unknown media cleaned up:	Not reported
Past Use: Multistory	Not reported
Property Description:	Industrial and commercial use of the property dates to approximately 1900. Perkins Machine Shop operated from approximately 1913 to the 1990s. Other historical uses included woodworking, shoe manufacturing, and automobile repair. Currently vacant: 92 Water Street contains an abandoned building and no structures exist on 110 Water Street.
Below Poverty Number:	1186
Below Poverty Percent:	21.0%

PERKINS MACHINE (Continued) **1016139515**

Meidan Income:	8493
Meidan Income Number:	1869
Meidan Income Percent:	33.1%
Vacant Housing Number:	238
Vacant Housing Percent:	13.6%
Unemployed Number:	646
Unemployed Percent:	11.5%

Property Name:	PERKINS MACHINE
Recipient Name:	Keene, City of
Grant Type:	Cleanup
Property Number:	023020140000 and 023020130000
Parcel size:	1.3
Latitude:	42.93015920000001
Longitude:	-72.27417459999998
HCM Label:	Address Matching-House Number
Map Scale:	1:24,000
Point of Reference:	Center of a Facility or Station
Highlights:	Not reported
Datum:	World Geodetic System of 1984
Acres Property ID:	15756
IC Data Access:	<a target=_BLANK href=http://www2.des.state.nh.us/IISProxy/IISProxy.dll?ContentId=432396
Start Date:	07/19/2005 00:00:00
Redev Completition Date:	08/31/2011 00:00:00
Completed Date:	10/20/2006 00:00:00
Acres Cleaned Up:	Not reported
Cleanup Funding:	326119
Cleanup Funding Source:	State/Tribal Funding (non-section 128(a))
Assessment Funding:	Not reported
Assessment Funding Source:	Not reported
Redevelopment Funding:	140000
Redev. Funding Source:	Local Funding
Redev. Funding Entity Name:	City of Keene
Redevelopment Start Date:	09/01/2010 00:00:00
Assessment Funding Entity:	Not reported
Cleanup Funding Entity:	Petroleum Reimbursement Funds
Grant Type:	Hazardous
Accomplishment Type:	Phase II Environmental Assessment
Accomplishment Count:	0
Cooperative Agreement Number:	97119801
Start Date:	03/01/2003 00:00:00
Ownership Entity:	Government
Completion Date:	03/01/2003 00:00:00
Current Owner:	City of Keene
Did Owner Change:	N
Cleanup Required:	Y
Video Available:	N
Photo Available:	Y
Institutional Controls Required:	Y
IC Category Proprietary Controls:	Not reported
IC Cat. Info. Devices:	Y
IC Cat. Gov. Controls:	Not reported
IC Cat. Enforcement Permit Tools:	Not reported
IC in place date:	11/27/2007 00:00:00
IC in place:	Y
State/tribal program date:	06/18/1991 00:00:00
State/tribal program ID:	199106014

PERKINS MACHINE (Continued) **1016139515**

State/tribal NFA date:	09/20/2007 00:00:00
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Y
Asbestos cleaned:	Y
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Y
Groundwater cleaned:	Y
Lead contaminant found:	Not reported
Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Not reported
Other cleaned up:	Not reported
Other metals found:	Not reported
Other metals cleaned:	Not reported
Other contaminants found:	Not reported
Other contams found description:	Not reported
PAHs found:	Y
PAHs cleaned up:	Y
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Y
Petro products cleaned:	Y
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Y
Soil cleaned up:	Y
Surface water cleaned:	Not reported
VOCs found:	Y
VOCs cleaned:	Y
Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	40
Past use greenspace acreage:	Not reported
Past use residential acreage:	Not reported
Surface Water:	Not reported
Past use commercial acreage:	Not reported
Past use industrial acreage:	1.3
Future use greenspace acreage:	Not reported
Future use residential acreage:	1.3
Future use commercial acreage:	Not reported
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	Not reported
Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported
Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported
mercury cleaned up:	Not reported
Nickel Cleaned Up:	Not reported
No clean up:	Not reported
Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported

PERKINS MACHINE (Continued) **1016139515**

Unknown clean up:	Not reported
Arsenic contaminant found:	Not reported
Cadmium contaminant found:	Not reported
Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported
Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported
No contaminant found:	Not reported
Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported
Unknown contaminant found:	Not reported
Future Use: Multistory	Not reported
Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
Indoor air media cleaned up:	Not reported
Unknown media cleaned up:	Not reported
Past Use: Multistory	Not reported
Property Description:	Industrial and commercial use of the property dates to approximately 1900. Perkins Machine Shop operated from approximately 1913 to the 1990s. Other historical uses included woodworking, shoe manufacturing, and automobile repair. Currently vacant: 92 Water Street contains an abandoned building and no structures exist on 110 Water Street.
Below Poverty Number:	1186
Below Poverty Percent:	21.0%
Meidan Income:	8493
Meidan Income Number:	1869
Meidan Income Percent:	33.1%
Vacant Housing Number:	238
Vacant Housing Percent:	13.6%
Unemployed Number:	646
Unemployed Percent:	11.5%

Property Name:	PERKINS MACHINE
Recipient Name:	Keene, City of
Grant Type:	Cleanup
Property Number:	023020140000 and 023020130000
Parcel size:	1.3
Latitude:	42.93015920000001
Longitude:	-72.27417459999998
HCM Label:	Address Matching-House Number
Map Scale:	1:24,000
Point of Reference:	Center of a Facility or Station
Highlights:	Not reported
Datum:	World Geodetic System of 1984
Acres Property ID:	15756
IC Data Access:	<a target=_BLANK href=http://www2.des.state.nh.us/IISProxy/IISProxy.dll?ContentId=432396
Start Date:	07/19/2005 00:00:00
Redev Completition Date:	08/31/2011 00:00:00
Completed Date:	10/20/2006 00:00:00
Acres Cleaned Up:	Not reported
Cleanup Funding:	200000
Cleanup Funding Source:	US EPA - Brownfields Cleanup Cooperative Agreement
Assessment Funding:	Not reported
Assessment Funding Source:	Not reported

PERKINS MACHINE (Continued) **1016139515**

Redevelopment Funding:	3000000
Redev. Funding Source:	Private/Other Funding
Redev. Funding Entity Name:	developer/financing
Redevelopment Start Date:	09/01/2010 00:00:00
Assessment Funding Entity:	Not reported
Cleanup Funding Entity:	EPA
Grant Type:	Hazardous
Accomplishment Type:	Phase II Environmental Assessment
Accomplishment Count:	0
Cooperative Agreement Number:	97119801
Start Date:	03/01/2003 00:00:00
Ownership Entity:	Government
Completion Date:	03/01/2003 00:00:00
Current Owner:	City of Keene
Did Owner Change:	N
Cleanup Required:	Y
Video Available:	N
Photo Available:	Y
Institutional Controls Required:	Y
IC Category Proprietary Controls:	Not reported
IC Cat. Info. Devices:	Y
IC Cat. Gov. Controls:	Not reported
IC Cat. Enforcement Permit Tools:	Not reported
IC in place date:	11/27/2007 00:00:00
IC in place:	Y
State/tribal program date:	06/18/1991 00:00:00
State/tribal program ID:	199106014
State/tribal NFA date:	09/20/2007 00:00:00
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Y
Asbestos cleaned:	Y
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Y
Groundwater cleaned:	Y
Lead contaminant found:	Not reported
Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Not reported
Other cleaned up:	Not reported
Other metals found:	Not reported
Other metals cleaned:	Not reported
Other contaminants found:	Not reported
Other contams found description:	Not reported
PAHs found:	Y
PAHs cleaned up:	Y
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Y
Petro products cleaned:	Y
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Y
Soil cleaned up:	Y

PERKINS MACHINE (Continued) **1016139515**

Surface water cleaned:	Not reported
VOCs found:	Y
VOCs cleaned:	Y
Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	40
Past use greenspace acreage:	Not reported
Past use residential acreage:	Not reported
Surface Water:	Not reported
Past use commercial acreage:	Not reported
Past use industrial acreage:	1.3
Future use greenspace acreage:	Not reported
Future use residential acreage:	1.3
Future use commercial acreage:	Not reported
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	Not reported
Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported
Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported
mercury cleaned up:	Not reported
Nickel Cleaned Up:	Not reported
No clean up:	Not reported
Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported
Unknown clean up:	Not reported
Arsenic contaminant found:	Not reported
Cadmium contaminant found:	Not reported
Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported
Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported
No contaminant found:	Not reported
Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported
Unknown contaminant found:	Not reported
Future Use: Multistory	Not reported
Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
Indoor air media cleaned up:	Not reported
Unknown media cleaned up:	Not reported
Past Use: Multistory	Not reported
Property Description:	Industrial and commercial use of the property dates to approximately 1900. Perkins Machine Shop operated from approximately 1913 to the 1990s. Other historical uses included woodworking, shoe manufacturing, and automobile repair. Currently vacant: 92 Water Street contains an abandoned building and no structures exist on 110 Water Street.
Below Poverty Number:	1186
Below Poverty Percent:	21.0%
Meidan Income:	8493
Meidan Income Number:	1869
Meidan Income Percent:	33.1%

PERKINS MACHINE (Continued) **1016139515**

Vacant Housing Number:	238
Vacant Housing Percent:	13.6%
Unemployed Number:	646
Unemployed Percent:	11.5%

Property Name:	PERKINS MACHINE
Recipient Name:	Keene, City of
Grant Type:	Cleanup
Property Number:	023020140000 and 023020130000
Parcel size:	1.3
Latitude:	42.93015920000001
Longitude:	-72.27417459999998
HCM Label:	Address Matching-House Number
Map Scale:	1:24,000
Point of Reference:	Center of a Facility or Station
Highlights:	Not reported
Datum:	World Geodetic System of 1984
Acres Property ID:	15756
IC Data Access:	<a target=_BLANK href=http://www2.des.state.nh.us/IISProxy/IISProxy.dll?ContentId=432396
Start Date:	07/19/2005 00:00:00
Redev Completition Date:	08/31/2011 00:00:00
Completed Date:	10/20/2006 00:00:00
Acres Cleaned Up:	Not reported
Cleanup Funding:	200000
Cleanup Funding Source:	US EPA - Brownfields Cleanup Cooperative Agreement
Assessment Funding:	5000
Assessment Funding Source:	Local Funding
Redevelopment Funding:	140000
Redev. Funding Source:	Local Funding
Redev. Funding Entity Name:	City of Keene
Redevelopment Start Date:	09/01/2010 00:00:00
Assessment Funding Entity:	Not reported
Cleanup Funding Entity:	EPA
Grant Type:	Hazardous
Accomplishment Type:	Phase I Environmental Assessment
Accomplishment Count:	0
Cooperative Agreement Number:	97119801
Start Date:	06/01/1997 00:00:00
Ownership Entity:	Government
Completion Date:	06/01/1997 00:00:00
Current Owner:	City of Keene
Did Owner Change:	N
Cleanup Required:	Y
Video Available:	N
Photo Available:	Y
Institutional Controls Required:	Y
IC Category Proprietary Controls:	Not reported
IC Cat. Info. Devices:	Y
IC Cat. Gov. Controls:	Not reported
IC Cat. Enforcement Permit Tools:	Not reported
IC in place date:	11/27/2007 00:00:00
IC in place:	Y
State/tribal program date:	06/18/1991 00:00:00
State/tribal program ID:	199106014
State/tribal NFA date:	09/20/2007 00:00:00
Air contaminated:	Not reported
Air cleaned:	Not reported

PERKINS MACHINE (Continued) **1016139515**

Asbestos found:	Y
Asbestos cleaned:	Y
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Y
Groundwater cleaned:	Y
Lead contaminant found:	Not reported
Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Not reported
Other cleaned up:	Not reported
Other metals found:	Not reported
Other metals cleaned:	Not reported
Other contaminants found:	Not reported
Other contams found description:	Not reported
PAHs found:	Y
PAHs cleaned up:	Y
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Y
Petro products cleaned:	Y
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Y
Soil cleaned up:	Y
Surface water cleaned:	Not reported
VOCs found:	Y
VOCs cleaned:	Y
Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	40
Past use greenspace acreage:	Not reported
Past use residential acreage:	Not reported
Surface Water:	Not reported
Past use commercial acreage:	Not reported
Past use industrial acreage:	1.3
Future use greenspace acreage:	Not reported
Future use residential acreage:	1.3
Future use commercial acreage:	Not reported
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	Not reported
Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported
Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported
mercury cleaned up:	Not reported
Nickel Cleaned Up:	Not reported
No clean up:	Not reported
Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported
Unknown clean up:	Not reported
Arsenic contaminant found:	Not reported
Cadmium contaminant found:	Not reported

PERKINS MACHINE (Continued) **1016139515**

Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported
Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported
No contaminant found:	Not reported
Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported
Unknown contaminant found:	Not reported
Future Use: Multistory	Not reported
Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
Indoor air media cleaned up:	Not reported
Unknown media cleaned up:	Not reported
Past Use: Multistory	Not reported
Property Description:	Industrial and commercial use of the property dates to approximately 1900. Perkins Machine Shop operated from approximately 1913 to the 1990s. Other historical uses included woodworking, shoe manufacturing, and automobile repair. Currently vacant: 92 Water Street contains an abandoned building and no structures exist on 110 Water Street.
Below Poverty Number:	1186
Below Poverty Percent:	21.0%
Meidan Income:	8493
Meidan Income Number:	1869
Meidan Income Percent:	33.1%
Vacant Housing Number:	238
Vacant Housing Percent:	13.6%
Unemployed Number:	646
Unemployed Percent:	11.5%

Property Name:	PERKINS MACHINE
Recipient Name:	Keene, City of
Grant Type:	Cleanup
Property Number:	023020140000 and 023020130000
Parcel size:	1.3
Latitude:	42.93015920000001
Longitude:	-72.27417459999998
HCM Label:	Address Matching-House Number
Map Scale:	1:24,000
Point of Reference:	Center of a Facility or Station
Highlights:	Not reported
Datum:	World Geodetic System of 1984
Acres Property ID:	15756
IC Data Access:	<a target=_BLANK href=http://www2.des.state.nh.us/IISProxy/IISProxy.dll?ContentId=432396
Start Date:	07/19/2005 00:00:00
Redev Completition Date:	08/31/2011 00:00:00
Completed Date:	10/20/2006 00:00:00
Acres Cleaned Up:	Not reported
Cleanup Funding:	200000
Cleanup Funding Source:	US EPA - Brownfields Cleanup Cooperative Agreement
Assessment Funding:	5000
Assessment Funding Source:	Local Funding
Redevelopment Funding:	500000
Redev. Funding Source:	Other Federal Funding
Redev. Funding Entity Name:	HUD - CDBG

PERKINS MACHINE (Continued) **1016139515**

Redevelopment Start Date:	09/01/2010 00:00:00
Assessment Funding Entity:	Not reported
Cleanup Funding Entity:	EPA
Grant Type:	Hazardous
Accomplishment Type:	Phase I Environmental Assessment
Accomplishment Count:	0
Cooperative Agreement Number:	97119801
Start Date:	06/01/1997 00:00:00
Ownership Entity:	Government
Completion Date:	06/01/1997 00:00:00
Current Owner:	City of Keene
Did Owner Change:	N
Cleanup Required:	Y
Video Available:	N
Photo Available:	Y
Institutional Controls Required:	Y
IC Category Proprietary Controls:	Not reported
IC Cat. Info. Devices:	Y
IC Cat. Gov. Controls:	Not reported
IC Cat. Enforcement Permit Tools:	Not reported
IC in place date:	11/27/2007 00:00:00
IC in place:	Y
State/tribal program date:	06/18/1991 00:00:00
State/tribal program ID:	199106014
State/tribal NFA date:	09/20/2007 00:00:00
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Y
Asbestos cleaned:	Y
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Y
Groundwater cleaned:	Y
Lead contaminant found:	Not reported
Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Not reported
Other cleaned up:	Not reported
Other metals found:	Not reported
Other metals cleaned:	Not reported
Other contaminants found:	Not reported
Other contams found description:	Not reported
PAHs found:	Y
PAHs cleaned up:	Y
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Y
Petro products cleaned:	Y
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Y
Soil cleaned up:	Y
Surface water cleaned:	Not reported
VOCs found:	Y
VOCs cleaned:	Y

PERKINS MACHINE (Continued) **1016139515**

Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	40
Past use greenspace acreage:	Not reported
Past use residential acreage:	Not reported
Surface Water:	Not reported
Past use commercial acreage:	Not reported
Past use industrial acreage:	1.3
Future use greenspace acreage:	Not reported
Future use residential acreage:	1.3
Future use commercial acreage:	Not reported
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	Not reported
Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported
Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported
mercury cleaned up:	Not reported
Nickel Cleaned Up:	Not reported
No clean up:	Not reported
Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported
Unknown clean up:	Not reported
Arsenic contaminant found:	Not reported
Cadmium contaminant found:	Not reported
Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported
Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported
No contaminant found:	Not reported
Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported
Unknown contaminant found:	Not reported
Future Use: Multistory	Not reported
Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
Indoor air media cleaned up:	Not reported
Unknown media cleaned up:	Not reported
Past Use: Multistory	Not reported
Property Description:	Industrial and commercial use of the property dates to approximately 1900. Perkins Machine Shop operated from approximately 1913 to the 1990s. Other historical uses included woodworking, shoe manufacturing, and automobile repair. Currently vacant: 92 Water Street contains an abandoned building and no structures exist on 110 Water Street.
Below Poverty Number:	1186
Below Poverty Percent:	21.0%
Meidan Income:	8493
Meidan Income Number:	1869
Meidan Income Percent:	33.1%
Vacant Housing Number:	238
Vacant Housing Percent:	13.6%
Unemployed Number:	646

PERKINS MACHINE (Continued) **1016139515**

Unemployed Percent:	11.5%
Property Name:	PERKINS MACHINE
Recipient Name:	Keene, City of
Grant Type:	Cleanup
Property Number:	023020140000 and 023020130000
Parcel size:	1.3
Latitude:	42.93015920000001
Longitude:	-72.27417459999998
HCM Label:	Address Matching-House Number
Map Scale:	1:24,000
Point of Reference:	Center of a Facility or Station
Highlights:	Not reported
Datum:	World Geodetic System of 1984
Acres Property ID:	15756
IC Data Access:	<a target=_BLANK href=http://www2.des.state.nh.us/IISProxy/IISProxy.dll?ContentId=432396
Start Date:	07/19/2005 00:00:00
Redev Completition Date:	08/31/2011 00:00:00
Completed Date:	10/20/2006 00:00:00
Acres Cleaned Up:	Not reported
Cleanup Funding:	326119
Cleanup Funding Source:	State/Tribal Funding (non-section 128(a))
Assessment Funding:	40000
Assessment Funding Source:	Other Federal Funding
Redevelopment Funding:	3000000
Redev. Funding Source:	Private/Other Funding
Redev. Funding Entity Name:	developer/financing
Redevelopment Start Date:	09/01/2010 00:00:00
Assessment Funding Entity:	HUD EDI
Cleanup Funding Entity:	Petroleum Reimbursement Funds
Grant Type:	Hazardous
Accomplishment Type:	Supplemental Assessment
Accomplishment Count:	0
Cooperative Agreement Number:	97119801
Start Date:	09/04/2004 00:00:00
Ownership Entity:	Government
Completion Date:	09/04/2004 00:00:00
Current Owner:	City of Keene
Did Owner Change:	N
Cleanup Required:	Y
Video Available:	N
Photo Available:	Y
Institutional Controls Required:	Y
IC Category Proprietary Controls:	Not reported
IC Cat. Info. Devices:	Y
IC Cat. Gov. Controls:	Not reported
IC Cat. Enforcement Permit Tools:	Not reported
IC in place date:	11/27/2007 00:00:00
IC in place:	Y
State/tribal program date:	06/18/1991 00:00:00
State/tribal program ID:	199106014
State/tribal NFA date:	09/20/2007 00:00:00
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Y
Asbestos cleaned:	Y
Controled substance found:	Not reported

PERKINS MACHINE (Continued) **1016139515**

Controled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Y
Groundwater cleaned:	Y
Lead contaminant found:	Not reported
Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Not reported
Other cleaned up:	Not reported
Other metals found:	Not reported
Other metals cleaned:	Not reported
Other contaminants found:	Not reported
Other contams found description:	Not reported
PAHs found:	Y
PAHs cleaned up:	Y
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Y
Petro products cleaned:	Y
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Y
Soil cleaned up:	Y
Surface water cleaned:	Not reported
VOCs found:	Y
VOCs cleaned:	Y
Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	40
Past use greenspace acreage:	Not reported
Past use residential acreage:	Not reported
Surface Water:	Not reported
Past use commercial acreage:	Not reported
Past use industrial acreage:	1.3
Future use greenspace acreage:	Not reported
Future use residential acreage:	1.3
Future use commercial acreage:	Not reported
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	Not reported
Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported
Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported
mercury cleaned up:	Not reported
Nickel Cleaned Up:	Not reported
No clean up:	Not reported
Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported
Unknown clean up:	Not reported
Arsenic contaminant found:	Not reported
Cadmium contaminant found:	Not reported
Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported

PERKINS MACHINE (Continued) **1016139515**

Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported
No contaminant found:	Not reported
Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported
Unknown contaminant found:	Not reported
Future Use: Multistory	Not reported
Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
Indoor air media cleaned up:	Not reported
Unknown media cleaned up:	Not reported
Past Use: Multistory	Not reported
Property Description:	Industrial and commercial use of the property dates to approximately 1900. Perkins Machine Shop operated from approximately 1913 to the 1990s. Other historical uses included woodworking, shoe manufacturing, and automobile repair. Currently vacant: 92 Water Street contains an abandoned building and no structures exist on 110 Water Street.
Below Poverty Number:	1186
Below Poverty Percent:	21.0%
Meidan Income:	8493
Meidan Income Number:	1869
Meidan Income Percent:	33.1%
Vacant Housing Number:	238
Vacant Housing Percent:	13.6%
Unemployed Number:	646
Unemployed Percent:	11.5%

Property Name:	PERKINS MACHINE
Recipient Name:	Keene, City of
Grant Type:	Cleanup
Property Number:	023020140000 and 023020130000
Parcel size:	1.3
Latitude:	42.93015920000001
Longitude:	-72.27417459999998
HCM Label:	Address Matching-House Number
Map Scale:	1:24,000
Point of Reference:	Center of a Facility or Station
Highlights:	Not reported
Datum:	World Geodetic System of 1984
Acres Property ID:	15756
IC Data Access:	<a target=_BLANK href=http://www2.des.state.nh.us/IISProxy/IISProxy.dll?ContentId=432396
Start Date:	07/19/2005 00:00:00
Redev Completition Date:	08/31/2011 00:00:00
Completed Date:	10/20/2006 00:00:00
Acres Cleaned Up:	Not reported
Cleanup Funding:	326119
Cleanup Funding Source:	State/Tribal Funding (non-section 128(a))
Assessment Funding:	40000
Assessment Funding Source:	Other Federal Funding
Redevelopment Funding:	460000
Redev. Funding Source:	Other Federal Funding
Redev. Funding Entity Name:	HUD - EDI Special Project Grant
Redevelopment Start Date:	09/01/2010 00:00:00
Assessment Funding Entity:	HUD EDI
Cleanup Funding Entity:	Petroleum Reimbursement Funds

PERKINS MACHINE (Continued) **1016139515**

Grant Type:	Hazardous
Accomplishment Type:	Supplemental Assessment
Accomplishment Count:	0
Cooperative Agreement Number:	97119801
Start Date:	09/04/2004 00:00:00
Ownership Entity:	Government
Completion Date:	09/04/2004 00:00:00
Current Owner:	City of Keene
Did Owner Change:	N
Cleanup Required:	Y
Video Available:	N
Photo Available:	Y
Institutional Controls Required:	Y
IC Category Proprietary Controls:	Not reported
IC Cat. Info. Devices:	Y
IC Cat. Gov. Controls:	Not reported
IC Cat. Enforcement Permit Tools:	Not reported
IC in place date:	11/27/2007 00:00:00
IC in place:	Y
State/tribal program date:	06/18/1991 00:00:00
State/tribal program ID:	199106014
State/tribal NFA date:	09/20/2007 00:00:00
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Y
Asbestos cleaned:	Y
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Y
Groundwater cleaned:	Y
Lead contaminant found:	Not reported
Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Not reported
Other cleaned up:	Not reported
Other metals found:	Not reported
Other metals cleaned:	Not reported
Other contaminants found:	Not reported
Other contams found description:	Not reported
PAHs found:	Y
PAHs cleaned up:	Y
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Y
Petro products cleaned:	Y
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Y
Soil cleaned up:	Y
Surface water cleaned:	Not reported
VOCs found:	Y
VOCs cleaned:	Y
Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	40
Past use greenspace acreage:	Not reported

PERKINS MACHINE (Continued) **1016139515**

Past use residential acreage:	Not reported
Surface Water:	Not reported
Past use commercial acreage:	Not reported
Past use industrial acreage:	1.3
Future use greenspace acreage:	Not reported
Future use residential acreage:	1.3
Future use commercial acreage:	Not reported
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	Not reported
Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported
Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported
mercury cleaned up:	Not reported
Nickel Cleaned Up:	Not reported
No clean up:	Not reported
Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported
Unknown clean up:	Not reported
Arsenic contaminant found:	Not reported
Cadmium contaminant found:	Not reported
Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported
Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported
No contaminant found:	Not reported
Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported
Unknown contaminant found:	Not reported
Future Use: Multistory	Not reported
Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
Indoor air media cleaned up:	Not reported
Unknown media cleaned up:	Not reported
Past Use: Multistory	Not reported
Property Description:	Industrial and commercial use of the property dates to approximately 1900. Perkins Machine Shop operated from approximately 1913 to the 1990s. Other historical uses included woodworking, shoe manufacturing, and automobile repair. Currently vacant: 92 Water Street contains an abandoned building and no structures exist on 110 Water Street.
Below Poverty Number:	1186
Below Poverty Percent:	21.0%
Meidan Income:	8493
Meidan Income Number:	1869
Meidan Income Percent:	33.1%
Vacant Housing Number:	238
Vacant Housing Percent:	13.6%
Unemployed Number:	646
Unemployed Percent:	11.5%

Property Name:	PERKINS MACHINE

PERKINS MACHINE (Continued) **1016139515**

Recipient Name:	Keene, City of
Grant Type:	Cleanup
Property Number:	023020140000 and 023020130000
Parcel size:	1.3
Latitude:	42.93015920000001
Longitude:	-72.27417459999998
HCM Label:	Address Matching-House Number
Map Scale:	1:24,000
Point of Reference:	Center of a Facility or Station
Highlights:	Not reported
Datum:	World Geodetic System of 1984
Acres Property ID:	15756
IC Data Access:	<a target=_BLANK href=http://www2.des.state.nh.us/IISProxy/IISProxy.dll?ContentId=432396
Start Date:	07/19/2005 00:00:00
Redev Completition Date:	08/31/2011 00:00:00
Completed Date:	10/20/2006 00:00:00
Acres Cleaned Up:	Not reported
Cleanup Funding:	200000
Cleanup Funding Source:	US EPA - Brownfields Cleanup Cooperative Agreement
Assessment Funding:	40000
Assessment Funding Source:	Other Federal Funding
Redevelopment Funding:	3000000
Redev. Funding Source:	Private/Other Funding
Redev. Funding Entity Name:	developer/financing
Redevelopment Start Date:	09/01/2010 00:00:00
Assessment Funding Entity:	HUD EDI
Cleanup Funding Entity:	EPA
Grant Type:	Hazardous
Accomplishment Type:	Supplemental Assessment
Accomplishment Count:	0
Cooperative Agreement Number:	97119801
Start Date:	09/04/2004 00:00:00
Ownership Entity:	Government
Completion Date:	09/04/2004 00:00:00
Current Owner:	City of Keene
Did Owner Change:	N
Cleanup Required:	Y
Video Available:	N
Photo Available:	Y
Institutional Controls Required:	Y
IC Category Proprietary Controls:	Not reported
IC Cat. Info. Devices:	Y
IC Cat. Gov. Controls:	Not reported
IC Cat. Enforcement Permit Tools:	Not reported
IC in place date:	11/27/2007 00:00:00
IC in place:	Y
State/tribal program date:	06/18/1991 00:00:00
State/tribal program ID:	199106014
State/tribal NFA date:	09/20/2007 00:00:00
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Y
Asbestos cleaned:	Y
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported

PERKINS MACHINE (Continued) **1016139515**

Groundwater affected:	Y
Groundwater cleaned:	Y
Lead contaminant found:	Not reported
Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Not reported
Other cleaned up:	Not reported
Other metals found:	Not reported
Other metals cleaned:	Not reported
Other contaminants found:	Not reported
Other contams found description:	Not reported
PAHs found:	Y
PAHs cleaned up:	Y
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Y
Petro products cleaned:	Y
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Y
Soil cleaned up:	Y
Surface water cleaned:	Not reported
VOCs found:	Y
VOCs cleaned:	Y
Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	40
Past use greenspace acreage:	Not reported
Past use residential acreage:	Not reported
Surface Water:	Not reported
Past use commercial acreage:	Not reported
Past use industrial acreage:	1.3
Future use greenspace acreage:	Not reported
Future use residential acreage:	1.3
Future use commercial acreage:	Not reported
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	Not reported
Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported
Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported
mercury cleaned up:	Not reported
Nickel Cleaned Up:	Not reported
No clean up:	Not reported
Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported
Unknown clean up:	Not reported
Arsenic contaminant found:	Not reported
Cadmium contaminant found:	Not reported
Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported
Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported
No contaminant found:	Not reported

PERKINS MACHINE (Continued) **1016139515**

Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported
Unknown contaminant found:	Not reported
Future Use: Multistory	Not reported
Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
Indoor air media cleaned up:	Not reported
Unknown media cleaned up:	Not reported
Past Use: Multistory	Not reported
Property Description:	Industrial and commercial use of the property dates to approximately 1900. Perkins Machine Shop operated from approximately 1913 to the 1990s. Other historical uses included woodworking, shoe manufacturing, and automobile repair. Currently vacant: 92 Water Street contains an abandoned building and no structures exist on 110 Water Street.
Below Poverty Number:	1186
Below Poverty Percent:	21.0%
Meidan Income:	8493
Meidan Income Number:	1869
Meidan Income Percent:	33.1%
Vacant Housing Number:	238
Vacant Housing Percent:	13.6%
Unemployed Number:	646
Unemployed Percent:	11.5%

Click this hyperlink while viewing on your computer to access
14 additional US BROWNFIELDS: record(s) in the EDR Site Report.

Property Name:	PERKINS MACHINE
Recipient Name:	Keene, City of
Grant Type:	Cleanup
Property Number:	023020140000 and 023020130000
Parcel size:	1.3
Latitude:	42.93015920000001
Longitude:	-72.27417459999998
HCM Label:	Address Matching-House Number
Map Scale:	1:24,000
Point of Reference:	Center of a Facility or Station
Highlights:	Not reported
Datum:	World Geodetic System of 1984
Acres Property ID:	15756
IC Data Access:	<a target=_BLANK href=http://www2.des.state.nh.us/IISProxy/IISProxy.dll?ContentId=432396
Start Date:	07/19/2005 00:00:00
Redev Completition Date:	08/31/2011 00:00:00
Completed Date:	10/20/2006 00:00:00
Acres Cleaned Up:	Not reported
Cleanup Funding:	200000
Cleanup Funding Source:	US EPA - Brownfields Cleanup Cooperative Agreement
Assessment Funding:	Not reported
Assessment Funding Source:	Not reported
Redevelopment Funding:	460000
Redev. Funding Source:	Other Federal Funding
Redev. Funding Entity Name:	HUD - EDI Special Project Grant
Redevelopment Start Date:	09/01/2010 00:00:00
Assessment Funding Entity:	Not reported
Cleanup Funding Entity:	EPA

PERKINS MACHINE (Continued) **1016139515**

Grant Type:	Hazardous
Accomplishment Type:	Phase II Environmental Assessment
Accomplishment Count:	0
Cooperative Agreement Number:	97119801
Start Date:	03/01/2003 00:00:00
Ownership Entity:	Government
Completion Date:	03/01/2003 00:00:00
Current Owner:	City of Keene
Did Owner Change:	N
Cleanup Required:	Y
Video Available:	N
Photo Available:	Y
Institutional Controls Required:	Y
IC Category Proprietary Controls:	Not reported
IC Cat. Info. Devices:	Y
IC Cat. Gov. Controls:	Not reported
IC Cat. Enforcement Permit Tools:	Not reported
IC in place date:	11/27/2007 00:00:00
IC in place:	Y
State/tribal program date:	06/18/1991 00:00:00
State/tribal program ID:	199106014
State/tribal NFA date:	09/20/2007 00:00:00
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Y
Asbestos cleaned:	Y
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Y
Groundwater cleaned:	Y
Lead contaminant found:	Not reported
Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Not reported
Other cleaned up:	Not reported
Other metals found:	Not reported
Other metals cleaned:	Not reported
Other contaminants found:	Not reported
Other contams found description:	Not reported
PAHs found:	Y
PAHs cleaned up:	Y
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Y
Petro products cleaned:	Y
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Y
Soil cleaned up:	Y
Surface water cleaned:	Not reported
VOCs found:	Y
VOCs cleaned:	Y
Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	40
Past use greenspace acreage:	Not reported

PERKINS MACHINE (Continued) **1016139515**

Past use residential acreage:	Not reported
Surface Water:	Not reported
Past use commercial acreage:	Not reported
Past use industrial acreage:	1.3
Future use greenspace acreage:	Not reported
Future use residential acreage:	1.3
Future use commercial acreage:	Not reported
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	Not reported
Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported
Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported
mercury cleaned up:	Not reported
Nickel Cleaned Up:	Not reported
No clean up:	Not reported
Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported
Unknown clean up:	Not reported
Arsenic contaminant found:	Not reported
Cadmium contaminant found:	Not reported
Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported
Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported
No contaminant found:	Not reported
Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported
Unknown contaminant found:	Not reported
Future Use: Multistory	Not reported
Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
Indoor air media cleaned up:	Not reported
Unknown media cleaned up:	Not reported
Past Use: Multistory	Not reported
Property Description:	Industrial and commercial use of the property dates to approximately 1900. Perkins Machine Shop operated from approximately 1913 to the 1990s. Other historical uses included woodworking, shoe manufacturing, and automobile repair. Currently vacant: 92 Water Street contains an abandoned building and no structures exist on 110 Water Street.
Below Poverty Number:	1186
Below Poverty Percent:	21.0%
Meidan Income:	8493
Meidan Income Number:	1869
Meidan Income Percent:	33.1%
Vacant Housing Number:	238
Vacant Housing Percent:	13.6%
Unemployed Number:	646
Unemployed Percent:	11.5%

PERKINS MACHINE (Continued) **1016139515**

Click this hyperlink while viewing on your computer to access
14 additional US BROWNFIELDS: record(s) in the EDR Site Report.

FINDS:

Registry ID: 110038748521

Environmental Interest/Information System
US EPA Assessment, Cleanup and Redevelopment Exchange System (ACRES)
is an federal online database for Brownfields Grantees to
electronically submit data directly to EPA.

Click this hyperlink while viewing on your computer to access
additional FINDS: detail in the EDR Site Report.

K60 **FORMER PERKINS MACHINE** **NH SHWS** **U003982923**
WNW **92 WATER ST** **NH LUST** **N/A**
< 1/8 **KEENE, NH** **NH UST**
0.122 mi. **NH AST**
645 ft. **Site 3 of 4 in cluster K** **NH VCP**
NH BROWNFIELDS
Relative: Higher **NH ALLSITES**
Actual: 479 ft.

SHWS:
Facility ID: 199106014
Proj Type: HAZWASTE
Project Manager: **UNASSIGNED**
Project Site Description: **HAZARDOUS WASTE DISCHARGE PROJECT**
Expired Date: **Not reported**

LUST:
Facility ID: 199106014
Project Type: LUST
Project Manager: **CLOSED**
Project Site Description: **LEAKING UNDERGROUND STORAGE TANK PROJECT**
Expired Date: **Not reported**

UST:
Facility ID: 115660
Facility Type: INDUSTRIAL
Site Number: 199106014
Owner Name: CITY OF KEENE
Owner Type: STATE OR LOCAL GOVERNMENT
Owner Title: OWNER BY TAX LIEN
Owner Address: 3 WASHINGTON ST
Owner Address2: Not reported
Owner City,St,Zip: KEENE, NH 03431
Manager Name: JOHN A MACLESI
Manager Title: CITY MANAGER

Tank ID: 1
Status: INACTIVE
Capacity (gal): 3000
Temporary Closed Date: 03/02/2004
Tank Filled Removed: Not reported

FORMER PERKINS MACHINE (Continued) **U003982923**

Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	Not reported
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	Not reported
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	05/05/2005
Tank Material:	STEEL - BARE/GALV
Closure Date:	09/13/2005
Tank Secondary:	NO
Product Stored:	#2 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	SUCTION: NO VALVE AT TANK

Tank ID:	2
Status:	INACTIVE
Capacity (gal):	2000

FORMER PERKINS MACHINE (Continued) **U003982923**

Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	Not reported
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	Not reported
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	05/05/2005
Tank Material:	STEEL - BARE/GALV
Closure Date:	09/13/2005
Tank Secondary:	NO
Product Stored:	GASOLINE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

Tank ID:	3

FORMER PERKINS MACHINE (Continued) **U003982923**

Status:	INACTIVE
Capacity (gal):	8000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	Not reported
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	Not reported
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	05/20/2005
Tank Material:	STEEL - BARE/GALV
Closure Date:	09/13/2005
Tank Secondary:	NO
Product Stored:	#2 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

FORMER PERKINS MACHINE (Continued) **U003982923**

VCP:
DES Site Number: 199106014
Participant: City of Keene
Application Received Date: 5/20/2004
Eligibility Determination Date: 8/16/2004
Participation Fee Date: NA
SI Submit/Approv Date: 1/5/2005
RAP Submit/Approve Date: 9/21/2004
Cert Of Completion Date: Not reported
Covenant Issued Date: See Comments
CNFA Issued Date: Not reported
DES PM/DOJ Atty: K. Dubois/P. Roth
Comments: Property transferred to successor owner.

BROWNFIELDS:
Facility ID: 199106014
Facility Status: ACTIVE

Facility ID: 199106014
Project Type: OPUF
Project Manager: **CLOSED**
Project Site Description: ON-PREMISE USE FAC. CONTAINING FUEL OIL
Expired Date: Not reported

K61
WNW
1/8-1/4
0.129 mi.
682 ft.
Relative: Higher
Actual: 479 ft.

KALICH PROPERTY **NH ALLSITES** **S109607232**
87 WATER ST **N/A**
KEENE, NH

Site 4 of 4 in cluster K
Facility ID: 200510079
Project Type: IRSPILL
Project Manager: **CLOSED**
Project Site Description: INITIAL RESPONSE SPILL (IMMEDIATELY CLEANED UP)
Expired Date: Not reported

L62
SSE
1/8-1/4
0.151 mi.
797 ft.
Relative: Higher
Actual: 480 ft.

LEGERE EMILE MANAGEMENT CO **RCRA NonGen / NLR** **1007203853**
15 PRESCOTT ST **NHD510088057**
KEENE, NH 03431

Site 4 of 4 in cluster L

RCRA NonGen / NLR:
Date form received by agency: 04/12/2000
Facility name: LEGERE EMILE MANAGEMENT CO
Facility address: 15 PRESCOTT ST
KEENE, NH 03431
EPA ID: NHD510088057
Mailing address: P O BOX 565
KEENE, NH 03431
Contact: STEPHEN LEGERE
Contact address: Not reported
Not reported
Contact country: US
Contact telephone: 603-352-9117
Contact email: Not reported

LEGERE EMILE MANAGEMENT CO (Continued) **1007203853**

EPA Region:	01
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Historical Generators:

Date form received by agency:	03/06/1999
Site name:	LEGERE EMILE MANAGEMENT CO
Classification:	Not a generator, verified
Violation Status:	No violations found

63
East
1/8-1/4
0.164 mi.
866 ft.

PARKER PROPERTY
90 EASTERN AVE.
KEENE, NH

NH ALLSITES **S108248273**
N/A

Relative:
Higher

Actual:
511 ft.

Facility ID:	200612026
Project Type:	OPUF
Project Manager:	**CLOSED**
Project Site Description:	ON-PREMISE USE FAC. CONTAINING FUEL OIL
Expired Date:	Not reported

M64
North
1/8-1/4
0.177 mi.
937 ft.

GEMINI FAIRFIELD SCREENPRINT
6 KINGSBURY ST
KEENE, NH 03481

RCRA NonGen / NLR **1004749799**
NHD510088891

Site 1 of 2 in cluster M

Relative:
Higher

Actual:
478 ft.

RCRA NonGen / NLR:

Date form received by agency:	06/09/2005
Facility name:	GEMINI FAIRFIELD SCREENPRINT
Facility address:	6 KINGSBURY ST KEENE, NH 03481
EPA ID:	NHD510088891
Contact:	RON RZASA
Contact address:	6 KINGSBURY ST KEENE, NH 03481
Contact country:	US
Contact telephone:	603-357-3847

GEMINI FAIRFIELD SCREENPRINT (Continued) **1004749799**

Contact email: Not reported
EPA Region: 01
Classification: Non-Generator
Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:
Owner/operator name: TASOULAS REALTY
Owner/operator address: 103 WINCHESTER ST
KEENE, NH 03431
Owner/operator country: US
Owner/operator telephone: 603-352-5843
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: 04/06/2001
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:
Date form received by agency: 04/05/2001
Site name: GEMINI FAIRFIELD SCREENPRINT
Classification: Not a generator, verified

Violation Status: No violations found

M65 **FREDS APPLIANCE** **RCRA NonGen / NLR** **1008889230**
North **12A KINGSBURY ST** **NHD510132103**
1/8-1/4 **KEENE, NH 03431**
0.181 mi.
954 ft. **Site 2 of 2 in cluster M**

Relative:
Higher

Actual:
479 ft.

RCRA NonGen / NLR:
Date form received by agency: 03/06/1999
Facility name: FREDS APPLIANCE
Facility address: 12A KINGSBURY ST
KEENE, NH 03431
EPA ID: NHD510132103
Contact: FRED BLACKMORE
Contact address: 12A KINGSBURY ST

FREDS APPLIANCE (Continued) **1008889230**

	KEENE, NH 03431
Contact country:	US
Contact telephone:	603-358-5094
Contact email:	Not reported
EPA Region:	01
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Violation Status: No violations found

N66
WSW
1/8-1/4
0.183 mi.
964 ft.

Relative: Higher

Actual: 476 ft.

CURTIS PROPERTY
20 ADAMS CT
KEENE, NH

NH ALLSITES **S109607231**
N/A

Site 1 of 2 in cluster N

Facility ID:	200510078
Project Type:	IRSPILL
Project Manager:	**CLOSED**
Project Site Description:	INITIAL RESPONSE SPILL (IMMEDIATELY CLEANED UP)
Expired Date:	Not reported

O67
SE
1/8-1/4
0.184 mi.
970 ft.

Relative: Higher

Actual: 484 ft.

ELLIS ROBERTSON CORP
216 MARLBORO ST
KEENE, NH

NH UST **U001556791**
N/A

Site 1 of 2 in cluster O

UST:

Facility ID:	112517
Facility Type:	COMMERCIAL
Site Number:	198605377
Owner Name:	ELLIS ROBERTSON CORP
Owner Type:	COMMERCIAL/RESIDENTIAL
Owner Title:	Not reported
Owner Address:	PO BOX 445
Owner Address2:	Not reported
Owner City,St,Zip:	KEENE, NH 03431
Manager Name:	TIMOTHY N. ROBERTSON
Manager Title:	PRESIDENT

ELLIS ROBERTSON CORP (Continued) **U001556791**

Tank ID:	1
Status:	INACTIVE
Capacity (gal):	4000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	01/01/1988
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	#2 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	UNKNOWN
Pipe System:	Not reported

ELLIS ROBERTSON CORP (Continued) **U001556791**

Tank ID:	2
Status:	INACTIVE
Capacity (gal):	4000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	01/01/1988
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	GASOLINE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	UNKNOWN
Pipe System:	Not reported

ELLIS ROBERTSON CORP (Continued) **U001556791**

Tank ID:	3
Status:	INACTIVE
Capacity (gal):	4000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	01/01/1988
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	GASOLINE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	UNKNOWN
Pipe System:	Not reported

O68 | **CT VALLEY A PITNEY BOWES CO** | **RCRA NonGen / NLR** | **1008883071**
SE | **216 MARLBORO ST** | | **NHD510011414**
1/8-1/4 | **KEENE, NH 03431**
0.184 mi.
970 ft. | **Site 2 of 2 in cluster O**

Relative: Higher

Actual: 484 ft.

RCRA NonGen / NLR:

Date form received by agency:	03/06/1999
Facility name:	CT VALLEY A PITNEY BOWES CO
Facility address:	216 MARLBORO ST KEENE, NH 03431
EPA ID:	NHD510011414
Contact:	ED DINNANY
Contact address:	216 MARLBORO ST KEENE, NH 03431
Contact country:	US
Contact telephone:	603-352-7766
Contact email:	Not reported
EPA Region:	01
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Violation Status: No violations found

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69 | **MCGRATH RESIDENCE** | **NH ALLSITES** | **S110625056**
ESE | **143 EASTERN AVE** | | **N/A**
1/8-1/4 | **KEENE, NH**
0.185 mi.
977 ft.

Relative: Higher

Actual: 502 ft.

Facility ID:	201010025
Project Type:	IRSPILL
Project Manager:	**CLOSED**
Project Site Description:	INITIAL RESPONSE SPILL (IMMEDIATELY CLEANED UP)
Expired Date:	Not reported

70 **NW** **1/8-1/4** **0.194 mi.** **1022 ft.**	**FORMER B & M RAILROAD PROPERTY** **RAILROAD STREET** **KEENE, NH 03431**	**US BROWNFIELDS** **FINDS**	**1016633858** **N/A**

Relative:
Higher

Actual:
478 ft.

US BROWNFIELDS:

Property Name:	FORMER B & M RAILROAD PROPERTY
Recipient Name:	New Hampshire Department of Environmental Services
Grant Type:	BCRLF
Property Number:	23-04-027 and 23-02-019
Parcel size:	8.13
Latitude:	42.9325652
Longitude:	-72.2757574
HCM Label:	Not reported
Map Scale:	Not reported
Point of Reference:	Not reported
Highlights:	Not reported
Datum:	World Geodetic System of 1984
Acres Property ID:	78761
IC Data Access:	Not reported
Start Date:	09/01/2007 00:00:00
Redev Completition Date:	Not reported
Completed Date:	05/07/2009 00:00:00
Acres Cleaned Up:	8.13
Cleanup Funding:	300000
Cleanup Funding Source:	Brownfields RLF Grant Funds Loaned
Assessment Funding:	Not reported
Assessment Funding Source:	Not reported
Redevelopment Funding:	40000000
Redev. Funding Source:	Private/Other Funding
Redev. Funding Entity Name:	Monadnock Economic Development Corp. (and others)
Redevelopment Start Date:	07/01/2007 00:00:00
Assessment Funding Entity:	Not reported
Cleanup Funding Entity:	EPA
Grant Type:	Hazardous & Petroleum
Accomplishment Type:	Not reported
Accomplishment Count:	0
Cooperative Agreement Number:	97130701
Start Date:	Not reported
Ownership Entity:	Private
Completion Date:	Not reported
Current Owner:	Railroad Land Development LLC
Did Owner Change:	N
Cleanup Required:	Y
Video Available:	N
Photo Available:	Y
Institutional Controls Required:	Y
IC Category Proprietary Controls:	Not reported
IC Cat. Info. Devices:	Not reported
IC Cat. Gov. Controls:	Not reported
IC Cat. Enforcement Permit Tools:	Y
IC in place date:	01/28/2009 00:00:00
IC in place:	Y
State/tribal program date:	05/26/2006 00:00:00
State/tribal program ID:	200605118
State/tribal NFA date:	Not reported
Air contaminated:	Not reported
Air cleaned:	Not reported

FORMER B & M RAILROAD PROPERTY (Continued) **1016633858**

Asbestos found:	Not reported
Asbestos cleaned:	Not reported
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Y
Groundwater cleaned:	Not reported
Lead contaminant found:	Y
Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Not reported
Other cleaned up:	Not reported
Other metals found:	Y
Other metals cleaned:	Not reported
Other contaminants found:	Not reported
Other contams found description:	Not reported
PAHs found:	Y
PAHs cleaned up:	Not reported
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Y
Petro products cleaned:	Y
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Y
Soil cleaned up:	Y
Surface water cleaned:	Not reported
VOCs found:	Y
VOCs cleaned:	Y
Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	Not reported
Past use greenspace acreage:	Not reported
Past use residential acreage:	Not reported
Surface Water:	Not reported
Past use commercial acreage:	Not reported
Past use industrial acreage:	8.13
Future use greenspace acreage:	2
Future use residential acreage:	3
Future use commercial acreage:	3
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	Not reported
Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported
Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported
mercury cleaned up:	Not reported
Nickel Cleaned Up:	Not reported
No clean up:	Not reported
Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported
Unknown clean up:	Not reported
Arsenic contaminant found:	Y
Cadmium contaminant found:	Not reported

FORMER B & M RAILROAD PROPERTY (Continued) **1016633858**

Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported
Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported
No contaminant found:	Not reported
Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported
Unknown contaminant found:	Not reported
Future Use: Multistory	Not reported
Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
Indoor air media cleaned up:	Not reported
Unknown media cleaned up:	Not reported
Past Use: Multistory	Not reported
Property Description:	Historical information indicates that the site was owned by the Cheshire Railroad as early as 1853 and subsequently owned by the Boston & Maine Railroad from the late 1800 s until 1988 when it was purchased by the City of Keene. The property was used as an active railroad right-of-way and switchyard until 1983, with railroad tracks, freight yards, and loading docks. Portions of the property had been used for loading and/or unloading petroleum products for the abutting Tide Water Oil Company.
Below Poverty Number:	1104
Below Poverty Percent:	24.8%
Meidan Income:	8194
Meidan Income Number:	1745
Meidan Income Percent:	39.2%
Vacant Housing Number:	260
Vacant Housing Percent:	13.6%
Unemployed Number:	429
Unemployed Percent:	9.6%

FINDS:

Registry ID: 110040316869

Environmental Interest/Information System
US EPA Assessment, Cleanup and Redevelopment Exchange System (ACRES)
is an federal online database for Brownfields Grantees to
electronically submit data directly to EPA.

Click this hyperlink while viewing on your computer to access
additional FINDS: detail in the EDR Site Report.

P71
WNW
1/8-1/4
0.198 mi.
1045 ft.

Relative: Higher
Actual: 478 ft.

GREENWALD REALTY COMPANY
96 DUNBAR STREET
KEENE, NH

NH AST **S106096871**
NH ALLSITES **N/A**

Site 1 of 4 in cluster P

Facility ID:	200310022
Project Type:	OPUF
Project Manager:	**CLOSED**
Project Site Description:	ON-PREMISE USE FAC. CONTAINING FUEL OIL
Expired Date:	Not reported

N72
WSW
1/8-1/4
0.202 mi.
1067 ft.

Relative: Lower
Actual: 475 ft.

LANGIONE PROPERTY
111 ADAMS ST
KEENE, NH

NH ALLSITES **S116715079**
N/A

Site 2 of 2 in cluster N

Facility ID:	201406020
Project Type:	OPUF
Project Manager:	**CONNELLY**
Project Site Description:	ON-PREMISE USE FAC. CONTAINING FUEL OIL
Expired Date:	Not reported

P73
WNW
1/8-1/4
0.220 mi.
1164 ft.

Relative: Higher
Actual: 478 ft.

SOUTHWESTERN COMMUNITY SERVICES
64 DUNBAR ST
KEENE, NH 03743

RCRA NonGen / NLR **1011863278**
NHD510198914

Site 2 of 4 in cluster P

RCRA NonGen / NLR:

Date form received by agency:	12/10/2008
Facility name:	SOUTHWESTERN COMMUNITY SERVICES
Facility address:	64 DUNBAR ST KEENE, NH 03743
EPA ID:	NHD510198914
Contact:	RON GOSSELIN
Contact address:	64 DUNBAR ST KEENE, NH 03743
Contact country:	US
Contact telephone:	603-499-6050
Contact email:	Not reported
EPA Region:	01
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No

SOUTHWESTERN COMMUNITY SERVICES (Continued) **1011863278**

Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:
Date form received by agency: 12/10/2008
Site name: SOUTHWESTERN COMMUNITY SERVICES
Classification: Not a generator, verified

Date form received by agency: 10/20/2008
Site name: SOUTHWESTERN COMMUNITY SERVICES
Classification: Small Quantity Generator

Violation Status: No violations found

P74 **J A WRIGHT & CO** **RCRA NonGen / NLR** **1008883757**
WNW **60 DUNBAR ST** **NHD510058308**
1/8-1/4 **KEENE, NH 03431**
0.224 mi.
1181 ft. **Site 3 of 4 in cluster P**

Relative:
Higher
Actual:
478 ft.

RCRA NonGen / NLR:
Date form received by agency: 09/26/2006
Facility name: J A WRIGHT & CO
Facility address: 60 DUNBAR ST
KEENE, NH 03431
EPA ID: NHD510058308
Contact: JOHN R WASHUTA
Contact address: 60 DUNBAR ST
KEENE, NH 03431
Contact country: US
Contact telephone: 603-352-2625
Contact email: Not reported
EPA Region: 01
Classification: Non-Generator
Description: Handler: Non-Generators do not presently generate hazardous waste

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:
Date form received by agency: 03/06/1999
Site name: J A WRIGHT & CO

J A WRIGHT & CO (Continued) **1008883757**

Classification:	Not a generator, verified
Violation Status:	No violations found

P75
WNW
1/8-1/4
0.224 mi.
1181 ft.

SCS OFFICE FMR J A WRIGHT & CO — **NH UST** — **1000136687** / **N/A**
60 DUNBAR ST
KEENE, NH

Site 4 of 4 in cluster P

Relative: **Higher**
Actual: **478 ft.**

UST:

Facility ID:	110649
Facility Type:	COMMERCIAL
Site Number:	199809078
Owner Name:	SOUTHWESTERN COMMUNITY SRVCS
Owner Type:	COMMERCIAL/RESIDENTIAL
Owner Title:	Not reported
Owner Address:	69 Z ISLAND ST
Owner Address2:	Not reported
Owner City,St,Zip:	KEENE, NH 03431
Manager Name:	DARREN DUFFY
Manager Title:	HOUSING DIR

Tank ID:	1
Status:	INACTIVE
Capacity (gal):	10000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	08/15/1988
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported

SCS OFFICE FMR J A WRIGHT & CO (Continued) **1000136687**

CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	PASS
Piping Tightness Test Date:	10/03/1988
Piping Tightness Test Pass Fail:	PASS
Piping Material Comments:	Not reported
Install Date:	01/01/1976
Last Test:	10/03/1988
Spill Installed:	Not reported
Overfill:	08/15/1988
Line Leak Detection:	Not reported
Permanent Closure:	08/05/1992
Tank Material:	STEEL - BARE/GALV
Closure Date:	09/25/1992
Tank Secondary:	NO
Product Stored:	#2 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	SUCTION: OLD CODE

Tank ID:	2
Status:	INACTIVE
Capacity (gal):	3500
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported

SCS OFFICE FMR J A WRIGHT & CO (Continued) **1000136687**

CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1940
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	11/01/1987
Tank Material:	UNKNOWN
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	#2 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

Tank ID:	3
Status:	INACTIVE
Capacity (gal):	8000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	09/01/1992
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	VEEDER ROOT
RD Tank Type Installed Date:	09/01/1992
RD Tank Type Tested Date:	09/07/2005
RD Tank Type Test Pass Fail:	PASS
RD Piping Type:	VEEDER ROOT
RD Piping Installed Date:	09/01/1992
RD Piping Tested Date:	09/07/2005
RD Piping Test Pass Fail:	PASS
Corrosion Protection (CP) Tank:	SACRAFICIAL ANODE
CP Tank Installed Date:	09/01/1992
CP Tank Tested Date:	05/22/2006
CP Tank Test Pass Fail:	PASS
CP Piping:	Not reported
CP Piping Installed Date:	Not reported

SCS OFFICE FMR J A WRIGHT & CO (Continued) **1000136687**

CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	TC SP4500
Install Date:	09/01/1992
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	09/01/1992
Line Leak Detection:	Not reported
Permanent Closure:	05/29/2008
Tank Material:	STEEL-CORR. PROT.
Closure Date:	07/03/2008
Tank Secondary:	YES
Product Stored:	#2 HEATING OIL
Overfill Type:	BALL FLOAT VENT VALVE
Pipe Secondary:	YES
Pipe Material:	COPPER
Pipe System:	SUCTION: OLD CODE

Q76 **THE FASTENAL BUILDING** **NH UST** **U003654103**
NNW **72 HARRISON ST** **N/A**
1/8-1/4 **KEENE, NH**
0.224 mi.
1184 ft. **Site 1 of 3 in cluster Q**

Relative:
Lower

Actual:
473 ft.

UST:

Facility ID:	115156
Facility Type:	COMMERCIAL
Site Number:	199902071
Owner Name:	SOUTHWESTERN COMMUNITY SERVICE
Owner Type:	COMMERCIAL/RESIDENTIAL
Owner Title:	Not reported
Owner Address:	697 ISLAND ST
Owner Address2:	Not reported
Owner City,St,Zip:	KEENE, NH 03431
Manager Name:	DARREN DUFEY
Manager Title:	OWNER

Tank ID:	1
Status:	INACTIVE
Capacity (gal):	2000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported

THE FASTENAL BUILDING (Continued) **U003654103**

Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	01/08/1999
Tank Material:	STEEL - BARE/GALV
Closure Date:	02/02/1999
Tank Secondary:	NO
Product Stored:	GASOLINE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

77
South
1/8-1/4
0.236 mi.
1246 ft.

BILECKI TOM
71 CONGRESS ST
KEENE, NH 03431

RCRA NonGen / NLR **1008885762**
NHD510084692

Relative:
Lower

Actual:
475 ft.

RCRA NonGen / NLR:

Date form received by agency:	03/06/1999
Facility name:	BILECKI TOM
Facility address:	71 CONGRESS ST KEENE, NH 03431
EPA ID:	NHD510084692
Contact:	TOM BILECKI

BILECKI TOM (Continued) **1008885762**

Contact address:	71 CONGRESS ST KEENE, NH 03431
Contact country:	US
Contact telephone:	603-357-1562
Contact email:	Not reported
EPA Region:	01
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Violation Status: No violations found

R78
West
1/8-1/4
0.237 mi.
1249 ft.

KEENE STATE COLLEGE
229 MAIN ST
KEENE, NH

Site 1 of 4 in cluster R

NH LUST **1000537692**
NH UST **N/A**
NH ALLSITES

Relative:
Higher

Actual:
476 ft.

LUST:

Facility ID:	199812224
Project Type:	LUST
Project Manager:	**CLOSED**
Project Site Description:	**LEAKING UNDERGROUND STORAGE TANK PROJECT**
Expired Date:	**Not reported**

UST:

Facility ID:	112339
Facility Type:	COLLEGE/UNIVERSITY
Site Number:	199812224
Owner Name:	KEENE STATE COLLEGE
Owner Type:	STATE OR LOCAL GOVERNMENT
Owner Title:	SYLVIE RICE, ENVIRONMENTAL COORDINATOR
Owner Address:	229 MAIN ST
Owner Address2:	Not reported
Owner City,St,Zip:	KEENE, NH 03435-2502
Manager Name:	RALPH STUART
Manager Title:	ENV HEALTH & SAFETY MANAGER

Tank ID:	1
Status:	INACTIVE
Capacity (gal):	20000
Temporary Closed Date:	Not reported

KEENE STATE COLLEGE (Continued) **1000537692**

Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	PASS
Piping Tightness Test Date:	04/08/1966
Piping Tightness Test Pass Fail:	PASS
Piping Material Comments:	Not reported
Install Date:	01/01/1965
Last Test:	04/08/1966
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	05/20/1990
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	#6 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

Tank ID:	10
Status:	INACTIVE

KEENE STATE COLLEGE (Continued) **1000537692**

Capacity (gal):	1000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	08/16/1999
Tank Material:	STEEL - BARE/GALV
Closure Date:	09/20/1999
Tank Secondary:	NO
Product Stored:	DIESEL FUEL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	COPPER
Pipe System:	SUCTION: OLD CODE

KEENE STATE COLLEGE (Continued) **1000537692**

Tank ID:	11
Status:	INACTIVE
Capacity (gal):	6280
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	08/16/1999
Tank Material:	STEEL - BARE/GALV
Closure Date:	09/20/1999
Tank Secondary:	NO
Product Stored:	#2 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	COPPER
Pipe System:	SUCTION: OLD CODE

KEENE STATE COLLEGE (Continued) **1000537692**

Tank ID:	12
Status:	INACTIVE
Capacity (gal):	6500
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	10/18/1999
Tank Material:	STEEL - BARE/GALV
Closure Date:	01/03/2000
Tank Secondary:	YES
Product Stored:	#2 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

KEENE STATE COLLEGE (Continued) **1000537692**

Tank ID:	13
Status:	ACTIVE
Capacity (gal):	600
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	48
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	YES
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	04/01/1992
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	PASS
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	10
Release Detection (RD) Tank Type:	OMNTEC
RD Tank Type Installed Date:	04/01/1992
RD Tank Type Tested Date:	07/22/2015
RD Tank Type Test Pass Fail:	PASS
RD Piping Type:	OMNTEC
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	07/22/2015
RD Piping Test Pass Fail:	PASS
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	PASS
Piping Tightness Test Date:	08/11/2004
Piping Tightness Test Pass Fail:	PASS
Piping Material Comments:	PVC CONTAINED
Install Date:	04/01/1992
Last Test:	08/11/2004
Spill Installed:	Not reported
Overfill:	04/01/1992
Line Leak Detection:	Not reported
Permanent Closure:	Not reported
Tank Material:	FIBERGLASS
Closure Date:	Not reported
Tank Secondary:	YES
Product Stored:	DIESEL FUEL
Overfill Type:	AUDIBLE ALARM
Pipe Secondary:	YES
Pipe Material:	COPPER
Pipe System:	SUCTION: NO VALVE AT TANK

KEENE STATE COLLEGE (Continued) **1000537692**

Tank ID:	14
Status:	ACTIVE
Capacity (gal):	19976
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	0
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	YES
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	09/05/2014
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	0
Release Detection (RD) Tank Type:	VEEDER ROOT
RD Tank Type Installed Date:	09/16/2014
RD Tank Type Tested Date:	03/03/2016
RD Tank Type Test Pass Fail:	PASS
RD Piping Type:	VEEDER ROOT
RD Piping Installed Date:	09/16/2014
RD Piping Tested Date:	03/03/2016
RD Piping Test Pass Fail:	PASS
Corrosion Protection (CP) Tank:	SACRAFICIAL ANODE
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	07/13/2016
CP Tank Test Pass Fail:	PASS
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	STEEL INSULATED & FRP WRAPPED
Install Date:	07/10/2014
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	09/16/2014
Line Leak Detection:	Not reported
Permanent Closure:	Not reported
Tank Material:	STEEL-CORR. PROT.
Closure Date:	Not reported
Tank Secondary:	YES
Product Stored:	#6 HEATING OIL
Overfill Type:	AUDIBLE ALARM
Pipe Secondary:	YES
Pipe Material:	OTHER - MISCELLANEOUS
Pipe System:	SUCTION: NO VALVE AT TANK

KEENE STATE COLLEGE (Continued) **1000537692**

Tank ID:	15
Status:	ACTIVE
Capacity (gal):	19976
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	120
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	YES
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	09/05/2014
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	101
Release Detection (RD) Tank Type:	VEEDER ROOT
RD Tank Type Installed Date:	09/16/2014
RD Tank Type Tested Date:	03/03/2016
RD Tank Type Test Pass Fail:	PASS
RD Piping Type:	VEEDER ROOT
RD Piping Installed Date:	09/16/2014
RD Piping Tested Date:	03/03/2016
RD Piping Test Pass Fail:	PASS
Corrosion Protection (CP) Tank:	SACRAFICIAL ANODE
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	07/13/2016
CP Tank Test Pass Fail:	PASS
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	STEEL INSULATED & FRP WRAPPED
Install Date:	07/10/2014
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	09/16/2014
Line Leak Detection:	Not reported
Permanent Closure:	Not reported
Tank Material:	STEEL-CORR. PROT.
Closure Date:	Not reported
Tank Secondary:	YES
Product Stored:	#6 HEATING OIL
Overfill Type:	AUDIBLE ALARM
Pipe Secondary:	YES
Pipe Material:	OTHER - MISCELLANEOUS
Pipe System:	SUCTION: NO VALVE AT TANK

KEENE STATE COLLEGE (Continued) **1000537692**

Tank ID:	2
Status:	INACTIVE
Capacity (gal):	20000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	PASS
Piping Tightness Test Date:	04/08/1966
Piping Tightness Test Pass Fail:	PASS
Piping Material Comments:	Not reported
Install Date:	01/01/1965
Last Test:	04/08/1966
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	05/20/1990
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	#6 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

KEENE STATE COLLEGE (Continued) **1000537692**

Tank ID:	3
Status:	INACTIVE
Capacity (gal):	4000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	PASS
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	FAIL
Piping Tightness Test Date:	03/09/1988
Piping Tightness Test Pass Fail:	FAIL
Piping Material Comments:	Not reported
Install Date:	01/01/1976
Last Test:	03/09/1988
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	10/03/1988
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	GASOLINE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	SUCTION: OLD CODE

KEENE STATE COLLEGE (Continued) **1000537692**

Tank ID:	4
Status:	INACTIVE
Capacity (gal):	800
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	PASS
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1976
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	11/11/1911
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	GASOLINE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

KEENE STATE COLLEGE (Continued) **1000537692**

Tank ID:	5
Status:	INACTIVE
Capacity (gal):	4000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	10/01/1988
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	PASS
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	VEEDER ROOT
RD Tank Type Installed Date:	10/01/1988
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	SACRAFICIAL ANODE
CP Tank Installed Date:	10/01/1988
CP Tank Tested Date:	11/04/2003
CP Tank Test Pass Fail:	PASS
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	PVC SLEEVE
Install Date:	10/01/1988
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	10/01/1988
Line Leak Detection:	Not reported
Permanent Closure:	12/16/2003
Tank Material:	STEEL-CORR. PROT.
Closure Date:	03/22/2004
Tank Secondary:	YES
Product Stored:	GASOLINE
Overfill Type:	FLOW SHUTOFF - FLAPPER VALVE
Pipe Secondary:	YES
Pipe Material:	FIBERGLASS
Pipe System:	SUCTION: NO VALVE AT TANK

KEENE STATE COLLEGE (Continued) **1000537692**

Tank ID:	6
Status:	INACTIVE
Capacity (gal):	20000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	120
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	YES
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	06/30/1990
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	21
Release Detection (RD) Tank Type:	VEEDER ROOT
RD Tank Type Installed Date:	01/06/2010
RD Tank Type Tested Date:	07/23/2013
RD Tank Type Test Pass Fail:	PASS
RD Piping Type:	VEEDER ROOT
RD Piping Installed Date:	01/06/2010
RD Piping Tested Date:	07/23/2013
RD Piping Test Pass Fail:	PASS
Corrosion Protection (CP) Tank:	IMPRESSED CURRENT
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	07/31/2015
CP Tank Test Pass Fail:	PASS
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	PASS
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	PVC SLEEVE
Install Date:	06/30/1990
Last Test:	03/17/2008
Spill Installed:	Not reported
Overfill:	06/30/1990
Line Leak Detection:	Not reported
Permanent Closure:	06/18/2014
Tank Material:	STEEL-CORR. PROT.
Closure Date:	Not reported
Tank Secondary:	YES
Product Stored:	#6 HEATING OIL
Overfill Type:	BALL FLOAT VENT VALVE
Pipe Secondary:	YES
Pipe Material:	STEEL - BARE/GALV
Pipe System:	SUCTION: OLD CODE

KEENE STATE COLLEGE (Continued) **1000537692**

Tank ID:	7
Status:	INACTIVE
Capacity (gal):	20000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	120
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	YES
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	06/30/1990
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	21
Release Detection (RD) Tank Type:	VEEDER ROOT
RD Tank Type Installed Date:	01/06/2010
RD Tank Type Tested Date:	07/23/2013
RD Tank Type Test Pass Fail:	PASS
RD Piping Type:	VEEDER ROOT
RD Piping Installed Date:	01/06/2010
RD Piping Tested Date:	07/23/2013
RD Piping Test Pass Fail:	PASS
Corrosion Protection (CP) Tank:	IMPRESSED CURRENT
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	07/31/2015
CP Tank Test Pass Fail:	PASS
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	PASS
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	PVC SLEEVE
Install Date:	06/30/1990
Last Test:	03/17/2008
Spill Installed:	Not reported
Overfill:	06/30/1990
Line Leak Detection:	Not reported
Permanent Closure:	06/18/2014
Tank Material:	STEEL-CORR. PROT.
Closure Date:	Not reported
Tank Secondary:	YES
Product Stored:	#6 HEATING OIL
Overfill Type:	BALL FLOAT VENT VALVE
Pipe Secondary:	YES
Pipe Material:	STEEL - BARE/GALV
Pipe System:	SUCTION: OLD CODE

KEENE STATE COLLEGE (Continued) **1000537692**

Tank ID:	8
Status:	INACTIVE
Capacity (gal):	275
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	08/16/1999
Tank Material:	STEEL - BARE/GALV
Closure Date:	09/20/1999
Tank Secondary:	NO
Product Stored:	#2 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	COPPER
Pipe System:	SUCTION: OLD CODE

KEENE STATE COLLEGE (Continued) **1000537692**

Tank ID:	9
Status:	INACTIVE
Capacity (gal):	1000
Temporary Closed Date:	03/16/1999
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	08/16/1999
Tank Material:	STEEL - BARE/GALV
Closure Date:	09/20/1999
Tank Secondary:	NO
Product Stored:	DIESEL FUEL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	UNKNOWN
Pipe System:	SUCTION: OLD CODE

KEENE STATE COLLEGE (Continued) **1000537692**

Facility ID: 199812224
Project Type: OPUF
Project Manager: **PISKOVITZ**
Project Site Description: ON-PREMISE USE FAC. CONTAINING FUEL OIL
Expired Date: Not reported

Facility ID: 199812224
Project Type: HAZMAT
Project Manager: **CLOSED**
Project Site Description: UMPERMITTED STORAGE OR HANDLING OF HAZARDOUS MATERIALS
Expired Date: Not reported

Facility ID: 199812224
Project Type: IRSPILL
Project Manager: **CLOSED**
Project Site Description: INITIAL RESPONSE SPILL (IMMEDIATELY CLEANED UP)
Expired Date: Not reported

Facility ID: 199812224
Project Type: IRSPILL
Project Manager: **CLOSED**
Project Site Description: INITIAL RESPONSE SPILL (IMMEDIATELY CLEANED UP)
Expired Date: Not reported

Facility ID: 199812224
Project Type: HOLDTANK
Project Manager: **REGISTRATION**
Project Site Description: NON-HAZ,NON-SAN HOLDING TANK REGIST.
Expired Date: Not reported

Facility ID: 199812224
Project Type: OPUF
Project Manager: **CLOSED**
Project Site Description: ON-PREMISE USE FAC. CONTAINING FUEL OIL
Expired Date: Not reported

R79 **KEENE STATE COLLEGE** **RCRA-CESQG** **1004559009**
West **229 MAIN ST** **ICIS** **NHD986474427**
1/8-1/4 **KEENE, NH 03435** **FTTS**
0.237 mi. **HIST FTTS**
1249 ft. **Site 2 of 4 in cluster R** **US AIRS**
NH AIRS
Relative: Higher **NY MANIFEST**

Actual: 476 ft.

RCRA-CESQG:
Date form received by agency: 03/14/2017
Facility name: KEENE STATE COLLEGE
Facility address: 229 MAIN ST
KEENE, NH 03435-2502
EPA ID: NHD986474427
Contact: RALPH STUART
Contact address: Not reported
Not reported
Contact country: Not reported
Contact telephone: 603-358-2879
Contact email: RALPH.STUART@KEENE.EDU
EPA Region: 01
Land type: State

KEENE STATE COLLEGE (Continued) **1004559009**

Classification:	Conditionally Exempt Small Quantity Generator
Description:	Handler: generates 100 kg or less of hazardous waste per calendar month, and accumulates 1000 kg or less of hazardous waste at any time; or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste

Owner/Operator Summary:

Owner/operator name:	KEENE STATE COL
Owner/operator address:	229 MAIN ST KEENE, NH 03435
Owner/operator country:	US
Owner/operator telephone:	603-358-2879
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	State
Owner/Operator Type:	Owner
Owner/Op start date:	01/01/2004
Owner/Op end date:	Not reported

Owner/operator name:	KEENE STATE COL
Owner/operator address:	229 MAIN ST KEENE, NH 03435
Owner/operator country:	US
Owner/operator telephone:	603-358-2879
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	State
Owner/Operator Type:	Operator
Owner/Op start date:	01/01/2004
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No

KEENE STATE COLLEGE (Continued) **1004559009**

Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D011
. Waste name: SILVER

Historical Generators:
Date form received by agency: 02/03/2016
Site name: KEENE STATE COLLEGE
Classification: Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

Date form received by agency: 06/24/2011
Site name: KEENE STATE COLLEGE
Classification: Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

Date form received by agency: 11/10/2009
Site name: KEENE STATE COLLEGE
Classification: Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

Date form received by agency: 11/14/2006
Site name: KEENE STATE COLLEGE
Classification: Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

Date form received by agency: 05/26/2006
Site name: KEENE STATE COLLEGE
Classification: Small Quantity Generator

KEENE STATE COLLEGE (Continued) **1004559009**

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: NH02
. Waste name: SOLID CORROSIVES

Date form received by agency: 03/26/2004
Site name: KEENE STATE COLLEGE
Classification: Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: NH02
. Waste name: SOLID CORROSIVES

Date form received by agency: 03/19/2004
Site name: KEENE STATE COLLEGE
Classification: Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

Date form received by agency: 04/12/2000
Site name: KEENE STATE COLLEGE
Classification: Small Quantity Generator

Date form received by agency: 04/01/1991
Site name: KEENE STATE COLLEGE
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

. Waste code: D007
. Waste name: CHROMIUM

Facility Has Received Notices of Violations:
Regulation violated: SR - Env-Wm 502.01
Area of violation: Generators - General
Date violation determined: 05/07/2002
Date achieved compliance: 08/07/2002
Violation lead agency: EPA
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 07/18/2002

KEENE STATE COLLEGE (Continued) **1004559009**

Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: SR - Env-Wm 508.03(e)
Area of violation: Generators - Pre-transport
Date violation determined: 05/07/2002
Date achieved compliance: 08/07/2002
Violation lead agency: EPA
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 07/18/2002
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: SR - Env-Wm 507.03(a)(1)
Area of violation: Generators - Pre-transport
Date violation determined: 05/07/2002
Date achieved compliance: 08/07/2002
Violation lead agency: EPA
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 07/18/2002
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Evaluation Action Summary:
Evaluation date: 05/07/2002
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - Pre-transport
Date achieved compliance: 08/07/2002
Evaluation lead agency: EPA

Evaluation date: 05/07/2002
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 08/07/2002
Evaluation lead agency: EPA

ICIS:
Enforcement Action ID: NH000A0000330050000300017
FRS ID: 110001521504
Action Name: KEENE STATE COLLEGE 330050000300017
Facility Name: KEENE STATE COLLEGE
Facility Address: 229 MAIN ST
KEENE, NH 034352502
Enforcement Action Type: Notice of Violation
Facility County: CHESHIRE

KEENE STATE COLLEGE (Continued) **1004559009**

Program System Acronym:	AIR
Enforcement Action Forum Desc:	Administrative - Informal
EA Type Code:	NOV
Facility SIC Code:	Not reported
Federal Facility ID:	Not reported
Latitude in Decimal Degrees:	42.927662
Longitude in Decimal Degrees:	-72.277445
Permit Type Desc:	Not reported
Program System Acronym:	NH0000003300500003
Facility NAICS Code:	611310
Tribal Land Code:	Not reported

Enforcement Action ID:	NH000A0000330050000300009
FRS ID:	110001521504
Action Name:	KEENE STATE COLLEGE 330050000300009
Facility Name:	KEENE STATE COLLEGE
Facility Address:	229 MAIN ST KEENE, NH 034352502
Enforcement Action Type:	Notice of Violation
Facility County:	CHESHIRE
Program System Acronym:	AIR
Enforcement Action Forum Desc:	Administrative - Informal
EA Type Code:	NOV
Facility SIC Code:	Not reported
Federal Facility ID:	Not reported
Latitude in Decimal Degrees:	42.927662
Longitude in Decimal Degrees:	-72.277445
Permit Type Desc:	Not reported
Program System Acronym:	NH0000003300500003
Facility NAICS Code:	611310
Tribal Land Code:	Not reported

FTTS INSP:

Inspection Number:	19940616NH001 1
Region:	01
Inspection Date:	06/16/94
Inspector:	MONGEON
Violation occurred:	No
Investigation Type:	Section 6 PCB State Conducted
Investigation Reason:	Neutral Scheme, State
Legislation Code:	TSCA
Facility Function:	User

HIST FTTS INSP:

Inspection Number:	19940616NH001 1
Region:	01
Inspection Date:	Not reported
Inspector:	MONGEON
Violation occurred:	No
Investigation Type:	Section 6 PCB State Conducted
Investigation Reason:	Neutral Scheme, State
Legislation Code:	TSCA
Facility Function:	User

KEENE STATE COLLEGE (Continued) **1004559009**

US AIRS (AFS):

Envid:	1004559009
Region Code:	01
County Code:	NH005
Programmatic ID:	AIR NH0000003300500003
Facility Registry ID:	110001521504
D and B Number:	Not reported
Facility Site Name:	KEENE STATE COLLEGE
Primary SIC Code:	Not reported
NAICS Code:	611310
Default Air Classification Code:	SMI
Facility Type of Ownership Code:	STF
Air CMS Category Code:	SMI
HPV Status:	Not reported

US AIRS (AFS):

Region Code:	01
Programmatic ID:	AIR NH0000003300500003
Facility Registry ID:	110001521504
Air Operating Status Code:	OPR
Default Air Classification Code:	SMI
Air Program:	40 CFR Part 63 Area Sources
Activity Date:	2015-07-07 00:00:00
Activity Status Date:	2016-06-07 00:00:00
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Active

Region Code:	01
Programmatic ID:	AIR NH0000003300500003
Facility Registry ID:	110001521504
Air Operating Status Code:	OPR
Default Air Classification Code:	SMI
Air Program:	New Source Performance Standards
Activity Date:	2015-07-07 00:00:00
Activity Status Date:	2016-06-07 00:00:00
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Active

Region Code:	01
Programmatic ID:	AIR NH0000003300500003
Facility Registry ID:	110001521504
Air Operating Status Code:	OPR
Default Air Classification Code:	SMI
Air Program:	New Source Performance Standards
Activity Date:	2006-03-30 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported

Region Code:	01
Programmatic ID:	AIR NH0000003300500003
Facility Registry ID:	110001521504
Air Operating Status Code:	OPR
Default Air Classification Code:	SMI

KEENE STATE COLLEGE (Continued) **1004559009**

Air Program: New Source Performance Standards
Activity Date: 2009-07-15 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 01
Programmatic ID: AIR NH0000003300500003
Facility Registry ID: 110001521504
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: New Source Performance Standards
Activity Date: 2011-07-13 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 01
Programmatic ID: AIR NH0000003300500003
Facility Registry ID: 110001521504
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: New Source Performance Standards
Activity Date: 2006-11-27 00:00:00
Activity Status Date: 2006-11-27 00:00:00
Activity Group: Enforcement Action
Activity Type: Administrative - Informal
Activity Status: Achieved

Region Code: 01
Programmatic ID: AIR NH0000003300500003
Facility Registry ID: 110001521504
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 2015-07-07 00:00:00
Activity Status Date: 2016-06-07 00:00:00
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Active

Region Code: 01
Programmatic ID: AIR NH0000003300500003
Facility Registry ID: 110001521504
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 1983-04-30 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 01
Programmatic ID: AIR NH0000003300500003

KEENE STATE COLLEGE (Continued) **1004559009**

Facility Registry ID:	110001521504
Air Operating Status Code:	OPR
Default Air Classification Code:	SMI
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1986-08-06 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported

Region Code:	01
Programmatic ID:	AIR NH0000003300500003
Facility Registry ID:	110001521504
Air Operating Status Code:	OPR
Default Air Classification Code:	SMI
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1987-04-08 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported

Region Code:	01
Programmatic ID:	AIR NH0000003300500003
Facility Registry ID:	110001521504
Air Operating Status Code:	OPR
Default Air Classification Code:	SMI
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1989-05-22 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported

Region Code:	01
Programmatic ID:	AIR NH0000003300500003
Facility Registry ID:	110001521504
Air Operating Status Code:	OPR
Default Air Classification Code:	SMI
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1990-06-07 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported

Region Code:	01
Programmatic ID:	AIR NH0000003300500003
Facility Registry ID:	110001521504
Air Operating Status Code:	OPR
Default Air Classification Code:	SMI
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1992-05-14 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported

KEENE STATE COLLEGE (Continued) **1004559009**

Region Code: 01
Programmatic ID: AIR NH0000003300500003
Facility Registry ID: 110001521504
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 1994-03-08 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 01
Programmatic ID: AIR NH0000003300500003
Facility Registry ID: 110001521504
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 1995-09-13 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 01
Programmatic ID: AIR NH0000003300500003
Facility Registry ID: 110001521504
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 1998-04-30 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 01
Programmatic ID: AIR NH0000003300500003
Facility Registry ID: 110001521504
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 2002-05-07 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 01
Programmatic ID: AIR NH0000003300500003
Facility Registry ID: 110001521504
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 2006-03-30 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring

KEENE STATE COLLEGE (Continued) **1004559009**

Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 01
Programmatic ID: AIR NH0000003300500003
Facility Registry ID: 110001521504
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 2011-07-13 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 01
Programmatic ID: AIR NH0000003300500003
Facility Registry ID: 110001521504
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 1994-10-19 00:00:00
Activity Status Date: 1994-10-19 00:00:00
Activity Group: Enforcement Action
Activity Type: Administrative - Informal
Activity Status: Achieved

Region Code: 01
Programmatic ID: AIR NH0000003300500003
Facility Registry ID: 110001521504
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 2006-11-27 00:00:00
Activity Status Date: 2006-11-27 00:00:00
Activity Group: Enforcement Action
Activity Type: Administrative - Informal
Activity Status: Achieved

AIRS:
Facility Id: 3300500003
Operating Status: OP
Year Of Record: 2014
Latitude/Longitude: 42.927778 / -72.277223
Sic Code: 8221
Naics: 61131
Emergency Contact: MS. NORA VELAZQUEZ (EHS COORDINATOR)
Contact Title: Emissions
Tel Emiss: (603) 358-2879
Mailing Street: 229 MAIN STREET
Mailing City: KEENE
Mailing State: NH
Mailing Zip Code: 03435-2502
Contact Method Type: Phone

AIRS:

KEENE STATE COLLEGE (Continued) **1004559009**

Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	53703
Estimated Emissions:	7.20e-7
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	56553
Estimated Emissions:	1.73e-6
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	108883
Estimated Emissions:	0.002675
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	7439921
Estimated Emissions:	0.000652
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	7439965
Estimated Emissions:	0.001294
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	7439976
Estimated Emissions:	0.000474
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	7440020
Estimated Emissions:	0.036445
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	7440382
Estimated Emissions:	0.000569
Estimated Emissions Units:	Not reported
Facility Id:	3300500003

KEENE STATE COLLEGE (Continued) **1004559009**

Operating Status:	Operating
Year Of Record:	2011
Pollutant:	7440417
Estimated Emissions:	1.20e-5
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	7440439
Estimated Emissions:	1.72e-4
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	7440473
Estimated Emissions:	3.64e-4
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	CO
Estimated Emissions:	2.342108
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	NO2
Estimated Emissions:	24.34795
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	PM10
Estimated Emissions:	2.905602
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	PM2.5
Estimated Emissions:	1.909292
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	PT
Estimated Emissions:	3.367096
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating

KEENE STATE COLLEGE (Continued) **1004559009**

Year Of Record:	2011
Pollutant:	SO2
Estimated Emissions:	33.016
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	VOC
Estimated Emissions:	0.179126
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	51207319
Estimated Emissions:	1.5e-10
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	50000
Estimated Emissions:	0.014234
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	218019
Estimated Emissions:	1.03e-6
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	205992
Estimated Emissions:	6.39e-7
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	193395
Estimated Emissions:	9.23e-7
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	1746016
Estimated Emissions:	2.1e-10
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011

KEENE STATE COLLEGE (Continued) **1004559009**

Pollutant: 1330207
Estimated Emissions: 4.70e-5
Estimated Emissions Units: Not reported

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: 71432
Estimated Emissions: 9.23e-5
Estimated Emissions Units: Not reported

AIRS:
Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 002
Point Description: BOILER #2
Segment: 1
Segment Description: #6 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300402

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 002
Point Description: BOILER #2
Segment: 2
Segment Description: #4 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300502

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 002
Point Description: BOILER #2
Segment: 5
Segment Description: LR-100 OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300501

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 003
Point Description: BOILER #3
Segment: 1
Segment Description: #6 FUEL OIL
Unit Design Cap: 25.100000000000001

KEENE STATE COLLEGE (Continued) **1004559009**

E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300402

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 003
Point Description: BOILER #3
Segment: 2
Segment Description: #4 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300502

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 003
Point Description: BOILER #3
Segment: 5
Segment Description: LR-100 OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300501

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 004
Point Description: BOILER #4
Segment: 1
Segment Description: #6 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300402

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 004
Point Description: BOILER #4
Segment: 2
Segment Description: #4 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300502

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 004
Point Description: BOILER #4

KEENE STATE COLLEGE (Continued) **1004559009**

Segment: 3
Segment Description: #2 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300501

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 004
Point Description: BOILER #4
Segment: 5
Segment Description: LR-100 OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300501

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 005
Point Description: (13) STANDBY DIESELS
Segment: 1
Segment Description: DIESEL FUEL
Unit Design Cap: 1.4299999999999999
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 20300101

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 005
Point Description: (13) STANDBY DIESELS
Segment: 2
Segment Description: PROPANE
Unit Design Cap: 1.4299999999999999
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 20301001

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 002
Point Description: BOILER #2
Segment: 1
Segment Description: #6 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300402

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP

KEENE STATE COLLEGE (Continued) **1004559009**

Year Of Record:	2014
Point Number:	002
Point Description:	BOILER #2
Segment:	2
Segment Description:	#4 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300502

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2014
Point Number:	003
Point Description:	BOILER #3
Segment:	1
Segment Description:	#6 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300402

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2014
Point Number:	003
Point Description:	BOILER #3
Segment:	2
Segment Description:	#4 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300502

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2014
Point Number:	004
Point Description:	BOILER #4
Segment:	1
Segment Description:	#6 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300402

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2014
Point Number:	004
Point Description:	BOILER #4
Segment:	2
Segment Description:	#4 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300502

KEENE STATE COLLEGE (Continued) **1004559009**

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 004
Point Description: BOILER #4
Segment: 3
Segment Description: #2 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300501

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 005
Point Description: (13) STANDBY DIESELS
Segment: 1
Segment Description: DIESEL FUEL
Unit Design Cap: 1.4299999999999999
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 20300101

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 005
Point Description: (13) STANDBY DIESELS
Segment: 2
Segment Description: PROPANE
Unit Design Cap: 1.4299999999999999
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 20301001

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 002
Point Description: BOILER #2
Segment: 1
Segment Description: #6 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300402

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 002
Point Description: BOILER #2
Segment: 2
Segment Description: #4 FUEL OIL
Unit Design Cap: 25.100000000000001

KEENE STATE COLLEGE (Continued) **1004559009**

E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300502

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 003
Point Description: BOILER #3
Segment: 1
Segment Description: #6 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300402

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 003
Point Description: BOILER #3
Segment: 2
Segment Description: #4 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300502

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 004
Point Description: BOILER #4
Segment: 1
Segment Description: #6 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300402

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 004
Point Description: BOILER #4
Segment: 2
Segment Description: #4 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300502

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 004
Point Description: BOILER #4

KEENE STATE COLLEGE (Continued) **1004559009**

Segment:	3
Segment Description:	#2 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300501

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2015
Point Number:	005
Point Description:	(13) STANDBY DIESELS
Segment:	1
Segment Description:	DIESEL FUEL
Unit Design Cap:	1.4299999999999999
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	20300101

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2015
Point Number:	005
Point Description:	(13) STANDBY DIESELS
Segment:	2
Segment Description:	PROPANE
Unit Design Cap:	1.4299999999999999
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	20301001

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2011
Point Number:	001
Point Description:	BOILER #1
Segment:	1
Segment Description:	#6 FUEL OIL
Unit Design Cap:	12.5
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300402

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2011
Point Number:	002
Point Description:	BOILER #2
Segment:	1
Segment Description:	#6 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300402

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP

KEENE STATE COLLEGE (Continued) **1004559009**

Year Of Record:	2011
Point Number:	003
Point Description:	BOILER #3
Segment:	1
Segment Description:	#6 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300402

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2011
Point Number:	004
Point Description:	BOILER #4
Segment:	1
Segment Description:	#6 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300402

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2011
Point Number:	005
Point Description:	(13) STANDBY DIESELS
Segment:	1
Segment Description:	DIESEL FUEL
Unit Design Cap:	1.4299999999999999
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	20300101

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2011
Point Number:	005
Point Description:	(13) STANDBY DIESELS
Segment:	2
Segment Description:	PROPANE
Unit Design Cap:	1.4299999999999999
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	20301001

Facility Id:	3300500003
Operating Status:	OP
Year Of Record:	2015
Latitude/Longitude:	42.927778 / -72.277223
Sic Code:	8221
Naics:	61131
Emergency Contact:	MS. NORA VELAZQUEZ (EHS COORDINATOR)
Contact Title:	Emissions
Tel Emiss:	(603) 358-2879
Mailing Street:	229 MAIN STREET
Mailing City:	KEENE

KEENE STATE COLLEGE (Continued) **1004559009**

Mailing State:	NH
Mailing Zip Code:	03435-2502
Contact Method Type:	Phone

AIRS:

Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	53703
Estimated Emissions:	7.20e-7
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	56553
Estimated Emissions:	1.73e-6
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	108883
Estimated Emissions:	0.002675
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	7439921
Estimated Emissions:	0.000652
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	7439965
Estimated Emissions:	0.001294
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	7439976
Estimated Emissions:	0.000474
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	7440020
Estimated Emissions:	0.036445
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	7440382

KEENE STATE COLLEGE (Continued) **1004559009**

Estimated Emissions:	0.000569
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	7440417
Estimated Emissions:	1.20e-5
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	7440439
Estimated Emissions:	1.72e-4
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	7440473
Estimated Emissions:	3.64e-4
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	CO
Estimated Emissions:	2.342108
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	NO2
Estimated Emissions:	24.34795
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	PM10
Estimated Emissions:	2.905602
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	PM2.5
Estimated Emissions:	1.909292
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	PT
Estimated Emissions:	3.367096

KEENE STATE COLLEGE (Continued) **1004559009**

Estimated Emissions Units: Not reported

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: SO2
Estimated Emissions: 33.016
Estimated Emissions Units: Not reported

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: VOC
Estimated Emissions: 0.179126
Estimated Emissions Units: Not reported

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: 51207319
Estimated Emissions: 1.5e-10
Estimated Emissions Units: Not reported

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: 50000
Estimated Emissions: 0.014234
Estimated Emissions Units: Not reported

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: 218019
Estimated Emissions: 1.03e-6
Estimated Emissions Units: Not reported

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: 205992
Estimated Emissions: 6.39e-7
Estimated Emissions Units: Not reported

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: 193395
Estimated Emissions: 9.23e-7
Estimated Emissions Units: Not reported

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: 1746016
Estimated Emissions: 2.1e-10
Estimated Emissions Units: Not reported

KEENE STATE COLLEGE (Continued) **1004559009**

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: 1330207
Estimated Emissions: 4.70e-5
Estimated Emissions Units: Not reported

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: 71432
Estimated Emissions: 9.23e-5
Estimated Emissions Units: Not reported

AIRS:

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 002
Point Description: BOILER #2
Segment: 1
Segment Description: #6 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300402

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 002
Point Description: BOILER #2
Segment: 2
Segment Description: #4 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300502

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 002
Point Description: BOILER #2
Segment: 5
Segment Description: LR-100 OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300501

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 003
Point Description: BOILER #3

KEENE STATE COLLEGE (Continued) **1004559009**

Segment: 1
Segment Description: #6 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300402

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 003
Point Description: BOILER #3
Segment: 2
Segment Description: #4 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300502

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 003
Point Description: BOILER #3
Segment: 5
Segment Description: LR-100 OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300501

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 004
Point Description: BOILER #4
Segment: 1
Segment Description: #6 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300402

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 004
Point Description: BOILER #4
Segment: 2
Segment Description: #4 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300502

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP

KEENE STATE COLLEGE (Continued) **1004559009**

Year Of Record: 2016
Point Number: 004
Point Description: BOILER #4
Segment: 3
Segment Description: #2 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300501

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 004
Point Description: BOILER #4
Segment: 5
Segment Description: LR-100 OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300501

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 005
Point Description: (13) STANDBY DIESELS
Segment: 1
Segment Description: DIESEL FUEL
Unit Design Cap: 1.4299999999999999
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 20300101

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 005
Point Description: (13) STANDBY DIESELS
Segment: 2
Segment Description: PROPANE
Unit Design Cap: 1.4299999999999999
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 20301001

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 002
Point Description: BOILER #2
Segment: 1
Segment Description: #6 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300402

KEENE STATE COLLEGE (Continued) **1004559009**

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 002
Point Description: BOILER #2
Segment: 2
Segment Description: #4 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300502

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 003
Point Description: BOILER #3
Segment: 1
Segment Description: #6 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300402

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 003
Point Description: BOILER #3
Segment: 2
Segment Description: #4 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300502

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 004
Point Description: BOILER #4
Segment: 1
Segment Description: #6 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300402

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 004
Point Description: BOILER #4
Segment: 2
Segment Description: #4 FUEL OIL
Unit Design Cap: 25.100000000000001

KEENE STATE COLLEGE (Continued) **1004559009**

E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300502
Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2014
Point Number:	004
Point Description:	BOILER #4
Segment:	3
Segment Description:	#2 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300501
Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2014
Point Number:	005
Point Description:	(13) STANDBY DIESELS
Segment:	1
Segment Description:	DIESEL FUEL
Unit Design Cap:	1.4299999999999999
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	20300101
Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2014
Point Number:	005
Point Description:	(13) STANDBY DIESELS
Segment:	2
Segment Description:	PROPANE
Unit Design Cap:	1.4299999999999999
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	20301001
Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2015
Point Number:	002
Point Description:	BOILER #2
Segment:	1
Segment Description:	#6 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300402
Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2015
Point Number:	002
Point Description:	BOILER #2

KEENE STATE COLLEGE (Continued) **1004559009**

Segment:	2
Segment Description:	#4 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300502

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2015
Point Number:	003
Point Description:	BOILER #3
Segment:	1
Segment Description:	#6 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300402

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2015
Point Number:	003
Point Description:	BOILER #3
Segment:	2
Segment Description:	#4 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300502

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2015
Point Number:	004
Point Description:	BOILER #4
Segment:	1
Segment Description:	#6 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300402

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2015
Point Number:	004
Point Description:	BOILER #4
Segment:	2
Segment Description:	#4 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300502

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP

KEENE STATE COLLEGE (Continued) **1004559009**

Year Of Record: 2015
Point Number: 004
Point Description: BOILER #4
Segment: 3
Segment Description: #2 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300501

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 005
Point Description: (13) STANDBY DIESELS
Segment: 1
Segment Description: DIESEL FUEL
Unit Design Cap: 1.4299999999999999
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 20300101

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 005
Point Description: (13) STANDBY DIESELS
Segment: 2
Segment Description: PROPANE
Unit Design Cap: 1.4299999999999999
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 20301001

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2011
Point Number: 001
Point Description: BOILER #1
Segment: 1
Segment Description: #6 FUEL OIL
Unit Design Cap: 12.5
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300402

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2011
Point Number: 002
Point Description: BOILER #2
Segment: 1
Segment Description: #6 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300402

KEENE STATE COLLEGE (Continued) **1004559009**

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2011
Point Number:	003
Point Description:	BOILER #3
Segment:	1
Segment Description:	#6 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300402

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2011
Point Number:	004
Point Description:	BOILER #4
Segment:	1
Segment Description:	#6 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300402

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2011
Point Number:	005
Point Description:	(13) STANDBY DIESELS
Segment:	1
Segment Description:	DIESEL FUEL
Unit Design Cap:	1.4299999999999999
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	20300101

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2011
Point Number:	005
Point Description:	(13) STANDBY DIESELS
Segment:	2
Segment Description:	PROPANE
Unit Design Cap:	1.4299999999999999
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	20301001

Facility Id:	3300500003
Operating Status:	OP
Year Of Record:	2011
Latitude/Longitude:	42.92777 / -72.27722
Sic Code:	8221
Naics:	61131
Emergency Contact:	MS. NORA VELAZQUEZ (EHS COORDINATOR)
Contact Title:	Emissions

KEENE STATE COLLEGE (Continued) **1004559009**

Tel Emiss:	(603) 358-2879
Mailing Street:	229 MAIN STREET
Mailing City:	KEENE
Mailing State:	NH
Mailing Zip Code:	03435-2502
Contact Method Type:	Phone

AIRS:

Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	53703
Estimated Emissions:	7.20e-7
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	56553
Estimated Emissions:	1.73e-6
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	108883
Estimated Emissions:	0.002675
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	7439921
Estimated Emissions:	0.000652
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	7439965
Estimated Emissions:	0.001294
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	7439976
Estimated Emissions:	0.000474
Estimated Emissions Units:	Not reported
Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	7440020
Estimated Emissions:	0.036445
Estimated Emissions Units:	Not reported
Facility Id:	3300500003

KEENE STATE COLLEGE (Continued) **1004559009**

Operating Status: Operating
Year Of Record: 2011
Pollutant: 7440382
Estimated Emissions: 0.000569
Estimated Emissions Units: Not reported

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: 7440417
Estimated Emissions: 1.20e-5
Estimated Emissions Units: Not reported

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: 7440439
Estimated Emissions: 1.72e-4
Estimated Emissions Units: Not reported

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: 7440473
Estimated Emissions: 3.64e-4
Estimated Emissions Units: Not reported

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: CO
Estimated Emissions: 2.342108
Estimated Emissions Units: Not reported

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: NO2
Estimated Emissions: 24.34795
Estimated Emissions Units: Not reported

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: PM10
Estimated Emissions: 2.905602
Estimated Emissions Units: Not reported

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: PM2.5
Estimated Emissions: 1.909292
Estimated Emissions Units: Not reported

Facility Id: 3300500003
Operating Status: Operating

KEENE STATE COLLEGE (Continued) **1004559009**

Year Of Record:	2011
Pollutant:	PT
Estimated Emissions:	3.367096
Estimated Emissions Units:	Not reported

Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	SO2
Estimated Emissions:	33.016
Estimated Emissions Units:	Not reported

Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	VOC
Estimated Emissions:	0.179126
Estimated Emissions Units:	Not reported

Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	51207319
Estimated Emissions:	1.5e-10
Estimated Emissions Units:	Not reported

Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	50000
Estimated Emissions:	0.014234
Estimated Emissions Units:	Not reported

Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	218019
Estimated Emissions:	1.03e-6
Estimated Emissions Units:	Not reported

Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	205992
Estimated Emissions:	6.39e-7
Estimated Emissions Units:	Not reported

Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	193395
Estimated Emissions:	9.23e-7
Estimated Emissions Units:	Not reported

Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011

KEENE STATE COLLEGE (Continued) **1004559009**

Pollutant:	1746016
Estimated Emissions:	2.1e-10
Estimated Emissions Units:	Not reported

Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	1330207
Estimated Emissions:	4.70e-5
Estimated Emissions Units:	Not reported

Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	71432
Estimated Emissions:	9.23e-5
Estimated Emissions Units:	Not reported

AIRS:

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2016
Point Number:	002
Point Description:	BOILER #2
Segment:	1
Segment Description:	#6 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300402

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2016
Point Number:	002
Point Description:	BOILER #2
Segment:	2
Segment Description:	#4 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300502

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2016
Point Number:	002
Point Description:	BOILER #2
Segment:	5
Segment Description:	LR-100 OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300501

Facility Id:	3300500003
Operating Status:	OP

KEENE STATE COLLEGE (Continued) **1004559009**

Operating Status:	OP
Year Of Record:	2016
Point Number:	003
Point Description:	BOILER #3
Segment:	1
Segment Description:	#6 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300402

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2016
Point Number:	003
Point Description:	BOILER #3
Segment:	2
Segment Description:	#4 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300502

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2016
Point Number:	003
Point Description:	BOILER #3
Segment:	5
Segment Description:	LR-100 OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300501

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2016
Point Number:	004
Point Description:	BOILER #4
Segment:	1
Segment Description:	#6 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300402

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2016
Point Number:	004
Point Description:	BOILER #4
Segment:	2
Segment Description:	#4 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300502

KEENE STATE COLLEGE (Continued) **1004559009**

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 004
Point Description: BOILER #4
Segment: 3
Segment Description: #2 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300501

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 004
Point Description: BOILER #4
Segment: 5
Segment Description: LR-100 OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300501

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 005
Point Description: (13) STANDBY DIESELS
Segment: 1
Segment Description: DIESEL FUEL
Unit Design Cap: 1.4299999999999999
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 20300101

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 005
Point Description: (13) STANDBY DIESELS
Segment: 2
Segment Description: PROPANE
Unit Design Cap: 1.4299999999999999
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 20301001

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 002
Point Description: BOILER #2
Segment: 1
Segment Description: #6 FUEL OIL
Unit Design Cap: 25.100000000000001

KEENE STATE COLLEGE (Continued) **1004559009**

E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300402

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 002
Point Description: BOILER #2
Segment: 2
Segment Description: #4 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300502

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 003
Point Description: BOILER #3
Segment: 1
Segment Description: #6 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300402

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 003
Point Description: BOILER #3
Segment: 2
Segment Description: #4 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300502

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 004
Point Description: BOILER #4
Segment: 1
Segment Description: #6 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300402

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 004
Point Description: BOILER #4

KEENE STATE COLLEGE (Continued) **1004559009**

Segment:	2
Segment Description:	#4 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300502
Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2014
Point Number:	004
Point Description:	BOILER #4
Segment:	3
Segment Description:	#2 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300501
Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2014
Point Number:	005
Point Description:	(13) STANDBY DIESELS
Segment:	1
Segment Description:	DIESEL FUEL
Unit Design Cap:	1.4299999999999999
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	20300101
Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2014
Point Number:	005
Point Description:	(13) STANDBY DIESELS
Segment:	2
Segment Description:	PROPANE
Unit Design Cap:	1.4299999999999999
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	20301001
Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2015
Point Number:	002
Point Description:	BOILER #2
Segment:	1
Segment Description:	#6 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300402
Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP

KEENE STATE COLLEGE (Continued) **1004559009**

Year Of Record:	2015
Point Number:	002
Point Description:	BOILER #2
Segment:	2
Segment Description:	#4 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300502

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2015
Point Number:	003
Point Description:	BOILER #3
Segment:	1
Segment Description:	#6 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300402

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2015
Point Number:	003
Point Description:	BOILER #3
Segment:	2
Segment Description:	#4 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300502

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2015
Point Number:	004
Point Description:	BOILER #4
Segment:	1
Segment Description:	#6 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300402

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2015
Point Number:	004
Point Description:	BOILER #4
Segment:	2
Segment Description:	#4 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300502

KEENE STATE COLLEGE (Continued) **1004559009**

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2015
Point Number:	004
Point Description:	BOILER #4
Segment:	3
Segment Description:	#2 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300501

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2015
Point Number:	005
Point Description:	(13) STANDBY DIESELS
Segment:	1
Segment Description:	DIESEL FUEL
Unit Design Cap:	1.4299999999999999
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	20300101

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2015
Point Number:	005
Point Description:	(13) STANDBY DIESELS
Segment:	2
Segment Description:	PROPANE
Unit Design Cap:	1.4299999999999999
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	20301001

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2011
Point Number:	001
Point Description:	BOILER #1
Segment:	1
Segment Description:	#6 FUEL OIL
Unit Design Cap:	12.5
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300402

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2011
Point Number:	002
Point Description:	BOILER #2
Segment:	1
Segment Description:	#6 FUEL OIL
Unit Design Cap:	25.100000000000001

KEENE STATE COLLEGE (Continued) **1004559009**

E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300402
Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2011
Point Number:	003
Point Description:	BOILER #3
Segment:	1
Segment Description:	#6 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300402
Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2011
Point Number:	004
Point Description:	BOILER #4
Segment:	1
Segment Description:	#6 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300402
Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2011
Point Number:	005
Point Description:	(13) STANDBY DIESELS
Segment:	1
Segment Description:	DIESEL FUEL
Unit Design Cap:	1.4299999999999999
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	20300101
Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2011
Point Number:	005
Point Description:	(13) STANDBY DIESELS
Segment:	2
Segment Description:	PROPANE
Unit Design Cap:	1.4299999999999999
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	20301001
Facility Id:	3300500003
Operating Status:	OP
Year Of Record:	2016
Latitude/Longitude:	42.927778 / -72.277223
Sic Code:	8221

KEENE STATE COLLEGE (Continued) **1004559009**

Naics: 61131
Emergency Contact: MS. NORA VELAZQUEZ (EHS COORDINATOR)
Contact Title: Emissions
Tel Emiss: (603) 358-2879
Mailing Street: 229 MAIN STREET
Mailing City: KEENE
Mailing State: NH
Mailing Zip Code: 03435-2502
Contact Method Type: Phone

AIRS:
Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: 53703
Estimated Emissions: 7.20e-7
Estimated Emissions Units: Not reported

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: 56553
Estimated Emissions: 1.73e-6
Estimated Emissions Units: Not reported

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: 108883
Estimated Emissions: 0.002675
Estimated Emissions Units: Not reported

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: 7439921
Estimated Emissions: 0.000652
Estimated Emissions Units: Not reported

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: 7439965
Estimated Emissions: 0.001294
Estimated Emissions Units: Not reported

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: 7439976
Estimated Emissions: 0.000474
Estimated Emissions Units: Not reported

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: 7440020
Estimated Emissions: 0.036445

KEENE STATE COLLEGE (Continued) **1004559009**

Estimated Emissions Units: Not reported

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: 7440382
Estimated Emissions: 0.000569
Estimated Emissions Units: Not reported

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: 7440417
Estimated Emissions: 1.20e-5
Estimated Emissions Units: Not reported

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: 7440439
Estimated Emissions: 1.72e-4
Estimated Emissions Units: Not reported

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: 7440473
Estimated Emissions: 3.64e-4
Estimated Emissions Units: Not reported

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: CO
Estimated Emissions: 2.342108
Estimated Emissions Units: Not reported

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: NO2
Estimated Emissions: 24.34795
Estimated Emissions Units: Not reported

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: PM10
Estimated Emissions: 2.905602
Estimated Emissions Units: Not reported

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: PM2.5
Estimated Emissions: 1.909292
Estimated Emissions Units: Not reported

KEENE STATE COLLEGE (Continued) **1004559009**

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: PT
Estimated Emissions: 3.367096
Estimated Emissions Units: Not reported

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: SO2
Estimated Emissions: 33.016
Estimated Emissions Units: Not reported

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: VOC
Estimated Emissions: 0.179126
Estimated Emissions Units: Not reported

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: 51207319
Estimated Emissions: 1.5e-10
Estimated Emissions Units: Not reported

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: 50000
Estimated Emissions: 0.014234
Estimated Emissions Units: Not reported

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: 218019
Estimated Emissions: 1.03e-6
Estimated Emissions Units: Not reported

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: 205992
Estimated Emissions: 6.39e-7
Estimated Emissions Units: Not reported

Facility Id: 3300500003
Operating Status: Operating
Year Of Record: 2011
Pollutant: 193395
Estimated Emissions: 9.23e-7
Estimated Emissions Units: Not reported

Facility Id: 3300500003

KEENE STATE COLLEGE (Continued) **1004559009**

Operating Status:	Operating
Year Of Record:	2011
Pollutant:	1746016
Estimated Emissions:	2.1e-10
Estimated Emissions Units:	Not reported

Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	1330207
Estimated Emissions:	4.70e-5
Estimated Emissions Units:	Not reported

Facility Id:	3300500003
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	71432
Estimated Emissions:	9.23e-5
Estimated Emissions Units:	Not reported

AIRS:

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2016
Point Number:	002
Point Description:	BOILER #2
Segment:	1
Segment Description:	#6 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300402

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2016
Point Number:	002
Point Description:	BOILER #2
Segment:	2
Segment Description:	#4 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300502

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2016
Point Number:	002
Point Description:	BOILER #2
Segment:	5
Segment Description:	LR-100 OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300501

KEENE STATE COLLEGE (Continued) **1004559009**

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2016
Point Number:	003
Point Description:	BOILER #3
Segment:	1
Segment Description:	#6 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300402

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2016
Point Number:	003
Point Description:	BOILER #3
Segment:	2
Segment Description:	#4 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300502

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2016
Point Number:	003
Point Description:	BOILER #3
Segment:	5
Segment Description:	LR-100 OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300501

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2016
Point Number:	004
Point Description:	BOILER #4
Segment:	1
Segment Description:	#6 FUEL OIL
Unit Design Cap:	25.100000000000001
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300402

Facility Id:	3300500003
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2016
Point Number:	004
Point Description:	BOILER #4
Segment:	2
Segment Description:	#4 FUEL OIL
Unit Design Cap:	25.100000000000001

KEENE STATE COLLEGE (Continued) **1004559009**

E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300502

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 004
Point Description: BOILER #4
Segment: 3
Segment Description: #2 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300501

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 004
Point Description: BOILER #4
Segment: 5
Segment Description: LR-100 OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300501

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 005
Point Description: (13) STANDBY DIESELS
Segment: 1
Segment Description: DIESEL FUEL
Unit Design Cap: 1.4299999999999999
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 20300101

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 005
Point Description: (13) STANDBY DIESELS
Segment: 2
Segment Description: PROPANE
Unit Design Cap: 1.4299999999999999
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 20301001

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 002
Point Description: BOILER #2

KEENE STATE COLLEGE (Continued) **1004559009**

Segment: 1
Segment Description: #6 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300402

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 002
Point Description: BOILER #2
Segment: 2
Segment Description: #4 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300502

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 003
Point Description: BOILER #3
Segment: 1
Segment Description: #6 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300402

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 003
Point Description: BOILER #3
Segment: 2
Segment Description: #4 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300502

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 004
Point Description: BOILER #4
Segment: 1
Segment Description: #6 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300402

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP

KEENE STATE COLLEGE (Continued) **1004559009**

Year Of Record: 2014
Point Number: 004
Point Description: BOILER #4
Segment: 2
Segment Description: #4 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300502

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 004
Point Description: BOILER #4
Segment: 3
Segment Description: #2 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300501

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 005
Point Description: (13) STANDBY DIESELS
Segment: 1
Segment Description: DIESEL FUEL
Unit Design Cap: 1.4299999999999999
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 20300101

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 005
Point Description: (13) STANDBY DIESELS
Segment: 2
Segment Description: PROPANE
Unit Design Cap: 1.4299999999999999
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 20301001

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 002
Point Description: BOILER #2
Segment: 1
Segment Description: #6 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300402

KEENE STATE COLLEGE (Continued) **1004559009**

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 002
Point Description: BOILER #2
Segment: 2
Segment Description: #4 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300502

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 003
Point Description: BOILER #3
Segment: 1
Segment Description: #6 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300402

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 003
Point Description: BOILER #3
Segment: 2
Segment Description: #4 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300502

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 004
Point Description: BOILER #4
Segment: 1
Segment Description: #6 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300402

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 004
Point Description: BOILER #4
Segment: 2
Segment Description: #4 FUEL OIL
Unit Design Cap: 25.100000000000001

KEENE STATE COLLEGE (Continued) **1004559009**

E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300502

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 004
Point Description: BOILER #4
Segment: 3
Segment Description: #2 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300501

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 005
Point Description: (13) STANDBY DIESELS
Segment: 1
Segment Description: DIESEL FUEL
Unit Design Cap: 1.4299999999999999
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 20300101

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 005
Point Description: (13) STANDBY DIESELS
Segment: 2
Segment Description: PROPANE
Unit Design Cap: 1.4299999999999999
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 20301001

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2011
Point Number: 001
Point Description: BOILER #1
Segment: 1
Segment Description: #6 FUEL OIL
Unit Design Cap: 12.5
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300402

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2011
Point Number: 002
Point Description: BOILER #2

KEENE STATE COLLEGE (Continued) **1004559009**

Segment: 1
Segment Description: #6 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300402

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2011
Point Number: 003
Point Description: BOILER #3
Segment: 1
Segment Description: #6 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300402

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2011
Point Number: 004
Point Description: BOILER #4
Segment: 1
Segment Description: #6 FUEL OIL
Unit Design Cap: 25.100000000000001
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300402

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2011
Point Number: 005
Point Description: (13) STANDBY DIESELS
Segment: 1
Segment Description: DIESEL FUEL
Unit Design Cap: 1.4299999999999999
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 20300101

Facility Id: 3300500003
Operating Status: OP
Operating Status: OP
Year Of Record: 2011
Point Number: 005
Point Description: (13) STANDBY DIESELS
Segment: 2
Segment Description: PROPANE
Unit Design Cap: 1.4299999999999999
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 20301001

NY MANIFEST:
Country: USA

KEENE STATE COLLEGE (Continued) **1004559009**

EPA ID:	NHP000002972
Facility Status:	Not reported
Location Address 1:	229 MAIN STREET
Code:	BP
Location Address 2:	Not reported
Total Tanks:	Not reported
Location City:	KEENE
Location State:	NH
Location Zip:	03431
Location Zip 4:	Not reported

NY MANIFEST:

EPAID:	NHP000002972
Mailing Name:	KEENE STATE COLLEGE
Mailing Contact:	KEENE STATE COLLEGE
Mailing Address 1:	229 MAIN STREET
Mailing Address 2:	Not reported
Mailing City:	KEENE
Mailing State:	NH
Mailing Zip:	03431
Mailing Zip 4:	Not reported
Mailing Country:	USA
Mailing Phone:	6033521909

NY MANIFEST:

Document ID:	NYA6369975
Manifest Status:	C
seq:	Not reported
Year:	1987
Trans1 State ID:	964449MA
Trans2 State ID:	Not reported
Generator Ship Date:	03/20/1987
Trans1 Recv Date:	03/20/1987
Trans2 Recv Date:	/ /
TSD Site Recv Date:	03/23/1987
Part A Recv Date:	04/01/1987
Part B Recv Date:	03/31/1987
Generator EPA ID:	NHP000002972
Trans1 EPA ID:	NYD046765574
Trans2 EPA ID:	Not reported
TSDF ID 1:	NYD049178296
TSDF ID 2:	Not reported
Manifest Tracking Number:	Not reported
Import Indicator:	Not reported
Export Indicator:	Not reported
Discr Quantity Indicator:	Not reported
Discr Type Indicator:	Not reported
Discr Residue Indicator:	Not reported
Discr Partial Reject Indicator:	Not reported
Discr Full Reject Indicator:	Not reported
Manifest Ref Number:	Not reported
Alt Facility RCRA ID:	Not reported
Alt Facility Sign Date:	Not reported
MGMT Method Type Code:	Not reported
Waste Code:	D001 - NON-LISTED IGNITABLE WASTES
Waste Code:	Not reported
Waste Code:	Not reported

KEENE STATE COLLEGE (Continued) **1004559009**

Waste Code: Not reported
Waste Code: Not reported
Waste Code: Not reported
Quantity: 00300
Units: P - Pounds
Number of Containers: 001
Container Type: DM - Metal drums, barrels
Handling Method: B Incineration, heat recovery, burning.
Specific Gravity: 100
Waste Code: D001 - NON-LISTED IGNITABLE WASTES
Waste Code: Not reported
Waste Code: Not reported
Waste Code: Not reported
Waste Code: Not reported
Quantity: 00200
Units: P - Pounds
Number of Containers: 001
Container Type: DM - Metal drums, barrels
Handling Method: T Chemical, physical, or biological treatment.
Specific Gravity: 100
Waste Code: D001 - NON-LISTED IGNITABLE WASTES
Waste Code: Not reported
Waste Code: Not reported
Waste Code: Not reported
Waste Code: Not reported
Quantity: 00200
Units: P - Pounds
Number of Containers: 001
Container Type: DM - Metal drums, barrels
Handling Method: T Chemical, physical, or biological treatment.
Specific Gravity: 100
Waste Code: D002 - NON-LISTED CORROSIVE WASTES
Waste Code: Not reported
Waste Code: Not reported
Waste Code: Not reported
Waste Code: Not reported
Quantity: 00200
Units: P - Pounds
Number of Containers: 001
Container Type: DM - Metal drums, barrels
Handling Method: T Chemical, physical, or biological treatment.
Specific Gravity: 100

Click this hyperlink while viewing on your computer to access additional NY_MANIFEST: detail in the EDR Site Report.

R80 **KEENE STATE COLLEGE** **NH AST** **1006905318**
West **229 MAIN ST** **N/A**
1/8-1/4 **KEENE, NH**
0.237 mi.
1249 ft. **Site 3 of 4 in cluster R**

Relative:
Higher
Actual:
476 ft.

AST:
Facility ID: 172
Facility Type: COLLEGE/UNIVERSITY
Manager Name: SYLVIE RICE
Manager Title: EHS MANAGER

KEENE STATE COLLEGE (Continued) **1006905318**

Owner:	KEENE STATE COLLEGE
Owner Type:	STATE OR LOCAL GOVERNMENT
Owner Title:	SYLVIE RICE, ENVIRONMENTAL COORDINATOR
SITE NUMBER:	199812224
Owner Addr:	229 MAIN ST
Owner Addr2:	Not reported
Owner City:	KEENE
Owner State:	NH
Owner Zip:	03435-2502

Tank Number:	1
Status:	ACTIVE
Date Installed:	07/01/2005
Closure Date:	Not reported
Substance Stored:	BIO-DIESEL
Capacity:	1000
Capacity Comments:	Not reported
Permanent Closed Date:	Not reported
Compartment:	N
Construction Material Comments:	13NOV06 WAIVER RECIEVED FOR DISPENSER SETBACK BY FIRE MARSHAL
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Release Detection(RD) Tank Type:	Not reported
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	Not reported
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Filled Removed:	Not reported
Interstitial Monitoring:	YES
High Level Alarm:	PNEUMERCATOR
High Level Alarm Sensor Tested Date:	Not reported
High Level Alarm Sensor Test Pass Fail:	Not reported
Gauge Type:	VEEDERROOT
Overfill Shutoff:	FLAPPER VALVE
Overfill Shutoff Test Date:	Not reported
Overfill Shutoff Pass Fail:	Not reported
Proper Labelling:	Not reported
Last Internal Inspection Date:	Not reported
Inspection Results:	Not reported
Next Internal Inspection Date:	Not reported
Tank Wholly Aboveground On Cradles:	YES
Tank Cathodic Protection:	Not reported
Tank Cathodic Protection Last Test Date:	Not reported
Piping Location:	ABOVE GROUND
Piping Material:	OTHER - MISCELLANEOUS
Piping Material Comments:	DISPENSER ONLY
Piping System:	PRESSURE
Piping Cathodic Protection:	Not reported
Piping Cathodic Protection Last Test Date:	Not reported
Tank Material:	DOUBLE WALLED STEEL TANK
Tank Secondary:	DOUBLE WALLED
Pipe Secondary:	Not reported

KEENE STATE COLLEGE (Continued) **1006905318**

Tank Number:	10
Status:	INACTIVE
Date Installed:	01/01/1911
Closure Date:	Not reported
Substance Stored:	#2 HEATING OIL
Capacity:	275
Capacity Comments:	Not reported
Permanent Closed Date:	01/30/2007
Compartment:	N
Construction Material Comments:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Release Detection(RD) Tank Type:	Not reported
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	Not reported
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Filled Removed:	Not reported
Interstitial Monitoring:	Not reported
High Level Alarm:	Not reported
High Level Alarm Sensor Tested Date:	Not reported
High Level Alarm Sensor Test Pass Fail:	Not reported
Gauge Type:	Not reported
Overfill Shutoff:	Not reported
Overfill Shutoff Test Date:	Not reported
Overfill Shutoff Pass Fail:	Not reported
Proper Labelling:	Not reported
Last Internal Inspection Date:	Not reported
Inspection Results:	Not reported
Next Internal Inspection Date:	Not reported
Tank Wholly Aboveground On Cradles:	Not reported
Tank Cathodic Protection:	Not reported
Tank Cathodic Protection Last Test Date:	Not reported
Piping Location:	ABOVE GROUND
Piping Material:	COPPER
Piping Material Comments:	FIB 2NDARY
Piping System:	SUCTION
Piping Cathodic Protection:	Not reported
Piping Cathodic Protection Last Test Date:	Not reported
Tank Material:	STEEL INSIDE TANKS FOR OIL-BURNER FUEL (UL 80)
Tank Secondary:	NONE
Pipe Secondary:	YES

Tank Number:	11
Status:	INACTIVE
Date Installed:	01/01/1911
Closure Date:	Not reported
Substance Stored:	#2 HEATING OIL
Capacity:	275
Capacity Comments:	Not reported
Permanent Closed Date:	01/30/2007
Compartment:	N

KEENE STATE COLLEGE (Continued) **1006905318**

Construction Material Comments:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Release Detection(RD) Tank Type:	Not reported
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	Not reported
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Filled Removed:	Not reported
Interstitial Monitoring:	Not reported
High Level Alarm:	Not reported
High Level Alarm Sensor Tested Date:	Not reported
High Level Alarm Sensor Test Pass Fail:	Not reported
Gauge Type:	Not reported
Overfill Shutoff:	Not reported
Overfill Shutoff Test Date:	Not reported
Overfill Shutoff Pass Fail:	Not reported
Proper Labelling:	Not reported
Last Internal Inspection Date:	Not reported
Inspection Results:	Not reported
Next Internal Inspection Date:	Not reported
Tank Wholly Aboveground On Cradles:	Not reported
Tank Cathodic Protection:	Not reported
Tank Cathodic Protection Last Test Date:	Not reported
Piping Location:	BELOW GROUND
Piping Material:	COPPER
Piping Material Comments:	Not reported
Piping System:	SUCTION
Piping Cathodic Protection:	Not reported
Piping Cathodic Protection Last Test Date:	Not reported
Tank Material:	STEEL INSIDE TANKS FOR OIL-BURNER FUEL (UL 80)
Tank Secondary:	NONE
Pipe Secondary:	NO

Tank Number:	12
Status:	ACTIVE
Date Installed:	01/01/2005
Closure Date:	Not reported
Substance Stored:	#2 HEATING OIL
Capacity:	330
Capacity Comments:	Not reported
Permanent Closed Date:	Not reported
Compartment:	N
Construction Material Comments:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Release Detection(RD) Tank Type:	Not reported
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	Not reported

KEENE STATE COLLEGE (Continued) **1006905318**

RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Filled Removed:	Not reported
Interstitial Monitoring:	Not reported
High Level Alarm:	Not reported
High Level Alarm Sensor Tested Date:	Not reported
High Level Alarm Sensor Test Pass Fail:	Not reported
Gauge Type:	Not reported
Overfill Shutoff:	Not reported
Overfill Shutoff Test Date:	Not reported
Overfill Shutoff Pass Fail:	Not reported
Proper Labelling:	Not reported
Last Internal Inspection Date:	Not reported
Inspection Results:	Not reported
Next Internal Inspection Date:	Not reported
Tank Wholly Aboveground On Cradles:	Not reported
Tank Cathodic Protection:	Not reported
Tank Cathodic Protection Last Test Date:	Not reported
Piping Location:	ABOVE GROUND
Piping Material:	COPPER
Piping Material Comments:	Not reported
Piping System:	SUCTION
Piping Cathodic Protection:	Not reported
Piping Cathodic Protection Last Test Date:	Not reported
Tank Material:	STEEL INSIDE TANKS FOR OIL-BURNER FUEL (UL 80)
Tank Secondary:	NONE
Pipe Secondary:	NO

Tank Number:	13
Status:	ACTIVE
Date Installed:	01/01/2010
Closure Date:	Not reported
Substance Stored:	#2 HEATING OIL
Capacity:	275
Capacity Comments:	Not reported
Permanent Closed Date:	Not reported
Compartment:	N
Construction Material Comments:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Release Detection(RD) Tank Type:	Not reported
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	Not reported
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Filled Removed:	Not reported
Interstitial Monitoring:	Not reported
High Level Alarm:	Not reported
High Level Alarm Sensor Tested Date:	Not reported
High Level Alarm Sensor Test Pass Fail:	Not reported
Gauge Type:	Not reported

KEENE STATE COLLEGE (Continued) **1006905318**

Overfill Shutoff:	Not reported
Overfill Shutoff Test Date:	Not reported
Overfill Shutoff Pass Fail:	Not reported
Proper Labelling:	Not reported
Last Internal Inspection Date:	Not reported
Inspection Results:	Not reported
Next Internal Inspection Date:	Not reported
Tank Wholly Aboveground On Cradles:	Not reported
Tank Cathodic Protection:	Not reported
Tank Cathodic Protection Last Test Date:	Not reported
Piping Location:	ABOVE GROUND
Piping Material:	GALVANIZED STEEL
Piping Material Comments:	Not reported
Piping System:	SUCTION
Piping Cathodic Protection:	Not reported
Piping Cathodic Protection Last Test Date:	Not reported
Tank Material:	STEEL INSIDE TANKS FOR OIL-BURNER FUEL (UL 80)
Tank Secondary:	NONE
Pipe Secondary:	YES

Tank Number:	13*
Status:	ACTIVE
Date Installed:	12/01/2010
Closure Date:	Not reported
Substance Stored:	#2 HEATING OIL
Capacity:	275
Capacity Comments:	Not reported
Permanent Closed Date:	Not reported
Compartment:	N
Construction Material Comments:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Release Detection(RD) Tank Type:	Not reported
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	Not reported
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Filled Removed:	Not reported
Interstitial Monitoring:	Not reported
High Level Alarm:	Not reported
High Level Alarm Sensor Tested Date:	Not reported
High Level Alarm Sensor Test Pass Fail:	Not reported
Gauge Type:	Not reported
Overfill Shutoff:	Not reported
Overfill Shutoff Test Date:	Not reported
Overfill Shutoff Pass Fail:	Not reported
Proper Labelling:	Not reported
Last Internal Inspection Date:	Not reported
Inspection Results:	Not reported
Next Internal Inspection Date:	Not reported
Tank Wholly Aboveground On Cradles:	Not reported
Tank Cathodic Protection:	Not reported

KEENE STATE COLLEGE (Continued) **1006905318**

Tank Cathodic Protection Last Test Date:	Not reported
Piping Location:	ABOVE GROUND
Piping Material:	COPPER
Piping Material Comments:	Not reported
Piping System:	Not reported
Piping Cathodic Protection:	Not reported
Piping Cathodic Protection Last Test Date:	Not reported
Tank Material:	STEEL INSIDE TANKS FOR OIL-BURNER FUEL (UL 80)
Tank Secondary:	NONE
Pipe Secondary:	YES

Tank Number:	14
Status:	INACTIVE
Date Installed:	01/01/1973
Closure Date:	Not reported
Substance Stored:	#2 HEATING OIL
Capacity:	275
Capacity Comments:	Not reported
Permanent Closed Date:	06/01/2012
Compartment:	N
Construction Material Comments:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Release Detection(RD) Tank Type:	Not reported
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	Not reported
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Filled Removed:	Not reported
Interstitial Monitoring:	Not reported
High Level Alarm:	Not reported
High Level Alarm Sensor Tested Date:	Not reported
High Level Alarm Sensor Test Pass Fail:	Not reported
Gauge Type:	Not reported
Overfill Shutoff:	Not reported
Overfill Shutoff Test Date:	Not reported
Overfill Shutoff Pass Fail:	Not reported
Proper Labelling:	Not reported
Last Internal Inspection Date:	Not reported
Inspection Results:	Not reported
Next Internal Inspection Date:	Not reported
Tank Wholly Aboveground On Cradles:	Not reported
Tank Cathodic Protection:	Not reported
Tank Cathodic Protection Last Test Date:	Not reported
Piping Location:	ABOVE GROUND
Piping Material:	COPPER
Piping Material Comments:	Not reported
Piping System:	SUCTION
Piping Cathodic Protection:	Not reported
Piping Cathodic Protection Last Test Date:	Not reported
Tank Material:	STEEL INSIDE TANKS FOR OIL-BURNER FUEL (UL 80)
Tank Secondary:	NONE

KEENE STATE COLLEGE (Continued) **1006905318**

Pipe Secondary:	NO

Tank Number:	15
Status:	ACTIVE
Date Installed:	01/01/1996
Closure Date:	Not reported
Substance Stored:	#2 HEATING OIL
Capacity:	275
Capacity Comments:	Not reported
Permanent Closed Date:	Not reported
Compartment:	N
Construction Material Comments:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Release Detection(RD) Tank Type:	Not reported
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	Not reported
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Filled Removed:	Not reported
Interstitial Monitoring:	Not reported
High Level Alarm:	Not reported
High Level Alarm Sensor Tested Date:	Not reported
High Level Alarm Sensor Test Pass Fail:	Not reported
Gauge Type:	Not reported
Overfill Shutoff:	Not reported
Overfill Shutoff Test Date:	Not reported
Overfill Shutoff Pass Fail:	Not reported
Proper Labelling:	Not reported
Last Internal Inspection Date:	Not reported
Inspection Results:	Not reported
Next Internal Inspection Date:	Not reported
Tank Wholly Aboveground On Cradles:	Not reported
Tank Cathodic Protection:	Not reported
Tank Cathodic Protection Last Test Date:	Not reported
Piping Location:	BELOW GROUND
Piping Material:	COPPER
Piping Material Comments:	FRP
Piping System:	SUCTION
Piping Cathodic Protection:	Not reported
Piping Cathodic Protection Last Test Date:	Not reported
Tank Material:	STEEL INSIDE TANKS FOR OIL-BURNER FUEL (UL 80)
Tank Secondary:	NONE
Pipe Secondary:	YES

Tank Number:	17
Status:	ACTIVE
Date Installed:	01/01/1911
Closure Date:	Not reported
Substance Stored:	#2 HEATING OIL
Capacity:	330

KEENE STATE COLLEGE (Continued) **1006905318**

Capacity Comments:	SUBSTANTIAL DESIGN CHANGE - 11/13
Permanent Closed Date:	Not reported
Compartment:	N
Construction Material Comments:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Release Detection(RD) Tank Type:	Not reported
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	Not reported
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Filled Removed:	Not reported
Interstitial Monitoring:	Not reported
High Level Alarm:	Not reported
High Level Alarm Sensor Tested Date:	Not reported
High Level Alarm Sensor Test Pass Fail:	Not reported
Gauge Type:	Not reported
Overfill Shutoff:	Not reported
Overfill Shutoff Test Date:	Not reported
Overfill Shutoff Pass Fail:	Not reported
Proper Labelling:	Not reported
Last Internal Inspection Date:	Not reported
Inspection Results:	Not reported
Next Internal Inspection Date:	Not reported
Tank Wholly Aboveground On Cradles:	Not reported
Tank Cathodic Protection:	Not reported
Tank Cathodic Protection Last Test Date:	Not reported
Piping Location:	ABOVE GROUND
Piping Material:	COPPER
Piping Material Comments:	Not reported
Piping System:	SUCTION
Piping Cathodic Protection:	Not reported
Piping Cathodic Protection Last Test Date:	Not reported
Tank Material:	STEEL INSIDE TANKS FOR OIL-BURNER FUEL (UL 80)
Tank Secondary:	NONE
Pipe Secondary:	NO

Tank Number:	18
Status:	ACTIVE
Date Installed:	01/01/1994
Closure Date:	Not reported
Substance Stored:	#2 HEATING OIL
Capacity:	275
Capacity Comments:	Not reported
Permanent Closed Date:	Not reported
Compartment:	N
Construction Material Comments:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Release Detection(RD) Tank Type:	Not reported
RD Tank Type Installed Date:	Not reported

KEENE STATE COLLEGE (Continued) **1006905318**

RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	Not reported
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Filled Removed:	Not reported
Interstitial Monitoring:	Not reported
High Level Alarm:	Not reported
High Level Alarm Sensor Tested Date:	Not reported
High Level Alarm Sensor Test Pass Fail:	Not reported
Gauge Type:	Not reported
Overfill Shutoff:	Not reported
Overfill Shutoff Test Date:	Not reported
Overfill Shutoff Pass Fail:	Not reported
Proper Labelling:	Not reported
Last Internal Inspection Date:	Not reported
Inspection Results:	Not reported
Next Internal Inspection Date:	Not reported
Tank Wholly Aboveground On Cradles:	Not reported
Tank Cathodic Protection:	Not reported
Tank Cathodic Protection Last Test Date:	Not reported
Piping Location:	ABOVE GROUND
Piping Material:	COPPER
Piping Material Comments:	GALVANIZED STEEL 2NDARY
Piping System:	SUCTION
Piping Cathodic Protection:	Not reported
Piping Cathodic Protection Last Test Date:	Not reported
Tank Material:	STEEL INSIDE TANKS FOR OIL-BURNER FUEL (UL 80)
Tank Secondary:	NONE
Pipe Secondary:	YES

Tank Number:	19
Status:	ACTIVE
Date Installed:	01/01/2003
Closure Date:	Not reported
Substance Stored:	DIESEL
Capacity:	3200
Capacity Comments:	Not reported
Permanent Closed Date:	Not reported
Compartment:	N
Construction Material Comments:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Release Detection(RD) Tank Type:	Not reported
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	Not reported
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Filled Removed:	Not reported
Interstitial Monitoring:	Not reported
High Level Alarm:	Not reported

KEENE STATE COLLEGE (Continued) **1006905318**

High Level Alarm Sensor Tested Date:	Not reported
High Level Alarm Sensor Test Pass Fail:	Not reported
Gauge Type:	Not reported
Overfill Shutoff:	Not reported
Overfill Shutoff Test Date:	Not reported
Overfill Shutoff Pass Fail:	Not reported
Proper Labelling:	Not reported
Last Internal Inspection Date:	Not reported
Inspection Results:	Not reported
Next Internal Inspection Date:	Not reported
Tank Wholly Aboveground On Cradles:	Not reported
Tank Cathodic Protection:	Not reported
Tank Cathodic Protection Last Test Date:	Not reported
Piping Location:	ABOVE GROUND
Piping Material:	OTHER - MISCELLANEOUS
Piping Material Comments:	Not reported
Piping System:	SUCTION
Piping Cathodic Protection:	Not reported
Piping Cathodic Protection Last Test Date:	Not reported
Tank Material:	INTEGRAL GENERATOR BASE TANK
Tank Secondary:	STEEL BOX
Pipe Secondary:	YES

Tank Number:	20
Status:	ACTIVE
Date Installed:	01/01/2005
Closure Date:	Not reported
Substance Stored:	DIESEL
Capacity:	750
Capacity Comments:	Not reported
Permanent Closed Date:	Not reported
Compartment:	N
Construction Material Comments:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Release Detection(RD) Tank Type:	Not reported
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	Not reported
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Filled Removed:	Not reported
Interstitial Monitoring:	Not reported
High Level Alarm:	Not reported
High Level Alarm Sensor Tested Date:	Not reported
High Level Alarm Sensor Test Pass Fail:	Not reported
Gauge Type:	Not reported
Overfill Shutoff:	Not reported
Overfill Shutoff Test Date:	Not reported
Overfill Shutoff Pass Fail:	Not reported
Proper Labelling:	Not reported
Last Internal Inspection Date:	Not reported
Inspection Results:	Not reported

KEENE STATE COLLEGE (Continued) **1006905318**

Next Internal Inspection Date:	Not reported
Tank Wholly Aboveground On Cradles:	Not reported
Tank Cathodic Protection:	Not reported
Tank Cathodic Protection Last Test Date:	Not reported
Piping Location:	ABOVE GROUND
Piping Material:	OTHER - MISCELLANEOUS
Piping Material Comments:	Not reported
Piping System:	SUCTION
Piping Cathodic Protection:	Not reported
Piping Cathodic Protection Last Test Date:	Not reported
Tank Material:	INTEGRAL GENERATOR BASE TANK
Tank Secondary:	STEEL BOX
Pipe Secondary:	YES

Tank Number:	23
Status:	ACTIVE
Date Installed:	01/01/2005
Closure Date:	Not reported
Substance Stored:	BIO-DIESEL
Capacity:	500
Capacity Comments:	Not reported
Permanent Closed Date:	Not reported
Compartment:	N
Construction Material Comments:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Release Detection(RD) Tank Type:	Not reported
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	Not reported
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Filled Removed:	Not reported
Interstitial Monitoring:	Not reported
High Level Alarm:	Not reported
High Level Alarm Sensor Tested Date:	Not reported
High Level Alarm Sensor Test Pass Fail:	Not reported
Gauge Type:	Not reported
Overfill Shutoff:	Not reported
Overfill Shutoff Test Date:	Not reported
Overfill Shutoff Pass Fail:	Not reported
Proper Labelling:	Not reported
Last Internal Inspection Date:	Not reported
Inspection Results:	Not reported
Next Internal Inspection Date:	Not reported
Tank Wholly Aboveground On Cradles:	Not reported
Tank Cathodic Protection:	Not reported
Tank Cathodic Protection Last Test Date:	Not reported
Piping Location:	Not reported
Piping Material:	OTHER - MISCELLANEOUS
Piping Material Comments:	Not reported
Piping System:	SUCTION
Piping Cathodic Protection:	Not reported

KEENE STATE COLLEGE (Continued) **1006905318**

Piping Cathodic Protection Last Test Date: Not reported
Tank Material: DOUBLE WALLED STEEL TANK
Tank Secondary: DOUBLE WALLED
Pipe Secondary: Not reported

Tank Number: 24
Status: INACTIVE
Date Installed: 01/01/1911
Closure Date: Not reported
Substance Stored: #2 HEATING OIL
Capacity: 275
Capacity Comments: Not reported
Permanent Closed Date: 08/01/2008
Compartment: N
Construction Material Comments: Not reported
Leak Line Detection: Not reported
Leak Line Detection Installed Date: Not reported
Leak Line Detection Test Pass Fail: Not reported
Release Detection(RD) Tank Type: Not reported
RD Tank Type Installed Date: Not reported
RD Tank Type Tested Date: Not reported
RD Tank Type Test Pass Fail: Not reported
RD Piping Type: Not reported
RD Piping Installed Date: Not reported
RD Piping Tested Date: Not reported
RD Piping Test Pass Fail: Not reported
Filled Removed: Not reported
Interstitial Monitoring: Not reported
High Level Alarm: Not reported
High Level Alarm Sensor Tested Date: Not reported
High Level Alarm Sensor Test Pass Fail: Not reported
Gauge Type: Not reported
Overfill Shutoff: Not reported
Overfill Shutoff Test Date: Not reported
Overfill Shutoff Pass Fail: Not reported
Proper Labelling: Not reported
Last Internal Inspection Date: Not reported
Inspection Results: Not reported
Next Internal Inspection Date: Not reported
Tank Wholly Aboveground On Cradles: Not reported
Tank Cathodic Protection: Not reported
Tank Cathodic Protection Last Test Date: Not reported
Piping Location: ABOVE GROUND
Piping Material: COPPER
Piping Material Comments: GALVANIZED STEEL 2NDARY
Piping System: SUCTION
Piping Cathodic Protection: Not reported
Piping Cathodic Protection Last Test Date: Not reported
Tank Material: STEEL INSIDE TANKS FOR OIL-BURNER FUEL (UL 80)
Tank Secondary: NONE
Pipe Secondary: YES

Tank Number: 30
Status: ACTIVE
Date Installed: 01/01/1911

KEENE STATE COLLECTION (Continued) **1006905318**

Closure Date:	Not reported
Substance Stored:	#2 HEATING OIL
Capacity:	330
Capacity Comments:	Not reported
Permanent Closed Date:	Not reported
Compartment:	N
Construction Material Comments:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Release Detection(RD) Tank Type:	Not reported
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	Not reported
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Filled Removed:	Not reported
Interstitial Monitoring:	Not reported
High Level Alarm:	Not reported
High Level Alarm Sensor Tested Date:	Not reported
High Level Alarm Sensor Test Pass Fail:	Not reported
Gauge Type:	Not reported
Overfill Shutoff:	Not reported
Overfill Shutoff Test Date:	Not reported
Overfill Shutoff Pass Fail:	Not reported
Proper Labelling:	Not reported
Last Internal Inspection Date:	Not reported
Inspection Results:	Not reported
Next Internal Inspection Date:	Not reported
Tank Wholly Aboveground On Cradles:	Not reported
Tank Cathodic Protection:	Not reported
Tank Cathodic Protection Last Test Date:	Not reported
Piping Location:	ABOVE GROUND
Piping Material:	COPPER
Piping Material Comments:	PLASTIC PIPING 2NDARY
Piping System:	Not reported
Piping Cathodic Protection:	Not reported
Piping Cathodic Protection Last Test Date:	Not reported
Tank Material:	STEEL INSIDE TANKS FOR OIL-BURNER FUEL (UL 80)
Tank Secondary:	NONE
Pipe Secondary:	YES

Tank Number:	34
Status:	ACTIVE
Date Installed:	10/01/2011
Closure Date:	Not reported
Substance Stored:	USED OIL
Capacity:	300
Capacity Comments:	Not reported
Permanent Closed Date:	Not reported
Compartment:	N
Construction Material Comments:	DBL-WALL STEEL DUMPSTER
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported

KEENE STATE COLLEGE (Continued) **1006905318**

Leak Line Detection Test Pass Fail:	Not reported
Release Detection(RD) Tank Type:	Not reported
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	Not reported
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Filled Removed:	Not reported
Interstitial Monitoring:	Not reported
High Level Alarm:	Not reported
High Level Alarm Sensor Tested Date:	Not reported
High Level Alarm Sensor Test Pass Fail:	Not reported
Gauge Type:	Not reported
Overfill Shutoff:	Not reported
Overfill Shutoff Test Date:	Not reported
Overfill Shutoff Pass Fail:	Not reported
Proper Labelling:	Not reported
Last Internal Inspection Date:	Not reported
Inspection Results:	Not reported
Next Internal Inspection Date:	Not reported
Tank Wholly Aboveground On Cradles:	Not reported
Tank Cathodic Protection:	Not reported
Tank Cathodic Protection Last Test Date:	Not reported
Piping Location:	ABOVE GROUND
Piping Material:	UNKNOWN
Piping Material Comments:	Not reported
Piping System:	Not reported
Piping Cathodic Protection:	Not reported
Piping Cathodic Protection Last Test Date:	Not reported
Tank Material:	STEEL, UNSPECIFIED LISTING
Tank Secondary:	DOUBLE WALLED
Pipe Secondary:	Not reported

Tank Number:	35
Status:	ACTIVE
Date Installed:	10/01/2011
Closure Date:	Not reported
Substance Stored:	USED OIL
Capacity:	300
Capacity Comments:	Not reported
Permanent Closed Date:	Not reported
Compartment:	N
Construction Material Comments:	DBL-WALL STEEL DUMPSTER
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Release Detection(RD) Tank Type:	Not reported
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	Not reported
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported

KEENE STATE COLLEGE (Continued) **1006905318**

Filled Removed:	Not reported
Interstitial Monitoring:	Not reported
High Level Alarm:	Not reported
High Level Alarm Sensor Tested Date:	Not reported
High Level Alarm Sensor Test Pass Fail:	Not reported
Gauge Type:	Not reported
Overfill Shutoff:	Not reported
Overfill Shutoff Test Date:	Not reported
Overfill Shutoff Pass Fail:	Not reported
Proper Labelling:	Not reported
Last Internal Inspection Date:	Not reported
Inspection Results:	Not reported
Next Internal Inspection Date:	Not reported
Tank Wholly Aboveground On Cradles:	Not reported
Tank Cathodic Protection:	Not reported
Tank Cathodic Protection Last Test Date:	Not reported
Piping Location:	ABOVE GROUND
Piping Material:	UNKNOWN
Piping Material Comments:	Not reported
Piping System:	Not reported
Piping Cathodic Protection:	Not reported
Piping Cathodic Protection Last Test Date:	Not reported
Tank Material:	STEEL, UNSPECIFIED LISTING
Tank Secondary:	DOUBLE WALLED
Pipe Secondary:	Not reported

Tank Number:	37
Status:	INACTIVE
Date Installed:	01/01/1911
Closure Date:	Not reported
Substance Stored:	#2 HEATING OIL
Capacity:	275
Capacity Comments:	Not reported
Permanent Closed Date:	10/01/2013
Compartment:	N
Construction Material Comments:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Release Detection(RD) Tank Type:	Not reported
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	Not reported
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Filled Removed:	Not reported
Interstitial Monitoring:	Not reported
High Level Alarm:	Not reported
High Level Alarm Sensor Tested Date:	Not reported
High Level Alarm Sensor Test Pass Fail:	Not reported
Gauge Type:	Not reported
Overfill Shutoff:	Not reported
Overfill Shutoff Test Date:	Not reported
Overfill Shutoff Pass Fail:	Not reported

KEENE STATE COLLEGE (Continued) **1006905318**

Proper Labelling:	Not reported
Last Internal Inspection Date:	Not reported
Inspection Results:	Not reported
Next Internal Inspection Date:	Not reported
Tank Wholly Aboveground On Cradles:	Not reported
Tank Cathodic Protection:	Not reported
Tank Cathodic Protection Last Test Date:	Not reported
Piping Location:	BELOW GROUND
Piping Material:	COPPER
Piping Material Comments:	Not reported
Piping System:	Not reported
Piping Cathodic Protection:	Not reported
Piping Cathodic Protection Last Test Date:	Not reported
Tank Material:	STEEL INSIDE TANKS FOR OIL-BURNER FUEL (UL 80)
Tank Secondary:	NONE
Pipe Secondary:	NO

Tank Number:	38
Status:	ACTIVE
Date Installed:	01/01/1911
Closure Date:	Not reported
Substance Stored:	#2 HEATING OIL
Capacity:	275
Capacity Comments:	Not reported
Permanent Closed Date:	Not reported
Compartment:	N
Construction Material Comments:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Release Detection(RD) Tank Type:	Not reported
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	Not reported
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Filled Removed:	Not reported
Interstitial Monitoring:	Not reported
High Level Alarm:	Not reported
High Level Alarm Sensor Tested Date:	Not reported
High Level Alarm Sensor Test Pass Fail:	Not reported
Gauge Type:	Not reported
Overfill Shutoff:	Not reported
Overfill Shutoff Test Date:	Not reported
Overfill Shutoff Pass Fail:	Not reported
Proper Labelling:	Not reported
Last Internal Inspection Date:	Not reported
Inspection Results:	Not reported
Next Internal Inspection Date:	Not reported
Tank Wholly Aboveground On Cradles:	Not reported
Tank Cathodic Protection:	Not reported
Tank Cathodic Protection Last Test Date:	Not reported
Piping Location:	ABOVE GROUND
Piping Material:	COPPER

KEENE STATE COLLEGE (Continued) **1006905318**

Piping Material Comments:	Not reported
Piping System:	Not reported
Piping Cathodic Protection:	Not reported
Piping Cathodic Protection Last Test Date:	Not reported
Tank Material:	STEEL INSIDE TANKS FOR OIL-BURNER FUEL (UL 80)
Tank Secondary:	NONE
Pipe Secondary:	NO

Tank Number:	39
Status:	INACTIVE
Date Installed:	04/01/2014
Closure Date:	Not reported
Substance Stored:	#2 HEATING OIL
Capacity:	3500
Capacity Comments:	Not reported
Permanent Closed Date:	09/23/2014
Compartment:	N
Construction Material Comments:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Release Detection(RD) Tank Type:	Not reported
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	Not reported
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Filled Removed:	Not reported
Interstitial Monitoring:	Not reported
High Level Alarm:	Not reported
High Level Alarm Sensor Tested Date:	Not reported
High Level Alarm Sensor Test Pass Fail:	Not reported
Gauge Type:	Not reported
Overfill Shutoff:	Not reported
Overfill Shutoff Test Date:	Not reported
Overfill Shutoff Pass Fail:	Not reported
Proper Labelling:	Not reported
Last Internal Inspection Date:	Not reported
Inspection Results:	Not reported
Next Internal Inspection Date:	Not reported
Tank Wholly Aboveground On Cradles:	Not reported
Tank Cathodic Protection:	Not reported
Tank Cathodic Protection Last Test Date:	Not reported
Piping Location:	ABOVE GROUND
Piping Material:	CARBON STEEL/BLACK IRON
Piping Material Comments:	Not reported
Piping System:	Not reported
Piping Cathodic Protection:	Not reported
Piping Cathodic Protection Last Test Date:	Not reported
Tank Material:	DOUBLE WALLED STEEL TANK
Tank Secondary:	DOUBLE WALLED
Pipe Secondary:	Not reported

KEENE STATE COLLEGE (Continued) **1006905318**

Tank Number:	4
Status:	ACTIVE
Date Installed:	01/01/1972
Closure Date:	Not reported
Substance Stored:	#2 HEATING OIL
Capacity:	275
Capacity Comments:	Not reported
Permanent Closed Date:	Not reported
Compartment:	N
Construction Material Comments:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Release Detection(RD) Tank Type:	Not reported
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	Not reported
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Filled Removed:	Not reported
Interstitial Monitoring:	Not reported
High Level Alarm:	Not reported
High Level Alarm Sensor Tested Date:	Not reported
High Level Alarm Sensor Test Pass Fail:	Not reported
Gauge Type:	Not reported
Overfill Shutoff:	Not reported
Overfill Shutoff Test Date:	Not reported
Overfill Shutoff Pass Fail:	Not reported
Proper Labelling:	Not reported
Last Internal Inspection Date:	Not reported
Inspection Results:	Not reported
Next Internal Inspection Date:	Not reported
Tank Wholly Aboveground On Cradles:	Not reported
Tank Cathodic Protection:	Not reported
Tank Cathodic Protection Last Test Date:	Not reported
Piping Location:	BELOW GROUND
Piping Material:	COPPER
Piping Material Comments:	PLASTIC PIPING 2NDARY
Piping System:	SUCTION
Piping Cathodic Protection:	Not reported
Piping Cathodic Protection Last Test Date:	Not reported
Tank Material:	STEEL INSIDE TANKS FOR OIL-BURNER FUEL (UL 80)
Tank Secondary:	NONE
Pipe Secondary:	YES

Tank Number:	5
Status:	ACTIVE
Date Installed:	01/01/1991
Closure Date:	Not reported
Substance Stored:	#2 HEATING OIL
Capacity:	275
Capacity Comments:	Not reported
Permanent Closed Date:	Not reported
Compartment:	N

KEENE STATE COLLEGE (Continued) **1006905318**

Construction Material Comments:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Release Detection(RD) Tank Type:	Not reported
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	Not reported
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Filled Removed:	Not reported
Interstitial Monitoring:	Not reported
High Level Alarm:	Not reported
High Level Alarm Sensor Tested Date:	Not reported
High Level Alarm Sensor Test Pass Fail:	Not reported
Gauge Type:	Not reported
Overfill Shutoff:	Not reported
Overfill Shutoff Test Date:	Not reported
Overfill Shutoff Pass Fail:	Not reported
Proper Labelling:	Not reported
Last Internal Inspection Date:	Not reported
Inspection Results:	Not reported
Next Internal Inspection Date:	Not reported
Tank Wholly Aboveground On Cradles:	Not reported
Tank Cathodic Protection:	Not reported
Tank Cathodic Protection Last Test Date:	Not reported
Piping Location:	ABOVE GROUND
Piping Material:	COPPER
Piping Material Comments:	GALVANIZED STEEL 2NDARY
Piping System:	Not reported
Piping Cathodic Protection:	Not reported
Piping Cathodic Protection Last Test Date:	Not reported
Tank Material:	STEEL INSIDE TANKS FOR OIL-BURNER FUEL (UL 80)
Tank Secondary:	DOUBLE WALLED
Pipe Secondary:	YES

Tank Number:	7
Status:	ACTIVE
Date Installed:	01/01/2003
Closure Date:	Not reported
Substance Stored:	#2 HEATING OIL
Capacity:	330
Capacity Comments:	Not reported
Permanent Closed Date:	Not reported
Compartment:	N
Construction Material Comments:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Release Detection(RD) Tank Type:	Not reported
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	Not reported

KEENE STATE COLLEGE (Continued) **1006905318**

RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Filled Removed:	Not reported
Interstitial Monitoring:	Not reported
High Level Alarm:	Not reported
High Level Alarm Sensor Tested Date:	Not reported
High Level Alarm Sensor Test Pass Fail:	Not reported
Gauge Type:	Not reported
Overfill Shutoff:	Not reported
Overfill Shutoff Test Date:	Not reported
Overfill Shutoff Pass Fail:	Not reported
Proper Labelling:	Not reported
Last Internal Inspection Date:	Not reported
Inspection Results:	Not reported
Next Internal Inspection Date:	Not reported
Tank Wholly Aboveground On Cradles:	Not reported
Tank Cathodic Protection:	Not reported
Tank Cathodic Protection Last Test Date:	Not reported
Piping Location:	ABOVE GROUND
Piping Material:	GALVANIZED STEEL
Piping Material Comments:	Not reported
Piping System:	SUCTION
Piping Cathodic Protection:	Not reported
Piping Cathodic Protection Last Test Date:	Not reported
Tank Material:	STEEL INSIDE TANKS FOR OIL-BURNER FUEL (UL 80)
Tank Secondary:	NONE
Pipe Secondary:	NO

Tank Number:	8
Status:	ACTIVE
Date Installed:	01/01/2003
Closure Date:	Not reported
Substance Stored:	#2 HEATING OIL
Capacity:	330
Capacity Comments:	Not reported
Permanent Closed Date:	Not reported
Compartment:	N
Construction Material Comments:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Release Detection(RD) Tank Type:	Not reported
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	Not reported
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Filled Removed:	Not reported
Interstitial Monitoring:	Not reported
High Level Alarm:	Not reported
High Level Alarm Sensor Tested Date:	Not reported
High Level Alarm Sensor Test Pass Fail:	Not reported
Gauge Type:	Not reported

KEENE STATE COLLEGE (Continued) **1006905318**

Overfill Shutoff:	Not reported
Overfill Shutoff Test Date:	Not reported
Overfill Shutoff Pass Fail:	Not reported
Proper Labelling:	Not reported
Last Internal Inspection Date:	Not reported
Inspection Results:	Not reported
Next Internal Inspection Date:	Not reported
Tank Wholly Aboveground On Cradles:	Not reported
Tank Cathodic Protection:	Not reported
Tank Cathodic Protection Last Test Date:	Not reported
Piping Location:	ABOVE GROUND
Piping Material:	GALVANIZED STEEL
Piping Material Comments:	Not reported
Piping System:	SUCTION
Piping Cathodic Protection:	Not reported
Piping Cathodic Protection Last Test Date:	Not reported
Tank Material:	STEEL INSIDE TANKS FOR OIL-BURNER FUEL (UL 80)
Tank Secondary:	NONE
Pipe Secondary:	NO

R81 **SUR HYDRAULIC SPILL** **NH ALLSITES** **S109607341**
West **MAIN STREET** **N/A**
1/8-1/4 **KEENE, NH**
0.241 mi.
1270 ft. **Site 4 of 4 in cluster R**

Relative: Higher
Actual: 476 ft.

Facility ID:	200607124
Project Type:	IRSPILL
Project Manager:	**CLOSED**
Project Site Description:	INITIAL RESPONSE SPILL (IMMEDIATELY CLEANED UP)
Expired Date:	Not reported

S82 **ELECTRO SONICS INC** **RCRA NonGen / NLR** **1000783640**
NW **115 RAILROAD ST** **NHD095523213**
1/8-1/4 **KEENE, NH 03431**
0.243 mi.
1283 ft. **Site 1 of 5 in cluster S**

Relative: Lower
Actual: 475 ft.

RCRA NonGen / NLR:

Date form received by agency:	12/31/1981
Facility name:	ELECTRO SONICS INC
Facility address:	115 RAILROAD ST KEENE, NH 03431
EPA ID:	NHD095523213
Mailing address:	RAILROAD ST KEENE, NH 03431
Contact:	DON-J SPORBORG
Contact address:	115 RAILROAD ST KEENE, NH 03431
Contact country:	US
Contact telephone:	603-363-4701
Contact email:	Not reported
EPA Region:	01
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

ELECTRO SONICS INC (Continued) **1000783640**

Owner/Operator Summary:
Owner/operator name: ELECTRO SONICS INC
Owner/operator address: 115 RAILROAD ST
KEENE, NH 03431
Owner/operator country: Not reported
Owner/operator telephone: 603-363-4701
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:
Date form received by agency: 12/31/1981
Site name: ELECTRO SONICS INC
Classification: Not a generator, verified

Violation Status: No violations found

T83
NNW
1/8-1/4
0.244 mi.
1286 ft.

PAUL SIMPSON
197-199 CHURCH ST
KEENE, NH

NH ALLSITES **S112088931**
N/A

Site 1 of 3 in cluster T

Relative:
Higher

Actual:
478 ft.

Facility ID: 201205062
Project Type: OPUF
Project Manager: **CLOSED**
Project Site Description: ON-PREMISE USE FAC. CONTAINING FUEL OIL
Expired Date: Not reported

Q84 **NNW** **1/8-1/4** **0.244 mi.** **1287 ft.**

APARTMENTS
66 CHURCH ST.
KEENE, NH

NH ALLSITES **S109607240** **N/A**

Site 2 of 3 in cluster Q

Relative: **Lower**

Actual: **473 ft.**

Facility ID:	200510090
Project Type:	IRSPILL
Project Manager:	**CLOSED**
Project Site Description:	INITIAL RESPONSE SPILL (IMMEDIATELY CLEANED UP)
Expired Date:	Not reported

Q85 **NNW** **1/8-1/4** **0.244 mi.** **1287 ft.**

CARRIAGE HOUSE OF KEENE
37 CHURCH ST
KEENE, NH

NH UST **U001558172** **N/A**

Site 3 of 3 in cluster Q

Relative: **Lower**

Actual: **472 ft.**

UST:

Facility ID:	330058
Facility Type:	COMMERCIAL
Site Number:	198711022
Owner Name:	LANDMARK DEVELOPMENT GROUP OF
Owner Type:	COMMERCIAL/RESIDENTIAL
Owner Title:	Not reported
Owner Address:	16 CHURCH ST
Owner Address2:	Not reported
Owner City,St,Zip:	KEENE, NH 03431
Manager Name:	ROBERT J. OBENLAND
Manager Title:	GENERAL PARTNER

Tank ID:	1
Status:	INACTIVE
Capacity (gal):	6000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	Not reported
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported

CARRIAGE HOUSE OF KEENE (Continued) **U001558172**

CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1950
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	01/31/1988
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	#6 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	UNKNOWN
Pipe System:	Not reported

Tank ID:	2
Status:	INACTIVE
Capacity (gal):	500
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	Not reported
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	08/24/1994
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported

CARRIAGE HOUSE OF KEENE (Continued) **U001558172**

CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1950
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	08/24/1994
Line Leak Detection:	Not reported
Permanent Closure:	01/31/1988
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	GASOLINE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	UNKNOWN
Pipe System:	Not reported

U86
WNW
1/8-1/4
0.246 mi.
1298 ft.

CONNECTICUT VALLEY ORAL SURGERY ASSOCIATES
272 MAIN ST
KEENE, NH 03431

RCRA NonGen / NLR **1004750412**
FINDS **NHD510168990**
ECHO

Site 1 of 3 in cluster U

Relative:
Higher

Actual:
476 ft.

RCRA NonGen / NLR:

Date form received by agency:	10/19/2016
Facility name:	CONNECTICUT VALLEY ORAL SURGERY ASSOCIATES
Facility address:	272 MAIN ST KEENE, NH 03431-4144
EPA ID:	NHD510168990
Contact:	CANDY EBBIGHAUSEN
Contact address:	Not reported Not reported
Contact country:	Not reported
Contact telephone:	603-357-3709
Contact email:	CEBBIGHAUSEN@CVOSA.COM
EPA Region:	01
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name:	LEONARD WELDON
Owner/operator address:	165 S LINCOLN ST KEENE, NH 03431

CONNECTICUT VALLEY ORAL SURGERY ASSOCIATES (Continued) **1004750412**

Owner/operator country: US
Owner/operator telephone: 603-357-3709
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: 07/30/2001
Owner/Op end date: Not reported

Owner/operator name: LEONARD WELDON
Owner/operator address: 165 S LINCOLN ST
KEENE, NH 03431
Owner/operator country: US
Owner/operator telephone: 603-357-3709
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: 07/30/2001
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:
Date form received by agency: 08/22/2016
Site name: CONNECTICUT VALLEY ORAL SURGERY ASSOCIATES
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D011
. Waste name: SILVER

Date form received by agency: 09/30/2013
Site name: MONADNOCK ORAL & MAXILLOFACIAL SURGERY PC
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D011
. Waste name: SILVER

Date form received by agency: 09/30/2013

CONNECTICUT VALLEY ORAL SURGERY ASSOCIATES (Continued) **1004750412**

Site name: MONADNOCK ORAL & MAXILLOFACIAL SURGERY PC
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D011
. Waste name: SILVER

Date form received by agency: 09/30/2013
Site name: MONADNOCK ORAL & MAXILLOFACIAL SURGERY PC
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D011
. Waste name: SILVER

Date form received by agency: 10/21/2010
Site name: WELDON LEONARD L DDS
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D011
. Waste name: SILVER

Date form received by agency: 10/21/2010
Site name: WELDON LEONARD L DDS
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D011
. Waste name: SILVER

Date form received by agency: 10/21/2010
Site name: WELDON LEONARD L DDS
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D011
. Waste name: SILVER

Date form received by agency: 03/05/2009
Site name: WELDON LEONARD L DDS
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D011
. Waste name: SILVER

Date form received by agency: 03/05/2009
Site name: WELDON LEONARD L DDS
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D011
. Waste name: SILVER

Date form received by agency: 11/19/2007
Site name: WELDON LEONARD L DDS
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D011
. Waste name: SILVER

Date form received by agency: 12/08/2004
Site name: WELDON LEONARD L DDS

CONNECTICUT VALLEY ORAL SURGERY ASSOCIATES (Continued) **1004750412**

Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D011
. Waste name: SILVER

Date form received by agency: 07/30/2001
Site name: WELDON LEONARD L DDS
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D011
. Waste name: SILVER

Violation Status: No violations found

FINDS:

Registry ID: 110012201143

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1004750412
Registry ID: 110012201143
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110012201143

T87 **ROAD SPILL** **NH ALLSITES** **S109607615**
North **215 CHURCH STREET** **N/A**
1/8-1/4 **KEENE, NH**
0.249 mi.
1314 ft. **Site 2 of 3 in cluster T**

Relative: Higher
Actual: 479 ft.

Facility ID: 200810046
Project Type: IRSPILL
Project Manager: **CLOSED**
Project Site Description: INITIAL RESPONSE SPILL (IMMEDIATELY CLEANED UP)
Expired Date: Not reported

T88 **KEENE STUDENT RENTALS** **NH ALLSITES** **S112088932**
NNW **190 CHURCH ST** **N/A**
1/8-1/4 **KEENE, NH**
0.249 mi.
1316 ft. **Site 3 of 3 in cluster T**

Relative: Higher
Actual: 478 ft.

Facility ID:	201205065
Project Type:	OPUF
Project Manager:	**CLOSED**
Project Site Description:	ON-PREMISE USE FAC. CONTAINING FUEL OIL
Expired Date:	Not reported

U89 **CUMBERLAND FARM 2846** **NH LUST** **U001556482**
WNW **162 MAIN ST** **NH UST** **N/A**
1/4-1/2 **KEENE, NH** **NH ALLSITES**
0.259 mi.
1370 ft. **Site 2 of 3 in cluster U**

Relative: Higher
Actual: 476 ft.

LUST:

Facility ID:	198808012
Project Type:	LUST
Project Manager:	**CLOSED**
Project Site Description:	**LEAKING UNDERGROUND STORAGE TANK PROJECT**
Expired Date:	**06/06/2016**

Facility ID:	198808012
Project Type:	LUST
Project Manager:	**CLOSED**
Project Site Description:	**LEAKING UNDERGROUND STORAGE TANK PROJECT**
Expired Date:	**06/18/2011**

UST:

Facility ID:	111914
Facility Type:	GAS STATION
Site Number:	198808012
Owner Name:	CUMBERLAND FARMS INC C/O ECS ECLIPSE
Owner Type:	COMMERCIAL/RESIDENTIAL
Owner Title:	Not reported
Owner Address:	588 SILVER ST
Owner Address2:	Not reported
Owner City,St,Zip:	AGAWAM, MA 01001
Manager Name:	ANGELA PIMENTAL
Manager Title:	SR MGR ENVIRONMENTAL OPERATIONS

Tank ID:	1
Status:	INACTIVE
Capacity (gal):	4000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported

CUMBERLAND FARM 2846 (Continued) **U001556482**

Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	08/01/1988
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	GASOLINE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

Tank ID:	2
Status:	INACTIVE
Capacity (gal):	4000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported

CUMBERLAND FARM 2846 (Continued) **U001556482**

Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	08/01/1988
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	GASOLINE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

Tank ID:	3
Status:	INACTIVE
Capacity (gal):	6670
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported

CUMBERLAND FARM 2846 (Continued) **U001556482**

Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	08/01/1988
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	GASOLINE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

Tank ID:	4
Status:	INACTIVE
Capacity (gal):	6000
Temporary Closed Date:	03/11/2014
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	72
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	NONE

CUMBERLAND FARM 2846 (Continued) **U001556482**

Leak Line Detection Installed Date:	08/01/1988
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	07/31/1996
Dispenser Pan:	Not reported
Overfill Length In Inches:	15
Release Detection (RD) Tank Type:	VEEDER ROOT
RD Tank Type Installed Date:	09/01/1998
RD Tank Type Tested Date:	11/07/2013
RD Tank Type Test Pass Fail:	PASS
RD Piping Type:	VEEDER ROOT
RD Piping Installed Date:	09/01/1998
RD Piping Tested Date:	11/07/2013
RD Piping Test Pass Fail:	PASS
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	PASS
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	WESTERN FIB PI4500 - SIPHON W/TANK 5
Install Date:	08/01/1988
Last Test:	12/08/2006
Spill Installed:	Not reported
Overfill:	08/01/1988
Line Leak Detection:	Not reported
Permanent Closure:	10/22/2014
Tank Material:	FIBERGLASS
Closure Date:	12/09/2014
Tank Secondary:	YES
Product Stored:	GASOLINE
Overfill Type:	BALL FLOAT VENT VALVE
Pipe Secondary:	YES
Pipe Material:	FIBERGLASS
Pipe System:	SIPHON

Tank ID:	5
Status:	INACTIVE
Capacity (gal):	6000
Temporary Closed Date:	03/11/2014
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	72
Construction Material Comments:	Not reported

CUMBERLAND FARM 2846 (Continued) **U001556482**

Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	FE PETRO
Leak Line Detection Installed Date:	08/01/1988
Leak Line Detection Test Pass Fail:	PASS
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	07/31/1996
Dispenser Pan:	Not reported
Overfill Length In Inches:	16
Release Detection (RD) Tank Type:	VEEDER ROOT
RD Tank Type Installed Date:	09/01/1998
RD Tank Type Tested Date:	11/07/2013
RD Tank Type Test Pass Fail:	PASS
RD Piping Type:	VEEDER ROOT
RD Piping Installed Date:	09/01/1998
RD Piping Tested Date:	11/07/2013
RD Piping Test Pass Fail:	PASS
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	PASS
Piping Tightness Test Date:	11/07/2013
Piping Tightness Test Pass Fail:	PASS
Piping Material Comments:	SIPHON W/TANKS 4 & 6
Install Date:	08/01/1988
Last Test:	12/08/2006
Spill Installed:	11/01/2006
Overfill:	08/01/1988
Line Leak Detection:	11/07/2013
Permanent Closure:	10/22/2014
Tank Material:	FIBERGLASS
Closure Date:	12/09/2014
Tank Secondary:	YES
Product Stored:	GASOLINE
Overfill Type:	BALL FLOAT VENT VALVE
Pipe Secondary:	YES
Pipe Material:	FIBERGLASS
Pipe System:	PRESSURE

Tank ID:	6
Status:	INACTIVE
Capacity (gal):	6000
Temporary Closed Date:	03/11/2014
Tank Filled Removed:	Not reported
Compartment:	NO

CUMBERLAND FARM 2846 (Continued) **U001556482**

Tank Diameter In Inches:	72
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	NONE
Leak Line Detection Installed Date:	08/01/1988
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	07/31/1996
Dispenser Pan:	Not reported
Overfill Length In Inches:	15
Release Detection (RD) Tank Type:	VEEDER ROOT
RD Tank Type Installed Date:	09/01/1998
RD Tank Type Tested Date:	11/07/2013
RD Tank Type Test Pass Fail:	PASS
RD Piping Type:	VEEDER ROOT
RD Piping Installed Date:	09/01/1998
RD Piping Tested Date:	11/07/2013
RD Piping Test Pass Fail:	PASS
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	PASS
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	WESTERN FIB PI4500, SIPHON W/TANK 5
Install Date:	08/01/1988
Last Test:	12/08/2006
Spill Installed:	Not reported
Overfill:	08/01/1988
Line Leak Detection:	Not reported
Permanent Closure:	10/22/2014
Tank Material:	FIBERGLASS
Closure Date:	12/09/2014
Tank Secondary:	YES
Product Stored:	GASOLINE
Overfill Type:	BALL FLOAT VENT VALVE
Pipe Secondary:	YES
Pipe Material:	FIBERGLASS
Pipe System:	SIPHON

Tank ID:	7
Status:	ACTIVE
Capacity (gal):	12000
Temporary Closed Date:	Not reported

CUMBERLAND FARM 2846 (Continued) **U001556482**

Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	96
Construction Material Comments:	CONTAINMENT SOLUTIONS
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	FE PETRO
Leak Line Detection Installed Date:	10/01/2006
Leak Line Detection Test Pass Fail:	PASS
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	10
Release Detection (RD) Tank Type:	VEEDER ROOT
RD Tank Type Installed Date:	10/01/2006
RD Tank Type Tested Date:	08/28/2017
RD Tank Type Test Pass Fail:	PASS
RD Piping Type:	VEEDER ROOT
RD Piping Installed Date:	10/01/2006
RD Piping Tested Date:	08/28/2017
RD Piping Test Pass Fail:	PASS
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	PASS
Piping Tightness Test Date:	08/28/2017
Piping Tightness Test Pass Fail:	PASS
Piping Material Comments:	RED THREAD
Install Date:	10/01/2006
Last Test:	08/28/2017
Spill Installed:	11/10/2006
Overfill:	10/01/2006
Line Leak Detection:	08/28/2017
Permanent Closure:	Not reported
Tank Material:	FIBERGLASS
Closure Date:	Not reported
Tank Secondary:	YES
Product Stored:	GASOLINE
Overfill Type:	FLOW SHUTOFF - FLAPPER VALVE
Pipe Secondary:	YES
Pipe Material:	FIBERGLASS
Pipe System:	PRESSURE

Tank ID:	8
Status:	ACTIVE

CUMBERLAND FARM 2846 (Continued) **U001556482**

Capacity (gal):	20000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	120
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	YES
Leak Line Detection:	VEEDER ROOT
Leak Line Detection Installed Date:	10/29/2014
Leak Line Detection Test Pass Fail:	PASS
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	13
Release Detection (RD) Tank Type:	VEEDER ROOT
RD Tank Type Installed Date:	10/29/2014
RD Tank Type Tested Date:	08/28/2017
RD Tank Type Test Pass Fail:	PASS
RD Piping Type:	VEEDER ROOT
RD Piping Installed Date:	10/29/2014
RD Piping Tested Date:	08/28/2017
RD Piping Test Pass Fail:	PASS
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	PASS
Piping Tightness Test Date:	08/28/2017
Piping Tightness Test Pass Fail:	PASS
Piping Material Comments:	Not reported
Install Date:	10/29/2014
Last Test:	08/28/2017
Spill Installed:	10/29/2014
Overfill:	10/29/2014
Line Leak Detection:	08/28/2017
Permanent Closure:	Not reported
Tank Material:	FIBERGLASS
Closure Date:	Not reported
Tank Secondary:	YES
Product Stored:	GASOLINE
Overfill Type:	FLOW SHUTOFF - FLAPPER VALVE
Pipe Secondary:	YES
Pipe Material:	FIBERGLASS
Pipe System:	PRESSURE

Facility ID: 198808012

CUMBERLAND FARM 2846 (Continued) **U001556482**

Project Type: IRSPILL
Project Manager: LEATHERS
Project Site Description: INITIAL RESPONSE SPILL (IMMEDIATELY CLEANED UP)
Expired Date: Not reported

Facility ID: 198808012
Project Type: IRSPILL
Project Manager: CLOSED
Project Site Description: INITIAL RESPONSE SPILL (IMMEDIATELY CLEANED UP)
Expired Date: Not reported

Facility ID: 198808012
Project Type: IRSPILL
Project Manager: CLOSED
Project Site Description: INITIAL RESPONSE SPILL (IMMEDIATELY CLEANED UP)
Expired Date: Not reported

Facility ID: 198808012
Project Type: IRSPILL
Project Manager: CLOSED
Project Site Description: INITIAL RESPONSE SPILL (IMMEDIATELY CLEANED UP)
Expired Date: Not reported

S90 **BEAVER MILLS** **NH LUST** **U003654076**
NW **101-129 RAILROAD ST** **NH UST** **N/A**
1/4-1/2 **KEENE, NH** **NH ALLSITES**
0.260 mi.
1374 ft. **Site 2 of 5 in cluster S**

Relative:
Higher

Actual:
476 ft.

LUST:
Facility ID: 199807045
Project Type: LUST
Project Manager: CLOSED
Project Site Description: LEAKING UNDERGROUND STORAGE TANK PROJECT
Expired Date: Not reported

UST:
Facility ID: 115127
Facility Type: INDUSTRIAL
Site Number: 199807045
Owner Name: KEENE SENIOR DEVELOPMENT
Owner Type: COMMERCIAL/RESIDENTIAL
Owner Title: Not reported
Owner Address: 69Z ISLAND ST
Owner Address2: Not reported
Owner City,St,Zip: KEENE, NH 03431
Manager Name: DARREN DUFFY
Manager Title: Not reported

Tank ID: 1
Status: INACTIVE
Capacity (gal): 8000
Temporary Closed Date: 01/22/1999
Tank Filled Removed: Not reported
Compartment: NO
Tank Diameter In Inches: Not reported
Construction Material Comments: Not reported

BEAVER MILLS (Continued) **U003654076**

Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	01/28/1999
Tank Material:	STEEL - BARE/GALV
Closure Date:	02/24/1999
Tank Secondary:	NO
Product Stored:	#6 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

Facility ID:	199807045
Project Type:	OPUF
Project Manager:	**CLOSED**
Project Site Description:	ON-PREMISE USE FAC. CONTAINING FUEL OIL
Expired Date:	Not reported

U91 **HARRIS GULF A K A FARWELL AUTOMOTIVE** — **NH LUST** **U001555805**
WNW **148 MAIN ST & DUNBAR ST** — **NH UST** **N/A**
1/4-1/2 **KEENE, NH**
0.268 mi.
1413 ft. **Site 3 of 3 in cluster U**

Relative:
Higher

Actual:
476 ft.

LUST:

Facility ID:	199202034
Project Type:	LUST
Project Manager:	**CLOSED**
Project Site Description:	**LEAKING UNDERGROUND STORAGE TANK PROJECT**
Expired Date:	**06/17/2005**

UST:

Facility ID:	110708
Facility Type:	GAS STATION
Site Number:	199202034
Owner Name:	BARROWS COAL CO INC
Owner Type:	COMMERCIAL/RESIDENTIAL
Owner Title:	Not reported
Owner Address:	PO BOX 496
Owner Address2:	Not reported
Owner City,St,Zip:	BRATTLEBORO, VT 05301-0496
Manager Name:	LEE MERRILL
Manager Title:	VICE PRESIDENT

Tank ID:	1
Status:	INACTIVE
Capacity (gal):	2000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported

HARRIS GULF A K A FARWELL AUTOMOTIVE (Continued) **U001555805**

CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	PASS
Piping Tightness Test Date:	08/25/1987
Piping Tightness Test Pass Fail:	PASS
Piping Material Comments:	Not reported
Install Date:	01/01/1966
Last Test:	08/25/1987
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	11/15/1991
Tank Material:	STEEL - BARE/GALV
Closure Date:	02/05/1992
Tank Secondary:	NO
Product Stored:	GASOLINE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

Tank ID:	2
Status:	INACTIVE
Capacity (gal):	2000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported

HARRIS GULF A K A FARWELL AUTOMOTIVE (Continued) **U001555805**

CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	PASS
Piping Tightness Test Date:	08/26/1987
Piping Tightness Test Pass Fail:	PASS
Piping Material Comments:	Not reported
Install Date:	01/01/1966
Last Test:	08/26/1987
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	11/15/1991
Tank Material:	STEEL - BARE/GALV
Closure Date:	02/05/1992
Tank Secondary:	NO
Product Stored:	GASOLINE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

Tank ID:	3
Status:	INACTIVE
Capacity (gal):	4000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported

HARRIS GULF A K A FARWELL AUTOMOTIVE (Continued) **U001555805**

CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	PASS
Piping Tightness Test Date:	08/05/1987
Piping Tightness Test Pass Fail:	PASS
Piping Material Comments:	Not reported
Install Date:	01/01/1966
Last Test:	08/05/1987
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	11/18/1991
Tank Material:	STEEL - BARE/GALV
Closure Date:	02/05/1992
Tank Secondary:	NO
Product Stored:	GASOLINE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

Tank ID:	4
Status:	INACTIVE
Capacity (gal):	3000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported

HARRIS GULF A K A FARWELL AUTOMOTIVE (Continued) **U001555805**

CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	PASS
Piping Tightness Test Date:	08/19/1987
Piping Tightness Test Pass Fail:	PASS
Piping Material Comments:	Not reported
Install Date:	01/01/1966
Last Test:	08/19/1987
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	11/18/1991
Tank Material:	STEEL - BARE/GALV
Closure Date:	02/05/1992
Tank Secondary:	NO
Product Stored:	GASOLINE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

Tank ID:	5
Status:	INACTIVE
Capacity (gal):	1000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported

HARRIS GULF A K A FARWELL AUTOMOTIVE (Continued) **U001555805**

RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1976
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	11/15/1991
Tank Material:	UNKNOWN
Closure Date:	02/05/1992
Tank Secondary:	NO
Product Stored:	GASOLINE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

Tank ID:	6
Status:	INACTIVE
Capacity (gal):	550
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE

HARRIS GULF A K A FARWELL AUTOMOTIVE (Continued) **U001555805**

RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1966
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	11/18/1991
Tank Material:	STEEL - BARE/GALV
Closure Date:	02/05/1992
Tank Secondary:	NO
Product Stored:	USED / WASTE OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

Tank ID:	7
Status:	INACTIVE
Capacity (gal):	550
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported

HARRIS GULF A K A FARWELL AUTOMOTIVE (Continued) **U001555805**

RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1966
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	11/18/1991
Tank Material:	STEEL - BARE/GALV
Closure Date:	02/05/1992
Tank Secondary:	NO
Product Stored:	#2 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

S92 **WHITNEY BROS CO** — **RCRA-CESQG** **1004558732**
NW **93 RAILROAD ST** — **NH ALLSITES** **NHD000885426**
1/4-1/2 **KEENE, NH 03431** — **US AIRS**
0.268 mi.
1415 ft. **Site 3 of 5 in cluster S**

Relative: Higher

Actual: 476 ft.

RCRA-CESQG:

Date form received by agency:	12/21/2016
Facility name:	WHITNEY BROS CO
Facility address:	93 RAILROAD ST KEENE, NH 03431
EPA ID:	NHD000885426
Mailing address:	PO BOX 644 KEENE, NH 03431
Contact:	JIM KIRSCHNER
Contact address:	Not reported Not reported
Contact country:	Not reported
Contact telephone:	603-283-5494
Contact email:	JKIRSCHNER@WHITNEYBROS.COM
EPA Region:	01

WHITNEY BROS CO (Continued) **1004558732**

Classification: Conditionally Exempt Small Quantity Generator
Description: Handler: generates 100 kg or less of hazardous waste per calendar month, and accumulates 1000 kg or less of hazardous waste at any time; or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste

Owner/Operator Summary:
Owner/operator name: DAVID STABLER
Owner/operator address: 80 FELT RD
KEENE, NH 03431
Owner/operator country: US
Owner/operator telephone: 603-352-2803
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: 06/16/2000
Owner/Op end date: Not reported

Owner/operator name: DAVID STABLER
Owner/operator address: 80 FELT RD
KEENE, NH 03431
Owner/operator country: US
Owner/operator telephone: 603-352-2803
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: 06/16/2000
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No

WHITNEY BROS CO (Continued) **1004558732**

Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Historical Generators:
Date form received by agency: 04/04/2014
Site name: WHITNEY BROS CO
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 02/12/2014
Site name: WHITNEY BROS CO
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

WHITNEY BROS CO (Continued) **1004558732**

Date form received by agency: 12/16/2010
Site name: WHITNEY BROS CO
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 11/19/2009
Site name: WHITNEY BROS CO
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 12/26/2007
Site name: WHITNEY BROS CO
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

WHITNEY BROS CO (Continued) **1004558732**

Date form received by agency: 05/18/2007
Site name: WHITNEY BROS CO
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 12/30/2004
Site name: WHITNEY BROS CO
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 04/12/2000
Site name: WHITNEY BROS CO
Classification: Conditionally Exempt Small Quantity Generator

Date form received by agency: 08/20/1990
Site name: WHITNEY BROS CO
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D008
. Waste name: LEAD

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL

WHITNEY BROS CO (Continued) **1004558732**

KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Violation Status: No violations found
Facility ID: 198606050
Project Type: UIC
Project Manager: REGISTRATION
Project Site Description: UNDERGROUND INJECTION CONTROL
Expired Date: Not reported

Facility ID: 198606050
Project Type: TCEVAL
Project Manager: CLOSED
Project Site Description: TANK CLOSURE EVALUATION
Expired Date: Not reported

US AIRS MINOR:
Envid: 1004558732
Region Code: 01
Programmatic ID: AIR NH0000003300500040
Facility Registry ID: 110012472591
D and B Number: Not reported
Primary SIC Code: Not reported
NAICS Code: 339930
Default Air Classification Code: MIN
Facility Type of Ownership Code: POF
Air CMS Category Code: Not reported
HPV Status: Not reported

US AIRS MINOR:
Envid: 1004558732
Region Code: 01
Programmatic ID: AIR NH0000003300500040
Facility Registry ID: 110012472591
D and B Number: Not reported
Primary SIC Code: Not reported
NAICS Code: 339930
Default Air Classification Code: MIN
Facility Type of Ownership Code: POF
Air CMS Category Code: Not reported
HPV Status: Not reported

S93 **RAILROAD LAND - PARCEL H** **US BROWNFIELDS** **1017428266**
NW **51 RAILROAD STREET, UNIT H** **N/A**
1/4-1/2 **KEENE, NH 03431**
0.277 mi.
1461 ft. **Site 4 of 5 in cluster S**

Relative: Higher
Actual: 477 ft.

US BROWNFIELDS:
Property Name: RAILROAD LAND - PARCEL H
Recipient Name: Rockingham Economic Development Corp.
Grant Type: BCRLF
Property Number: 023040279000

RAILROAD LAND - PARCEL H (Continued) **1017428266**

Parcel size:	.11
Latitude:	42.9323886
Longitude:	-72.2762808
HCM Label:	Not reported
Map Scale:	Not reported
Point of Reference:	Not reported
Highlights:	Not reported
Datum:	North American Datum of 1983
Acres Property ID:	170241
IC Data Access:	Not reported
Start Date:	02/06/2014 00:00:00
Redev Completition Date:	Not reported
Completed Date:	Not reported
Acres Cleaned Up:	Not reported
Cleanup Funding:	21000
Cleanup Funding Source:	Cost Share
Assessment Funding:	Not reported
Assessment Funding Source:	Not reported
Redevelopment Funding:	Not reported
Redev. Funding Source:	Not reported
Redev. Funding Entity Name:	Not reported
Redevelopment Start Date:	Not reported
Assessment Funding Entity:	Not reported
Cleanup Funding Entity:	Railroad Land
Grant Type:	Hazardous
Accomplishment Type:	Not reported
Accomplishment Count:	0
Cooperative Agreement Number:	96130701
Start Date:	Not reported
Ownership Entity:	Private
Completion Date:	Not reported
Current Owner:	Railroad Land Development
Did Owner Change:	N
Cleanup Required:	Y
Video Available:	N
Photo Available:	Y
Institutional Controls Required:	N
IC Category Proprietary Controls:	Not reported
IC Cat. Info. Devices:	Not reported
IC Cat. Gov. Controls:	Not reported
IC Cat. Enforcement Permit Tools:	Not reported
IC in place date:	Not reported
IC in place:	N
State/tribal program date:	Not reported
State/tribal program ID:	Not reported
State/tribal NFA date:	Not reported
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Not reported
Asbestos cleaned:	Not reported
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Not reported
Groundwater cleaned:	Not reported
Lead contaminant found:	Not reported

RAILROAD LAND - PARCEL H (Continued) **1017428266**

Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Not reported
Other cleaned up:	Not reported
Other metals found:	Not reported
Other metals cleaned:	Not reported
Other contaminants found:	Not reported
Other contams found description:	Not reported
PAHs found:	Y
PAHs cleaned up:	Not reported
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Not reported
Petro products cleaned:	Not reported
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Y
Soil cleaned up:	Not reported
Surface water cleaned:	Not reported
VOCs found:	Not reported
VOCs cleaned:	Not reported
Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	Not reported
Past use greenspace acreage:	Not reported
Past use residential acreage:	Not reported
Surface Water:	Not reported
Past use commercial acreage:	Not reported
Past use industrial acreage:	.11
Future use greenspace acreage:	Not reported
Future use residential acreage:	.11
Future use commercial acreage:	Not reported
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	Not reported
Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported
Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported
mercury cleaned up:	Not reported
Nickel Cleaned Up:	Not reported
No clean up:	Not reported
Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported
Unknown clean up:	Not reported
Arsenic contaminant found:	Not reported
Cadmium contaminant found:	Not reported
Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported
Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported
No contaminant found:	Not reported
Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported

RAILROAD LAND - PARCEL H (Continued) **1017428266**

Unknown contaminant found:	Not reported
Future Use: Multistory	Not reported
Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
Indoor air media cleaned up:	Not reported
Unknown media cleaned up:	Not reported
Past Use: Multistory	Not reported
Property Description:	Currently vacant, contaminated land in the center of Keene.
Below Poverty Number:	1231
Below Poverty Percent:	20.9%
Meidan Income:	10446
Meidan Income Number:	2024
Meidan Income Percent:	34.4%
Vacant Housing Number:	269
Vacant Housing Percent:	12.7%
Unemployed Number:	624
Unemployed Percent:	10.6%

Property Name:	RAILROAD LAND - PARCEL H
Recipient Name:	Capital Regional Development Council
Grant Type:	BCRLF
Property Number:	023040279000
Parcel size:	.11
Latitude:	42.9323886
Longitude:	-72.2762808
HCM Label:	Not reported
Map Scale:	Not reported
Point of Reference:	Not reported
Highlights:	Not reported
Datum:	North American Datum of 1983
Acres Property ID:	170241
IC Data Access:	Not reported
Start Date:	02/06/2014 00:00:00
Redev Completition Date:	Not reported
Completed Date:	Not reported
Acres Cleaned Up:	Not reported
Cleanup Funding:	88589
Cleanup Funding Source:	Brownfields RLF Grant Funds Subgranted
Assessment Funding:	Not reported
Assessment Funding Source:	Not reported
Redevelopment Funding:	Not reported
Redev. Funding Source:	Not reported
Redev. Funding Entity Name:	Not reported
Redevelopment Start Date:	Not reported
Assessment Funding Entity:	Not reported
Cleanup Funding Entity:	EPA
Grant Type:	Hazardous
Accomplishment Type:	Not reported
Accomplishment Count:	0
Cooperative Agreement Number:	96145801
Start Date:	Not reported
Ownership Entity:	Private
Completion Date:	Not reported
Current Owner:	Railroad Land Development
Did Owner Change:	N
Cleanup Required:	Y

RAILROAD LAND - PARCEL H (Continued) **1017428266**

Video Available:	N
Photo Available:	Y
Institutional Controls Required:	N
IC Category Proprietary Controls:	Not reported
IC Cat. Info. Devices:	Not reported
IC Cat. Gov. Controls:	Not reported
IC Cat. Enforcement Permit Tools:	Not reported
IC in place date:	Not reported
IC in place:	N
State/tribal program date:	Not reported
State/tribal program ID:	Not reported
State/tribal NFA date:	Not reported
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Not reported
Asbestos cleaned:	Not reported
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Not reported
Groundwater cleaned:	Not reported
Lead contaminant found:	Not reported
Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Not reported
Other cleaned up:	Not reported
Other metals found:	Not reported
Other metals cleaned:	Not reported
Other contaminants found:	Not reported
Other contams found description:	Not reported
PAHs found:	Y
PAHs cleaned up:	Not reported
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Not reported
Petro products cleaned:	Not reported
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Y
Soil cleaned up:	Not reported
Surface water cleaned:	Not reported
VOCs found:	Not reported
VOCs cleaned:	Not reported
Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	Not reported
Past use greenspace acreage:	Not reported
Past use residential acreage:	Not reported
Surface Water:	Not reported
Past use commercial acreage:	Not reported
Past use industrial acreage:	.11
Future use greenspace acreage:	Not reported
Future use residential acreage:	.11
Future use commercial acreage:	Not reported
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	Not reported

RAILROAD LAND - PARCEL H (Continued) **1017428266**

Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported
Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported
mercury cleaned up:	Not reported
Nickel Cleaned Up:	Not reported
No clean up:	Not reported
Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported
Unknown clean up:	Not reported
Arsenic contaminant found:	Not reported
Cadmium contaminant found:	Not reported
Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported
Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported
No contaminant found:	Not reported
Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported
Unknown contaminant found:	Not reported
Future Use: Multistory	Not reported
Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
Indoor air media cleaned up:	Not reported
Unknown media cleaned up:	Not reported
Past Use: Multistory	Not reported
Property Description:	Currently vacant, contaminated land in the center of Keene.
Below Poverty Number:	1231
Below Poverty Percent:	20.9%
Meidan Income:	10446
Meidan Income Number:	2024
Meidan Income Percent:	34.4%
Vacant Housing Number:	269
Vacant Housing Percent:	12.7%
Unemployed Number:	624
Unemployed Percent:	10.6%

Property Name:	RAILROAD LAND - PARCEL H
Recipient Name:	Rockingham Economic Development Corp.
Grant Type:	BCRLF
Property Number:	023040279000
Parcel size:	.11
Latitude:	42.9323886
Longitude:	-72.2762808
HCM Label:	Not reported
Map Scale:	Not reported
Point of Reference:	Not reported
Highlights:	Not reported
Datum:	North American Datum of 1983
Acres Property ID:	170241
IC Data Access:	Not reported
Start Date:	02/06/2014 00:00:00

RAILROAD LAND - PARCEL H (Continued) **1017428266**

Redev Completion Date:	Not reported
Completed Date:	Not reported
Acres Cleaned Up:	Not reported
Cleanup Funding:	88506
Cleanup Funding Source:	Brownfields RLF Grant Funds Subgranted
Assessment Funding:	Not reported
Assessment Funding Source:	Not reported
Redevelopment Funding:	Not reported
Redev. Funding Source:	Not reported
Redev. Funding Entity Name:	Not reported
Redevelopment Start Date:	Not reported
Assessment Funding Entity:	Not reported
Cleanup Funding Entity:	EPA
Grant Type:	Hazardous
Accomplishment Type:	Not reported
Accomplishment Count:	0
Cooperative Agreement Number:	96130701
Start Date:	Not reported
Ownership Entity:	Private
Completion Date:	Not reported
Current Owner:	Railroad Land Development
Did Owner Change:	N
Cleanup Required:	Y
Video Available:	N
Photo Available:	Y
Institutional Controls Required:	N
IC Category Proprietary Controls:	Not reported
IC Cat. Info. Devices:	Not reported
IC Cat. Gov. Controls:	Not reported
IC Cat. Enforcement Permit Tools:	Not reported
IC in place date:	Not reported
IC in place:	N
State/tribal program date:	Not reported
State/tribal program ID:	Not reported
State/tribal NFA date:	Not reported
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Not reported
Asbestos cleaned:	Not reported
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Not reported
Groundwater cleaned:	Not reported
Lead contaminant found:	Not reported
Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Not reported
Other cleaned up:	Not reported
Other metals found:	Not reported
Other metals cleaned:	Not reported
Other contaminants found:	Not reported
Other contams found description:	Not reported
PAHs found:	Y
PAHs cleaned up:	Not reported
PCBs found:	Not reported

RAILROAD LAND - PARCEL H (Continued) **1017428266**

PCBs cleaned up:	Not reported
Petro products found:	Not reported
Petro products cleaned:	Not reported
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Y
Soil cleaned up:	Not reported
Surface water cleaned:	Not reported
VOCs found:	Not reported
VOCs cleaned:	Not reported
Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	Not reported
Past use greenspace acreage:	Not reported
Past use residential acreage:	Not reported
Surface Water:	Not reported
Past use commercial acreage:	Not reported
Past use industrial acreage:	.11
Future use greenspace acreage:	Not reported
Future use residential acreage:	.11
Future use commercial acreage:	Not reported
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	Not reported
Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported
Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported
mercury cleaned up:	Not reported
Nickel Cleaned Up:	Not reported
No clean up:	Not reported
Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported
Unknown clean up:	Not reported
Arsenic contaminant found:	Not reported
Cadmium contaminant found:	Not reported
Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported
Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported
No contaminant found:	Not reported
Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported
Unknown contaminant found:	Not reported
Future Use: Multistory	Not reported
Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
Indoor air media cleaned up:	Not reported
Unknown media cleaned up:	Not reported
Past Use: Multistory	Not reported
Property Description:	Currently vacant, contaminated land in the center of Keene.
Below Poverty Number:	1231
Below Poverty Percent:	20.9%

RAILROAD LAND - PARCEL H (Continued) **1017428266**

Meidan Income:	10446
Meidan Income Number:	2024
Meidan Income Percent:	34.4%
Vacant Housing Number:	269
Vacant Housing Percent:	12.7%
Unemployed Number:	624
Unemployed Percent:	10.6%

S94
NW
1/4-1/2
0.280 mi.
1476 ft.

BURR & NICHOLS/MOVING CENTER DANCE CO.
76 RAILROAD ST
KEENE, NH

NH LUST **U001151262**
NH UST **N/A**
NH ALLSITES

Site 5 of 5 in cluster S

Relative:
Higher

Actual:
477 ft.

LUST:

Facility ID:	198806008
Project Type:	LUST
Project Manager:	**CLOSED**
Project Site Description:	**LEAKING UNDERGROUND STORAGE TANK PROJECT**
Expired Date:	**Not reported**

UST:

Facility ID:	112711
Facility Type:	INDUSTRIAL
Site Number:	198806008
Owner Name:	CONNECTICUT RIVER BANK
Owner Type:	COMMERCIAL/RESIDENTIAL
Owner Title:	Not reported
Owner Address:	PO BOX 500
Owner Address2:	Not reported
Owner City,St,Zip:	CHARLESTOWN, NH 03603
Manager Name:	WILLIAM SMITH
Manager Title:	LOAN OFFICER

Tank ID:	1
Status:	INACTIVE
Capacity (gal):	5000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	Not reported
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE

BURR & NICHOLS/MOVING CENTER DANCE CO. (Continued) **U001151262**

RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1966
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	06/02/1992
Tank Material:	STEEL - BARE/GALV
Closure Date:	06/30/1992
Tank Secondary:	NO
Product Stored:	#2 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

Tank ID:	2
Status:	INACTIVE
Capacity (gal):	1000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	Not reported
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported

BURR & NICHOLS/MOVING CENTER DANCE CO. (Continued) **U001151262**

RD Tank Type Test Pass Fail: Not reported
RD Piping Type: NONE
RD Piping Installed Date: Not reported
RD Piping Tested Date: Not reported
RD Piping Test Pass Fail: Not reported
Corrosion Protection (CP) Tank: Not reported
CP Tank Installed Date: Not reported
CP Tank Tested Date: Not reported
CP Tank Test Pass Fail: Not reported
CP Piping: Not reported
CP Piping Installed Date: Not reported
CP Piping Tested Date: Not reported
CP Piping Test Pass Fail: Not reported
CP Fitting: Not reported
CP Fitting Installed Date: Not reported
CP Fitting Tested Date: Not reported
CP Fitting Test Pass Fail: Not reported
CP Log Date: Not reported
Tank Tightness Test Pass Fail: Not reported
Piping Tightness Test Date: Not reported
Piping Tightness Test Pass Fail: Not reported
Piping Material Comments: Not reported
Install Date: 11/11/1911
Last Test: Not reported
Spill Installed: Not reported
Overfill: Not reported
Line Leak Detection: Not reported
Permanent Closure: 09/03/1992
Tank Material: STEEL - BARE/GALV
Closure Date: 10/01/1992
Tank Secondary: NO
Product Stored: GASOLINE
Overfill Type: Not reported
Pipe Secondary: NO
Pipe Material: UNKNOWN
Pipe System: Not reported

Facility ID: 198806008
Project Type: UIC
Project Manager: **CLOSED**
Project Site Description: UNDERGROUND INJECTION CONTROL
Expired Date: Not reported

95
WSW
1/4-1/2
0.281 mi.
1486 ft.

TIRE WAREHOUSE CENTRAL INC **NH ALLSITES** **S112451272**
492 MAIN ST **N/A**
KEENE, NH

Relative:
Higher

Actual:
476 ft.

Facility ID: 198604086
Project Type: IRSPILL
Project Manager: **CLOSED**
Project Site Description: INITIAL RESPONSE SPILL (IMMEDIATELY CLEANED UP)
Expired Date: Not reported

V96 **ELLIS ROBERTSON CORPORATION** **NH LUST** **S112451273**
WNW **12 EAGLE CT** **N/A**
1/4-1/2 **KEENE, NH**
0.282 mi.
1490 ft. **Site 1 of 2 in cluster V**

Relative: Higher
Actual: 477 ft.

LUST:

Facility ID:	198604093
Project Type:	LUST
Project Manager:	**FARGO**
Project Site Description:	**LEAKING UNDERGROUND STORAGE TANK PROJECT**
Expired Date:	**Not reported**

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97 **RAILROAD LAND** **US BROWNFIELDS** **1010376995**
NW **O CYPRESS STREET** **N/A**
1/4-1/2 **KEENE, NH 03431**
0.296 mi.
1565 ft.

Relative: Higher
Actual: 478 ft.

US BROWNFIELDS:

Property Name:	RAILROAD LAND
Recipient Name:	Southwest Region Planning Commission
Grant Type:	Assessment
Property Number:	02340030000, 023040040000, 023040070000, 023040080000, 023040270000
Parcel size:	8.77
Latitude:	42.9319361
Longitude:	-72.2771194
HCM Label:	Not reported
Map Scale:	Not reported
Point of Reference:	Not reported
Highlights:	Not reported
Datum:	North American Datum of 1983
Acres Property ID:	16721
IC Data Access:	Not reported
Start Date:	03/01/2007 00:00:00
Redev Completition Date:	Not reported
Completed Date:	Not reported
Acres Cleaned Up:	Not reported
Cleanup Funding:	800000
Cleanup Funding Source:	Local Funding
Assessment Funding:	Not reported
Assessment Funding Source:	Not reported
Redevelopment Funding:	37000000
Redev. Funding Source:	Private/Other Funding
Redev. Funding Entity Name:	via MEDC various sources
Redevelopment Start Date:	03/01/2007 00:00:00
Assessment Funding Entity:	Not reported
Cleanup Funding Entity:	City of Keene
Grant Type:	Hazardous
Accomplishment Type:	Phase II Environmental Assessment
Accomplishment Count:	0
Cooperative Agreement Number:	97132901
Start Date:	05/23/2006 00:00:00
Ownership Entity:	Government
Completion Date:	05/23/2006 00:00:00
Current Owner:	Railroad Land Development, LLC
Did Owner Change:	Y
Cleanup Required:	Y
Video Available:	N
Photo Available:	Y

RAILROAD LAND (Continued) **1010376995**

Institutional Controls Required:	N
IC Category Proprietary Controls:	Not reported
IC Cat. Info. Devices:	Not reported
IC Cat. Gov. Controls:	Not reported
IC Cat. Enforcement Permit Tools:	Not reported
IC in place date:	Not reported
IC in place:	Y
State/tribal program date:	Not reported
State/tribal program ID:	Not reported
State/tribal NFA date:	Not reported
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Not reported
Asbestos cleaned:	Not reported
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Y
Groundwater cleaned:	Not reported
Lead contaminant found:	Y
Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Not reported
Other cleaned up:	Not reported
Other metals found:	Not reported
Other metals cleaned:	Not reported
Other contaminants found:	Y
Other contams found description:	Arsenic, Trichloroethene
PAHs found:	Y
PAHs cleaned up:	Not reported
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Not reported
Petro products cleaned:	Not reported
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Y
Soil cleaned up:	Y
Surface water cleaned:	Not reported
VOCs found:	Not reported
VOCs cleaned:	Not reported
Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	250
Past use greenspace acreage:	Not reported
Past use residential acreage:	Not reported
Surface Water:	Not reported
Past use commercial acreage:	8.77
Past use industrial acreage:	Not reported
Future use greenspace acreage:	.77
Future use residential acreage:	2
Future use commercial acreage:	6
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	Y
Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported

RAILROAD LAND (Continued) **1010376995**

Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported
mercury cleaned up:	Not reported
Nickel Cleaned Up:	Not reported
No clean up:	Not reported
Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported
Unknown clean up:	Not reported
Arsenic contaminant found:	Not reported
Cadmium contaminant found:	Not reported
Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported
Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported
No contaminant found:	Not reported
Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported
Unknown contaminant found:	Not reported
Future Use: Multistory	Not reported
Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
Indoor air media cleaned up:	Not reported
Unknown media cleaned up:	Not reported
Past Use: Multistory	Not reported
Property Description:	Former Keene Railroad depot and repair yard; current uses include parking lot and bike path
Below Poverty Number:	1152
Below Poverty Percent:	20.2%
Meidan Income:	7575
Meidan Income Number:	1934
Meidan Income Percent:	33.8%
Vacant Housing Number:	266
Vacant Housing Percent:	12.1%
Unemployed Number:	585
Unemployed Percent:	10.2%

Property Name:	RAILROAD LAND
Recipient Name:	Southwest Region Planning Commission
Grant Type:	Assessment
Property Number:	02340030000, 023040040000, 023040070000, 023040080000, 023040270000
Parcel size:	8.77
Latitude:	42.9319361
Longitude:	-72.2771194
HCM Label:	Not reported
Map Scale:	Not reported
Point of Reference:	Not reported
Highlights:	Not reported
Datum:	North American Datum of 1983
Acres Property ID:	16721
IC Data Access:	Not reported
Start Date:	03/01/2007 00:00:00
Redev Completition Date:	Not reported

RAILROAD LAND (Continued) **1010376995**

Completed Date:	Not reported
Acres Cleaned Up:	Not reported
Cleanup Funding:	800000
Cleanup Funding Source:	Local Funding
Assessment Funding:	Not reported
Assessment Funding Source:	Not reported
Redevelopment Funding:	37000000
Redev. Funding Source:	Private/Other Funding
Redev. Funding Entity Name:	via MEDC various sources
Redevelopment Start Date:	03/01/2007 00:00:00
Assessment Funding Entity:	Not reported
Cleanup Funding Entity:	City of Keene
Grant Type:	Hazardous
Accomplishment Type:	Supplemental Assessment
Accomplishment Count:	0
Cooperative Agreement Number:	97132901
Start Date:	03/23/2007 00:00:00
Ownership Entity:	Government
Completion Date:	03/23/2007 00:00:00
Current Owner:	Railroad Land Development, LLC
Did Owner Change:	Y
Cleanup Required:	Y
Video Available:	N
Photo Available:	Y
Institutional Controls Required:	N
IC Category Proprietary Controls:	Not reported
IC Cat. Info. Devices:	Not reported
IC Cat. Gov. Controls:	Not reported
IC Cat. Enforcement Permit Tools:	Not reported
IC in place date:	Not reported
IC in place:	Y
State/tribal program date:	Not reported
State/tribal program ID:	Not reported
State/tribal NFA date:	Not reported
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Not reported
Asbestos cleaned:	Not reported
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Y
Groundwater cleaned:	Not reported
Lead contaminant found:	Y
Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Not reported
Other cleaned up:	Not reported
Other metals found:	Not reported
Other metals cleaned:	Not reported
Other contaminants found:	Y
Other contams found description:	Arsenic, Trichloroethene
PAHs found:	Y
PAHs cleaned up:	Not reported
PCBs found:	Not reported
PCBs cleaned up:	Not reported

RAILROAD LAND (Continued) **1010376995**

Petro products found:	Not reported
Petro products cleaned:	Not reported
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Y
Soil cleaned up:	Y
Surface water cleaned:	Not reported
VOCs found:	Not reported
VOCs cleaned:	Not reported
Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	250
Past use greenspace acreage:	Not reported
Past use residential acreage:	Not reported
Surface Water:	Not reported
Past use commercial acreage:	8.77
Past use industrial acreage:	Not reported
Future use greenspace acreage:	.77
Future use residential acreage:	2
Future use commercial acreage:	6
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	Y
Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported
Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported
mercury cleaned up:	Not reported
Nickel Cleaned Up:	Not reported
No clean up:	Not reported
Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported
Unknown clean up:	Not reported
Arsenic contaminant found:	Not reported
Cadmium contaminant found:	Not reported
Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported
Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported
No contaminant found:	Not reported
Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported
Unknown contaminant found:	Not reported
Future Use: Multistory	Not reported
Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
Indoor air media cleaned up:	Not reported
Unknown media cleaned up:	Not reported
Past Use: Multistory	Not reported
Property Description:	Former Keene Railroad depot and repair yard; current uses include parking lot and bike path
Below Poverty Number:	1152
Below Poverty Percent:	20.2%

RAILROAD LAND (Continued) **1010376995**

Meidan Income:	7575
Meidan Income Number:	1934
Meidan Income Percent:	33.8%
Vacant Housing Number:	266
Vacant Housing Percent:	12.1%
Unemployed Number:	585
Unemployed Percent:	10.2%

Property Name:	RAILROAD LAND
Recipient Name:	Capital Regional Development Council
Grant Type:	BCRLF
Property Number:	02340030000, 023040040000, 023040070000, 023040080000, 023040270000
Parcel size:	8.77
Latitude:	42.9319361
Longitude:	-72.2771194
HCM Label:	Not reported
Map Scale:	Not reported
Point of Reference:	Not reported
Highlights:	Not reported
Datum:	North American Datum of 1983
Acres Property ID:	16721
IC Data Access:	Not reported
Start Date:	04/01/2012 00:00:00
Redev Completition Date:	Not reported
Completed Date:	Not reported
Acres Cleaned Up:	Not reported
Cleanup Funding:	200000
Cleanup Funding Source:	Brownfields RLF Grant Funds Loaned
Assessment Funding:	Not reported
Assessment Funding Source:	Not reported
Redevelopment Funding:	Not reported
Redev. Funding Source:	Not reported
Redev. Funding Entity Name:	Not reported
Redevelopment Start Date:	Not reported
Assessment Funding Entity:	Not reported
Cleanup Funding Entity:	EPA
Grant Type:	Hazardous
Accomplishment Type:	Not reported
Accomplishment Count:	0
Cooperative Agreement Number:	96145801
Start Date:	Not reported
Ownership Entity:	Government
Completion Date:	Not reported
Current Owner:	Railroad Land Development, LLC
Did Owner Change:	Y
Cleanup Required:	Y
Video Available:	N
Photo Available:	Y
Institutional Controls Required:	N
IC Category Proprietary Controls:	Not reported
IC Cat. Info. Devices:	Not reported
IC Cat. Gov. Controls:	Not reported
IC Cat. Enforcement Permit Tools:	Not reported
IC in place date:	Not reported
IC in place:	Y
State/tribal program date:	Not reported
State/tribal program ID:	Not reported

RAILROAD LAND (Continued) **1010376995**

State/tribal NFA date:	Not reported
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Not reported
Asbestos cleaned:	Not reported
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Y
Groundwater cleaned:	Not reported
Lead contaminant found:	Y
Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Not reported
Other cleaned up:	Not reported
Other metals found:	Not reported
Other metals cleaned:	Not reported
Other contaminants found:	Y
Other contams found description:	Arsenic, Trichloroethene
PAHs found:	Y
PAHs cleaned up:	Not reported
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Not reported
Petro products cleaned:	Not reported
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Y
Soil cleaned up:	Y
Surface water cleaned:	Not reported
VOCs found:	Not reported
VOCs cleaned:	Not reported
Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	Not reported
Past use greenspace acreage:	Not reported
Past use residential acreage:	Not reported
Surface Water:	Not reported
Past use commercial acreage:	8.77
Past use industrial acreage:	Not reported
Future use greenspace acreage:	.77
Future use residential acreage:	2
Future use commercial acreage:	6
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	Y
Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported
Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported
mercury cleaned up:	Not reported
Nickel Cleaned Up:	Not reported
No clean up:	Not reported
Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported

RAILROAD LAND (Continued) **1010376995**

Unknown clean up:	Not reported
Arsenic contaminant found:	Not reported
Cadmium contaminant found:	Not reported
Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported
Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported
No contaminant found:	Not reported
Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported
Unknown contaminant found:	Not reported
Future Use: Multistory	Not reported
Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
Indoor air media cleaned up:	Not reported
Unknown media cleaned up:	Not reported
Past Use: Multistory	Not reported
Property Description:	Former Keene Railroad depot and repair yard; current uses include parking lot and bike path
Below Poverty Number:	1152
Below Poverty Percent:	20.2%
Meidan Income:	7575
Meidan Income Number:	1934
Meidan Income Percent:	33.8%
Vacant Housing Number:	266
Vacant Housing Percent:	12.1%
Unemployed Number:	585
Unemployed Percent:	10.2%

Property Name:	RAILROAD LAND
Recipient Name:	Southwest Region Planning Commission
Grant Type:	Assessment
Property Number:	02340030000, 023040040000, 023040070000, 023040080000, 023040270000
Parcel size:	8.77
Latitude:	42.9319361
Longitude:	-72.2771194
HCM Label:	Not reported
Map Scale:	Not reported
Point of Reference:	Not reported
Highlights:	Not reported
Datum:	North American Datum of 1983
Acres Property ID:	16721
IC Data Access:	Not reported
Start Date:	Not reported
Redev Completition Date:	Not reported
Completed Date:	Not reported
Acres Cleaned Up:	Not reported
Cleanup Funding:	Not reported
Cleanup Funding Source:	Not reported
Assessment Funding:	16070.72
Assessment Funding Source:	US EPA - Brownfields Assessment Cooperative Agreement
Redevelopment Funding:	Not reported
Redev. Funding Source:	Not reported
Redev. Funding Entity Name:	Not reported

RAILROAD LAND (Continued) **1010376995**

Redevelopment Start Date:	Not reported
Assessment Funding Entity:	EPA
Cleanup Funding Entity:	Not reported
Grant Type:	Hazardous
Accomplishment Type:	Phase II Environmental Assessment
Accomplishment Count:	0
Cooperative Agreement Number:	98192301
Start Date:	01/27/2006 00:00:00
Ownership Entity:	Government
Completion Date:	05/23/2006 00:00:00
Current Owner:	Railroad Land Development, LLC
Did Owner Change:	Y
Cleanup Required:	Y
Video Available:	N
Photo Available:	Y
Institutional Controls Required:	N
IC Category Proprietary Controls:	Not reported
IC Cat. Info. Devices:	Not reported
IC Cat. Gov. Controls:	Not reported
IC Cat. Enforcement Permit Tools:	Not reported
IC in place date:	Not reported
IC in place:	Y
State/tribal program date:	Not reported
State/tribal program ID:	Not reported
State/tribal NFA date:	Not reported
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Not reported
Asbestos cleaned:	Not reported
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Y
Groundwater cleaned:	Not reported
Lead contaminant found:	Y
Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Not reported
Other cleaned up:	Not reported
Other metals found:	Not reported
Other metals cleaned:	Not reported
Other contaminants found:	Y
Other contams found description:	Arsenic, Trichloroethene
PAHs found:	Y
PAHs cleaned up:	Not reported
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Not reported
Petro products cleaned:	Not reported
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Y
Soil cleaned up:	Y
Surface water cleaned:	Not reported
VOCs found:	Not reported
VOCs cleaned:	Not reported

RAILROAD LAND (Continued) **1010376995**

Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	Not reported
Past use greenspace acreage:	Not reported
Past use residential acreage:	Not reported
Surface Water:	Not reported
Past use commercial acreage:	8.77
Past use industrial acreage:	Not reported
Future use greenspace acreage:	.77
Future use residential acreage:	2
Future use commercial acreage:	6
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	Y
Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported
Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported
mercury cleaned up:	Not reported
Nickel Cleaned Up:	Not reported
No clean up:	Not reported
Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported
Unknown clean up:	Not reported
Arsenic contaminant found:	Not reported
Cadmium contaminant found:	Not reported
Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported
Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported
No contaminant found:	Not reported
Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported
Unknown contaminant found:	Not reported
Future Use: Multistory	Not reported
Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
Indoor air media cleaned up:	Not reported
Unknown media cleaned up:	Not reported
Past Use: Multistory	Not reported
Property Description:	Former Keene Railroad depot and repair yard; current uses include parking lot and bike path
Below Poverty Number:	1152
Below Poverty Percent:	20.2%
Meidan Income:	7575
Meidan Income Number:	1934
Meidan Income Percent:	33.8%
Vacant Housing Number:	266
Vacant Housing Percent:	12.1%
Unemployed Number:	585
Unemployed Percent:	10.2%

Property Name:	RAILROAD LAND

RAILROAD LAND (Continued) **1010376995**

Recipient Name:	Southwest Region Planning Commission
Grant Type:	Assessment
Property Number:	02340030000, 023040040000, 023040070000, 023040080000, 023040270000
Parcel size:	8.77
Latitude:	42.9319361
Longitude:	-72.2771194
HCM Label:	Not reported
Map Scale:	Not reported
Point of Reference:	Not reported
Highlights:	Not reported
Datum:	North American Datum of 1983
Acres Property ID:	16721
IC Data Access:	Not reported
Start Date:	Not reported
Redev Completition Date:	Not reported
Completed Date:	Not reported
Acres Cleaned Up:	Not reported
Cleanup Funding:	Not reported
Cleanup Funding Source:	Not reported
Assessment Funding:	3000
Assessment Funding Source:	US EPA - Brownfields Assessment Cooperative Agreement
Redevelopment Funding:	Not reported
Redev. Funding Source:	Not reported
Redev. Funding Entity Name:	Not reported
Redevelopment Start Date:	Not reported
Assessment Funding Entity:	Not reported
Cleanup Funding Entity:	Not reported
Grant Type:	Hazardous
Accomplishment Type:	Phase I Environmental Assessment
Accomplishment Count:	1
Cooperative Agreement Number:	98192301
Start Date:	09/21/2005 00:00:00
Ownership Entity:	Government
Completion Date:	09/21/2005 00:00:00
Current Owner:	Railroad Land Development, LLC
Did Owner Change:	Y
Cleanup Required:	Y
Video Available:	N
Photo Available:	Y
Institutional Controls Required:	N
IC Category Proprietary Controls:	Not reported
IC Cat. Info. Devices:	Not reported
IC Cat. Gov. Controls:	Not reported
IC Cat. Enforcement Permit Tools:	Not reported
IC in place date:	Not reported
IC in place:	Y
State/tribal program date:	Not reported
State/tribal program ID:	Not reported
State/tribal NFA date:	Not reported
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Not reported
Asbestos cleaned:	Not reported
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported

RAILROAD LAND (Continued) **1010376995**

Groundwater affected:	Y
Groundwater cleaned:	Not reported
Lead contaminant found:	Y
Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Not reported
Other cleaned up:	Not reported
Other metals found:	Not reported
Other metals cleaned:	Not reported
Other contaminants found:	Y
Other contams found description:	Arsenic, Trichloroethene
PAHs found:	Y
PAHs cleaned up:	Not reported
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Not reported
Petro products cleaned:	Not reported
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Y
Soil cleaned up:	Y
Surface water cleaned:	Not reported
VOCs found:	Not reported
VOCs cleaned:	Not reported
Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	Not reported
Past use greenspace acreage:	Not reported
Past use residential acreage:	Not reported
Surface Water:	Not reported
Past use commercial acreage:	8.77
Past use industrial acreage:	Not reported
Future use greenspace acreage:	.77
Future use residential acreage:	2
Future use commercial acreage:	6
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	Y
Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported
Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported
mercury cleaned up:	Not reported
Nickel Cleaned Up:	Not reported
No clean up:	Not reported
Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported
Unknown clean up:	Not reported
Arsenic contaminant found:	Not reported
Cadmium contaminant found:	Not reported
Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported
Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported
No contaminant found:	Not reported

RAILROAD LAND (Continued) **1010376995**

Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported
Unknown contaminant found:	Not reported
Future Use: Multistory	Not reported
Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
Indoor air media cleaned up:	Not reported
Unknown media cleaned up:	Not reported
Past Use: Multistory	Not reported
Property Description:	Former Keene Railroad depot and repair yard; current uses include parking lot and bike path
Below Poverty Number:	1152
Below Poverty Percent:	20.2%
Meidan Income:	7575
Meidan Income Number:	1934
Meidan Income Percent:	33.8%
Vacant Housing Number:	266
Vacant Housing Percent:	12.1%
Unemployed Number:	585
Unemployed Percent:	10.2%

Property Name:	RAILROAD LAND
Recipient Name:	Rockingham Economic Development Corp.
Grant Type:	BCRLF
Property Number:	02340030000, 023040040000, 023040070000, 023040080000, 023040270000
Parcel size:	8.77
Latitude:	42.9319361
Longitude:	-72.2771194
HCM Label:	Not reported
Map Scale:	Not reported
Point of Reference:	Not reported
Highlights:	Not reported
Datum:	North American Datum of 1983
Acres Property ID:	16721
IC Data Access:	Not reported
Start Date:	04/01/2012 00:00:00
Redev Completition Date:	Not reported
Completed Date:	Not reported
Acres Cleaned Up:	Not reported
Cleanup Funding:	63400
Cleanup Funding Source:	Cost Share
Assessment Funding:	Not reported
Assessment Funding Source:	Not reported
Redevelopment Funding:	Not reported
Redev. Funding Source:	Not reported
Redev. Funding Entity Name:	Not reported
Redevelopment Start Date:	Not reported
Assessment Funding Entity:	Not reported
Cleanup Funding Entity:	Railroad Land Development
Grant Type:	Hazardous
Accomplishment Type:	Not reported
Accomplishment Count:	0
Cooperative Agreement Number:	96130701
Start Date:	Not reported
Ownership Entity:	Government

RAILROAD LAND (Continued) **1010376995**

Completion Date:	Not reported
Current Owner:	Railroad Land Development, LLC
Did Owner Change:	Y
Cleanup Required:	Y
Video Available:	N
Photo Available:	Y
Institutional Controls Required:	N
IC Category Proprietary Controls:	Not reported
IC Cat. Info. Devices:	Not reported
IC Cat. Gov. Controls:	Not reported
IC Cat. Enforcement Permit Tools:	Not reported
IC in place date:	Not reported
IC in place:	Y
State/tribal program date:	Not reported
State/tribal program ID:	Not reported
State/tribal NFA date:	Not reported
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Not reported
Asbestos cleaned:	Not reported
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Y
Groundwater cleaned:	Not reported
Lead contaminant found:	Y
Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Not reported
Other cleaned up:	Not reported
Other metals found:	Not reported
Other metals cleaned:	Not reported
Other contaminants found:	Y
Other contams found description:	Arsenic, Trichloroethene
PAHs found:	Y
PAHs cleaned up:	Not reported
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Not reported
Petro products cleaned:	Not reported
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Y
Soil cleaned up:	Y
Surface water cleaned:	Not reported
VOCs found:	Not reported
VOCs cleaned:	Not reported
Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	Not reported
Past use greenspace acreage:	Not reported
Past use residential acreage:	Not reported
Surface Water:	Not reported
Past use commercial acreage:	8.77
Past use industrial acreage:	Not reported
Future use greenspace acreage:	.77
Future use residential acreage:	2

RAILROAD LAND (Continued) **1010376995**

Future use commercial acreage:	6
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	Y
Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported
Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported
mercury cleaned up:	Not reported
Nickel Cleaned Up:	Not reported
No clean up:	Not reported
Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported
Unknown clean up:	Not reported
Arsenic contaminant found:	Not reported
Cadmium contaminant found:	Not reported
Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported
Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported
No contaminant found:	Not reported
Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported
Unknown contaminant found:	Not reported
Future Use: Multistory	Not reported
Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
Indoor air media cleaned up:	Not reported
Unknown media cleaned up:	Not reported
Past Use: Multistory	Not reported
Property Description:	Former Keene Railroad depot and repair yard; current uses include parking lot and bike path
Below Poverty Number:	1152
Below Poverty Percent:	20.2%
Meidan Income:	7575
Meidan Income Number:	1934
Meidan Income Percent:	33.8%
Vacant Housing Number:	266
Vacant Housing Percent:	12.1%
Unemployed Number:	585
Unemployed Percent:	10.2%

Property Name:	RAILROAD LAND
Recipient Name:	Southwest Region Planning Commission
Grant Type:	Assessment
Property Number:	02340030000, 023040040000, 023040070000, 023040080000, 023040270000
Parcel size:	8.77
Latitude:	42.9319361
Longitude:	-72.2771194
HCM Label:	Not reported
Map Scale:	Not reported
Point of Reference:	Not reported

RAILROAD LAND (Continued) **1010376995**

Highlights:	Not reported
Datum:	North American Datum of 1983
Acres Property ID:	16721
IC Data Access:	Not reported
Start Date:	Not reported
Redev Completition Date:	Not reported
Completed Date:	Not reported
Acres Cleaned Up:	Not reported
Cleanup Funding:	Not reported
Cleanup Funding Source:	Not reported
Assessment Funding:	16878.84
Assessment Funding Source:	US EPA - Brownfields Assessment Cooperative Agreement
Redevelopment Funding:	Not reported
Redev. Funding Source:	Not reported
Redev. Funding Entity Name:	Not reported
Redevelopment Start Date:	Not reported
Assessment Funding Entity:	Not reported
Cleanup Funding Entity:	Not reported
Grant Type:	Hazardous
Accomplishment Type:	Phase II Environmental Assessment
Accomplishment Count:	0
Cooperative Agreement Number:	98192301
Start Date:	01/27/2006 00:00:00
Ownership Entity:	Government
Completion Date:	05/23/2006 00:00:00
Current Owner:	Railroad Land Development, LLC
Did Owner Change:	Y
Cleanup Required:	Y
Video Available:	N
Photo Available:	Y
Institutional Controls Required:	N
IC Category Proprietary Controls:	Not reported
IC Cat. Info. Devices:	Not reported
IC Cat. Gov. Controls:	Not reported
IC Cat. Enforcement Permit Tools:	Not reported
IC in place date:	Not reported
IC in place:	Y
State/tribal program date:	Not reported
State/tribal program ID:	Not reported
State/tribal NFA date:	Not reported
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Not reported
Asbestos cleaned:	Not reported
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Y
Groundwater cleaned:	Not reported
Lead contaminant found:	Y
Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Not reported
Other cleaned up:	Not reported
Other metals found:	Not reported
Other metals cleaned:	Not reported

RAILROAD LAND (Continued) **1010376995**

Other contaminants found:	Y
Other contams found description:	Arsenic, Trichloroethene
PAHs found:	Y
PAHs cleaned up:	Not reported
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Not reported
Petro products cleaned:	Not reported
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Y
Soil cleaned up:	Y
Surface water cleaned:	Not reported
VOCs found:	Not reported
VOCs cleaned:	Not reported
Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	Not reported
Past use greenspace acreage:	Not reported
Past use residential acreage:	Not reported
Surface Water:	Not reported
Past use commercial acreage:	8.77
Past use industrial acreage:	Not reported
Future use greenspace acreage:	.77
Future use residential acreage:	2
Future use commercial acreage:	6
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	Y
Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported
Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported
mercury cleaned up:	Not reported
Nickel Cleaned Up:	Not reported
No clean up:	Not reported
Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported
Unknown clean up:	Not reported
Arsenic contaminant found:	Not reported
Cadmium contaminant found:	Not reported
Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported
Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported
No contaminant found:	Not reported
Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported
Unknown contaminant found:	Not reported
Future Use: Multistory	Not reported
Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
Indoor air media cleaned up:	Not reported

RAILROAD LAND (Continued) **1010376995**

Unknown media cleaned up:	Not reported
Past Use: Multistory	Not reported
Property Description:	Former Keene Railroad depot and repair yard; current uses include parking lot and bike path
Below Poverty Number:	1152
Below Poverty Percent:	20.2%
Meidan Income:	7575
Meidan Income Number:	1934
Meidan Income Percent:	33.8%
Vacant Housing Number:	266
Vacant Housing Percent:	12.1%
Unemployed Number:	585
Unemployed Percent:	10.2%

Property Name:	RAILROAD LAND
Recipient Name:	Southwest Region Planning Commission
Grant Type:	Assessment
Property Number:	02340030000, 023040040000, 023040070000, 023040080000, 023040270000
Parcel size:	8.77
Latitude:	42.9319361
Longitude:	-72.2771194
HCM Label:	Not reported
Map Scale:	Not reported
Point of Reference:	Not reported
Highlights:	Not reported
Datum:	North American Datum of 1983
Acres Property ID:	16721
IC Data Access:	Not reported
Start Date:	03/01/2007 00:00:00
Redev Completition Date:	Not reported
Completed Date:	Not reported
Acres Cleaned Up:	Not reported
Cleanup Funding:	800000
Cleanup Funding Source:	Local Funding
Assessment Funding:	Not reported
Assessment Funding Source:	Not reported
Redevelopment Funding:	37000000
Redev. Funding Source:	Private/Other Funding
Redev. Funding Entity Name:	via MEDC various sources
Redevelopment Start Date:	03/01/2007 00:00:00
Assessment Funding Entity:	Not reported
Cleanup Funding Entity:	City of Keene
Grant Type:	Hazardous
Accomplishment Type:	Phase I Environmental Assessment
Accomplishment Count:	0
Cooperative Agreement Number:	97132901
Start Date:	09/21/2005 00:00:00
Ownership Entity:	Government
Completion Date:	09/21/2005 00:00:00
Current Owner:	Railroad Land Development, LLC
Did Owner Change:	Y
Cleanup Required:	Y
Video Available:	N
Photo Available:	Y
Institutional Controls Required:	N
IC Category Proprietary Controls:	Not reported
IC Cat. Info. Devices:	Not reported

RAILROAD LAND (Continued) **1010376995**

IC Cat. Gov. Controls:	Not reported
IC Cat. Enforcement Permit Tools:	Not reported
IC in place date:	Not reported
IC in place:	Y
State/tribal program date:	Not reported
State/tribal program ID:	Not reported
State/tribal NFA date:	Not reported
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Not reported
Asbestos cleaned:	Not reported
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Y
Groundwater cleaned:	Not reported
Lead contaminant found:	Y
Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Not reported
Other cleaned up:	Not reported
Other metals found:	Not reported
Other metals cleaned:	Not reported
Other contaminants found:	Y
Other contams found description:	Arsenic, Trichloroethene
PAHs found:	Y
PAHs cleaned up:	Not reported
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Not reported
Petro products cleaned:	Not reported
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Y
Soil cleaned up:	Y
Surface water cleaned:	Not reported
VOCs found:	Not reported
VOCs cleaned:	Not reported
Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	250
Past use greenspace acreage:	Not reported
Past use residential acreage:	Not reported
Surface Water:	Not reported
Past use commercial acreage:	8.77
Past use industrial acreage:	Not reported
Future use greenspace acreage:	.77
Future use residential acreage:	2
Future use commercial acreage:	6
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	Y
Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported
Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported

RAILROAD LAND (Continued) **1010376995**

mercury cleaned up:	Not reported
Nickel Cleaned Up:	Not reported
No clean up:	Not reported
Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported
Unknown clean up:	Not reported
Arsenic contaminant found:	Not reported
Cadmium contaminant found:	Not reported
Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported
Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported
No contaminant found:	Not reported
Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported
Unknown contaminant found:	Not reported
Future Use: Multistory	Not reported
Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
Indoor air media cleaned up:	Not reported
Unknown media cleaned up:	Not reported
Past Use: Multistory	Not reported
Property Description:	Former Keene Railroad depot and repair yard; current uses include parking lot and bike path
Below Poverty Number:	1152
Below Poverty Percent:	20.2%
Meidan Income:	7575
Meidan Income Number:	1934
Meidan Income Percent:	33.8%
Vacant Housing Number:	266
Vacant Housing Percent:	12.1%
Unemployed Number:	585
Unemployed Percent:	10.2%

Property Name:	RAILROAD LAND
Recipient Name:	Rockingham Economic Development Corp.
Grant Type:	BCRLF
Property Number:	02340030000, 023040040000, 023040070000, 023040080000, 023040270000
Parcel size:	8.77
Latitude:	42.9319361
Longitude:	-72.2771194
HCM Label:	Not reported
Map Scale:	Not reported
Point of Reference:	Not reported
Highlights:	Not reported
Datum:	North American Datum of 1983
Acres Property ID:	16721
IC Data Access:	Not reported
Start Date:	04/01/2012 00:00:00
Redev Completition Date:	Not reported
Completed Date:	Not reported
Acres Cleaned Up:	Not reported
Cleanup Funding:	317000

RAILROAD LAND (Continued) **1010376995**

Cleanup Funding Source:	Brownfields RLF Grant Funds Loaned
Assessment Funding:	Not reported
Assessment Funding Source:	Not reported
Redevelopment Funding:	Not reported
Redev. Funding Source:	Not reported
Redev. Funding Entity Name:	Not reported
Redevelopment Start Date:	Not reported
Assessment Funding Entity:	Not reported
Cleanup Funding Entity:	EPA
Grant Type:	Hazardous
Accomplishment Type:	Not reported
Accomplishment Count:	0
Cooperative Agreement Number:	96130701
Start Date:	Not reported
Ownership Entity:	Government
Completion Date:	Not reported
Current Owner:	Railroad Land Development, LLC
Did Owner Change:	Y
Cleanup Required:	Y
Video Available:	N
Photo Available:	Y
Institutional Controls Required:	N
IC Category Proprietary Controls:	Not reported
IC Cat. Info. Devices:	Not reported
IC Cat. Gov. Controls:	Not reported
IC Cat. Enforcement Permit Tools:	Not reported
IC in place date:	Not reported
IC in place:	Y
State/tribal program date:	Not reported
State/tribal program ID:	Not reported
State/tribal NFA date:	Not reported
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Not reported
Asbestos cleaned:	Not reported
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Y
Groundwater cleaned:	Not reported
Lead contaminant found:	Y
Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Not reported
Other cleaned up:	Not reported
Other metals found:	Not reported
Other metals cleaned:	Not reported
Other contaminants found:	Y
Other contams found description:	Arsenic, Trichloroethene
PAHs found:	Y
PAHs cleaned up:	Not reported
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Not reported
Petro products cleaned:	Not reported
Sediments found:	Not reported

RAILROAD LAND (Continued) **1010376995**

Sediments cleaned:	Not reported
Soil affected:	Y
Soil cleaned up:	Y
Surface water cleaned:	Not reported
VOCs found:	Not reported
VOCs cleaned:	Not reported
Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	Not reported
Past use greenspace acreage:	Not reported
Past use residential acreage:	Not reported
Surface Water:	Not reported
Past use commercial acreage:	8.77
Past use industrial acreage:	Not reported
Future use greenspace acreage:	.77
Future use residential acreage:	2
Future use commercial acreage:	6
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	Y
Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported
Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported
mercury cleaned up:	Not reported
Nickel Cleaned Up:	Not reported
No clean up:	Not reported
Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported
Unknown clean up:	Not reported
Arsenic contaminant found:	Not reported
Cadmium contaminant found:	Not reported
Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported
Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported
No contaminant found:	Not reported
Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported
Unknown contaminant found:	Not reported
Future Use: Multistory	Not reported
Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
Indoor air media cleaned up:	Not reported
Unknown media cleaned up:	Not reported
Past Use: Multistory	Not reported
Property Description:	Former Keene Railroad depot and repair yard; current uses include parking lot and bike path
Below Poverty Number:	1152
Below Poverty Percent:	20.2%
Meidan Income:	7575
Meidan Income Number:	1934
Meidan Income Percent:	33.8%

RAILROAD LAND (Continued) **1010376995**

Vacant Housing Number:	266
Vacant Housing Percent:	12.1%
Unemployed Number:	585
Unemployed Percent:	10.2%

Property Name:	RAILROAD LAND
Recipient Name:	Southwest Region Planning Commission
Grant Type:	Assessment
Property Number:	02340030000, 023040040000, 023040070000, 023040080000, 023040270000
Parcel size:	8.77
Latitude:	42.9319361
Longitude:	-72.2771194
HCM Label:	Not reported
Map Scale:	Not reported
Point of Reference:	Not reported
Highlights:	Not reported
Datum:	North American Datum of 1983
Acres Property ID:	16721
IC Data Access:	Not reported
Start Date:	03/01/2007 00:00:00
Redev Completition Date:	Not reported
Completed Date:	Not reported
Acres Cleaned Up:	Not reported
Cleanup Funding:	800000
Cleanup Funding Source:	Local Funding
Assessment Funding:	Not reported
Assessment Funding Source:	Not reported
Redevelopment Funding:	37000000
Redev. Funding Source:	Private/Other Funding
Redev. Funding Entity Name:	via MEDC various sources
Redevelopment Start Date:	03/01/2007 00:00:00
Assessment Funding Entity:	Not reported
Cleanup Funding Entity:	City of Keene
Grant Type:	Hazardous
Accomplishment Type:	Supplemental Assessment
Accomplishment Count:	0
Cooperative Agreement Number:	97132901
Start Date:	09/15/2006 00:00:00
Ownership Entity:	Government
Completion Date:	09/15/2006 00:00:00
Current Owner:	Railroad Land Development, LLC
Did Owner Change:	Y
Cleanup Required:	Y
Video Available:	N
Photo Available:	Y
Institutional Controls Required:	N
IC Category Proprietary Controls:	Not reported
IC Cat. Info. Devices:	Not reported
IC Cat. Gov. Controls:	Not reported
IC Cat. Enforcement Permit Tools:	Not reported
IC in place date:	Not reported
IC in place:	Y
State/tribal program date:	Not reported
State/tribal program ID:	Not reported
State/tribal NFA date:	Not reported
Air contaminated:	Not reported
Air cleaned:	Not reported

RAILROAD LAND (Continued) **1010376995**

Asbestos found:	Not reported
Asbestos cleaned:	Not reported
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Y
Groundwater cleaned:	Not reported
Lead contaminant found:	Y
Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Not reported
Other cleaned up:	Not reported
Other metals found:	Not reported
Other metals cleaned:	Not reported
Other contaminants found:	Y
Other contams found description:	Arsenic, Trichloroethene
PAHs found:	Y
PAHs cleaned up:	Not reported
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Not reported
Petro products cleaned:	Not reported
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Y
Soil cleaned up:	Y
Surface water cleaned:	Not reported
VOCs found:	Not reported
VOCs cleaned:	Not reported
Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	250
Past use greenspace acreage:	Not reported
Past use residential acreage:	Not reported
Surface Water:	Not reported
Past use commercial acreage:	8.77
Past use industrial acreage:	Not reported
Future use greenspace acreage:	.77
Future use residential acreage:	2
Future use commercial acreage:	6
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	Y
Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported
Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported
mercury cleaned up:	Not reported
Nickel Cleaned Up:	Not reported
No clean up:	Not reported
Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported
Unknown clean up:	Not reported
Arsenic contaminant found:	Not reported
Cadmium contaminant found:	Not reported

RAILROAD LAND (Continued) **1010376995**

Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported
Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported
No contaminant found:	Not reported
Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported
Unknown contaminant found:	Not reported
Future Use: Multistory	Not reported
Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
Indoor air media cleaned up:	Not reported
Unknown media cleaned up:	Not reported
Past Use: Multistory	Not reported
Property Description:	Former Keene Railroad depot and repair yard; current uses include parking lot and bike path
Below Poverty Number:	1152
Below Poverty Percent:	20.2%
Meidan Income:	7575
Meidan Income Number:	1934
Meidan Income Percent:	33.8%
Vacant Housing Number:	266
Vacant Housing Percent:	12.1%
Unemployed Number:	585
Unemployed Percent:	10.2%

Click this hyperlink while viewing on your computer to access
1 additional US BROWNFIELDS: record(s) in the EDR Site Report.

Property Name:	RAILROAD LAND
Recipient Name:	Southwest Region Planning Commission
Grant Type:	Assessment
Property Number:	02340030000, 023040040000, 023040070000, 023040080000, 023040270000
Parcel size:	8.77
Latitude:	42.9319361
Longitude:	-72.2771194
HCM Label:	Not reported
Map Scale:	Not reported
Point of Reference:	Not reported
Highlights:	Not reported
Datum:	North American Datum of 1983
Acres Property ID:	16721
IC Data Access:	Not reported
Start Date:	Not reported
Redev Completition Date:	Not reported
Completed Date:	Not reported
Acres Cleaned Up:	Not reported
Cleanup Funding:	Not reported
Cleanup Funding Source:	Not reported
Assessment Funding:	7020.14
Assessment Funding Source:	US EPA - Brownfields Assessment Cooperative Agreement
Redevelopment Funding:	Not reported
Redev. Funding Source:	Not reported
Redev. Funding Entity Name:	Not reported

RAILROAD LAND (Continued) **1010376995**

Redevelopment Start Date:	Not reported
Assessment Funding Entity:	Not reported
Cleanup Funding Entity:	Not reported
Grant Type:	Hazardous
Accomplishment Type:	Phase I Environmental Assessment
Accomplishment Count:	1
Cooperative Agreement Number:	98192301
Start Date:	09/21/2005 00:00:00
Ownership Entity:	Government
Completion Date:	09/21/2005 00:00:00
Current Owner:	Railroad Land Development, LLC
Did Owner Change:	Y
Cleanup Required:	Y
Video Available:	N
Photo Available:	Y
Institutional Controls Required:	N
IC Category Proprietary Controls:	Not reported
IC Cat. Info. Devices:	Not reported
IC Cat. Gov. Controls:	Not reported
IC Cat. Enforcement Permit Tools:	Not reported
IC in place date:	Not reported
IC in place:	Y
State/tribal program date:	Not reported
State/tribal program ID:	Not reported
State/tribal NFA date:	Not reported
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Not reported
Asbestos cleaned:	Not reported
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Y
Groundwater cleaned:	Not reported
Lead contaminant found:	Y
Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Not reported
Other cleaned up:	Not reported
Other metals found:	Not reported
Other metals cleaned:	Not reported
Other contaminants found:	Y
Other contams found description:	Arsenic, Trichloroethene
PAHs found:	Y
PAHs cleaned up:	Not reported
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Not reported
Petro products cleaned:	Not reported
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Y
Soil cleaned up:	Y
Surface water cleaned:	Not reported
VOCs found:	Not reported
VOCs cleaned:	Not reported

RAILROAD LAND (Continued) **1010376995**

Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	Not reported
Past use greenspace acreage:	Not reported
Past use residential acreage:	Not reported
Surface Water:	Not reported
Past use commercial acreage:	8.77
Past use industrial acreage:	Not reported
Future use greenspace acreage:	.77
Future use residential acreage:	2
Future use commercial acreage:	6
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	Y
Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported
Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported
mercury cleaned up:	Not reported
Nickel Cleaned Up:	Not reported
No clean up:	Not reported
Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported
Unknown clean up:	Not reported
Arsenic contaminant found:	Not reported
Cadmium contaminant found:	Not reported
Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported
Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported
No contaminant found:	Not reported
Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported
Unknown contaminant found:	Not reported
Future Use: Multistory	Not reported
Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
Indoor air media cleaned up:	Not reported
Unknown media cleaned up:	Not reported
Past Use: Multistory	Not reported
Property Description:	Former Keene Railroad depot and repair yard; current uses include parking lot and bike path
Below Poverty Number:	1152
Below Poverty Percent:	20.2%
Meidan Income:	7575
Meidan Income Number:	1934
Meidan Income Percent:	33.8%
Vacant Housing Number:	266
Vacant Housing Percent:	12.1%
Unemployed Number:	585
Unemployed Percent:	10.2%

RAILROAD LAND (Continued) **1010376995**

Click this hyperlink while viewing on your computer to access
1 additional US BROWNFIELDS: record(s) in the EDR Site Report.

V98 **FORMER MOBIL STATION (01-QVL)** **NH LUST** **U001623385**
WNW **125 MAIN ST** **NH UST** **N/A**
1/4-1/2 **KEENE, NH**
0.301 mi.
1587 ft. **Site 2 of 2 in cluster V**

Relative:
Higher

Actual:
477 ft.

LUST:

Facility ID:	198709010
Project Type:	LUST
Project Manager:	**FOPIANO**
Project Site Description:	**LEAKING UNDERGROUND STORAGE TANK PROJECT**
Expired Date:	**06/20/2022**

UST:

Facility ID:	114566
Facility Type:	GAS STATION
Site Number:	198709010
Owner Name:	MOBIL OIL CORP
Owner Type:	COMMERCIAL/RESIDENTIAL
Owner Title:	Not reported
Owner Address:	PO BOX 142667
Owner Address2:	Not reported
Owner City,St,Zip:	AUSTIN, TX 78714-2667
Manager Name:	SHAVON THORNTON
Manager Title:	ENV. ANALYST

Tank ID:	1
Status:	INACTIVE
Capacity (gal):	3000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	Not reported
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	12/06/1993
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported

FORMER MOBIL STATION (01-QVL) (Continued) **U001623385**

CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	12/06/1993
Line Leak Detection:	Not reported
Permanent Closure:	06/01/1983
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	GASOLINE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	UNKNOWN
Pipe System:	Not reported

Tank ID:	2
Status:	INACTIVE
Capacity (gal):	3000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	Not reported
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	12/06/1993
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported

FORMER MOBIL STATION (01-QVL) (Continued) **U001623385**

Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	12/06/1993
Line Leak Detection:	Not reported
Permanent Closure:	06/01/1983
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	GASOLINE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	UNKNOWN
Pipe System:	Not reported

Tank ID:	3
Status:	INACTIVE
Capacity (gal):	6000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	Not reported
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	12/06/1993
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported

FORMER MOBIL STATION (01-QVL) (Continued) **U001623385**

RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	12/06/1993
Line Leak Detection:	Not reported
Permanent Closure:	06/01/1983
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	GASOLINE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	UNKNOWN
Pipe System:	Not reported

Tank ID:	4
Status:	INACTIVE
Capacity (gal):	550
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	Not reported
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	12/06/1993
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported

FORMER MOBIL STATION (01-QVL) (Continued) **U001623385**

RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	12/06/1993
Line Leak Detection:	Not reported
Permanent Closure:	08/06/1991
Tank Material:	STEEL - BARE/GALV
Closure Date:	02/07/1992
Tank Secondary:	NO
Product Stored:	#2 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	UNKNOWN
Pipe System:	Not reported

99
NNW
1/4-1/2
0.309 mi.
1631 ft.

APARTMENTS
44-46 EDWARDS ST.
KEENE, NH

NH ALLSITES **S109607237**
N/A

Relative:
Higher

Actual:
482 ft.

Facility ID:	200510087
Project Type:	IRSPILL
Project Manager:	**CLOSED**
Project Site Description:	INITIAL RESPONSE SPILL (IMMEDIATELY CLEANED UP)
Expired Date:	Not reported

100 **NNW** **1/4-1/2** **0.330 mi.** **1744 ft.**	**APRTMENT** **136 ROXBURY CT.** **KEENE, NH**	**NH ALLSITES**	**S109607238** **N/A**

Relative: **Higher**

Actual: **476 ft.**

Facility ID: 200510088
Project Type: IRSPILL
Project Manager: **CLOSED**
Project Site Description: INITIAL RESPONSE SPILL (IMMEDIATELY CLEANED UP)
Expired Date: Not reported

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101 **SSE** **1/4-1/2** **0.338 mi.** **1785 ft.**	**MARKEM IMAJE CORP** **150 CONGRESS ST** **KEENE, NH 03431**	**RCRA-TSDF** **RCRA-LQG** **NH SHWS** **NH LUST** **NH UST** **NH ALLSITES** **ICIS** **FTTS** **HIST FTTS** **US AIRS** **NH AIRS** **NJ MANIFEST** **NY MANIFEST**	**1000268607** **NHD001085158**

Relative: **Higher**

Actual: **476 ft.**

RCRA-TSDF:
Date form received by agency: 02/10/2016
Facility name: MARKEM IMAJE CORP
Facility address: 150 CONGRESS ST
KEENE, NH 03431
EPA ID: NHD001085158
Contact: MICHAEL CHENOWETH
Contact address: Not reported
Not reported
Contact country: Not reported
Contact telephone: 603-283-2896
Contact email: MCHENOWETH@MARKEM-IMAJE.COM
EPA Region: 01
Land type: Private
Classification: TSDF
Description: Handler is engaged in the treatment, storage or disposal of hazardous waste
Classification: Large Quantity Generator
Description: Handler: generates 1,000 kg or more of hazardous waste during any calendar month; or generates more than 1 kg of acutely hazardous waste during any calendar month; or generates more than 100 kg of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month; or generates 1 kg or less of acutely hazardous waste during any calendar month, and accumulates more than 1 kg of acutely hazardous waste at any time; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates more than 100 kg of that material at any time

Owner/Operator Summary:
Owner/operator name: MARKEM-IMAJE CO
Owner/operator address: 150 CONGRESS ST

MARKEM IMAJE CORP (Continued) **1000268607**

	KEENE, NH 03431
Owner/operator country:	US
Owner/operator telephone:	603-352-1130
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Private
Owner/Operator Type:	Operator
Owner/Op start date:	01/01/2009
Owner/Op end date:	Not reported

Owner/operator name:	DOVER FLUIDS IN
Owner/operator address:	3005 HIGHLAND PKWY SUITE 200 DOWNERS GROVE, IL 60515
Owner/operator country:	US
Owner/operator telephone:	630-541-1540
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	12/06/2006
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D026
. Waste name: CRESOL

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT

MARKEM IMAJE CORP (Continued) **1000268607**

MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F004
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: CRESOLS, CRESYLIC ACID, AND NITROBENZENE; AND THE STILL BOTTOMS FROM THE RECOVERY OF THESE SOLVENTS; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Historical Generators:
Date form received by agency: 02/10/2016
Site name: MARKEM IMAJE CORP
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D026
. Waste name: CRESOL

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F004
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: CRESOLS, CRESYLIC ACID,

MARKEM IMAJE CORP (Continued) **1000268607**

AND NITROBENZENE; AND THE STILL BOTTOMS FROM THE RECOVERY OF THESE SOLVENTS; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 02/11/2014
Site name: MARKEM IMAJE CORP
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D008
. Waste name: LEAD

. Waste code: D026
. Waste name: CRESOL

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F004
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: CRESOLS, CRESYLIC ACID, AND NITROBENZENE; AND THE STILL BOTTOMS FROM THE RECOVERY OF THESE SOLVENTS; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND

MARKEM IMAJE CORP (Continued) **1000268607**

SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 02/01/2012
Site name: MARKEM IMAJE CORP
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D008
. Waste name: LEAD

. Waste code: D021
. Waste name: CHLOROBENZENE

. Waste code: D026
. Waste name: CRESOL

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT

MARKEM IMAJE CORP (Continued) **1000268607**

MIXTURES.

. Waste code: F004
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: CRESOLS, CRESYLIC ACID, AND NITROBENZENE; AND THE STILL BOTTOMS FROM THE RECOVERY OF THESE SOLVENTS; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 02/01/2012
Site name: MARKEM IMAJE CORP
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D008
. Waste name: LEAD

. Waste code: D021
. Waste name: CHLOROBENZENE

. Waste code: D026
. Waste name: CRESOL

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F003

MARKEM IMAJE CORP (Continued) **1000268607**

. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F004
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: CRESOLS, CRESYLIC ACID, AND NITROBENZENE; AND THE STILL BOTTOMS FROM THE RECOVERY OF THESE SOLVENTS; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 02/01/2012
Site name: MARKEM IMAJE CORP
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D008
. Waste name: LEAD

. Waste code: D021
. Waste name: CHLOROBENZENE

. Waste code: D026
. Waste name: CRESOL

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE,

MARKEM IMAJE CORP (Continued) **1000268607**

CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F004
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: CRESOLS, CRESYLIC ACID, AND NITROBENZENE; AND THE STILL BOTTOMS FROM THE RECOVERY OF THESE SOLVENTS; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 02/01/2012
Site name: MARKEM IMAJE CORP
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D008
. Waste name: LEAD

. Waste code: D021
. Waste name: CHLOROBENZENE

MARKEM IMAJE CORP (Continued) **1000268607**

. Waste code: D026
. Waste name: CRESOL

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F004
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: CRESOLS, CRESYLIC ACID, AND NITROBENZENE; AND THE STILL BOTTOMS FROM THE RECOVERY OF THESE SOLVENTS; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 02/01/2012
Site name: MARKEM IMAJE CORP
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

MARKEM IMAJE CORP (Continued) **1000268607**

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D008
. Waste name: LEAD

. Waste code: D021
. Waste name: CHLOROBENZENE

. Waste code: D026
. Waste name: CRESOL

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F004
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: CRESOLS, CRESYLIC ACID, AND NITROBENZENE; AND THE STILL BOTTOMS FROM THE RECOVERY OF THESE SOLVENTS; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 09/29/2010

MARKEM IMAJE CORP (Continued) **1000268607**

Site name: MARKEM IMAJE CORP
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

. Waste code: D005
. Waste name: BARIUM

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D008
. Waste name: LEAD

. Waste code: D010
. Waste name: SELENIUM

. Waste code: D021
. Waste name: CHLOROBENZENE

. Waste code: D026
. Waste name: CRESOL

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F004

MARKEM IMAJE CORP (Continued) **1000268607**

. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: CRESOLS, CRESYLIC ACID, AND NITROBENZENE; AND THE STILL BOTTOMS FROM THE RECOVERY OF THESE SOLVENTS; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: U197
. Waste name: 2,5-CYCLOHEXADIENE-1,4-DIONE (OR) P-BENZOQUINONE

Date form received by agency: 09/29/2010
Site name: MARKEM IMAJE CORP
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

. Waste code: D005
. Waste name: BARIUM

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D008
. Waste name: LEAD

. Waste code: D010
. Waste name: SELENIUM

. Waste code: D021
. Waste name: CHLOROBENZENE

. Waste code: D026
. Waste name: CRESOL

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE,

MARKEM IMAJE CORP (Continued) **1000268607**

CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F004
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: CRESOLS, CRESYLIC ACID, AND NITROBENZENE; AND THE STILL BOTTOMS FROM THE RECOVERY OF THESE SOLVENTS; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: U197
. Waste name: 2,5-CYCLOHEXADIENE-1,4-DIONE (OR) P-BENZOQUINONE

Date form received by agency: 02/01/2010
Site name: MARKEM IMAJE CORP
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

. Waste code: D005
. Waste name: BARIUM

MARKEM IMAJE CORP (Continued) **1000268607**

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D008
. Waste name: LEAD

. Waste code: D010
. Waste name: SELENIUM

. Waste code: D021
. Waste name: CHLOROBENZENE

. Waste code: D026
. Waste name: CRESOL

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F004
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: CRESOLS, CRESYLIC ACID, AND NITROBENZENE; AND THE STILL BOTTOMS FROM THE RECOVERY OF THESE SOLVENTS; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF

MARKEM IMAJE CORP (Continued) **1000268607**

THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: U197
. Waste name: 2,5-CYCLOHEXADIENE-1,4-DIONE (OR) P-BENZOQUINONE

Date form received by agency: 02/01/2010
Site name: MARKEM IMAJE CORP
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D010
. Waste name: SELENIUM

. Waste code: D021
. Waste name: CHLOROBENZENE

. Waste code: D026
. Waste name: CRESOL

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F004
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: CRESOLS, CRESYLIC ACID, AND NITROBENZENE; AND THE STILL BOTTOMS FROM THE RECOVERY OF THESE SOLVENTS; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A

MARKEM IMAJE CORP (Continued) **1000268607**

TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 02/01/2010
Site name: MARKEM IMAJE CORP
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

. Waste code: D005
. Waste name: BARIUM

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D008
. Waste name: LEAD

. Waste code: D010
. Waste name: SELENIUM

. Waste code: D021
. Waste name: CHLOROBENZENE

. Waste code: D026
. Waste name: CRESOL

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND

MARKEM IMAJE CORP (Continued) **1000268607**

SPENT SOLVENT MIXTURES.

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F004
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: CRESOLS, CRESYLIC ACID, AND NITROBENZENE; AND THE STILL BOTTOMS FROM THE RECOVERY OF THESE SOLVENTS; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: U197
. Waste name: 2,5-CYCLOHEXADIENE-1,4-DIONE (OR) P-BENZOQUINONE

Date form received by agency: 02/01/2010
Site name: MARKEM IMAJE CORP
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

. Waste code: D005
. Waste name: BARIUM

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D008
. Waste name: LEAD

MARKEM IMAJE CORP (Continued) **1000268607**

. Waste code: D010
. Waste name: SELENIUM

. Waste code: D021
. Waste name: CHLOROBENZENE

. Waste code: D026
. Waste name: CRESOL

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F004
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: CRESOLS, CRESYLIC ACID, AND NITROBENZENE; AND THE STILL BOTTOMS FROM THE RECOVERY OF THESE SOLVENTS; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: U197
. Waste name: 2,5-CYCLOHEXADIENE-1,4-DIONE (OR) P-BENZOQUINONE

Date form received by agency: 02/01/2010

MARKEM IMAJE CORP (Continued) **1000268607**

Site name: MARKEM IMAJE CORP
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D010
. Waste name: SELENIUM

. Waste code: D021
. Waste name: CHLOROBENZENE

. Waste code: D026
. Waste name: CRESOL

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F004
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: CRESOLS, CRESYLIC ACID, AND NITROBENZENE; AND THE STILL BOTTOMS FROM THE RECOVERY OF THESE SOLVENTS; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005

MARKEM IMAJE CORP (Continued) **1000268607**

. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 01/05/2009
Site name: MARKEM IMAJE CORP
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D021
. Waste name: CHLOROBENZENE

. Waste code: D026
. Waste name: CRESOL

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F004
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: CRESOLS, CRESYLIC ACID, AND NITROBENZENE; AND THE STILL BOTTOMS FROM THE RECOVERY OF THESE SOLVENTS; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND

MARKEM IMAJE CORP (Continued) **1000268607**

SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 01/01/2009
Site name: MARKEM IMAJE CORP
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D021
. Waste name: CHLOROBENZENE

. Waste code: D026
. Waste name: CRESOL

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F004
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: CRESOLS, CRESYLIC ACID, AND NITROBENZENE; AND THE STILL BOTTOMS FROM THE RECOVERY OF THESE SOLVENTS; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A

MARKEM IMAJE CORP (Continued) **1000268607**

TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 05/12/2008
Site name: MARKEM CORP
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D026
. Waste name: CRESOL

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F004
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: CRESOLS, CRESYLIC ACID, AND NITROBENZENE; AND THE STILL BOTTOMS FROM THE RECOVERY OF THESE SOLVENTS; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 02/20/2008
Site name: MARKEM CORP
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D026
. Waste name: CRESOL

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL

MARKEM IMAJE CORP (Continued) **1000268607**

ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F004
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: CRESOLS, CRESYLIC ACID, AND NITROBENZENE; AND THE STILL BOTTOMS FROM THE RECOVERY OF THESE SOLVENTS; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 02/20/2008
Site name: MARKEM CORP
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D026
. Waste name: CRESOL

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F004
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: CRESOLS, CRESYLIC ACID, AND NITROBENZENE; AND THE STILL BOTTOMS FROM THE RECOVERY OF THESE SOLVENTS; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 01/24/2006
Site name: MARKEM CORP
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

MARKEM IMAJE CORP (Continued) **1000268607**

. Waste code: D026
. Waste name: CRESOL

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F004
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: CRESOLS, CRESYLIC ACID, AND NITROBENZENE; AND THE STILL BOTTOMS FROM THE RECOVERY OF THESE SOLVENTS; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 01/24/2006
Site name: MARKEM CORP
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D026
. Waste name: CRESOL

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F004
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: CRESOLS, CRESYLIC ACID, AND NITROBENZENE; AND THE STILL BOTTOMS FROM THE RECOVERY OF THESE SOLVENTS; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 02/13/2004
Site name: MARKEM CORP

MARKEM IMAJE CORP (Continued) **1000268607**

Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D008
. Waste name: LEAD

. Waste code: D010
. Waste name: SELENIUM

. Waste code: D011
. Waste name: SILVER

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: U210
. Waste name: ETHENE, TETRACHLORO- (OR) TETRACHLOROETHYLENE

. Waste code: NH01
. Waste name: USED OIL

. Waste code: NH11
. Waste name: MIXTURE RULE

MARKEM IMAJE CORP (Continued) **1000268607**

Date form received by agency: 02/10/2004
Site name: MARKEM CORP
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D008
. Waste name: LEAD

. Waste code: D010
. Waste name: SELENIUM

. Waste code: D011
. Waste name: SILVER

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: U210
. Waste name: ETHENE, TETRACHLORO- (OR) TETRACHLOROETHYLENE

Date form received by agency: 02/20/2002
Site name: MARKEM CORP
Classification: Large Quantity Generator

MARKEM IMAJE CORP (Continued) **1000268607**

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D005
. Waste name: BARIUM

. Waste code: D006
. Waste name: CADMIUM

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D008
. Waste name: LEAD

. Waste code: D009
. Waste name: MERCURY

. Waste code: D011
. Waste name: SILVER

. Waste code: D026
. Waste name: CRESOL

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F004
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: CRESOLS, CRESYLIC ACID, AND NITROBENZENE; AND THE STILL BOTTOMS FROM THE RECOVERY OF THESE SOLVENTS; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS

MARKEM IMAJE CORP (Continued) **1000268607**

LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 04/12/2000
Site name: MARKEM CORP
Classification: Large Quantity Generator

Date form received by agency: 03/18/1998
Site name: MARKEM CORP
Classification: Large Quantity Generator

Date form received by agency: 03/14/1996
Site name: MARKEM CORPORATION
Classification: Large Quantity Generator

Date form received by agency: 03/28/1994
Site name: MARKEM CORP
Classification: Large Quantity Generator

Date form received by agency: 03/18/1992
Site name: MARKEM CORP
Classification: Large Quantity Generator

Date form received by agency: 05/18/1990
Site name: MARKEM CORPORATION
Classification: Large Quantity Generator

Date form received by agency: 07/18/1980
Site name: MARKEM CORP
Classification: Not a generator, verified

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 07/18/1980
Site name: MARKEM CORP
Classification: Large Quantity Generator

. Waste code: D001

MARKEM IMAJE CORP (Continued) **1000268607**

. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

. Waste code: D006
. Waste name: CADMIUM

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D008
. Waste name: LEAD

. Waste code: D010
. Waste name: SELENIUM

. Waste code: D026
. Waste name: CRESOL

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: F001
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLORETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

MARKEM IMAJE CORP (Continued) **1000268607**

. Waste code: F010
. Waste name: QUENCHING BATH RESIDUES FROM OIL BATHS FROM METAL HEAT TREATING OPERATIONS IN WHICH CYANIDES ARE USED IN THE PROCESS.

. Waste code: F011
. Waste name: SPENT CYANIDE SOLUTIONS FROM SLAT BATH POT CLEANING FROM METAL HEAT TREATING OPERATIONS.

. Waste code: F012
. Waste name: QUENCHING WASTEWATER TREATMENT SLUDGES FROM METAL HEAT TREATING OPERATIONS IN WHICH CYANIDES ARE USED IN THE PROCESS.

. Waste code: K086
. Waste name: SOLVENT WASHES AND SLUDGES, CAUSTIC WASHES AND SLUDGES, OR WATER WASHES AND SLUDGES FROM CLEANING TUBS AND EQUIPMENT USED IN THE FORMULATION OF INK FROM PIGMENTS, DRIERS, SOAPS, AND STABILIZERS CONTAINING CHROMIUM AND LEAD.

. Waste code: P030
. Waste name: CYANIDES (SOLUBLE CYANIDE SALTS), NOT OTHERWISE SPECIFIED

. Waste code: U223
. Waste name: BENZENE, 1,3-DIISOCYANATOMETHYL- (R,T) (OR) TOLUENE DIISOCYANATE (R,T)

. Waste code: U226
. Waste name: ETHANE, 1,1,1-TRICHLORO- (OR) METHYL CHLOROFORM

Biennial Reports:

Last Biennial Reporting Year: 2017

Annual Waste Handled:
Waste code: D001
Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.
Amount (Lbs): 263111.3

Waste code: D002
Waste name: A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.
Amount (Lbs): 1707

Waste code: D005
Waste name: BARIUM
Amount (Lbs): 151

Waste code: D008
Waste name: LEAD

MARKEM IMAJE CORP (Continued) **1000268607**

Amount (Lbs): 510

Waste code: D011
Waste name: SILVER
Amount (Lbs): 433

Waste code: D026
Waste name: CRESOL
Amount (Lbs): 5366

Waste code: D035
Waste name: METHYL ETHYL KETONE
Amount (Lbs): 30247

Waste code: F003
Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NON-HALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS, AND, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.
Amount (Lbs): 237345.3

Waste code: F004
Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: CRESOLS AND CRESYLIC ACID, AND NITROBENZENE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.
Amount (Lbs): 6345

Waste code: F005
Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.
Amount (Lbs): 232326.3

Waste code: F009
Waste name: SPENT STRIPPING AND CLEANING BATH SOLUTIONS FROM ELECTROPLATING OPERATIONS WHERE CYANIDES ARE USED IN THE PROCESS.
Amount (Lbs): 107

Waste code: U107
Waste name: 1,2-BENZENEDICARBOXYLIC ACID, DIOCTYL ESTER
Amount (Lbs): 240

MARKEM IMAJE CORP (Continued) **1000268607**

Facility Has Received Notices of Violations:

Regulation violated:	Not reported
Area of violation:	Generators - Pre-transport
Date violation determined:	02/08/2007
Date achieved compliance:	06/25/2008
Violation lead agency:	State
Enforcement action:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date:	03/09/2009
Enf. disposition status:	Not reported
Enf. disp. status date:	Not reported
Enforcement lead agency:	State
Proposed penalty amount:	Not reported
Final penalty amount:	19358
Paid penalty amount:	19358

Regulation violated:	Not reported
Area of violation:	Generators - Records/Reporting
Date violation determined:	02/08/2007
Date achieved compliance:	06/25/2008
Violation lead agency:	State
Enforcement action:	INFORMAL WRITTEN NOTIFICATION
Enforcement action date:	05/17/2007
Enf. disposition status:	Not reported
Enf. disp. status date:	Not reported
Enforcement lead agency:	State
Proposed penalty amount:	Not reported
Final penalty amount:	Not reported
Paid penalty amount:	Not reported

Regulation violated:	Not reported
Area of violation:	Universal Waste - General
Date violation determined:	02/08/2007
Date achieved compliance:	06/25/2008
Violation lead agency:	State
Enforcement action:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date:	03/09/2009
Enf. disposition status:	Not reported
Enf. disp. status date:	Not reported
Enforcement lead agency:	State
Proposed penalty amount:	Not reported
Final penalty amount:	19358
Paid penalty amount:	19358

Regulation violated:	Not reported
Area of violation:	Universal Waste - General
Date violation determined:	02/08/2007
Date achieved compliance:	06/25/2008
Violation lead agency:	State
Enforcement action:	INITIAL 3008(A) COMPLIANCE
Enforcement action date:	02/12/2008
Enf. disposition status:	Not reported
Enf. disp. status date:	Not reported
Enforcement lead agency:	State
Proposed penalty amount:	43500
Final penalty amount:	Not reported
Paid penalty amount:	Not reported

MARKEM IMAJE CORP (Continued) **1000268607**

Regulation violated: Not reported
Area of violation: Generators - General
Date violation determined: 02/08/2007
Date achieved compliance: 06/25/2008
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 03/22/2007
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: Generators - Manifest
Date violation determined: 02/08/2007
Date achieved compliance: 06/25/2008
Violation lead agency: State
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 03/09/2009
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 19358
Paid penalty amount: 19358

Regulation violated: Not reported
Area of violation: Federal or State Statute
Date violation determined: 02/08/2007
Date achieved compliance: 06/25/2008
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 03/22/2007
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: Generators - Records/Reporting
Date violation determined: 02/08/2007
Date achieved compliance: 06/25/2008
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 03/22/2007
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported

MARKEM IMAJE CORP (Continued) **1000268607**

Area of violation: Generators - Records/Reporting
Date violation determined: 02/08/2007
Date achieved compliance: 06/25/2008
Violation lead agency: State
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 02/12/2008
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: 43500
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: Listing - General
Date violation determined: 02/08/2007
Date achieved compliance: 06/25/2008
Violation lead agency: State
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 02/12/2008
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: 43500
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: Federal or State Statute
Date violation determined: 02/08/2007
Date achieved compliance: 06/25/2008
Violation lead agency: State
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 03/09/2009
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 19358
Paid penalty amount: 19358

Regulation violated: Not reported
Area of violation: Generators - Pre-transport
Date violation determined: 02/08/2007
Date achieved compliance: 06/25/2008
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 03/22/2007
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: Generators - Manifest

MARKEM IMAJE CORP (Continued) **1000268607**

Date violation determined: 02/08/2007
Date achieved compliance: 06/25/2008
Violation lead agency: State
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 02/12/2008
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: 43500
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: Generators - General
Date violation determined: 02/08/2007
Date achieved compliance: 06/25/2008
Violation lead agency: State
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 03/09/2009
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 19358
Paid penalty amount: 19358

Regulation violated: Not reported
Area of violation: Generators - Pre-transport
Date violation determined: 02/08/2007
Date achieved compliance: 06/25/2008
Violation lead agency: State
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 02/12/2008
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: 43500
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: Generators - General
Date violation determined: 02/08/2007
Date achieved compliance: 06/25/2008
Violation lead agency: State
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 02/12/2008
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: 43500
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: Federal or State Statute
Date violation determined: 02/08/2007

MARKEM IMAJE CORP (Continued) **1000268607**

Date achieved compliance: 06/25/2008
Violation lead agency: State
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 02/12/2008
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: 43500
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: Listing - General
Date violation determined: 02/08/2007
Date achieved compliance: 06/25/2008
Violation lead agency: State
Enforcement action: INFORMAL WRITTEN NOTIFICATION
Enforcement action date: 05/17/2007
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: Generators - Manifest
Date violation determined: 02/08/2007
Date achieved compliance: 06/25/2008
Violation lead agency: State
Enforcement action: INFORMAL WRITTEN NOTIFICATION
Enforcement action date: 05/17/2007
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: Generators - Records/Reporting
Date violation determined: 02/08/2007
Date achieved compliance: 06/25/2008
Violation lead agency: State
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 03/09/2009
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 19358
Paid penalty amount: 19358

Regulation violated: Not reported
Area of violation: Listing - General
Date violation determined: 02/08/2007
Date achieved compliance: 06/25/2008

MARKEM IMAJE CORP (Continued) **1000268607**

Violation lead agency: State
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 03/09/2009
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 19358
Paid penalty amount: 19358

Regulation violated: Not reported
Area of violation: Universal Waste - General
Date violation determined: 02/08/2007
Date achieved compliance: 06/25/2008
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 03/22/2007
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: SR - 509.02(a)(1)
Area of violation: Generators - Pre-transport
Date violation determined: 09/27/2001
Date achieved compliance: 01/24/2003
Violation lead agency: EPA
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 12/23/2002
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: Generators - General
Date violation determined: 01/28/1988
Date achieved compliance: 05/31/1988
Violation lead agency: State
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 03/15/1988
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: Generators - General
Date violation determined: 07/25/1984
Date achieved compliance: 12/21/1984
Violation lead agency: State

MARKEM IMAJE CORP (Continued) **1000268607**

Enforcement action: WRITTEN INFORMAL
Enforcement action date: 08/01/1984
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Evaluation Action Summary:
Evaluation date: 10/12/2017
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 03/02/2011
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: EPA

Evaluation date: 02/08/2007
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Federal or State Statute
Date achieved compliance: 06/25/2008
Evaluation lead agency: State

Evaluation date: 02/08/2007
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 06/25/2008
Evaluation lead agency: State

Evaluation date: 02/08/2007
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - Records/Reporting
Date achieved compliance: 06/25/2008
Evaluation lead agency: State

Evaluation date: 02/08/2007
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Listing - General
Date achieved compliance: 06/25/2008
Evaluation lead agency: State

Evaluation date: 02/08/2007
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - Pre-transport
Date achieved compliance: 06/25/2008
Evaluation lead agency: State

Evaluation date: 02/08/2007
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Universal Waste - General
Date achieved compliance: 06/25/2008
Evaluation lead agency: State

MARKEM IMAJE CORP (Continued) **1000268607**

Evaluation date:	02/08/2007
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation:	Generators - Manifest
Date achieved compliance:	06/25/2008
Evaluation lead agency:	State
Evaluation date:	09/27/2001
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation:	Generators - Pre-transport
Date achieved compliance:	01/24/2003
Evaluation lead agency:	EPA
Evaluation date:	01/28/1988
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation:	Generators - General
Date achieved compliance:	05/31/1988
Evaluation lead agency:	State
Evaluation date:	07/25/1984
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation:	Not reported
Date achieved compliance:	Not reported
Evaluation lead agency:	EPA-Initiated Oversight/Observation/Training Actions
Evaluation date:	07/25/1984
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation:	Generators - General
Date achieved compliance:	12/21/1984
Evaluation lead agency:	State

SHWS:

Facility ID:	199002017
Proj Type:	HAZWASTE
Project Manager:	**CLOSED**
Project Site Description:	**HAZARDOUS WASTE DISCHARGE PROJECT**
Expired Date:	**Not reported**

LUST:

Facility ID:	199002017
Project Type:	LUST
Project Manager:	**CLOSED**
Project Site Description:	**LEAKING UNDERGROUND STORAGE TANK PROJECT**
Expired Date:	**Not reported**

UST:

Facility ID:	111614
Facility Type:	INDUSTRIAL
Site Number:	199002017
Owner Name:	MARKEM IMAJE
Owner Type:	COMMERCIAL/RESIDENTIAL
Owner Title:	Not reported
Owner Address:	PO BOX 2100
Owner Address2:	Not reported
Owner City,St,Zip:	KEENE, NH 03431
Manager Name:	MARK FISH
Manager Title:	TECH SUPPORT MGR

MARKEM IMAJE CORP (Continued) **1000268607**

Tank ID:	1
Status:	INACTIVE
Capacity (gal):	2000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1973
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	10/18/1991
Tank Material:	STEEL - BARE/GALV
Closure Date:	12/05/1991
Tank Secondary:	NO
Product Stored:	HAZARDOUS SUBSTANCE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

MARKEM IMAJE CORP (Continued) **1000268607**

Tank ID:	10
Status:	INACTIVE
Capacity (gal):	5000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1955
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	09/20/1990
Tank Material:	STEEL - BARE/GALV
Closure Date:	11/01/1990
Tank Secondary:	NO
Product Stored:	HAZARDOUS SUBSTANCE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

MARKEM IMAJE CORP (Continued) **1000268607**

Tank ID:	11
Status:	INACTIVE
Capacity (gal):	20000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	120
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	NO
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	12/01/1998
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	07/31/1995
Dispenser Pan:	Not reported
Overfill Length In Inches:	20
Release Detection (RD) Tank Type:	VEEDER ROOT
RD Tank Type Installed Date:	12/01/1998
RD Tank Type Tested Date:	09/25/2014
RD Tank Type Test Pass Fail:	PASS
RD Piping Type:	VEEDER ROOT
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	09/25/2014
RD Piping Test Pass Fail:	PASS
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	PASS
Piping Tightness Test Date:	09/13/1990
Piping Tightness Test Pass Fail:	PASS
Piping Material Comments:	GEOFLEX-D
Install Date:	01/01/1975
Last Test:	09/25/2014
Spill Installed:	Not reported
Overfill:	01/27/1992
Line Leak Detection:	Not reported
Permanent Closure:	04/22/2015
Tank Material:	FIBERGLASS
Closure Date:	05/26/2015
Tank Secondary:	NO
Product Stored:	OTHER SUBSTANCE
Overfill Type:	FLOW SHUTOFF - FLAPPER VALVE
Pipe Secondary:	YES
Pipe Material:	PLASTIC PIPING
Pipe System:	SUCTION: OLD CODE

MARKEM IMAJE CORP (Continued) **1000268607**

Tank ID:	12
Status:	INACTIVE
Capacity (gal):	20000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	120
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	NO
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	12/01/1998
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	20
Release Detection (RD) Tank Type:	VEEDER ROOT
RD Tank Type Installed Date:	12/01/1998
RD Tank Type Tested Date:	09/25/2014
RD Tank Type Test Pass Fail:	PASS
RD Piping Type:	VEEDER ROOT
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	09/25/2014
RD Piping Test Pass Fail:	PASS
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	PASS
Piping Tightness Test Date:	09/13/1990
Piping Tightness Test Pass Fail:	PASS
Piping Material Comments:	GEOFLEX-D
Install Date:	01/01/1975
Last Test:	09/25/2014
Spill Installed:	Not reported
Overfill:	01/27/1992
Line Leak Detection:	Not reported
Permanent Closure:	04/22/2015
Tank Material:	FIBERGLASS
Closure Date:	05/26/2015
Tank Secondary:	NO
Product Stored:	OTHER SUBSTANCE
Overfill Type:	FLOW SHUTOFF - FLAPPER VALVE
Pipe Secondary:	YES
Pipe Material:	PLASTIC PIPING
Pipe System:	SUCTION: OLD CODE

MARKEM IMAJE CORP (Continued) **1000268607**

Tank ID:	13
Status:	INACTIVE
Capacity (gal):	15000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1956
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	08/31/1994
Tank Material:	STEEL - BARE/GALV
Closure Date:	10/21/1994
Tank Secondary:	NO
Product Stored:	#4 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

MARKEM IMAJE CORP (Continued) **1000268607**

Tank ID:	14
Status:	INACTIVE
Capacity (gal):	8300
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1964
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	07/01/1988
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	#4 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

MARKEM IMAJE CORP (Continued) **1000268607**

Tank ID:	15
Status:	INACTIVE
Capacity (gal):	6680
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1960
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	04/16/1992
Tank Material:	STEEL - BARE/GALV
Closure Date:	08/06/1992
Tank Secondary:	NO
Product Stored:	#2 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	SUCTION: OLD CODE

MARKEM IMAJE CORP (Continued) **1000268607**

Tank ID:	16
Status:	INACTIVE
Capacity (gal):	5000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	05/28/1992
Tank Material:	STEEL - BARE/GALV
Closure Date:	08/06/1992
Tank Secondary:	NO
Product Stored:	#2 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	UNKNOWN
Pipe System:	Not reported

MARKEM IMAJE CORP (Continued) **1000268607**

Tank ID:	17
Status:	INACTIVE
Capacity (gal):	5000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	05/28/1992
Tank Material:	STEEL - BARE/GALV
Closure Date:	08/06/1992
Tank Secondary:	NO
Product Stored:	#2 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	UNKNOWN
Pipe System:	Not reported

MARKEM IMAJE CORP (Continued) **1000268607**

Tank ID:	18
Status:	INACTIVE
Capacity (gal):	8000
Temporary Closed Date:	01/18/1995
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	96
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	12/30/1991
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	12/30/1991
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	SACRAFICIAL ANODE
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	07/08/2008
CP Tank Test Pass Fail:	PASS
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	PASS
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	FIB SLEEVE
Install Date:	12/30/1991
Last Test:	01/16/2009
Spill Installed:	Not reported
Overfill:	12/30/1991
Line Leak Detection:	Not reported
Permanent Closure:	04/29/2009
Tank Material:	STEEL-CORR. PROT.
Closure Date:	05/28/2009
Tank Secondary:	YES
Product Stored:	OTHER SUBSTANCE
Overfill Type:	AUDIBLE ALARM
Pipe Secondary:	YES
Pipe Material:	STEEL - BARE/GALV
Pipe System:	SUCTION: OLD CODE

MARKEM IMAJE CORP (Continued) **1000268607**

Tank ID:	19
Status:	INACTIVE
Capacity (gal):	8000
Temporary Closed Date:	01/19/1995
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	96
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	12/30/1991
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	0
Release Detection (RD) Tank Type:	OMNTEC
RD Tank Type Installed Date:	12/30/1991
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	OMNTEC
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	SACRAFICIAL ANODE
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	07/08/2008
CP Tank Test Pass Fail:	PASS
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	PASS
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	FIB SLEEVE
Install Date:	12/30/1991
Last Test:	01/16/2009
Spill Installed:	Not reported
Overfill:	12/30/1991
Line Leak Detection:	Not reported
Permanent Closure:	04/29/2009
Tank Material:	STEEL-CORR. PROT.
Closure Date:	05/28/2009
Tank Secondary:	YES
Product Stored:	OTHER SUBSTANCE
Overfill Type:	Not reported
Pipe Secondary:	YES
Pipe Material:	STEEL-CORR. PROT.
Pipe System:	SUCTION: OLD CODE

MARKEM IMAJE CORP (Continued) **1000268607**

Tank ID:	2
Status:	INACTIVE
Capacity (gal):	5000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1973
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	10/18/1991
Tank Material:	STEEL - BARE/GALV
Closure Date:	12/05/1991
Tank Secondary:	NO
Product Stored:	HAZARDOUS SUBSTANCE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

MARKEM IMAJE CORP (Continued) **1000268607**

Tank ID:	20A
Status:	ACTIVE
Capacity (gal):	10000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	YES
Tank Diameter In Inches:	96
Construction Material Comments:	HIGHLAND
Meets Dec 22 2015 Deadline:	YES
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	07/15/2009
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	80.5
Release Detection (RD) Tank Type:	PNEUMERCATOR
RD Tank Type Installed Date:	07/15/2009
RD Tank Type Tested Date:	09/06/2017
RD Tank Type Test Pass Fail:	PASS
RD Piping Type:	PNEUMERCATOR
RD Piping Installed Date:	07/15/2009
RD Piping Tested Date:	09/06/2017
RD Piping Test Pass Fail:	PASS
Corrosion Protection (CP) Tank:	SACRAFICIAL ANODE
CP Tank Installed Date:	07/15/2009
CP Tank Tested Date:	09/25/2014
CP Tank Test Pass Fail:	PASS
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	COATED STEEL
Install Date:	07/15/2009
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	07/15/2009
Line Leak Detection:	Not reported
Permanent Closure:	Not reported
Tank Material:	STEEL-CORR. PROT.
Closure Date:	Not reported
Tank Secondary:	YES
Product Stored:	HAZARDOUS SUBSTANCE
Overfill Type:	AUDIBLE ALARM
Pipe Secondary:	YES
Pipe Material:	STEEL ISOLATED
Pipe System:	SUCTION: NO VALVE AT TANK

MARKEM IMAJE CORP (Continued) **1000268607**

Tank ID:	20B
Status:	ACTIVE
Capacity (gal):	2000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	YES
Tank Diameter In Inches:	96
Construction Material Comments:	HIGHLAND
Meets Dec 22 2015 Deadline:	YES
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	07/15/2009
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	80.5
Release Detection (RD) Tank Type:	PNEUMERCATOR
RD Tank Type Installed Date:	07/15/2009
RD Tank Type Tested Date:	09/06/2017
RD Tank Type Test Pass Fail:	PASS
RD Piping Type:	PNEUMERCATOR
RD Piping Installed Date:	07/15/2009
RD Piping Tested Date:	09/06/2017
RD Piping Test Pass Fail:	PASS
Corrosion Protection (CP) Tank:	SACRAFICIAL ANODE
CP Tank Installed Date:	07/15/2009
CP Tank Tested Date:	09/25/2014
CP Tank Test Pass Fail:	PASS
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	COATED STEEL
Install Date:	07/15/2009
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	07/15/2009
Line Leak Detection:	Not reported
Permanent Closure:	Not reported
Tank Material:	STEEL-CORR. PROT.
Closure Date:	Not reported
Tank Secondary:	YES
Product Stored:	HAZARDOUS SUBSTANCE
Overfill Type:	AUDIBLE ALARM
Pipe Secondary:	YES
Pipe Material:	STEEL ISOLATED
Pipe System:	SUCTION: NO VALVE AT TANK

MARKEM IMAJE CORP (Continued) **1000268607**

Tank ID:	22
Status:	ACTIVE
Capacity (gal):	12000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	120
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	YES
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	04/30/2015
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	PASS
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	100
Release Detection (RD) Tank Type:	VEEDER ROOT
RD Tank Type Installed Date:	04/30/2015
RD Tank Type Tested Date:	09/06/2017
RD Tank Type Test Pass Fail:	PASS
RD Piping Type:	VEEDER ROOT
RD Piping Installed Date:	04/30/2015
RD Piping Tested Date:	09/06/2017
RD Piping Test Pass Fail:	PASS
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	PASS
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	04/30/2015
Last Test:	09/22/2016
Spill Installed:	Not reported
Overfill:	04/30/2015
Line Leak Detection:	Not reported
Permanent Closure:	Not reported
Tank Material:	FIBERGLASS
Closure Date:	Not reported
Tank Secondary:	YES
Product Stored:	#2 HEATING OIL
Overfill Type:	AUDIBLE ALARM
Pipe Secondary:	YES
Pipe Material:	PLASTIC PIPING
Pipe System:	SUCTION: VALVE AT TANK

MARKEM IMAJE CORP (Continued) **1000268607**

Tank ID:	3
Status:	INACTIVE
Capacity (gal):	5000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1973
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	10/18/1991
Tank Material:	STEEL - BARE/GALV
Closure Date:	12/05/1991
Tank Secondary:	NO
Product Stored:	HAZARDOUS SUBSTANCE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

MARKEM IMAJE CORP (Continued) **1000268607**

Tank ID:	4
Status:	INACTIVE
Capacity (gal):	5000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1973
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	10/18/1991
Tank Material:	STEEL - BARE/GALV
Closure Date:	12/05/1991
Tank Secondary:	NO
Product Stored:	HAZARDOUS SUBSTANCE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

MARKEM IMAJE CORP (Continued) **1000268607**

Tank ID:	5
Status:	INACTIVE
Capacity (gal):	5000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1973
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	10/18/1991
Tank Material:	STEEL - BARE/GALV
Closure Date:	12/05/1991
Tank Secondary:	NO
Product Stored:	HAZARDOUS SUBSTANCE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

MARKEM IMAJE CORP (Continued) **1000268607**

Tank ID:	6
Status:	INACTIVE
Capacity (gal):	5000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1973
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	10/18/1991
Tank Material:	STEEL - BARE/GALV
Closure Date:	12/05/1991
Tank Secondary:	NO
Product Stored:	HAZARDOUS SUBSTANCE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

MARKEM IMAJE CORP (Continued) **1000268607**

Tank ID:	7
Status:	INACTIVE
Capacity (gal):	8000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1973
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	10/18/1991
Tank Material:	STEEL - BARE/GALV
Closure Date:	12/05/1991
Tank Secondary:	NO
Product Stored:	HAZARDOUS SUBSTANCE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

MARKEM IMAJE CORP (Continued) **1000268607**

Tank ID:	8
Status:	INACTIVE
Capacity (gal):	8000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1973
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	10/18/1991
Tank Material:	STEEL - BARE/GALV
Closure Date:	12/05/1991
Tank Secondary:	NO
Product Stored:	HAZARDOUS SUBSTANCE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

MARKEM IMAJE CORP (Continued) **1000268607**

Tank ID:	9
Status:	INACTIVE
Capacity (gal):	3000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1955
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	09/20/1990
Tank Material:	STEEL - BARE/GALV
Closure Date:	11/01/1990
Tank Secondary:	NO
Product Stored:	HAZARDOUS SUBSTANCE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

MARKEM IMAJE CORP (Continued) **1000268607**

Facility ID: 199002017
Project Type: TCEVAL
Project Manager: SLAYTON
Project Site Description: TANK CLOSURE EVALUATION
Expired Date: Not reported

Facility ID: 199002017
Project Type: HOLDTANK
Project Manager: REGISTRATION
Project Site Description: NON-HAZ,NON-SAN HOLDING TANK REGIST.
Expired Date: Not reported

Facility ID: 199002017
Project Type: HOLDTANK
Project Manager: REGISTRATION
Project Site Description: NON-HAZ,NON-SAN HOLDING TANK REGIST.
Expired Date: Not reported

ICIS:
Enforcement Action ID: NH000A0000330050004200025
FRS ID: 110000800884
Action Name: MARKEM CORPORATION 330050004200025
Facility Name: MARKEM-IMAJE CORPORATION
Facility Address: 150 CONGRESS ST
KEENE, NH 03431
Enforcement Action Type: Notice of Violation
Facility County: CHESHIRE
Program System Acronym: AIR
Enforcement Action Forum Desc: Administrative - Informal
EA Type Code: NOV
Facility SIC Code: Not reported
Federal Facility ID: Not reported
Latitude in Decimal Degrees: 42.920576
Longitude in Decimal Degrees: -72.267067
Permit Type Desc: Not reported
Program System Acronym: NH0000003300500042
Facility NAICS Code: 333318
Tribal Land Code: Not reported

Enforcement Action ID: 01-100018835
FRS ID: 110000800884
Action Name: NOV
Facility Name: MARKEM-IMAJE CORP
Facility Address: 150 CONGRESS ST
KEENE, NH 034312100
Enforcement Action Type: Notice of Violation
Facility County: CHESHIRE
Program System Acronym: RCRAINFO
Enforcement Action Forum Desc: Administrative - Informal
EA Type Code: NOV
Facility SIC Code: Not reported
Federal Facility ID: Not reported
Latitude in Decimal Degrees: 42.920576
Longitude in Decimal Degrees: -72.267067
Permit Type Desc: Not reported
Program System Acronym: NHD001085158
Facility NAICS Code: Not reported

MARKEM IMAJE CORP (Continued) **1000268607**

Tribal Land Code: Not reported

FTTS:

Case Number:	Not reported
Docket Number:	01-90-1062
Complaint Issue Date:	06/22/90
Abatement Amount:	0.0000
Proposed Penalty:	76000.0000
Final Assessment:	33000.0000
Final Order Date:	06/06/91
Close Date:	/ /
Violations(s):	PCB, Use
	PCB, Failure to Maintain Records

FTTS INSP:

Inspection Number:	19890420NH007 1
Region:	01
Inspection Date:	04/20/89
Inspector:	STRICKLAND
Violation occurred:	Yes
Investigation Type:	Section 6 PCB State Conducted
Investigation Reason:	Neutral Scheme, State
Legislation Code:	TSCA
Facility Function:	User

HIST FTTS:

Case Number:	Not reported
Docket Number:	01-90-1062
Complaint Issue Date:	06/22/1990
Abatement Amount:	0.0000
Proposed Penalty:	76000.0000
Final Assessment:	33000.0000
Final Order Date:	06/06/1991
Close Date:	/ /
Violations(s):	PCB, Use
	PCB, Failure to Maintain Records

HIST FTTS INSP:

Inspection Number:	19890420NH007 1
Region:	01
Inspection Date:	Not reported
Inspector:	STRICKLAND
Violation occurred:	Yes
Investigation Type:	Section 6 PCB State Conducted
Investigation Reason:	Neutral Scheme, State
Legislation Code:	TSCA
Facility Function:	User

US AIRS (AFS):

Envid:	1000268607
Region Code:	01
County Code:	NH005

MARKEM IMAJE CORP (Continued) **1000268607**

Programmatic ID:	AIR NH0000003300500042
Facility Registry ID:	110000800884
D and B Number:	Not reported
Facility Site Name:	MARKEM-IMAJE CORPORATION
Primary SIC Code:	Not reported
NAICS Code:	333318
Default Air Classification Code:	SMI
Facility Type of Ownership Code:	POF
Air CMS Category Code:	SMI
HPV Status:	Not reported

US AIRS (AFS):

Region Code:	01
Programmatic ID:	AIR NH0000003300500042
Facility Registry ID:	110000800884
Air Operating Status Code:	OPR
Default Air Classification Code:	SMI
Air Program:	MACT Standards (40 CFR Part 63)
Activity Date:	2015-09-29 00:00:00
Activity Status Date:	2016-06-07 00:00:00
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Active

Region Code:	01
Programmatic ID:	AIR NH0000003300500042
Facility Registry ID:	110000800884
Air Operating Status Code:	OPR
Default Air Classification Code:	SMI
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	2012-02-08 00:00:00
Activity Status Date:	2012-02-15 00:00:00
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Active

Region Code:	01
Programmatic ID:	AIR NH0000003300500042
Facility Registry ID:	110000800884
Air Operating Status Code:	OPR
Default Air Classification Code:	SMI
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	2015-09-29 00:00:00
Activity Status Date:	2016-06-07 00:00:00
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Active

Region Code:	01
Programmatic ID:	AIR NH0000003300500042
Facility Registry ID:	110000800884
Air Operating Status Code:	OPR
Default Air Classification Code:	SMI
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1983-03-30 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation

MARKEM IMAJE CORP (Continued) **1000268607**

Activity Status:	Not reported
Region Code:	01
Programmatic ID:	AIR NH0000003300500042
Facility Registry ID:	110000800884
Air Operating Status Code:	OPR
Default Air Classification Code:	SMI
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1985-04-24 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported
Region Code:	01
Programmatic ID:	AIR NH0000003300500042
Facility Registry ID:	110000800884
Air Operating Status Code:	OPR
Default Air Classification Code:	SMI
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1985-06-06 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported
Region Code:	01
Programmatic ID:	AIR NH0000003300500042
Facility Registry ID:	110000800884
Air Operating Status Code:	OPR
Default Air Classification Code:	SMI
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1985-11-06 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported
Region Code:	01
Programmatic ID:	AIR NH0000003300500042
Facility Registry ID:	110000800884
Air Operating Status Code:	OPR
Default Air Classification Code:	SMI
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1986-05-06 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported
Region Code:	01
Programmatic ID:	AIR NH0000003300500042
Facility Registry ID:	110000800884
Air Operating Status Code:	OPR
Default Air Classification Code:	SMI
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1987-08-19 00:00:00

MARKEM IMAJE CORP (Continued) **1000268607**

Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 01
Programmatic ID: AIR NH0000003300500042
Facility Registry ID: 110000800884
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 1988-03-18 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 01
Programmatic ID: AIR NH0000003300500042
Facility Registry ID: 110000800884
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 1989-01-06 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 01
Programmatic ID: AIR NH0000003300500042
Facility Registry ID: 110000800884
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 1991-07-02 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 01
Programmatic ID: AIR NH0000003300500042
Facility Registry ID: 110000800884
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 1991-10-08 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 01
Programmatic ID: AIR NH0000003300500042
Facility Registry ID: 110000800884
Air Operating Status Code: OPR

MARKEM IMAJE CORP (Continued) **1000268607**

Default Air Classification Code:	SMI
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1991-12-15 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported

Region Code:	01
Programmatic ID:	AIR NH0000003300500042
Facility Registry ID:	110000800884
Air Operating Status Code:	OPR
Default Air Classification Code:	SMI
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1994-06-13 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported

Region Code:	01
Programmatic ID:	AIR NH0000003300500042
Facility Registry ID:	110000800884
Air Operating Status Code:	OPR
Default Air Classification Code:	SMI
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1994-12-13 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported

Region Code:	01
Programmatic ID:	AIR NH0000003300500042
Facility Registry ID:	110000800884
Air Operating Status Code:	OPR
Default Air Classification Code:	SMI
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1997-12-12 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported

Region Code:	01
Programmatic ID:	AIR NH0000003300500042
Facility Registry ID:	110000800884
Air Operating Status Code:	OPR
Default Air Classification Code:	SMI
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	2003-04-10 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported

Region Code:	01

MARKEM IMAJE CORP (Continued) **1000268607**

Programmatic ID:	AIR NH0000003300500042
Facility Registry ID:	110000800884
Air Operating Status Code:	OPR
Default Air Classification Code:	SMI
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	2011-04-14 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported

Region Code:	01
Programmatic ID:	AIR NH0000003300500042
Facility Registry ID:	110000800884
Air Operating Status Code:	OPR
Default Air Classification Code:	SMI
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	2012-02-08 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported

Region Code:	01
Programmatic ID:	AIR NH0000003300500042
Facility Registry ID:	110000800884
Air Operating Status Code:	OPR
Default Air Classification Code:	SMI
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	2012-03-01 00:00:00
Activity Status Date:	2012-03-01 00:00:00
Activity Group:	Enforcement Action
Activity Type:	Administrative - Informal
Activity Status:	Achieved

AIRS:

Facility Id:	3300500042
Operating Status:	OP
Year Of Record:	2014
Latitude/Longitude:	42.921111 / -72.265278
Sic Code:	3569
Naics:	333999
Emergency Contact:	MR. RICHARD BERRY (EH&S DIRECTOR)
Contact Title:	Emissions
Tel Emiss:	(603) 352-1130
Mailing Street:	150 CONGRESS STREET
Mailing City:	KEENE
Mailing State:	NH
Mailing Zip Code:	03431-7100
Contact Method Type:	Phone

AIRS:

Facility Id:	3300500042
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	108883

MARKEM IMAJE CORP (Continued) **1000268607**

Estimated Emissions:	0
Estimated Emissions Units:	Not reported
Facility Id:	3300500042
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	1330207
Estimated Emissions:	5.00e-5
Estimated Emissions Units:	Not reported
Facility Id:	3300500042
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	141786
Estimated Emissions:	0.064264
Estimated Emissions Units:	Not reported
Facility Id:	3300500042
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	57556
Estimated Emissions:	0.215262
Estimated Emissions Units:	Not reported
Facility Id:	3300500042
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	64175
Estimated Emissions:	0.284679
Estimated Emissions Units:	Not reported
Facility Id:	3300500042
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	67630
Estimated Emissions:	0.08012
Estimated Emissions Units:	Not reported
Facility Id:	3300500042
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	78933
Estimated Emissions:	3.937415
Estimated Emissions Units:	Not reported
Facility Id:	3300500042
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	CO
Estimated Emissions:	0.614314
Estimated Emissions Units:	Not reported
Facility Id:	3300500042
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	NO2
Estimated Emissions:	2.458839

MARKEM IMAJE CORP (Continued) **1000268607**

Estimated Emissions Units: Not reported

Facility Id: 3300500042
Operating Status: Operating
Year Of Record: 2011
Pollutant: PM10
Estimated Emissions: 0.458162
Estimated Emissions Units: Not reported

Facility Id: 3300500042
Operating Status: Operating
Year Of Record: 2011
Pollutant: PM2.5
Estimated Emissions: 0.277996
Estimated Emissions Units: Not reported

Facility Id: 3300500042
Operating Status: Operating
Year Of Record: 2011
Pollutant: PT
Estimated Emissions: 0.857384
Estimated Emissions Units: Not reported

Facility Id: 3300500042
Operating Status: Operating
Year Of Record: 2011
Pollutant: SO2
Estimated Emissions: 17.07109
Estimated Emissions Units: Not reported

Facility Id: 3300500042
Operating Status: Operating
Year Of Record: 2011
Pollutant: VOC
Estimated Emissions: 6.35354
Estimated Emissions Units: Not reported

AIRS:
Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 001
Point Description: BOILER #1
Segment: 1
Segment Description: #4 FUEL OIL
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10200504

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 001
Point Description: BOILER #1
Segment: 2

MARKEM IMAJE CORP (Continued) **1000268607**

Segment Description: #2 FUEL OIL
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300501

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 001
Point Description: BOILER #1
Segment: 3
Segment Description: PROPANE
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10301002

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 002
Point Description: BOILER #2
Segment: 1
Segment Description: #4 FUEL OIL
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10200504

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 002
Point Description: BOILER #2
Segment: 2
Segment Description: #2 FUEL OIL
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300501

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 002
Point Description: BOILER #2
Segment: 3
Segment Description: PROPANE
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10301002

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2016

MARKEM IMAJE CORP (Continued) **1000268607**

Point Number:	003
Point Description:	BOILER #3
Segment:	1
Segment Description:	#4 FUEL OIL
Unit Design Cap:	16.699999999999999
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10200504
Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2016
Point Number:	003
Point Description:	BOILER #3
Segment:	2
Segment Description:	#2 FUEL OIL
Unit Design Cap:	16.699999999999999
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300501
Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2016
Point Number:	003
Point Description:	BOILER #3
Segment:	3
Segment Description:	PROPANE
Unit Design Cap:	16.699999999999999
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10301002
Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2016
Point Number:	004
Point Description:	STANDBY DIESEL
Segment:	1
Segment Description:	DIESEL FUEL
Unit Design Cap:	3.7599999999999998
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	20200102
Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2016
Point Number:	005
Point Description:	INK MFG (EU05)
Segment:	1
Segment Description:	INK
Unit Design Cap:	0.01
E Unit Design Cap UOM CD:	E3LB/HR
E Source Class CD:	40500506
Facility Id:	3300500042

MARKEM IMAJE CORP (Continued) **1000268607**

Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 006
Point Description: PRINTER ASSY (EU06)
Segment: 1
Segment Description: INK
Unit Design Cap: 0.01
E Unit Design Cap UOM CD: E3LB/HR
E Source Class CD: 40500412

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 007
Point Description: PRINTER REPAIR (EU07)
Segment: 1
Segment Description: INK
Unit Design Cap: 0.01
E Unit Design Cap UOM CD: E3LB/HR
E Source Class CD: 40500412

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 001
Point Description: BOILER #1
Segment: 1
Segment Description: #4 FUEL OIL
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10200504

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 001
Point Description: BOILER #1
Segment: 2
Segment Description: PROPANE
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10301002

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 002
Point Description: BOILER #2
Segment: 1
Segment Description: #4 FUEL OIL
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR

MARKEM IMAJE CORP (Continued) **1000268607**

E Source Class CD:	10200504
Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2014
Point Number:	002
Point Description:	BOILER #2
Segment:	2
Segment Description:	PROPANE
Unit Design Cap:	8.375
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10301002
Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2014
Point Number:	003
Point Description:	BOILER #3
Segment:	1
Segment Description:	#4 FUEL OIL
Unit Design Cap:	16.699999999999999
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10200504
Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2014
Point Number:	003
Point Description:	BOILER #3
Segment:	2
Segment Description:	PROPANE
Unit Design Cap:	16.699999999999999
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10301002
Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2014
Point Number:	004
Point Description:	STANDBY DIESEL
Segment:	1
Segment Description:	#2 DIESEL FUEL
Unit Design Cap:	3.7599999999999998
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	20200102
Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2014
Point Number:	005
Point Description:	INK MFG (EU05)
Segment:	1

MARKEM IMAJE CORP (Continued) **1000268607**

Segment Description: INK
Unit Design Cap: 0.01
E Unit Design Cap UOM CD: E3LB/HR
E Source Class CD: 40500506

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 006
Point Description: PRINTER ASSY (EU06)
Segment: 1
Segment Description: INK
Unit Design Cap: 0.01
E Unit Design Cap UOM CD: E3LB/HR
E Source Class CD: 40500412

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 007
Point Description: PRINTER REPAIR (EU07)
Segment: 1
Segment Description: INK
Unit Design Cap: 0.01
E Unit Design Cap UOM CD: E3LB/HR
E Source Class CD: 40500412

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 001
Point Description: BOILER #1
Segment: 1
Segment Description: #4 FUEL OIL
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10200504

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 001
Point Description: BOILER #1
Segment: 2
Segment Description: PROPANE
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10301002

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2015

MARKEM IMAJE CORP (Continued) **1000268607**

Point Number:	001
Point Description:	BOILER #1
Segment:	3
Segment Description:	#2 FUEL OIL
Unit Design Cap:	8.375
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300501

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2015
Point Number:	002
Point Description:	BOILER #2
Segment:	1
Segment Description:	#4 FUEL OIL
Unit Design Cap:	8.375
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10200504

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2015
Point Number:	002
Point Description:	BOILER #2
Segment:	2
Segment Description:	PROPANE
Unit Design Cap:	8.375
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10301002

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2015
Point Number:	002
Point Description:	BOILER #2
Segment:	3
Segment Description:	#2 FUEL OIL
Unit Design Cap:	8.375
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300501

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2015
Point Number:	003
Point Description:	BOILER #3
Segment:	1
Segment Description:	#4 FUEL OIL
Unit Design Cap:	16.699999999999999
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10200504

Facility Id:	3300500042

MARKEM IMAJE CORP (Continued) **1000268607**

Operating Status:	OP
Operating Status:	OP
Year Of Record:	2015
Point Number:	003
Point Description:	BOILER #3
Segment:	2
Segment Description:	PROPANE
Unit Design Cap:	16.699999999999999
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10301002

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2015
Point Number:	003
Point Description:	BOILER #3
Segment:	3
Segment Description:	#2 FUEL OIL
Unit Design Cap:	16.699999999999999
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300501

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2015
Point Number:	004
Point Description:	STANDBY DIESEL
Segment:	1
Segment Description:	#2 DIESEL FUEL
Unit Design Cap:	3.7599999999999998
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	20200102

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2015
Point Number:	005
Point Description:	INK MFG (EU05)
Segment:	1
Segment Description:	INK
Unit Design Cap:	0.01
E Unit Design Cap UOM CD:	E3LB/HR
E Source Class CD:	40500506

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2015
Point Number:	006
Point Description:	PRINTER ASSY (EU06)
Segment:	1
Segment Description:	INK
Unit Design Cap:	0.01
E Unit Design Cap UOM CD:	E3LB/HR

MARKEM IMAJE CORP (Continued) **1000268607**

E Source Class CD:	40500412
Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2015
Point Number:	007
Point Description:	PRINTER REPAIR (EU07)
Segment:	1
Segment Description:	INK
Unit Design Cap:	0.01
E Unit Design Cap UOM CD:	E3LB/HR
E Source Class CD:	40500412
Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2011
Point Number:	001
Point Description:	BOILER #1
Segment:	1
Segment Description:	#4 FUEL OIL
Unit Design Cap:	8.375
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10200504
Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2011
Point Number:	002
Point Description:	BOILER #2
Segment:	1
Segment Description:	#4 FUEL OIL
Unit Design Cap:	8.375
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10200504
Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2011
Point Number:	003
Point Description:	BOILER #3
Segment:	1
Segment Description:	#4 FUEL OIL
Unit Design Cap:	16.699999999999999
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10200504
Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2011
Point Number:	004
Point Description:	STANDBY DIESEL
Segment:	1

MARKEM IMAJE CORP (Continued) **1000268607**

Segment Description:	#2 DIESEL FUEL
Unit Design Cap:	3.7599999999999998
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	20200102

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2011
Point Number:	005
Point Description:	INK MFG (EU05)
Segment:	1
Segment Description:	INK
Unit Design Cap:	Not reported
E Unit Design Cap UOM CD:	Not reported
E Source Class CD:	40500506

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2011
Point Number:	006
Point Description:	PRINTER ASSY (EU06)
Segment:	1
Segment Description:	INK
Unit Design Cap:	Not reported
E Unit Design Cap UOM CD:	Not reported
E Source Class CD:	40500412

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2011
Point Number:	007
Point Description:	PRINTER REPAIR (EU07)
Segment:	1
Segment Description:	INK
Unit Design Cap:	Not reported
E Unit Design Cap UOM CD:	Not reported
E Source Class CD:	40500412

Facility Id:	3300500042
Operating Status:	OP
Year Of Record:	2015
Latitude/Longitude:	42.921111 / -72.265278
Sic Code:	3569
Naics:	333999
Emergency Contact:	MR. RICHARD BERRY (EH&S DIRECTOR)
Contact Title:	Emissions
Tel Emiss:	(603) 352-1130
Mailing Street:	150 CONGRESS STREET
Mailing City:	KEENE
Mailing State:	NH
Mailing Zip Code:	03431-7100
Contact Method Type:	Phone

MARKEM IMAJE CORP (Continued) **1000268607**

AIRS:

Facility Id:	3300500042
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	108883
Estimated Emissions:	0
Estimated Emissions Units:	Not reported

Facility Id:	3300500042
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	1330207
Estimated Emissions:	5.00e-5
Estimated Emissions Units:	Not reported

Facility Id:	3300500042
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	141786
Estimated Emissions:	0.064264
Estimated Emissions Units:	Not reported

Facility Id:	3300500042
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	57556
Estimated Emissions:	0.215262
Estimated Emissions Units:	Not reported

Facility Id:	3300500042
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	64175
Estimated Emissions:	0.284679
Estimated Emissions Units:	Not reported

Facility Id:	3300500042
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	67630
Estimated Emissions:	0.08012
Estimated Emissions Units:	Not reported

Facility Id:	3300500042
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	78933
Estimated Emissions:	3.937415
Estimated Emissions Units:	Not reported

Facility Id:	3300500042
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	CO
Estimated Emissions:	0.614314
Estimated Emissions Units:	Not reported

MARKEM IMAJE CORP (Continued) **1000268607**

Facility Id: 3300500042
Operating Status: Operating
Year Of Record: 2011
Pollutant: NO2
Estimated Emissions: 2.458839
Estimated Emissions Units: Not reported

Facility Id: 3300500042
Operating Status: Operating
Year Of Record: 2011
Pollutant: PM10
Estimated Emissions: 0.458162
Estimated Emissions Units: Not reported

Facility Id: 3300500042
Operating Status: Operating
Year Of Record: 2011
Pollutant: PM2.5
Estimated Emissions: 0.277996
Estimated Emissions Units: Not reported

Facility Id: 3300500042
Operating Status: Operating
Year Of Record: 2011
Pollutant: PT
Estimated Emissions: 0.857384
Estimated Emissions Units: Not reported

Facility Id: 3300500042
Operating Status: Operating
Year Of Record: 2011
Pollutant: SO2
Estimated Emissions: 17.07109
Estimated Emissions Units: Not reported

Facility Id: 3300500042
Operating Status: Operating
Year Of Record: 2011
Pollutant: VOC
Estimated Emissions: 6.35354
Estimated Emissions Units: Not reported

AIRS:

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 001
Point Description: BOILER #1
Segment: 1
Segment Description: #4 FUEL OIL
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10200504

Facility Id: 3300500042
Operating Status: OP

MARKEM IMAJE CORP (Continued) **1000268607**

Operating Status:	OP
Year Of Record:	2016
Point Number:	001
Point Description:	BOILER #1
Segment:	2
Segment Description:	#2 FUEL OIL
Unit Design Cap:	8.375
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300501

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2016
Point Number:	001
Point Description:	BOILER #1
Segment:	3
Segment Description:	PROPANE
Unit Design Cap:	8.375
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10301002

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2016
Point Number:	002
Point Description:	BOILER #2
Segment:	1
Segment Description:	#4 FUEL OIL
Unit Design Cap:	8.375
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10200504

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2016
Point Number:	002
Point Description:	BOILER #2
Segment:	2
Segment Description:	#2 FUEL OIL
Unit Design Cap:	8.375
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300501

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2016
Point Number:	002
Point Description:	BOILER #2
Segment:	3
Segment Description:	PROPANE
Unit Design Cap:	8.375
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10301002

MARKEM IMAJE CORP (Continued) **1000268607**

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 003
Point Description: BOILER #3
Segment: 1
Segment Description: #4 FUEL OIL
Unit Design Cap: 16.699999999999999
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10200504

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 003
Point Description: BOILER #3
Segment: 2
Segment Description: #2 FUEL OIL
Unit Design Cap: 16.699999999999999
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300501

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 003
Point Description: BOILER #3
Segment: 3
Segment Description: PROPANE
Unit Design Cap: 16.699999999999999
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10301002

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 004
Point Description: STANDBY DIESEL
Segment: 1
Segment Description: DIESEL FUEL
Unit Design Cap: 3.7599999999999998
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 20200102

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 005
Point Description: INK MFG (EU05)
Segment: 1
Segment Description: INK
Unit Design Cap: 0.01

MARKEM IMAJE CORP (Continued) **1000268607**

E Unit Design Cap UOM CD:	E3LB/HR
E Source Class CD:	40500506
Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2016
Point Number:	006
Point Description:	PRINTER ASSY (EU06)
Segment:	1
Segment Description:	INK
Unit Design Cap:	0.01
E Unit Design Cap UOM CD:	E3LB/HR
E Source Class CD:	40500412
Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2016
Point Number:	007
Point Description:	PRINTER REPAIR (EU07)
Segment:	1
Segment Description:	INK
Unit Design Cap:	0.01
E Unit Design Cap UOM CD:	E3LB/HR
E Source Class CD:	40500412
Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2014
Point Number:	001
Point Description:	BOILER #1
Segment:	1
Segment Description:	#4 FUEL OIL
Unit Design Cap:	8.375
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10200504
Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2014
Point Number:	001
Point Description:	BOILER #1
Segment:	2
Segment Description:	PROPANE
Unit Design Cap:	8.375
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10301002
Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2014
Point Number:	002
Point Description:	BOILER #2

MARKEM IMAJE CORP (Continued) **1000268607**

Segment: 1
Segment Description: #4 FUEL OIL
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10200504

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 002
Point Description: BOILER #2
Segment: 2
Segment Description: PROPANE
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10301002

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 003
Point Description: BOILER #3
Segment: 1
Segment Description: #4 FUEL OIL
Unit Design Cap: 16.699999999999999
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10200504

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 003
Point Description: BOILER #3
Segment: 2
Segment Description: PROPANE
Unit Design Cap: 16.699999999999999
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10301002

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 004
Point Description: STANDBY DIESEL
Segment: 1
Segment Description: #2 DIESEL FUEL
Unit Design Cap: 3.7599999999999998
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 20200102

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP

MARKEM IMAJE CORP (Continued) **1000268607**

Year Of Record: 2014
Point Number: 005
Point Description: INK MFG (EU05)
Segment: 1
Segment Description: INK
Unit Design Cap: 0.01
E Unit Design Cap UOM CD: E3LB/HR
E Source Class CD: 40500506

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 006
Point Description: PRINTER ASSY (EU06)
Segment: 1
Segment Description: INK
Unit Design Cap: 0.01
E Unit Design Cap UOM CD: E3LB/HR
E Source Class CD: 40500412

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 007
Point Description: PRINTER REPAIR (EU07)
Segment: 1
Segment Description: INK
Unit Design Cap: 0.01
E Unit Design Cap UOM CD: E3LB/HR
E Source Class CD: 40500412

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 001
Point Description: BOILER #1
Segment: 1
Segment Description: #4 FUEL OIL
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10200504

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 001
Point Description: BOILER #1
Segment: 2
Segment Description: PROPANE
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10301002

MARKEM IMAJE CORP (Continued) **1000268607**

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 001
Point Description: BOILER #1
Segment: 3
Segment Description: #2 FUEL OIL
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300501

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 002
Point Description: BOILER #2
Segment: 1
Segment Description: #4 FUEL OIL
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10200504

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 002
Point Description: BOILER #2
Segment: 2
Segment Description: PROPANE
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10301002

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 002
Point Description: BOILER #2
Segment: 3
Segment Description: #2 FUEL OIL
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300501

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 003
Point Description: BOILER #3
Segment: 1
Segment Description: #4 FUEL OIL
Unit Design Cap: 16.699999999999999

MARKEM IMAJE CORP (Continued) **1000268607**

E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10200504

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 003
Point Description: BOILER #3
Segment: 2
Segment Description: PROPANE
Unit Design Cap: 16.699999999999999
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10301002

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 003
Point Description: BOILER #3
Segment: 3
Segment Description: #2 FUEL OIL
Unit Design Cap: 16.699999999999999
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300501

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 004
Point Description: STANDBY DIESEL
Segment: 1
Segment Description: #2 DIESEL FUEL
Unit Design Cap: 3.7599999999999998
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 20200102

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 005
Point Description: INK MFG (EU05)
Segment: 1
Segment Description: INK
Unit Design Cap: 0.01
E Unit Design Cap UOM CD: E3LB/HR
E Source Class CD: 40500506

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 006
Point Description: PRINTER ASSY (EU06)

MARKEM IMAJE CORP (Continued) **1000268607**

Segment: 1
Segment Description: INK
Unit Design Cap: 0.01
E Unit Design Cap UOM CD: E3LB/HR
E Source Class CD: 40500412

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 007
Point Description: PRINTER REPAIR (EU07)
Segment: 1
Segment Description: INK
Unit Design Cap: 0.01
E Unit Design Cap UOM CD: E3LB/HR
E Source Class CD: 40500412

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2011
Point Number: 001
Point Description: BOILER #1
Segment: 1
Segment Description: #4 FUEL OIL
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10200504

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2011
Point Number: 002
Point Description: BOILER #2
Segment: 1
Segment Description: #4 FUEL OIL
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10200504

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2011
Point Number: 003
Point Description: BOILER #3
Segment: 1
Segment Description: #4 FUEL OIL
Unit Design Cap: 16.699999999999999
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10200504

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP

MARKEM IMAJE CORP (Continued) **1000268607**

Year Of Record: 2011
Point Number: 004
Point Description: STANDBY DIESEL
Segment: 1
Segment Description: #2 DIESEL FUEL
Unit Design Cap: 3.7599999999999998
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 20200102

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2011
Point Number: 005
Point Description: INK MFG (EU05)
Segment: 1
Segment Description: INK
Unit Design Cap: Not reported
E Unit Design Cap UOM CD: Not reported
E Source Class CD: 40500506

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2011
Point Number: 006
Point Description: PRINTER ASSY (EU06)
Segment: 1
Segment Description: INK
Unit Design Cap: Not reported
E Unit Design Cap UOM CD: Not reported
E Source Class CD: 40500412

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2011
Point Number: 007
Point Description: PRINTER REPAIR (EU07)
Segment: 1
Segment Description: INK
Unit Design Cap: Not reported
E Unit Design Cap UOM CD: Not reported
E Source Class CD: 40500412

Facility Id: 3300500042
Operating Status: OP
Year Of Record: 2011
Latitude/Longitude: 42.92111 / -72.26527
Sic Code: 3569
Naics: 333999
Emergency Contact: MR. RICHARD BERRY (EH&S DIRECTOR)
Contact Title: Emissions
Tel Emiss: (603) 352-1130
Mailing Street: 150 CONGRESS STREET
Mailing City: KEENE

MARKEM IMAJE CORP (Continued) **1000268607**

Mailing State: NH
Mailing Zip Code: 03431-7100
Contact Method Type: Phone

AIRS:

Facility Id: 3300500042
Operating Status: Operating
Year Of Record: 2011
Pollutant: 108883
Estimated Emissions: 0
Estimated Emissions Units: Not reported

Facility Id: 3300500042
Operating Status: Operating
Year Of Record: 2011
Pollutant: 1330207
Estimated Emissions: 5.00e-5
Estimated Emissions Units: Not reported

Facility Id: 3300500042
Operating Status: Operating
Year Of Record: 2011
Pollutant: 141786
Estimated Emissions: 0.064264
Estimated Emissions Units: Not reported

Facility Id: 3300500042
Operating Status: Operating
Year Of Record: 2011
Pollutant: 57556
Estimated Emissions: 0.215262
Estimated Emissions Units: Not reported

Facility Id: 3300500042
Operating Status: Operating
Year Of Record: 2011
Pollutant: 64175
Estimated Emissions: 0.284679
Estimated Emissions Units: Not reported

Facility Id: 3300500042
Operating Status: Operating
Year Of Record: 2011
Pollutant: 67630
Estimated Emissions: 0.08012
Estimated Emissions Units: Not reported

Facility Id: 3300500042
Operating Status: Operating
Year Of Record: 2011
Pollutant: 78933
Estimated Emissions: 3.937415
Estimated Emissions Units: Not reported

Facility Id: 3300500042
Operating Status: Operating
Year Of Record: 2011
Pollutant: CO

MARKEM IMAJE CORP (Continued) **1000268607**

Estimated Emissions: 0.614314
Estimated Emissions Units: Not reported

Facility Id: 3300500042
Operating Status: Operating
Year Of Record: 2011
Pollutant: NO2
Estimated Emissions: 2.458839
Estimated Emissions Units: Not reported

Facility Id: 3300500042
Operating Status: Operating
Year Of Record: 2011
Pollutant: PM10
Estimated Emissions: 0.458162
Estimated Emissions Units: Not reported

Facility Id: 3300500042
Operating Status: Operating
Year Of Record: 2011
Pollutant: PM2.5
Estimated Emissions: 0.277996
Estimated Emissions Units: Not reported

Facility Id: 3300500042
Operating Status: Operating
Year Of Record: 2011
Pollutant: PT
Estimated Emissions: 0.857384
Estimated Emissions Units: Not reported

Facility Id: 3300500042
Operating Status: Operating
Year Of Record: 2011
Pollutant: SO2
Estimated Emissions: 17.07109
Estimated Emissions Units: Not reported

Facility Id: 3300500042
Operating Status: Operating
Year Of Record: 2011
Pollutant: VOC
Estimated Emissions: 6.35354
Estimated Emissions Units: Not reported

AIRS:
Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 001
Point Description: BOILER #1
Segment: 1
Segment Description: #4 FUEL OIL
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10200504

MARKEM IMAJE CORP (Continued) **1000268607**

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2016
Point Number:	001
Point Description:	BOILER #1
Segment:	2
Segment Description:	#2 FUEL OIL
Unit Design Cap:	8.375
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300501

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2016
Point Number:	001
Point Description:	BOILER #1
Segment:	3
Segment Description:	PROPANE
Unit Design Cap:	8.375
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10301002

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2016
Point Number:	002
Point Description:	BOILER #2
Segment:	1
Segment Description:	#4 FUEL OIL
Unit Design Cap:	8.375
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10200504

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2016
Point Number:	002
Point Description:	BOILER #2
Segment:	2
Segment Description:	#2 FUEL OIL
Unit Design Cap:	8.375
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300501

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2016
Point Number:	002
Point Description:	BOILER #2
Segment:	3
Segment Description:	PROPANE
Unit Design Cap:	8.375

MARKEM IMAJE CORP (Continued) **1000268607**

E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10301002

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 003
Point Description: BOILER #3
Segment: 1
Segment Description: #4 FUEL OIL
Unit Design Cap: 16.699999999999999
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10200504

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 003
Point Description: BOILER #3
Segment: 2
Segment Description: #2 FUEL OIL
Unit Design Cap: 16.699999999999999
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300501

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 003
Point Description: BOILER #3
Segment: 3
Segment Description: PROPANE
Unit Design Cap: 16.699999999999999
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10301002

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 004
Point Description: STANDBY DIESEL
Segment: 1
Segment Description: DIESEL FUEL
Unit Design Cap: 3.7599999999999998
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 20200102

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 005
Point Description: INK MFG (EU05)

MARKEM IMAJE CORP (Continued) **1000268607**

Segment: 1
Segment Description: INK
Unit Design Cap: 0.01
E Unit Design Cap UOM CD: E3LB/HR
E Source Class CD: 40500506

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 006
Point Description: PRINTER ASSY (EU06)
Segment: 1
Segment Description: INK
Unit Design Cap: 0.01
E Unit Design Cap UOM CD: E3LB/HR
E Source Class CD: 40500412

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 007
Point Description: PRINTER REPAIR (EU07)
Segment: 1
Segment Description: INK
Unit Design Cap: 0.01
E Unit Design Cap UOM CD: E3LB/HR
E Source Class CD: 40500412

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 001
Point Description: BOILER #1
Segment: 1
Segment Description: #4 FUEL OIL
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10200504

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 001
Point Description: BOILER #1
Segment: 2
Segment Description: PROPANE
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10301002

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP

MARKEM IMAJE CORP (Continued) **1000268607**

Year Of Record: 2014
Point Number: 002
Point Description: BOILER #2
Segment: 1
Segment Description: #4 FUEL OIL
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10200504

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 002
Point Description: BOILER #2
Segment: 2
Segment Description: PROPANE
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10301002

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 003
Point Description: BOILER #3
Segment: 1
Segment Description: #4 FUEL OIL
Unit Design Cap: 16.699999999999999
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10200504

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 003
Point Description: BOILER #3
Segment: 2
Segment Description: PROPANE
Unit Design Cap: 16.699999999999999
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10301002

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 004
Point Description: STANDBY DIESEL
Segment: 1
Segment Description: #2 DIESEL FUEL
Unit Design Cap: 3.7599999999999998
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 20200102

MARKEM IMAJE CORP (Continued) **1000268607**

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2014
Point Number:	005
Point Description:	INK MFG (EU05)
Segment:	1
Segment Description:	INK
Unit Design Cap:	0.01
E Unit Design Cap UOM CD:	E3LB/HR
E Source Class CD:	40500506

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2014
Point Number:	006
Point Description:	PRINTER ASSY (EU06)
Segment:	1
Segment Description:	INK
Unit Design Cap:	0.01
E Unit Design Cap UOM CD:	E3LB/HR
E Source Class CD:	40500412

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2014
Point Number:	007
Point Description:	PRINTER REPAIR (EU07)
Segment:	1
Segment Description:	INK
Unit Design Cap:	0.01
E Unit Design Cap UOM CD:	E3LB/HR
E Source Class CD:	40500412

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2015
Point Number:	001
Point Description:	BOILER #1
Segment:	1
Segment Description:	#4 FUEL OIL
Unit Design Cap:	8.375
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10200504

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2015
Point Number:	001
Point Description:	BOILER #1
Segment:	2
Segment Description:	PROPANE
Unit Design Cap:	8.375

MARKEM IMAJE CORP (Continued) **1000268607**

E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10301002

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 001
Point Description: BOILER #1
Segment: 3
Segment Description: #2 FUEL OIL
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300501

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 002
Point Description: BOILER #2
Segment: 1
Segment Description: #4 FUEL OIL
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10200504

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 002
Point Description: BOILER #2
Segment: 2
Segment Description: PROPANE
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10301002

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 002
Point Description: BOILER #2
Segment: 3
Segment Description: #2 FUEL OIL
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300501

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 003
Point Description: BOILER #3

MARKEM IMAJE CORP (Continued) **1000268607**

Segment:	1
Segment Description:	#4 FUEL OIL
Unit Design Cap:	16.699999999999999
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10200504

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2015
Point Number:	003
Point Description:	BOILER #3
Segment:	2
Segment Description:	PROPANE
Unit Design Cap:	16.699999999999999
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10301002

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2015
Point Number:	003
Point Description:	BOILER #3
Segment:	3
Segment Description:	#2 FUEL OIL
Unit Design Cap:	16.699999999999999
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300501

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2015
Point Number:	004
Point Description:	STANDBY DIESEL
Segment:	1
Segment Description:	#2 DIESEL FUEL
Unit Design Cap:	3.7599999999999998
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	20200102

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2015
Point Number:	005
Point Description:	INK MFG (EU05)
Segment:	1
Segment Description:	INK
Unit Design Cap:	0.01
E Unit Design Cap UOM CD:	E3LB/HR
E Source Class CD:	40500506

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP

MARKEM IMAJE CORP (Continued) **1000268607**

Year Of Record:	2015
Point Number:	006
Point Description:	PRINTER ASSY (EU06)
Segment:	1
Segment Description:	INK
Unit Design Cap:	0.01
E Unit Design Cap UOM CD:	E3LB/HR
E Source Class CD:	40500412

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2015
Point Number:	007
Point Description:	PRINTER REPAIR (EU07)
Segment:	1
Segment Description:	INK
Unit Design Cap:	0.01
E Unit Design Cap UOM CD:	E3LB/HR
E Source Class CD:	40500412

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2011
Point Number:	001
Point Description:	BOILER #1
Segment:	1
Segment Description:	#4 FUEL OIL
Unit Design Cap:	8.375
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10200504

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2011
Point Number:	002
Point Description:	BOILER #2
Segment:	1
Segment Description:	#4 FUEL OIL
Unit Design Cap:	8.375
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10200504

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2011
Point Number:	003
Point Description:	BOILER #3
Segment:	1
Segment Description:	#4 FUEL OIL
Unit Design Cap:	16.699999999999999
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10200504

MARKEM IMAJE CORP (Continued) **1000268607**

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2011
Point Number:	004
Point Description:	STANDBY DIESEL
Segment:	1
Segment Description:	#2 DIESEL FUEL
Unit Design Cap:	3.7599999999999998
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	20200102

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2011
Point Number:	005
Point Description:	INK MFG (EU05)
Segment:	1
Segment Description:	INK
Unit Design Cap:	Not reported
E Unit Design Cap UOM CD:	Not reported
E Source Class CD:	40500506

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2011
Point Number:	006
Point Description:	PRINTER ASSY (EU06)
Segment:	1
Segment Description:	INK
Unit Design Cap:	Not reported
E Unit Design Cap UOM CD:	Not reported
E Source Class CD:	40500412

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2011
Point Number:	007
Point Description:	PRINTER REPAIR (EU07)
Segment:	1
Segment Description:	INK
Unit Design Cap:	Not reported
E Unit Design Cap UOM CD:	Not reported
E Source Class CD:	40500412

Facility Id:	3300500042
Operating Status:	OP
Year Of Record:	2016
Latitude/Longitude:	42.921111 / -72.265278
Sic Code:	3569
Naics:	333999
Emergency Contact:	MR. RICHARD BERRY (EH&S DIRECTOR)
Contact Title:	Emissions

MARKEM IMAJE CORP (Continued) **1000268607**

Tel Emiss: (603) 352-1130
Mailing Street: 150 CONGRESS STREET
Mailing City: KEENE
Mailing State: NH
Mailing Zip Code: 03431-7100
Contact Method Type: Phone

AIRS:

Facility Id: 3300500042
Operating Status: Operating
Year Of Record: 2011
Pollutant: 108883
Estimated Emissions: 0
Estimated Emissions Units: Not reported

Facility Id: 3300500042
Operating Status: Operating
Year Of Record: 2011
Pollutant: 1330207
Estimated Emissions: 5.00e-5
Estimated Emissions Units: Not reported

Facility Id: 3300500042
Operating Status: Operating
Year Of Record: 2011
Pollutant: 141786
Estimated Emissions: 0.064264
Estimated Emissions Units: Not reported

Facility Id: 3300500042
Operating Status: Operating
Year Of Record: 2011
Pollutant: 57556
Estimated Emissions: 0.215262
Estimated Emissions Units: Not reported

Facility Id: 3300500042
Operating Status: Operating
Year Of Record: 2011
Pollutant: 64175
Estimated Emissions: 0.284679
Estimated Emissions Units: Not reported

Facility Id: 3300500042
Operating Status: Operating
Year Of Record: 2011
Pollutant: 67630
Estimated Emissions: 0.08012
Estimated Emissions Units: Not reported

Facility Id: 3300500042
Operating Status: Operating
Year Of Record: 2011
Pollutant: 78933
Estimated Emissions: 3.937415
Estimated Emissions Units: Not reported

Facility Id: 3300500042

MARKEM IMAJE CORP (Continued) **1000268607**

Operating Status: Operating
Year Of Record: 2011
Pollutant: CO
Estimated Emissions: 0.614314
Estimated Emissions Units: Not reported

Facility Id: 3300500042
Operating Status: Operating
Year Of Record: 2011
Pollutant: NO2
Estimated Emissions: 2.458839
Estimated Emissions Units: Not reported

Facility Id: 3300500042
Operating Status: Operating
Year Of Record: 2011
Pollutant: PM10
Estimated Emissions: 0.458162
Estimated Emissions Units: Not reported

Facility Id: 3300500042
Operating Status: Operating
Year Of Record: 2011
Pollutant: PM2.5
Estimated Emissions: 0.277996
Estimated Emissions Units: Not reported

Facility Id: 3300500042
Operating Status: Operating
Year Of Record: 2011
Pollutant: PT
Estimated Emissions: 0.857384
Estimated Emissions Units: Not reported

Facility Id: 3300500042
Operating Status: Operating
Year Of Record: 2011
Pollutant: SO2
Estimated Emissions: 17.07109
Estimated Emissions Units: Not reported

Facility Id: 3300500042
Operating Status: Operating
Year Of Record: 2011
Pollutant: VOC
Estimated Emissions: 6.35354
Estimated Emissions Units: Not reported

AIRS:
Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 001
Point Description: BOILER #1
Segment: 1
Segment Description: #4 FUEL OIL

MARKEM IMAJE CORP (Continued) **1000268607**

Unit Design Cap:	8.375
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10200504

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2016
Point Number:	001
Point Description:	BOILER #1
Segment:	2
Segment Description:	#2 FUEL OIL
Unit Design Cap:	8.375
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300501

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2016
Point Number:	001
Point Description:	BOILER #1
Segment:	3
Segment Description:	PROPANE
Unit Design Cap:	8.375
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10301002

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2016
Point Number:	002
Point Description:	BOILER #2
Segment:	1
Segment Description:	#4 FUEL OIL
Unit Design Cap:	8.375
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10200504

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2016
Point Number:	002
Point Description:	BOILER #2
Segment:	2
Segment Description:	#2 FUEL OIL
Unit Design Cap:	8.375
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300501

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2016
Point Number:	002

MARKEM IMAJE CORP (Continued) **1000268607**

Point Description: BOILER #2
Segment: 3
Segment Description: PROPANE
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10301002

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 003
Point Description: BOILER #3
Segment: 1
Segment Description: #4 FUEL OIL
Unit Design Cap: 16.699999999999999
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10200504

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 003
Point Description: BOILER #3
Segment: 2
Segment Description: #2 FUEL OIL
Unit Design Cap: 16.699999999999999
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300501

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 003
Point Description: BOILER #3
Segment: 3
Segment Description: PROPANE
Unit Design Cap: 16.699999999999999
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10301002

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2016
Point Number: 004
Point Description: STANDBY DIESEL
Segment: 1
Segment Description: DIESEL FUEL
Unit Design Cap: 3.7599999999999998
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 20200102

Facility Id: 3300500042
Operating Status: OP

MARKEM IMAJE CORP (Continued) **1000268607**

Operating Status:	OP
Year Of Record:	2016
Point Number:	005
Point Description:	INK MFG (EU05)
Segment:	1
Segment Description:	INK
Unit Design Cap:	0.01
E Unit Design Cap UOM CD:	E3LB/HR
E Source Class CD:	40500506

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2016
Point Number:	006
Point Description:	PRINTER ASSY (EU06)
Segment:	1
Segment Description:	INK
Unit Design Cap:	0.01
E Unit Design Cap UOM CD:	E3LB/HR
E Source Class CD:	40500412

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2016
Point Number:	007
Point Description:	PRINTER REPAIR (EU07)
Segment:	1
Segment Description:	INK
Unit Design Cap:	0.01
E Unit Design Cap UOM CD:	E3LB/HR
E Source Class CD:	40500412

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2014
Point Number:	001
Point Description:	BOILER #1
Segment:	1
Segment Description:	#4 FUEL OIL
Unit Design Cap:	8.375
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10200504

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2014
Point Number:	001
Point Description:	BOILER #1
Segment:	2
Segment Description:	PROPANE
Unit Design Cap:	8.375
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10301002

MARKEM IMAJE CORP (Continued) **1000268607**

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 002
Point Description: BOILER #2
Segment: 1
Segment Description: #4 FUEL OIL
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10200504

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 002
Point Description: BOILER #2
Segment: 2
Segment Description: PROPANE
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10301002

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 003
Point Description: BOILER #3
Segment: 1
Segment Description: #4 FUEL OIL
Unit Design Cap: 16.699999999999999
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10200504

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 003
Point Description: BOILER #3
Segment: 2
Segment Description: PROPANE
Unit Design Cap: 16.699999999999999
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10301002

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 004
Point Description: STANDBY DIESEL
Segment: 1
Segment Description: #2 DIESEL FUEL
Unit Design Cap: 3.7599999999999998

MARKEM IMAJE CORP (Continued) **1000268607**

E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 20200102

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 005
Point Description: INK MFG (EU05)
Segment: 1
Segment Description: INK
Unit Design Cap: 0.01
E Unit Design Cap UOM CD: E3LB/HR
E Source Class CD: 40500506

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 006
Point Description: PRINTER ASSY (EU06)
Segment: 1
Segment Description: INK
Unit Design Cap: 0.01
E Unit Design Cap UOM CD: E3LB/HR
E Source Class CD: 40500412

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2014
Point Number: 007
Point Description: PRINTER REPAIR (EU07)
Segment: 1
Segment Description: INK
Unit Design Cap: 0.01
E Unit Design Cap UOM CD: E3LB/HR
E Source Class CD: 40500412

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 001
Point Description: BOILER #1
Segment: 1
Segment Description: #4 FUEL OIL
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10200504

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 001
Point Description: BOILER #1

MARKEM IMAJE CORP (Continued) **1000268607**

Segment: 2
Segment Description: PROPANE
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10301002

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 001
Point Description: BOILER #1
Segment: 3
Segment Description: #2 FUEL OIL
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300501

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 002
Point Description: BOILER #2
Segment: 1
Segment Description: #4 FUEL OIL
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10200504

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 002
Point Description: BOILER #2
Segment: 2
Segment Description: PROPANE
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10301002

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 002
Point Description: BOILER #2
Segment: 3
Segment Description: #2 FUEL OIL
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10300501

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP

MARKEM IMAJE CORP (Continued) **1000268607**

Year Of Record:	2015
Point Number:	003
Point Description:	BOILER #3
Segment:	1
Segment Description:	#4 FUEL OIL
Unit Design Cap:	16.699999999999999
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10200504

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2015
Point Number:	003
Point Description:	BOILER #3
Segment:	2
Segment Description:	PROPANE
Unit Design Cap:	16.699999999999999
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10301002

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2015
Point Number:	003
Point Description:	BOILER #3
Segment:	3
Segment Description:	#2 FUEL OIL
Unit Design Cap:	16.699999999999999
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	10300501

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2015
Point Number:	004
Point Description:	STANDBY DIESEL
Segment:	1
Segment Description:	#2 DIESEL FUEL
Unit Design Cap:	3.7599999999999998
E Unit Design Cap UOM CD:	E6BTU/HR
E Source Class CD:	20200102

Facility Id:	3300500042
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2015
Point Number:	005
Point Description:	INK MFG (EU05)
Segment:	1
Segment Description:	INK
Unit Design Cap:	0.01
E Unit Design Cap UOM CD:	E3LB/HR
E Source Class CD:	40500506

MARKEM IMAJE CORP (Continued) **1000268607**

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 006
Point Description: PRINTER ASSY (EU06)
Segment: 1
Segment Description: INK
Unit Design Cap: 0.01
E Unit Design Cap UOM CD: E3LB/HR
E Source Class CD: 40500412

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2015
Point Number: 007
Point Description: PRINTER REPAIR (EU07)
Segment: 1
Segment Description: INK
Unit Design Cap: 0.01
E Unit Design Cap UOM CD: E3LB/HR
E Source Class CD: 40500412

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2011
Point Number: 001
Point Description: BOILER #1
Segment: 1
Segment Description: #4 FUEL OIL
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10200504

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2011
Point Number: 002
Point Description: BOILER #2
Segment: 1
Segment Description: #4 FUEL OIL
Unit Design Cap: 8.375
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10200504

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2011
Point Number: 003
Point Description: BOILER #3
Segment: 1
Segment Description: #4 FUEL OIL
Unit Design Cap: 16.699999999999999

MARKEM IMAJE CORP (Continued) **1000268607**

E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 10200504

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2011
Point Number: 004
Point Description: STANDBY DIESEL
Segment: 1
Segment Description: #2 DIESEL FUEL
Unit Design Cap: 3.7599999999999998
E Unit Design Cap UOM CD: E6BTU/HR
E Source Class CD: 20200102

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2011
Point Number: 005
Point Description: INK MFG (EU05)
Segment: 1
Segment Description: INK
Unit Design Cap: Not reported
E Unit Design Cap UOM CD: Not reported
E Source Class CD: 40500506

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2011
Point Number: 006
Point Description: PRINTER ASSY (EU06)
Segment: 1
Segment Description: INK
Unit Design Cap: Not reported
E Unit Design Cap UOM CD: Not reported
E Source Class CD: 40500412

Facility Id: 3300500042
Operating Status: OP
Operating Status: OP
Year Of Record: 2011
Point Number: 007
Point Description: PRINTER REPAIR (EU07)
Segment: 1
Segment Description: INK
Unit Design Cap: Not reported
E Unit Design Cap UOM CD: Not reported
E Source Class CD: 40500412

NJ MANIFEST:
EPA Id: NHD001085158
Mail Address: 150 CONGRESS ST
Mail City/State/Zip: KEENE, NH 03431
Facility Phone: Not reported

MARKEM IMAJE CORP (Continued) **1000268607**

Emergency Phone:	Not reported
Contact:	MICHAEL CHENOWETH
Comments:	Not reported
SIC Code:	Not reported
County:	NH005
Municipal:	Not reported
Previous EPA Id:	Not reported
Gen Flag:	Not reported
Trans Flag:	Not reported
TSDF Flag:	Not reported
Name Change:	Not reported
Date Change:	Not reported

Manifest:

Manifest Number:	000855351VES
EPA ID:	NHD001085158
Date Shipped:	9/21/2015
TSDF EPA ID:	NJD002454544
Transporter EPA ID:	NJD054126164
Transporter 2 EPA ID:	Not reported
Transporter 3 EPA ID:	Not reported
Transporter 4 EPA ID:	Not reported
Transporter 5 EPA ID:	Not reported
Transporter 6 EPA ID:	Not reported
Transporter 7 EPA ID:	Not reported
Transporter 8 EPA ID:	Not reported
Transporter 9 EPA ID:	Not reported
Transporter 10 EPA ID:	Not reported
Date Trans1 Transported Waste:	Not reported
Date Trans2 Transported Waste:	Not reported
Date Trans3 Transported Waste:	Not reported
Date Trans4 Transported Waste:	Not reported
Date Trans5 Transported Waste:	Not reported
Date Trans6 Transported Waste:	Not reported
Date Trans7 Transported Waste:	Not reported
Date Trans8 Transported Waste:	Not reported
Date Trans9 Transported Waste:	Not reported
Date Trans10 Transported Waste:	Not reported
Date TSDF Received Waste:	Not reported
TSDF EPA Facility Name:	Not reported
QTY Units:	Not reported
Transporter SEQ ID:	Not reported
Transporter-1 Date:	Not reported
Waste SEQ ID:	Not reported
Waste Type Code 2:	Not reported
Waste Type Code 3:	Not reported
Waste Type Code 4:	Not reported
Waste Type Code 5:	Not reported
Waste Type Code 6:	Not reported
Date Accepted:	Not reported
Manifest Discrepancy Type:	Not reported
Data Entry Number:	Not reported
Was Load Rejected:	KEENE, NH 03431
Reason Load Was Rejected:	Not reported

Manifest Number:	NJA5263576
EPA ID:	NHD001085158
Date Shipped:	06/14/2005

MARKEM IMAJE CORP (Continued) **1000268607**

TSDF EPA ID:	NJD980536593
Transporter EPA ID:	NJD080631369
Transporter 2 EPA ID:	NJD054126164
Transporter 3 EPA ID:	Not reported
Transporter 4 EPA ID:	Not reported
Transporter 5 EPA ID:	Not reported
Transporter 6 EPA ID:	Not reported
Transporter 7 EPA ID:	Not reported
Transporter 8 EPA ID:	Not reported
Transporter 9 EPA ID:	Not reported
Transporter 10 EPA ID:	Not reported
Date Trans1 Transported Waste:	06/14/2005
Date Trans2 Transported Waste:	06/23/2005
Date Trans3 Transported Waste:	Not reported
Date Trans4 Transported Waste:	Not reported
Date Trans5 Transported Waste:	Not reported
Date Trans6 Transported Waste:	Not reported
Date Trans7 Transported Waste:	Not reported
Date Trans8 Transported Waste:	Not reported
Date Trans9 Transported Waste:	Not reported
Date Trans10 Transported Waste:	Not reported
Date TSDF Received Waste:	06/24/2005
TSDF EPA Facility Name:	Not reported
QTY Units:	Not reported
Transporter SEQ ID:	Not reported
Transporter-1 Date:	Not reported
Waste SEQ ID:	Not reported
Waste Type Code 2:	Not reported
Waste Type Code 3:	Not reported
Waste Type Code 4:	Not reported
Waste Type Code 5:	Not reported
Waste Type Code 6:	Not reported
Date Accepted:	Not reported
Manifest Discrepancy Type:	Not reported
Data Entry Number:	07280525
Was Load Rejected:	KEENE, NH 03431
Reason Load Was Rejected:	Not reported

Manifest Number:	000700530VES
EPA ID:	NHD001085158
Date Shipped:	10/2/2012
TSDF EPA ID:	NJD002454544
Transporter EPA ID:	NJD080631369
Transporter 2 EPA ID:	Not reported
Transporter 3 EPA ID:	Not reported
Transporter 4 EPA ID:	Not reported
Transporter 5 EPA ID:	Not reported
Transporter 6 EPA ID:	Not reported
Transporter 7 EPA ID:	Not reported
Transporter 8 EPA ID:	Not reported
Transporter 9 EPA ID:	Not reported
Transporter 10 EPA ID:	Not reported
Date Trans1 Transported Waste:	Not reported
Date Trans2 Transported Waste:	Not reported
Date Trans3 Transported Waste:	Not reported
Date Trans4 Transported Waste:	Not reported
Date Trans5 Transported Waste:	Not reported

MARKEM IMAJE CORP (Continued) **1000268607**

Date Trans6 Transported Waste:	Not reported
Date Trans7 Transported Waste:	Not reported
Date Trans8 Transported Waste:	Not reported
Date Trans9 Transported Waste:	Not reported
Date Trans10 Transported Waste:	Not reported
Date TSDF Received Waste:	Not reported
TSDF EPA Facility Name:	Not reported
QTY Units:	Not reported
Transporter SEQ ID:	Not reported
Transporter-1 Date:	Not reported
Waste SEQ ID:	Not reported
Waste Type Code 2:	Not reported
Waste Type Code 3:	Not reported
Waste Type Code 4:	Not reported
Waste Type Code 5:	Not reported
Waste Type Code 6:	Not reported
Date Accepted:	Not reported
Manifest Discrepancy Type:	Not reported
Data Entry Number:	Not reported
Was Load Rejected:	KEENE, NH 03431
Reason Load Was Rejected:	Not reported

Waste:

Manifest Year:	Not reported
Waste Code:	D001 D035
Hand Code:	Not reported
Quantity:	4,264.00 Pounds
Manifest Year:	Not reported
Waste Code:	D001 D002
Hand Code:	Not reported
Quantity:	240.00 Pounds
Manifest Year:	Not reported
Waste Code:	F005 D035 D001
Hand Code:	Not reported
Quantity:	837.00 Pounds
Manifest Year:	Not reported
Waste Code:	F003 F005 D026 F004 D001
Hand Code:	Not reported
Quantity:	911.00 Pounds

Manifest Number:	000405312VES
EPA ID:	NHD001085158
Date Shipped:	06/18/2010
TSDF EPA ID:	NJD002454544
Transporter EPA ID:	NJD054126164
Transporter 2 EPA ID:	NJD054126164
Transporter 3 EPA ID:	Not reported
Transporter 4 EPA ID:	Not reported
Transporter 5 EPA ID:	Not reported
Transporter 6 EPA ID:	Not reported
Transporter 7 EPA ID:	Not reported
Transporter 8 EPA ID:	Not reported
Transporter 9 EPA ID:	Not reported
Transporter 10 EPA ID:	Not reported

MARKEM IMAJE CORP (Continued) **1000268607**

Date Trans1 Transported Waste:	06/18/2010
Date Trans2 Transported Waste:	06/26/2010
Date Trans3 Transported Waste:	Not reported
Date Trans4 Transported Waste:	Not reported
Date Trans5 Transported Waste:	Not reported
Date Trans6 Transported Waste:	Not reported
Date Trans7 Transported Waste:	Not reported
Date Trans8 Transported Waste:	Not reported
Date Trans9 Transported Waste:	Not reported
Date Trans10 Transported Waste:	Not reported
Date TSDF Received Waste:	06/26/2010
TSDF EPA Facility Name:	Not reported
QTY Units:	Not reported
Transporter SEQ ID:	Not reported
Transporter-1 Date:	Not reported
Waste SEQ ID:	Not reported
Waste Type Code 2:	Not reported
Waste Type Code 3:	Not reported
Waste Type Code 4:	Not reported
Waste Type Code 5:	Not reported
Waste Type Code 6:	Not reported
Date Accepted:	Not reported
Manifest Discrepancy Type:	Not reported
Data Entry Number:	Not reported
Was Load Rejected:	KEENE, NH 03431
Reason Load Was Rejected:	Not reported

Waste:

Manifest Year:	Not reported
Waste Code:	D004
Hand Code:	H061
Quantity:	514 P

Manifest Number:	000761879VES
EPA ID:	NHD001085158
Date Shipped:	9/17/2013
TSDF EPA ID:	NJD980536593
Transporter EPA ID:	NJD080631369
Transporter 2 EPA ID:	Not reported
Transporter 3 EPA ID:	Not reported
Transporter 4 EPA ID:	Not reported
Transporter 5 EPA ID:	Not reported
Transporter 6 EPA ID:	Not reported
Transporter 7 EPA ID:	Not reported
Transporter 8 EPA ID:	Not reported
Transporter 9 EPA ID:	Not reported
Transporter 10 EPA ID:	Not reported
Date Trans1 Transported Waste:	Not reported
Date Trans2 Transported Waste:	Not reported
Date Trans3 Transported Waste:	Not reported
Date Trans4 Transported Waste:	Not reported
Date Trans5 Transported Waste:	Not reported
Date Trans6 Transported Waste:	Not reported
Date Trans7 Transported Waste:	Not reported
Date Trans8 Transported Waste:	Not reported
Date Trans9 Transported Waste:	Not reported
Date Trans10 Transported Waste:	Not reported

MARKEM IMAJE CORP (Continued) **1000268607**

Date TSDF Received Waste:	Not reported
TSDF EPA Facility Name:	Not reported
QTY Units:	Not reported
Transporter SEQ ID:	Not reported
Transporter-1 Date:	Not reported
Waste SEQ ID:	Not reported
Waste Type Code 2:	Not reported
Waste Type Code 3:	Not reported
Waste Type Code 4:	Not reported
Waste Type Code 5:	Not reported
Waste Type Code 6:	Not reported
Date Accepted:	Not reported
Manifest Discrepancy Type:	Not reported
Data Entry Number:	Not reported
Was Load Rejected:	KEENE, NH 03431
Reason Load Was Rejected:	Not reported

Waste:

Manifest Year:	Not reported
Waste Code:	D001 D035
Hand Code:	Not reported
Quantity:	700.00 Pounds

Manifest Number:	000405027VES
EPA ID:	NHD001085158
Date Shipped:	06/15/2010
TSDF EPA ID:	NJD002454544
Transporter EPA ID:	NJD080631369
Transporter 2 EPA ID:	NJD054126164
Transporter 3 EPA ID:	Not reported
Transporter 4 EPA ID:	Not reported
Transporter 5 EPA ID:	Not reported
Transporter 6 EPA ID:	Not reported
Transporter 7 EPA ID:	Not reported
Transporter 8 EPA ID:	Not reported
Transporter 9 EPA ID:	Not reported
Transporter 10 EPA ID:	Not reported
Date Trans1 Transported Waste:	06/15/2010
Date Trans2 Transported Waste:	06/16/2010
Date Trans3 Transported Waste:	Not reported
Date Trans4 Transported Waste:	Not reported
Date Trans5 Transported Waste:	Not reported
Date Trans6 Transported Waste:	Not reported
Date Trans7 Transported Waste:	Not reported
Date Trans8 Transported Waste:	Not reported
Date Trans9 Transported Waste:	Not reported
Date Trans10 Transported Waste:	Not reported
Date TSDF Received Waste:	06/17/2010
TSDF EPA Facility Name:	Not reported
QTY Units:	Not reported
Transporter SEQ ID:	Not reported
Transporter-1 Date:	Not reported
Waste SEQ ID:	Not reported
Waste Type Code 2:	Not reported
Waste Type Code 3:	Not reported
Waste Type Code 4:	Not reported
Waste Type Code 5:	Not reported

MARKEM IMAJE CORP (Continued) **1000268607**

Waste Type Code 6:	Not reported
Date Accepted:	Not reported
Manifest Discrepancy Type:	Not reported
Data Entry Number:	Not reported
Was Load Rejected:	KEENE, NH 03431
Reason Load Was Rejected:	Not reported

Waste:

Manifest Year:	Not reported
Waste Code:	D001
Hand Code:	H061
Quantity:	3276 P

Manifest Number:	000998346VES
EPA ID:	NHD001085158
Date Shipped:	6/9/2015
TSDF EPA ID:	NJD002454544
Transporter EPA ID:	NJD080631369
Transporter 2 EPA ID:	Not reported
Transporter 3 EPA ID:	Not reported
Transporter 4 EPA ID:	Not reported
Transporter 5 EPA ID:	Not reported
Transporter 6 EPA ID:	Not reported
Transporter 7 EPA ID:	Not reported
Transporter 8 EPA ID:	Not reported
Transporter 9 EPA ID:	Not reported
Transporter 10 EPA ID:	Not reported
Date Trans1 Transported Waste:	Not reported
Date Trans2 Transported Waste:	Not reported
Date Trans3 Transported Waste:	Not reported
Date Trans4 Transported Waste:	Not reported
Date Trans5 Transported Waste:	Not reported
Date Trans6 Transported Waste:	Not reported
Date Trans7 Transported Waste:	Not reported
Date Trans8 Transported Waste:	Not reported
Date Trans9 Transported Waste:	Not reported
Date Trans10 Transported Waste:	Not reported
Date TSDF Received Waste:	Not reported
TSDF EPA Facility Name:	Not reported
QTY Units:	Not reported
Transporter SEQ ID:	Not reported
Transporter-1 Date:	Not reported
Waste SEQ ID:	Not reported
Waste Type Code 2:	Not reported
Waste Type Code 3:	Not reported
Waste Type Code 4:	Not reported
Waste Type Code 5:	Not reported
Waste Type Code 6:	Not reported
Date Accepted:	Not reported
Manifest Discrepancy Type:	Not reported
Data Entry Number:	Not reported
Was Load Rejected:	KEENE, NH 03431
Reason Load Was Rejected:	Not reported

Manifest Number:	000631086VES
EPA ID:	NHD001085158
Date Shipped:	6/21/2012

MARKEM IMAJE CORP (Continued) **1000268607**

TSDF EPA ID:	NJD002454544
Transporter EPA ID:	NJD054126164
Transporter 2 EPA ID:	Not reported
Transporter 3 EPA ID:	Not reported
Transporter 4 EPA ID:	Not reported
Transporter 5 EPA ID:	Not reported
Transporter 6 EPA ID:	Not reported
Transporter 7 EPA ID:	Not reported
Transporter 8 EPA ID:	Not reported
Transporter 9 EPA ID:	Not reported
Transporter 10 EPA ID:	Not reported
Date Trans1 Transported Waste:	Not reported
Date Trans2 Transported Waste:	Not reported
Date Trans3 Transported Waste:	Not reported
Date Trans4 Transported Waste:	Not reported
Date Trans5 Transported Waste:	Not reported
Date Trans6 Transported Waste:	Not reported
Date Trans7 Transported Waste:	Not reported
Date Trans8 Transported Waste:	Not reported
Date Trans9 Transported Waste:	Not reported
Date Trans10 Transported Waste:	Not reported
Date TSDF Received Waste:	Not reported
TSDF EPA Facility Name:	Not reported
QTY Units:	Not reported
Transporter SEQ ID:	Not reported
Transporter-1 Date:	Not reported
Waste SEQ ID:	Not reported
Waste Type Code 2:	Not reported
Waste Type Code 3:	Not reported
Waste Type Code 4:	Not reported
Waste Type Code 5:	Not reported
Waste Type Code 6:	Not reported
Date Accepted:	Not reported
Manifest Discrepancy Type:	Not reported
Data Entry Number:	Not reported
Was Load Rejected:	KEENE, NH 03431
Reason Load Was Rejected:	Not reported

Waste:

Manifest Year:	Not reported
Waste Code:	F003 D001 F005 D035
Hand Code:	Not reported
Quantity:	5,010.00 gallons

Manifest Number:	000242812VES
EPA ID:	NHD001085158
Date Shipped:	08/12/2008
TSDF EPA ID:	NJD980536593
Transporter EPA ID:	NJD080631369
Transporter 2 EPA ID:	NJD054126164
Transporter 3 EPA ID:	Not reported
Transporter 4 EPA ID:	Not reported
Transporter 5 EPA ID:	Not reported
Transporter 6 EPA ID:	Not reported
Transporter 7 EPA ID:	Not reported
Transporter 8 EPA ID:	Not reported
Transporter 9 EPA ID:	Not reported

MARKEM IMAJE CORP (Continued) **1000268607**

Transporter 10 EPA ID:	Not reported
Date Trans1 Transported Waste:	08/12/2008
Date Trans2 Transported Waste:	08/15/2008
Date Trans3 Transported Waste:	Not reported
Date Trans4 Transported Waste:	Not reported
Date Trans5 Transported Waste:	Not reported
Date Trans6 Transported Waste:	Not reported
Date Trans7 Transported Waste:	Not reported
Date Trans8 Transported Waste:	Not reported
Date Trans9 Transported Waste:	Not reported
Date Trans10 Transported Waste:	Not reported
Date TSDF Received Waste:	08/15/2008
TSDF EPA Facility Name:	Not reported
QTY Units:	Not reported
Transporter SEQ ID:	Not reported
Transporter-1 Date:	Not reported
Waste SEQ ID:	Not reported
Waste Type Code 2:	Not reported
Waste Type Code 3:	Not reported
Waste Type Code 4:	Not reported
Waste Type Code 5:	Not reported
Waste Type Code 6:	Not reported
Date Accepted:	Not reported
Manifest Discrepancy Type:	Not reported
Data Entry Number:	Not reported
Was Load Rejected:	KEENE, NH 03431
Reason Load Was Rejected:	Not reported

Waste:

Manifest Year:	Not reported
Waste Code:	D008
Hand Code:	H141
Quantity:	1 P

Manifest Number:	000690836VES
EPA ID:	NHD001085158
Date Shipped:	3/6/2012
TSDF EPA ID:	NJD002454544
Transporter EPA ID:	NJD080631369
Transporter 2 EPA ID:	Not reported
Transporter 3 EPA ID:	Not reported
Transporter 4 EPA ID:	Not reported
Transporter 5 EPA ID:	Not reported
Transporter 6 EPA ID:	Not reported
Transporter 7 EPA ID:	Not reported
Transporter 8 EPA ID:	Not reported
Transporter 9 EPA ID:	Not reported
Transporter 10 EPA ID:	Not reported
Date Trans1 Transported Waste:	Not reported
Date Trans2 Transported Waste:	Not reported
Date Trans3 Transported Waste:	Not reported
Date Trans4 Transported Waste:	Not reported
Date Trans5 Transported Waste:	Not reported
Date Trans6 Transported Waste:	Not reported
Date Trans7 Transported Waste:	Not reported
Date Trans8 Transported Waste:	Not reported
Date Trans9 Transported Waste:	Not reported

MARKEM IMAJE CORP (Continued) **1000268607**

Date Trans10 Transported Waste:	Not reported
Date TSDF Received Waste:	Not reported
TSDF EPA Facility Name:	Not reported
QTY Units:	Not reported
Transporter SEQ ID:	Not reported
Transporter-1 Date:	Not reported
Waste SEQ ID:	Not reported
Waste Type Code 2:	Not reported
Waste Type Code 3:	Not reported
Waste Type Code 4:	Not reported
Waste Type Code 5:	Not reported
Waste Type Code 6:	Not reported
Date Accepted:	Not reported
Manifest Discrepancy Type:	Not reported
Data Entry Number:	Not reported
Was Load Rejected:	KEENE, NH 03431
Reason Load Was Rejected:	Not reported

Waste:

Manifest Year:	Not reported
Waste Code:	D001 D035
Hand Code:	Not reported
Quantity:	2,097.00 Pounds

Manifest Number:	000811564VES
EPA ID:	NHD001085158
Date Shipped:	8/6/2013
TSDF EPA ID:	NJD002454544
Transporter EPA ID:	NJD080631369
Transporter 2 EPA ID:	Not reported
Transporter 3 EPA ID:	Not reported
Transporter 4 EPA ID:	Not reported
Transporter 5 EPA ID:	Not reported
Transporter 6 EPA ID:	Not reported
Transporter 7 EPA ID:	Not reported
Transporter 8 EPA ID:	Not reported
Transporter 9 EPA ID:	Not reported
Transporter 10 EPA ID:	Not reported
Date Trans1 Transported Waste:	Not reported
Date Trans2 Transported Waste:	Not reported
Date Trans3 Transported Waste:	Not reported
Date Trans4 Transported Waste:	Not reported
Date Trans5 Transported Waste:	Not reported
Date Trans6 Transported Waste:	Not reported
Date Trans7 Transported Waste:	Not reported
Date Trans8 Transported Waste:	Not reported
Date Trans9 Transported Waste:	Not reported
Date Trans10 Transported Waste:	Not reported
Date TSDF Received Waste:	Not reported
TSDF EPA Facility Name:	Not reported
QTY Units:	Not reported
Transporter SEQ ID:	Not reported
Transporter-1 Date:	Not reported
Waste SEQ ID:	Not reported
Waste Type Code 2:	Not reported
Waste Type Code 3:	Not reported
Waste Type Code 4:	Not reported

MARKEM IMAJE CORP (Continued) **1000268607**

Waste Type Code 5:	Not reported
Waste Type Code 6:	Not reported
Date Accepted:	Not reported
Manifest Discrepancy Type:	Not reported
Data Entry Number:	Not reported
Was Load Rejected:	KEENE, NH 03431
Reason Load Was Rejected:	Not reported

Waste:

Manifest Year:	Not reported
Waste Code:	F005 D035 D001
Hand Code:	Not reported
Quantity:	467.00 Pounds

Manifest Year:	Not reported
Waste Code:	D001 D035
Hand Code:	Not reported
Quantity:	2,088.00 Pounds

Manifest Number:	001002575VES
EPA ID:	NHD001085158
Date Shipped:	1/19/2016
TSDF EPA ID:	NJD002454544
Transporter EPA ID:	NJD080631369
Transporter 2 EPA ID:	Not reported
Transporter 3 EPA ID:	Not reported
Transporter 4 EPA ID:	Not reported
Transporter 5 EPA ID:	Not reported
Transporter 6 EPA ID:	Not reported
Transporter 7 EPA ID:	Not reported
Transporter 8 EPA ID:	Not reported
Transporter 9 EPA ID:	Not reported
Transporter 10 EPA ID:	Not reported
Date Trans1 Transported Waste:	Not reported
Date Trans2 Transported Waste:	Not reported
Date Trans3 Transported Waste:	Not reported
Date Trans4 Transported Waste:	Not reported
Date Trans5 Transported Waste:	Not reported
Date Trans6 Transported Waste:	Not reported
Date Trans7 Transported Waste:	Not reported
Date Trans8 Transported Waste:	Not reported
Date Trans9 Transported Waste:	Not reported
Date Trans10 Transported Waste:	Not reported
Date TSDF Received Waste:	Not reported
Generator EPA Facility Name:	MARKEM CORP
Transporter-1 EPA Facility Name:	VEOLIA ES TECHNICAL SOLUTIONS CORP
TSDF EPA Facility Name:	VEOLIA ES TECHNICAL SOLUTIONS LLC
QTY Units:	Pounds
Transporter SEQ ID:	Not reported
Transporter-1 Date:	1/19/2016
Waste SEQ ID:	1
Waste Type Code 2:	Not reported
Waste Type Code 3:	Not reported
Waste Type Code 4:	Not reported
Waste Type Code 5:	Not reported
Waste Type Code 6:	Not reported
Date Accepted:	1/22/2016

MARKEM IMAJE CORP (Continued) **1000268607**

Manifest Discrepancy Type:	Not reported
Data Entry Number:	Not reported
Was Load Rejected:	KEENE, NH 03431
Reason Load Was Rejected:	Not reported

Manifest Number:	NJA5205766
EPA ID:	NHD001085158
Date Shipped:	12/20/2004
TSDF EPA ID:	NJD980536593
Transporter EPA ID:	NJD080631369
Transporter 2 EPA ID:	NJD054126164
Transporter 3 EPA ID:	Not reported
Transporter 4 EPA ID:	Not reported
Transporter 5 EPA ID:	Not reported
Transporter 6 EPA ID:	Not reported
Transporter 7 EPA ID:	Not reported
Transporter 8 EPA ID:	Not reported
Transporter 9 EPA ID:	Not reported
Transporter 10 EPA ID:	Not reported
Date Trans1 Transported Waste:	12/20/2004
Date Trans2 Transported Waste:	12/30/2004
Date Trans3 Transported Waste:	Not reported
Date Trans4 Transported Waste:	Not reported
Date Trans5 Transported Waste:	Not reported
Date Trans6 Transported Waste:	Not reported
Date Trans7 Transported Waste:	Not reported
Date Trans8 Transported Waste:	Not reported
Date Trans9 Transported Waste:	Not reported
Date Trans10 Transported Waste:	Not reported
Date TSDF Received Waste:	12/30/2004
TSDF EPA Facility Name:	Not reported
QTY Units:	Not reported
Transporter SEQ ID:	Not reported
Transporter-1 Date:	Not reported
Waste SEQ ID:	Not reported
Waste Type Code 2:	Not reported
Waste Type Code 3:	Not reported
Waste Type Code 4:	Not reported
Waste Type Code 5:	Not reported
Waste Type Code 6:	Not reported
Date Accepted:	Not reported
Manifest Discrepancy Type:	Not reported
Data Entry Number:	03020595
Was Load Rejected:	KEENE, NH 03431
Reason Load Was Rejected:	Not reported

Manifest Number:	000384849VES
EPA ID:	NHD001085158
Date Shipped:	09/01/2009
TSDF EPA ID:	NJD980536593
Transporter EPA ID:	NJD080631369
Transporter 2 EPA ID:	NJD054126164
Transporter 3 EPA ID:	Not reported
Transporter 4 EPA ID:	Not reported
Transporter 5 EPA ID:	Not reported
Transporter 6 EPA ID:	Not reported
Transporter 7 EPA ID:	Not reported

MARKEM IMAJE CORP (Continued) **1000268607**

Transporter 8 EPA ID:	Not reported
Transporter 9 EPA ID:	Not reported
Transporter 10 EPA ID:	Not reported
Date Trans1 Transported Waste:	09/01/2009
Date Trans2 Transported Waste:	09/04/2009
Date Trans3 Transported Waste:	Not reported
Date Trans4 Transported Waste:	Not reported
Date Trans5 Transported Waste:	Not reported
Date Trans6 Transported Waste:	Not reported
Date Trans7 Transported Waste:	Not reported
Date Trans8 Transported Waste:	Not reported
Date Trans9 Transported Waste:	Not reported
Date Trans10 Transported Waste:	Not reported
Date TSDF Received Waste:	09/08/2009
TSDF EPA Facility Name:	Not reported
QTY Units:	Not reported
Transporter SEQ ID:	Not reported
Transporter-1 Date:	Not reported
Waste SEQ ID:	Not reported
Waste Type Code 2:	Not reported
Waste Type Code 3:	Not reported
Waste Type Code 4:	Not reported
Waste Type Code 5:	Not reported
Waste Type Code 6:	Not reported
Date Accepted:	Not reported
Manifest Discrepancy Type:	Not reported
Data Entry Number:	Not reported
Was Load Rejected:	KEENE, NH 03431
Reason Load Was Rejected:	Not reported

Waste:

Manifest Year:	Not reported
Waste Code:	D003
Hand Code:	H141
Quantity:	15 P
Manifest Year:	Not reported
Waste Code:	F003
Hand Code:	H141
Quantity:	779 P
Manifest Year:	Not reported
Waste Code:	F003
Hand Code:	H141
Quantity:	682 P

Manifest Number:	000695180VES
EPA ID:	NHD001085158
Date Shipped:	7/1/2013
TSDF EPA ID:	NJD002454544
Transporter EPA ID:	NJD054126164
Transporter 2 EPA ID:	Not reported
Transporter 3 EPA ID:	Not reported
Transporter 4 EPA ID:	Not reported
Transporter 5 EPA ID:	Not reported
Transporter 6 EPA ID:	Not reported
Transporter 7 EPA ID:	Not reported

MARKEM IMAJE CORP (Continued) **1000268607**

Transporter 8 EPA ID:	Not reported
Transporter 9 EPA ID:	Not reported
Transporter 10 EPA ID:	Not reported
Date Trans1 Transported Waste:	Not reported
Date Trans2 Transported Waste:	Not reported
Date Trans3 Transported Waste:	Not reported
Date Trans4 Transported Waste:	Not reported
Date Trans5 Transported Waste:	Not reported
Date Trans6 Transported Waste:	Not reported
Date Trans7 Transported Waste:	Not reported
Date Trans8 Transported Waste:	Not reported
Date Trans9 Transported Waste:	Not reported
Date Trans10 Transported Waste:	Not reported
Date TSDF Received Waste:	Not reported
TSDF EPA Facility Name:	Not reported
QTY Units:	Not reported
Transporter SEQ ID:	Not reported
Transporter-1 Date:	Not reported
Waste SEQ ID:	Not reported
Waste Type Code 2:	Not reported
Waste Type Code 3:	Not reported
Waste Type Code 4:	Not reported
Waste Type Code 5:	Not reported
Waste Type Code 6:	Not reported
Date Accepted:	Not reported
Manifest Discrepancy Type:	Not reported
Data Entry Number:	Not reported
Was Load Rejected:	KEENE, NH 03431
Reason Load Was Rejected:	Not reported

Waste:

Manifest Year:	Not reported
Waste Code:	F003 D001 F005 D035
Hand Code:	Not reported
Quantity:	4,367.00 gallons

Manifest Number:	000454847VES
EPA ID:	NHD001085158
Date Shipped:	10/14/2015
TSDF EPA ID:	NJD980536593
Transporter EPA ID:	NJD080631369
Transporter 2 EPA ID:	Not reported
Transporter 3 EPA ID:	Not reported
Transporter 4 EPA ID:	Not reported
Transporter 5 EPA ID:	Not reported
Transporter 6 EPA ID:	Not reported
Transporter 7 EPA ID:	Not reported
Transporter 8 EPA ID:	Not reported
Transporter 9 EPA ID:	Not reported
Transporter 10 EPA ID:	Not reported
Date Trans1 Transported Waste:	Not reported
Date Trans2 Transported Waste:	Not reported
Date Trans3 Transported Waste:	Not reported
Date Trans4 Transported Waste:	Not reported
Date Trans5 Transported Waste:	Not reported
Date Trans6 Transported Waste:	Not reported
Date Trans7 Transported Waste:	Not reported

MARKEM IMAJE CORP (Continued) **1000268607**

Date Trans8 Transported Waste:	Not reported
Date Trans9 Transported Waste:	Not reported
Date Trans10 Transported Waste:	Not reported
Date TSDF Received Waste:	Not reported
TSDF EPA Facility Name:	Not reported
QTY Units:	Not reported
Transporter SEQ ID:	Not reported
Transporter-1 Date:	Not reported
Waste SEQ ID:	Not reported
Waste Type Code 2:	Not reported
Waste Type Code 3:	Not reported
Waste Type Code 4:	Not reported
Waste Type Code 5:	Not reported
Waste Type Code 6:	Not reported
Date Accepted:	Not reported
Manifest Discrepancy Type:	Not reported
Data Entry Number:	Not reported
Was Load Rejected:	KEENE, NH 03431
Reason Load Was Rejected:	Not reported

Manifest Number:	000696194VES
EPA ID:	NHD001085158
Date Shipped:	8/7/2012
TSDF EPA ID:	NJD002454544
Transporter EPA ID:	NJD080631369
Transporter 2 EPA ID:	Not reported
Transporter 3 EPA ID:	Not reported
Transporter 4 EPA ID:	Not reported
Transporter 5 EPA ID:	Not reported
Transporter 6 EPA ID:	Not reported
Transporter 7 EPA ID:	Not reported
Transporter 8 EPA ID:	Not reported
Transporter 9 EPA ID:	Not reported
Transporter 10 EPA ID:	Not reported
Date Trans1 Transported Waste:	Not reported
Date Trans2 Transported Waste:	Not reported
Date Trans3 Transported Waste:	Not reported
Date Trans4 Transported Waste:	Not reported
Date Trans5 Transported Waste:	Not reported
Date Trans6 Transported Waste:	Not reported
Date Trans7 Transported Waste:	Not reported
Date Trans8 Transported Waste:	Not reported
Date Trans9 Transported Waste:	Not reported
Date Trans10 Transported Waste:	Not reported
Date TSDF Received Waste:	Not reported
TSDF EPA Facility Name:	Not reported
QTY Units:	Not reported
Transporter SEQ ID:	Not reported
Transporter-1 Date:	Not reported
Waste SEQ ID:	Not reported
Waste Type Code 2:	Not reported
Waste Type Code 3:	Not reported
Waste Type Code 4:	Not reported
Waste Type Code 5:	Not reported
Waste Type Code 6:	Not reported
Date Accepted:	Not reported
Manifest Discrepancy Type:	Not reported

MARKEM IMAJE CORP (Continued) **1000268607**

Data Entry Number:	Not reported
Was Load Rejected:	KEENE, NH 03431
Reason Load Was Rejected:	Not reported

Waste:

Manifest Year:	Not reported
Waste Code:	F005 D035 D001
Hand Code:	Not reported
Quantity:	502.00 Pounds
Manifest Year:	Not reported
Waste Code:	D001 D035
Hand Code:	Not reported
Quantity:	1,767.00 Pounds

Manifest Number:	000696197VES
EPA ID:	NHD001085158
Date Shipped:	8/9/2012
TSDF EPA ID:	NJD002454544
Transporter EPA ID:	NJD054126164
Transporter 2 EPA ID:	Not reported
Transporter 3 EPA ID:	Not reported
Transporter 4 EPA ID:	Not reported
Transporter 5 EPA ID:	Not reported
Transporter 6 EPA ID:	Not reported
Transporter 7 EPA ID:	Not reported
Transporter 8 EPA ID:	Not reported
Transporter 9 EPA ID:	Not reported
Transporter 10 EPA ID:	Not reported
Date Trans1 Transported Waste:	Not reported
Date Trans2 Transported Waste:	Not reported
Date Trans3 Transported Waste:	Not reported
Date Trans4 Transported Waste:	Not reported
Date Trans5 Transported Waste:	Not reported
Date Trans6 Transported Waste:	Not reported
Date Trans7 Transported Waste:	Not reported
Date Trans8 Transported Waste:	Not reported
Date Trans9 Transported Waste:	Not reported
Date Trans10 Transported Waste:	Not reported
Date TSDF Received Waste:	Not reported
TSDF EPA Facility Name:	Not reported
QTY Units:	Not reported
Transporter SEQ ID:	Not reported
Transporter-1 Date:	Not reported
Waste SEQ ID:	Not reported
Waste Type Code 2:	Not reported
Waste Type Code 3:	Not reported
Waste Type Code 4:	Not reported
Waste Type Code 5:	Not reported
Waste Type Code 6:	Not reported
Date Accepted:	Not reported
Manifest Discrepancy Type:	Not reported
Data Entry Number:	Not reported
Was Load Rejected:	KEENE, NH 03431
Reason Load Was Rejected:	Not reported

Waste:

MARKEM IMAJE CORP (Continued) **1000268607**

Manifest Year:	Not reported
Waste Code:	F003 D001 F005 D035
Hand Code:	Not reported
Quantity:	4,699.00 gallons

Manifest Number:	000700342VES
EPA ID:	NHD001085158
Date Shipped:	7/10/2012
TSDF EPA ID:	NJD002454544
Transporter EPA ID:	NJD080631369
Transporter 2 EPA ID:	Not reported
Transporter 3 EPA ID:	Not reported
Transporter 4 EPA ID:	Not reported
Transporter 5 EPA ID:	Not reported
Transporter 6 EPA ID:	Not reported
Transporter 7 EPA ID:	Not reported
Transporter 8 EPA ID:	Not reported
Transporter 9 EPA ID:	Not reported
Transporter 10 EPA ID:	Not reported
Date Trans1 Transported Waste:	Not reported
Date Trans2 Transported Waste:	Not reported
Date Trans3 Transported Waste:	Not reported
Date Trans4 Transported Waste:	Not reported
Date Trans5 Transported Waste:	Not reported
Date Trans6 Transported Waste:	Not reported
Date Trans7 Transported Waste:	Not reported
Date Trans8 Transported Waste:	Not reported
Date Trans9 Transported Waste:	Not reported
Date Trans10 Transported Waste:	Not reported
Date TSDF Received Waste:	Not reported
TSDF EPA Facility Name:	Not reported
QTY Units:	Not reported
Transporter SEQ ID:	Not reported
Transporter-1 Date:	Not reported
Waste SEQ ID:	Not reported
Waste Type Code 2:	Not reported
Waste Type Code 3:	Not reported
Waste Type Code 4:	Not reported
Waste Type Code 5:	Not reported
Waste Type Code 6:	Not reported
Date Accepted:	Not reported
Manifest Discrepancy Type:	Not reported
Data Entry Number:	Not reported
Was Load Rejected:	KEENE, NH 03431
Reason Load Was Rejected:	Not reported

Waste:

Manifest Year:	Not reported
Waste Code:	D001 D035
Hand Code:	Not reported
Quantity:	2,686.00 Pounds

Manifest Number:	NJA5336815
EPA ID:	NHD001085158
Date Shipped:	08/08/2006
TSDF EPA ID:	NJD002454544

MARKEM IMAJE CORP (Continued) **1000268607**

Transporter EPA ID:	NJD080631369
Transporter 2 EPA ID:	NJD054126164
Transporter 3 EPA ID:	Not reported
Transporter 4 EPA ID:	Not reported
Transporter 5 EPA ID:	Not reported
Transporter 6 EPA ID:	Not reported
Transporter 7 EPA ID:	Not reported
Transporter 8 EPA ID:	Not reported
Transporter 9 EPA ID:	Not reported
Transporter 10 EPA ID:	Not reported
Date Trans1 Transported Waste:	08/08/2006
Date Trans2 Transported Waste:	08/14/2006
Date Trans3 Transported Waste:	Not reported
Date Trans4 Transported Waste:	Not reported
Date Trans5 Transported Waste:	Not reported
Date Trans6 Transported Waste:	Not reported
Date Trans7 Transported Waste:	Not reported
Date Trans8 Transported Waste:	Not reported
Date Trans9 Transported Waste:	Not reported
Date Trans10 Transported Waste:	Not reported
Date TSDF Received Waste:	08/15/2006
TSDF EPA Facility Name:	Not reported
QTY Units:	Not reported
Transporter SEQ ID:	Not reported
Transporter-1 Date:	Not reported
Waste SEQ ID:	Not reported
Waste Type Code 2:	Not reported
Waste Type Code 3:	Not reported
Waste Type Code 4:	Not reported
Waste Type Code 5:	Not reported
Waste Type Code 6:	Not reported
Date Accepted:	Not reported
Manifest Discrepancy Type:	Not reported
Data Entry Number:	09180621
Was Load Rejected:	KEENE, NH 03431
Reason Load Was Rejected:	Not reported

NY MANIFEST:

Country:	USA
EPA ID:	NHD001085158
Facility Status:	Not reported
Location Address 1:	150 CONGRESS ST
Code:	BP
Location Address 2:	Not reported
Total Tanks:	Not reported
Location City:	KEENE
Location State:	NH
Location Zip:	03431
Location Zip 4:	Not reported

NY MANIFEST:

EPAID:	NHD001085158
Mailing Name:	MARKEM CORPORATION
Mailing Contact:	TOM LEWIS
Mailing Address 1:	150 CONGRESS ST
Mailing Address 2:	Not reported

MARKEM IMAJE CORP (Continued) **1000268607**

Mailing City:	KEENE
Mailing State:	NH
Mailing Zip:	03431
Mailing Zip 4:	Not reported
Mailing Country:	USA
Mailing Phone:	6033521130

NY MANIFEST:

Document ID:	Not reported
Manifest Status:	Not reported
seq:	Not reported
Year:	2017
Trans1 State ID:	OHR000162800
Trans2 State ID:	Not reported
Generator Ship Date:	12/20/2017
Trans1 Recv Date:	12/20/2017
Trans2 Recv Date:	Not reported
TSD Site Recv Date:	12/20/2017
Part A Recv Date:	Not reported
Part B Recv Date:	Not reported
Generator EPA ID:	NHD001085158
Trans1 EPA ID:	Not reported
Trans2 EPA ID:	Not reported
TSDF ID 1:	NYD049253719
TSDF ID 2:	Not reported
Manifest Tracking Number:	018213031JJK
Import Indicator:	N
Export Indicator:	N
Discr Quantity Indicator:	N
Discr Type Indicator:	N
Discr Residue Indicator:	N
Discr Partial Reject Indicator:	N
Discr Full Reject Indicator:	N
Manifest Ref Number:	Not reported
Alt Facility RCRA ID:	Not reported
Alt Facility Sign Date:	Not reported
MGMT Method Type Code:	H141
Waste Code:	Not reported
Waste Code:	Not reported
Waste Code:	Not reported
Waste Code:	Not reported
Waste Code:	Not reported
Waste Code:	Not reported
Quantity:	136
Units:	P - Pounds
Number of Containers:	1
Container Type:	DM - Metal drums, barrels
Handling Method:	L Landfill.
Specific Gravity:	1
Waste Code:	Not reported
Waste Code 1_2:	D001
Waste Code 1_3:	D035
Waste Code 1_4:	F003
Waste Code 1_5:	F005
Waste Code 1_6:	Not reported

MARKEM IMAJE CORP (Continued) **1000268607**

Click this hyperlink while viewing on your computer to access
232 additional NY_MANIFEST: record(s) in the EDR Site Report.

W102 **CLEVELAND PLACE** **NH ALLSITES** **S121144054**
NW **21 ROXBURY PLAZA** **N/A**
1/4-1/2 **KEENE, NH**
0.342 mi.
1806 ft. **Site 1 of 3 in cluster W**

Relative: **Higher**
Actual: **484 ft.**

Facility ID:	201709023
Project Type:	OPUF
Project Manager:	**BONIS**
Project Site Description:	ON-PREMISE USE FAC. CONTAINING FUEL OIL
Expired Date:	Not reported
Facility ID:	201709023
Project Type:	TCEVAL
Project Manager:	**CLOSED**
Project Site Description:	TANK CLOSURE EVALUATION
Expired Date:	Not reported

W103 **FORMER KEENE YMCA** **NH ALLSITES** **S110455526**
NW **38 ROXBURY ST** **N/A**
1/4-1/2 **KEENE, NH**
0.344 mi.
1815 ft. **Site 2 of 3 in cluster W**

Relative: **Higher**
Actual: **485 ft.**

Facility ID:	199807012
Project Type:	IRSPILL
Project Manager:	**CLOSED**
Project Site Description:	INITIAL RESPONSE SPILL (IMMEDIATELY CLEANED UP)
Expired Date:	Not reported
Facility ID:	199807012
Project Type:	IRSPILL
Project Manager:	**CLOSED**
Project Site Description:	INITIAL RESPONSE SPILL (IMMEDIATELY CLEANED UP)
Expired Date:	Not reported

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104 **GINGER SCHMITT** **NH ALLSITES** **S109606892**
North **42 PROBATE STREET** **N/A**
1/4-1/2 **KEENE, NH**
0.345 mi.
1821 ft.

Relative: **Higher**
Actual: **485 ft.**

Facility ID:	200304023
Project Type:	IRSPILL
Project Manager:	**CLOSED**
Project Site Description:	INITIAL RESPONSE SPILL (IMMEDIATELY CLEANED UP)
Expired Date:	Not reported

105
SE
1/4-1/2
0.354 mi.
1869 ft.

TIMKEN SUPER PRECISION
7 OPTICAL AVE
KEENE, NH

NH SHWS
NH UST
NH ALLSITES

U001151290
N/A

Relative:
Higher

Actual:
487 ft.

SHWS:

Facility ID:	198910006
Proj Type:	HAZWASTE
Project Manager:	**QUATTRINI**
Project Site Description:	**HAZARDOUS WASTE DISCHARGE PROJECT**
Expired Date:	**04/26/2021**

UST:

Facility ID:	110692
Facility Type:	INDUSTRIAL
Site Number:	198910006
Owner Name:	MPB CORP
Owner Type:	COMMERCIAL/RESIDENTIAL
Owner Title:	MANISH M. BHUSARI, CONTACT STAFF PERSON
Owner Address:	PO BOX 547
Owner Address2:	Not reported
Owner City,St,Zip:	KEENE, NH 03431-0547
Manager Name:	ROCHELLE BUNTON
Manager Title:	Not reported

Tank ID:	1
Status:	INACTIVE
Capacity (gal):	8320
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported

TIMKEN SUPER PRECISION (Continued) **U001151290**

CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1954
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	09/03/1987
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	#4 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

Tank ID:	2
Status:	INACTIVE
Capacity (gal):	7896
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported

TIMKEN SUPER PRECISION (Continued) **U001151290**

CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1973
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	10/05/1987
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	#4 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

Tank ID:	3
Status:	INACTIVE
Capacity (gal):	15168
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported

TIMKEN SUPER PRECISION (Continued) **U001151290**

CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1978
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	01/07/1998
Tank Material:	STEEL - BARE/GALV
Closure Date:	03/13/1998
Tank Secondary:	NO
Product Stored:	#4 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

Tank ID:	4
Status:	INACTIVE
Capacity (gal):	10000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	96
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	04/24/2014
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	16.5
Release Detection (RD) Tank Type:	VEEDER ROOT
RD Tank Type Installed Date:	11/24/1997
RD Tank Type Tested Date:	11/15/2016
RD Tank Type Test Pass Fail:	PASS
RD Piping Type:	VEEDER ROOT
RD Piping Installed Date:	11/24/1997
RD Piping Tested Date:	11/15/2016
RD Piping Test Pass Fail:	PASS
Corrosion Protection (CP) Tank:	Not reported

TIMKEN SUPER PRECISION (Continued) **U001151290**

CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	TC PP1501 & SP4500
Install Date:	11/24/1997
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	11/24/1997
Line Leak Detection:	Not reported
Permanent Closure:	11/27/2017
Tank Material:	COMPOSITE
Closure Date:	12/27/2017
Tank Secondary:	YES
Product Stored:	#2 HEATING OIL
Overfill Type:	BALL FLOAT VENT VALVE
Pipe Secondary:	YES
Pipe Material:	PLASTIC PIPING
Pipe System:	SUCTION: OLD CODE

Tank ID:	5
Status:	INACTIVE
Capacity (gal):	10000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	96
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	04/24/2014
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	17
Release Detection (RD) Tank Type:	VEEDER ROOT
RD Tank Type Installed Date:	11/24/1997
RD Tank Type Tested Date:	11/15/2016
RD Tank Type Test Pass Fail:	PASS
RD Piping Type:	VEEDER ROOT
RD Piping Installed Date:	11/24/1997
RD Piping Tested Date:	11/15/2016

TIMKEN SUPER PRECISION (Continued) **U001151290**

RD Piping Test Pass Fail:	PASS
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	TC PP1501 & SP4500
Install Date:	11/24/1997
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	11/24/1997
Line Leak Detection:	Not reported
Permanent Closure:	11/27/2017
Tank Material:	COMPOSITE
Closure Date:	12/27/2017
Tank Secondary:	YES
Product Stored:	#2 HEATING OIL
Overfill Type:	BALL FLOAT VENT VALVE
Pipe Secondary:	YES
Pipe Material:	PLASTIC PIPING
Pipe System:	SUCTION: OLD CODE

Facility ID:	198910006
Project Type:	IRSPILL
Project Manager:	**CLOSED**
Project Site Description:	INITIAL RESPONSE SPILL (IMMEDIATELY CLEANED UP)
Expired Date:	Not reported

Facility ID:	198910006
Project Type:	TCEVAL
Project Manager:	**JOHNSON**
Project Site Description:	TANK CLOSURE EVALUATION
Expired Date:	Not reported

W106 **AUBUCHON/MARTIAL ARTS CENTER** **NH SHWS** **S105048997**
NW **25 ROXBURY STREET** **N/A**
1/4-1/2 **KEENE, NH**
0.376 mi.
1984 ft. **Site 3 of 3 in cluster W**

Relative:
Higher

Actual:
486 ft.

SHWS:

Facility ID:	200104006
Proj Type:	HAZWASTE
Project Manager:	**DOHERTY**
Project Site Description:	**HAZARDOUS WASTE DISCHARGE PROJECT**
Expired Date:	**10/09/2013**

Map ID Direction Distance Elevation	Site	Database(s)	EDR ID Number EPA ID Number

107
NNE
1/4-1/2
0.387 mi.
2042 ft.

HIGGINS OIL CO. SPILL
HILLCREST & WILBUR STREETS
KEENE, NH

NH ALLSITES **S109606879**
N/A

Relative:
Higher

Actual:
519 ft.

Facility ID: 200302075
Project Type: IRSPILL
Project Manager: **CLOSED**
Project Site Description: INITIAL RESPONSE SPILL (IMMEDIATELY CLEANED UP)
Expired Date: Not reported

108
WSW
1/4-1/2
0.393 mi.
2075 ft.

UNIV SYSTEM OF NH - KEENE
46 WYMAN WAY
KEENE, NH

NH ALLSITES **S118904711**
N/A

Relative:
Lower

Actual:
472 ft.

Facility ID: 201608053
Project Type: UIC
Project Manager: **REGISTRATION**
Project Site Description: UNDERGROUND INJECTION CONTROL
Expired Date: Not reported

109
West
1/4-1/2
0.405 mi.
2138 ft.

TROMBLEY RESIDENCE
22 BLAKE ST
KEENE, NH

NH ALLSITES **S118560928**
N/A

Relative:
Higher

Actual:
476 ft.

Facility ID: 201603029
Project Type: OPUF
Project Manager: **CLOSED**
Project Site Description: ON-PREMISE USE FAC. CONTAINING FUEL OIL
Expired Date: Not reported

110
NNW
1/4-1/2
0.415 mi.
2190 ft.

APARTMENT
83 SPRING ST
KEENE, NH

NH ALLSITES **S109607239**
N/A

Relative:
Higher

Actual:
489 ft.

Facility ID: 200510089
Project Type: IRSPILL
Project Manager: **CLOSED**
Project Site Description: INITIAL RESPONSE SPILL (IMMEDIATELY CLEANED UP)
Expired Date: Not reported

X111
NW
1/4-1/2
0.418 mi.
2208 ft.

SEARS BUILDING
41 CENTRAL SQUARE
KEENE, NH

Site 1 of 4 in cluster X

NH LUST **U001964501**
NH UST **N/A**

Relative:
Higher

Actual:
488 ft.

LUST:

Facility ID:	199407045
Project Type:	LUST
Project Manager:	**CLOSED**
Project Site Description:	**LEAKING UNDERGROUND STORAGE TANK PROJECT**
Expired Date:	**Not reported**

UST:

Facility ID:	114613
Facility Type:	COMMERCIAL
Site Number:	199407045
Owner Name:	GRANITE BANK
Owner Type:	COMMERCIAL/RESIDENTIAL
Owner Title:	Not reported
Owner Address:	122 WEST ST
Owner Address2:	Not reported
Owner City,St,Zip:	KEENE, NH 03431
Manager Name:	WILLIAM ELLIOTT
Manager Title:	VICE PRESIDENT

Tank ID:	1
Status:	INACTIVE
Capacity (gal):	6000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	Not reported
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported

SEARS BUILDING (Continued) **U001964501**

CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	05/27/1994
Tank Material:	STEEL - BARE/GALV
Closure Date:	07/05/1994
Tank Secondary:	NO
Product Stored:	#2 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

X112
NW
1/4-1/2
0.430 mi.
2273 ft.

Relative:
Higher

Actual:
490 ft.

WASHINGTON STREET **NH ALLSITES** **S109606467**
3 WASHINGTON STREET **N/A**
KEENE, NH

Site 2 of 4 in cluster X

Facility ID:	200005016
Project Type:	IRSPILL
Project Manager:	**CLOSED**
Project Site Description:	INITIAL RESPONSE SPILL (IMMEDIATELY CLEANED UP)
Expired Date:	Not reported

113
NNW
1/4-1/2
0.432 mi.
2279 ft.

Relative:
Higher

Actual:
481 ft.

HALL PROPERTY **NH ALLSITES** **S109504955**
57 FRANKLIN STREET **N/A**
KEENE, NH

Facility ID:	200812061
Project Type:	OPUF
Project Manager:	**LEATHERS**
Project Site Description:	ON-PREMISE USE FAC. CONTAINING FUEL OIL
Expired Date:	Not reported

Y114 | **GREENWALD REALTY ASSOCIATES** | **NH ALLSITES** | **S105771820**
WNW | **100 EMERALD STREET** | **N/A**
1/4-1/2 | **KEENE, NH**
0.434 mi.
2293 ft. | **Site 1 of 2 in cluster Y**

Relative: Higher
Actual: 477 ft.

Facility ID: 200202022
Project Type: OPUF
Project Manager: CLOSED
Project Site Description: ON-PREMISE USE FAC. CONTAINING FUEL OIL
Expired Date: Not reported

X115 | **KEENE MIDDLE SCHOOL** | **NH ALLSITES** | **S118361754**
NW | **17 WASHINGTON ST** | **N/A**
1/4-1/2 | **KEENE, NH**
0.436 mi.
2304 ft. | **Site 3 of 4 in cluster X**

Relative: Higher
Actual: 490 ft.

Facility ID: 199203058
Project Type: OPUF
Project Manager: CONNELLY
Project Site Description: ON-PREMISE USE FAC. CONTAINING FUEL OIL
Expired Date: Not reported

Facility ID: 199203058
Project Type: TCEVAL
Project Manager: CONNELLY
Project Site Description: TANK CLOSURE EVALUATION
Expired Date: Not reported

Facility ID: 199203058
Project Type: UIC
Project Manager: REGISTRATION
Project Site Description: UNDERGROUND INJECTION CONTROL
Expired Date: Not reported

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116 | **KRISTIN POWERS** | **NH ALLSITES** | **S109607181**
NNE | **32 HIGHLAND AVE** | **N/A**
1/4-1/2 | **KEENE, NH**
0.437 mi.
2308 ft.

Relative: Higher
Actual: 572 ft.

Facility ID: 200507011
Project Type: IRSPILL
Project Manager: CLOSED
Project Site Description: INITIAL RESPONSE SPILL (IMMEDIATELY CLEANED UP)
Expired Date: Not reported

Y117 | **KEENE INDUST. PAPER CO., INC.** | **NH ALLSITES** | **S105771802**
WNW | **104 EMERALD STREET** | **N/A**
1/4-1/2 | **KEENE, NH**
0.439 mi.
2317 ft. | **Site 2 of 2 in cluster Y**

Relative: Higher
Actual: 476 ft.

Facility ID: 199712049
Project Type: SITEEVAL
Project Manager: CLOSED
Project Site Description: UNSOLICITED SITE ASSESSMENT REVIEWED BY ORCB
Expired Date: Not reported

X118 **20 CENTRAL SQUARE PROPERTY** **NH ALLSITES** **S106896942**
NW **20 CENTRAL SQUARE** **N/A**
1/4-1/2 **KEENE, NH**
0.447 mi.
2362 ft. **Site 4 of 4 in cluster X**

Relative: Higher
Actual: 489 ft.

Facility ID:	200506027
Project Type:	SITEEVALHW
Project Manager:	**CLOSED**
Project Site Description:	UNSOLICITED SITE ASSESSMENT REVIEWED BY HWRB
Expired Date:	Not reported

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119 **32 WASHINGTON STREET SITE** **NH SHWS** **S113930140**
NW **32 WASHINGTON ST** **NH ALLSITES** **N/A**
1/4-1/2 **KEENE, NH**
0.450 mi.
2376 ft.

Relative: Higher
Actual: 491 ft.

SHWS:

Facility ID:	201310007
Proj Type:	HAZWASTE
Project Manager:	**RYDEL**
Project Site Description:	**HAZARDOUS WASTE DISCHARGE PROJECT**
Expired Date:	**03/28/2021**

Facility ID:	201310007
Project Type:	UIC
Project Manager:	**UNASSIGNED**
Project Site Description:	UNDERGROUND INJECTION CONTROL
Expired Date:	Not reported

Z120 **SCHOOL ADMINISTRATIVE UNIT 29** **NH LUST** **U001557099**
NW **34 WEST ST** **NH UST** **N/A**
1/4-1/2 **KEENE, NH**
0.467 mi.
2467 ft. **Site 1 of 2 in cluster Z**

Relative: Higher
Actual: 484 ft.

LUST:

Facility ID:	199311022
Project Type:	LUST
Project Manager:	**CLOSED**
Project Site Description:	**LEAKING UNDERGROUND STORAGE TANK PROJECT**
Expired Date:	**Not reported**

UST:

Facility ID:	113091
Facility Type:	LOCAL GOVERNMENT
Site Number:	199311022
Owner Name:	SAU 29
Owner Type:	STATE OR LOCAL GOVERNMENT
Owner Title:	Not reported
Owner Address:	193 MAPLE AVE
Owner Address2:	Not reported
Owner City,St,Zip:	KEENE, NH 03431
Manager Name:	KENNETH DOOLEY
Manager Title:	DIRECTOR B & G

Tank ID:	1

SCHOOL ADMINISTRATIVE UNIT 29 (Continued) **U001557099**

Status:	INACTIVE
Capacity (gal):	10000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	Not reported
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	FAIL
Piping Tightness Test Date:	09/29/1992
Piping Tightness Test Pass Fail:	FAIL
Piping Material Comments:	BLACK IRON
Install Date:	01/01/1974
Last Test:	09/29/1992
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	08/12/1993
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	#2 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	Not reported
Pipe System:	SUCTION: OLD CODE

121 **TIMKEN SUPER PRECISION** **NH SHWS** **U001557250**
SSE **32 OPTICAL AVE** **NH UST** **N/A**
1/4-1/2 **KEENE, NH**
0.468 mi.
2470 ft.

Relative: **Higher**
Actual: **485 ft.**

SHWS:

Facility ID:	198910007
Proj Type:	HAZWASTE
Project Manager:	**CLOSED**
Project Site Description:	**HAZARDOUS WASTE DISCHARGE PROJECT**
Expired Date:	**Not reported**

UST:

Facility ID:	113375
Facility Type:	INDUSTRIAL
Site Number:	198910007
Owner Name:	MPB CORP
Owner Type:	COMMERCIAL/RESIDENTIAL
Owner Title:	JEFF COWIE
Owner Address:	OPTICAL AVE
Owner Address2:	Not reported
Owner City,St,Zip:	KEENE, NH 03431
Manager Name:	DONALD F KINSON
Manager Title:	PLANT ENGINEER

Tank ID:	1
Status:	INACTIVE
Capacity (gal):	15000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	Not reported
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported

TIMKEN SUPER PRECISION (Continued) **U001557250**

CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1959
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	05/01/1988
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	#4 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

AA122 **SW** **1/4-1/2** **0.469 mi.** **2478 ft.**	**SHERMAN V ALLEN INC** **501 MAIN ST** **KEENE, NH** **Site 1 of 7 in cluster AA**	**NH LUST** **NH UST**	**U001556029** **N/A**

Relative:
Lower

Actual:
472 ft.

LUST:

Facility ID:	198903024
Project Type:	LUST
Project Manager:	**HOLMES**
Project Site Description:	**LEAKING UNDERGROUND STORAGE TANK PROJECT**
Expired Date:	**04/06/2020**

UST:

Facility ID:	111103
Facility Type:	GAS STATION
Site Number:	198903024
Owner Name:	SHERMAN V ALLEN INC C/O ECS
Owner Type:	COMMERCIAL/RESIDENTIAL
Owner Title:	EDWARD ENO
Owner Address:	705-A LAKEVIEW PLAZA BLVD
Owner Address2:	Not reported
Owner City,St,Zip:	WORTHINGTON, OH 43085
Manager Name:	DAN POALINO
Manager Title:	SR VICE PRESIDENT
Tank ID:	1
Status:	INACTIVE
Capacity (gal):	8000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO

SHERMAN V ALLEN INC (Continued) **U001556029**

Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	04/30/1988
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	KEROSENE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

Tank ID:	10
Status:	ACTIVE
Capacity (gal):	5000
Temporary Closed Date:	Not reported

SHERMAN V ALLEN INC (Continued) **U001556029**

Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	72
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	YES
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	07/01/1988
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	PASS
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	06/30/1995
Dispenser Pan:	Not reported
Overfill Length In Inches:	12
Release Detection (RD) Tank Type:	VEEDER ROOT
RD Tank Type Installed Date:	11/06/1989
RD Tank Type Tested Date:	04/14/2017
RD Tank Type Test Pass Fail:	PASS
RD Piping Type:	VEEDER ROOT
RD Piping Installed Date:	11/06/1989
RD Piping Tested Date:	04/14/2017
RD Piping Test Pass Fail:	PASS
Corrosion Protection (CP) Tank:	SACRAFICIAL ANODE
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	04/13/2017
CP Tank Test Pass Fail:	PASS
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	05/24/2011
Tank Tightness Test Pass Fail:	PASS
Piping Tightness Test Date:	05/06/2005
Piping Tightness Test Pass Fail:	PASS
Piping Material Comments:	ENVIROFLEX, SIPHON W/TANK 9
Install Date:	07/01/1988
Last Test:	12/14/2017
Spill Installed:	Not reported
Overfill:	02/01/2011
Line Leak Detection:	Not reported
Permanent Closure:	Not reported
Tank Material:	STEEL-CORR. PROT.
Closure Date:	Not reported
Tank Secondary:	YES
Product Stored:	GASOLINE
Overfill Type:	FLOW SHUTOFF - FLAPPER VALVE
Pipe Secondary:	YES
Pipe Material:	PLASTIC PIPING
Pipe System:	SIPHON

Tank ID:	14
Status:	ACTIVE

SHERMAN V ALLEN INC (Continued) **U001556029**

Capacity (gal):	3000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	64
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	YES
Leak Line Detection:	RED JACKET
Leak Line Detection Installed Date:	09/23/1995
Leak Line Detection Test Pass Fail:	PASS
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	06/30/1995
Dispenser Pan:	Not reported
Overfill Length In Inches:	12
Release Detection (RD) Tank Type:	VEEDER ROOT
RD Tank Type Installed Date:	11/06/1989
RD Tank Type Tested Date:	04/14/2017
RD Tank Type Test Pass Fail:	PASS
RD Piping Type:	VEEDER ROOT
RD Piping Installed Date:	11/06/1989
RD Piping Tested Date:	04/14/2017
RD Piping Test Pass Fail:	PASS
Corrosion Protection (CP) Tank:	SACRAFICIAL ANODE
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	04/13/2017
CP Tank Test Pass Fail:	PASS
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	05/24/2011
Tank Tightness Test Pass Fail:	PASS
Piping Tightness Test Date:	04/12/2005
Piping Tightness Test Pass Fail:	PASS
Piping Material Comments:	ENVIROFLEX
Install Date:	11/06/1989
Last Test:	12/14/2017
Spill Installed:	Not reported
Overfill:	09/23/1995
Line Leak Detection:	04/14/2017
Permanent Closure:	Not reported
Tank Material:	STEEL-CORR. PROT.
Closure Date:	Not reported
Tank Secondary:	YES
Product Stored:	DIESEL FUEL
Overfill Type:	BALL FLOAT VENT VALVE
Pipe Secondary:	YES
Pipe Material:	PLASTIC PIPING
Pipe System:	PRESSURE

SHERMAN V ALLEN INC (Continued) **U001556029**

Tank ID:	2
Status:	INACTIVE
Capacity (gal):	10000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	04/30/1988
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	#2 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

SHERMAN V ALLEN INC (Continued) **U001556029**

Tank ID:	3
Status:	INACTIVE
Capacity (gal):	10000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	04/30/1988
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	#2 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

SHERMAN V ALLEN INC (Continued) **U001556029**

Tank ID:	4
Status:	INACTIVE
Capacity (gal):	5000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	PASS
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	04/30/1988
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	GASOLINE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

SHERMAN V ALLEN INC (Continued) **U001556029**

Tank ID:	5
Status:	INACTIVE
Capacity (gal):	5000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	PASS
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	04/30/1988
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	GASOLINE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

SHERMAN V ALLEN INC (Continued) **U001556029**

Tank ID:	6
Status:	INACTIVE
Capacity (gal):	2000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	PASS
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	04/30/1988
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	GASOLINE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

SHERMAN V ALLEN INC (Continued) **U001556029**

Tank ID:	7
Status:	INACTIVE
Capacity (gal):	1000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	04/30/1988
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	DIESEL FUEL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

SHERMAN V ALLEN INC (Continued) **U001556029**

Tank ID:	8
Status:	ACTIVE
Capacity (gal):	8000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	96
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	YES
Leak Line Detection:	RED JACKET
Leak Line Detection Installed Date:	07/01/1988
Leak Line Detection Test Pass Fail:	PASS
Drop Tube Pass Fail:	PASS
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	06/30/1995
Dispenser Pan:	Not reported
Overfill Length In Inches:	10.5
Release Detection (RD) Tank Type:	VEEDER ROOT
RD Tank Type Installed Date:	11/06/1989
RD Tank Type Tested Date:	04/14/2017
RD Tank Type Test Pass Fail:	PASS
RD Piping Type:	VEEDER ROOT
RD Piping Installed Date:	11/06/1989
RD Piping Tested Date:	04/14/2017
RD Piping Test Pass Fail:	PASS
Corrosion Protection (CP) Tank:	SACRAFICIAL ANODE
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	04/13/2017
CP Tank Test Pass Fail:	PASS
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	05/24/2011
Tank Tightness Test Pass Fail:	PASS
Piping Tightness Test Date:	04/12/2005
Piping Tightness Test Pass Fail:	PASS
Piping Material Comments:	ENVIROFLEX
Install Date:	07/01/1988
Last Test:	12/14/2017
Spill Installed:	04/14/2004
Overfill:	07/01/1988
Line Leak Detection:	04/14/2017
Permanent Closure:	Not reported
Tank Material:	STEEL-CORR. PROT.
Closure Date:	Not reported
Tank Secondary:	YES
Product Stored:	GASOLINE
Overfill Type:	FLOW SHUTOFF - FLAPPER VALVE
Pipe Secondary:	YES
Pipe Material:	PLASTIC PIPING
Pipe System:	PRESSURE

SHERMAN V ALLEN INC (Continued) **U001556029**

Tank ID:	9
Status:	ACTIVE
Capacity (gal):	8000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	96
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	YES
Leak Line Detection:	RED JACKET
Leak Line Detection Installed Date:	07/01/1988
Leak Line Detection Test Pass Fail:	PASS
Drop Tube Pass Fail:	PASS
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	06/30/1995
Dispenser Pan:	Not reported
Overfill Length In Inches:	12
Release Detection (RD) Tank Type:	VEEDER ROOT
RD Tank Type Installed Date:	11/06/1989
RD Tank Type Tested Date:	04/14/2017
RD Tank Type Test Pass Fail:	PASS
RD Piping Type:	VEEDER ROOT
RD Piping Installed Date:	11/06/1989
RD Piping Tested Date:	04/14/2017
RD Piping Test Pass Fail:	PASS
Corrosion Protection (CP) Tank:	SACRAFICIAL ANODE
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	04/13/2017
CP Tank Test Pass Fail:	PASS
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	05/24/2011
Tank Tightness Test Pass Fail:	PASS
Piping Tightness Test Date:	04/12/2005
Piping Tightness Test Pass Fail:	PASS
Piping Material Comments:	ENVIROFLEX, SIPHON W/TANK 10
Install Date:	07/01/1988
Last Test:	12/14/2017
Spill Installed:	07/01/1988
Overfill:	07/01/1988
Line Leak Detection:	04/14/2017
Permanent Closure:	Not reported
Tank Material:	STEEL-CORR. PROT.
Closure Date:	Not reported
Tank Secondary:	YES
Product Stored:	GASOLINE
Overfill Type:	FLOW SHUTOFF - FLAPPER VALVE
Pipe Secondary:	YES
Pipe Material:	PLASTIC PIPING
Pipe System:	PRESSURE

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number

Z123
NW
1/4-1/2
0.472 mi.
2490 ft.
Relative: Higher
Actual: 484 ft.

CHESHIRE COUNTY ADMIN BLDG
33 WEST ST
KEENE, NH

NH ALLSITES — **S118904624** — **N/A**

Site 2 of 2 in cluster Z

Facility ID: 198804021
Project Type: TCEVAL
Project Manager: CLOSED
Project Site Description: TANK CLOSURE EVALUATION
Expired Date: Not reported

AA124
SSW
1/4-1/2
0.478 mi.
2524 ft.
Relative: Lower
Actual: 472 ft.

MAIN STREET SUNOCO
522 MAIN ST
KEENE, NH

NH SHWS
NH LUST
NH ALLSITES
S118471736 — **N/A**

Site 2 of 7 in cluster AA

SHWS:
Facility ID: 199101014
Proj Type: HAZWASTE
Project Manager: DOHERTY
Project Site Description: HAZARDOUS WASTE DISCHARGE PROJECT
Expired Date: 08/02/2022

LUST:
Facility ID: 199101014
Project Type: LUST
Project Manager: CLOSED
Project Site Description: LEAKING UNDERGROUND STORAGE TANK PROJECT
Expired Date: 06/29/2002

Facility ID: 199101014
Project Type: UIC
Project Manager: CLOSED
Project Site Description: UNDERGROUND INJECTION CONTROL
Expired Date: Not reported

AA125
SSW
1/4-1/2
0.480 mi.
2532 ft.
Relative: Lower
Actual: 472 ft.

BERGEVINS INC
526 MAIN ST RTE 12
KEENE, NH

NH SHWS
NH UST
NH ALLSITES
U001557769 — **N/A**

Site 3 of 7 in cluster AA

SHWS:
Facility ID: 199104010
Proj Type: HAZWASTE
Project Manager: CLOSED
Project Site Description: HAZARDOUS WASTE DISCHARGE PROJECT
Expired Date: Not reported

UST:
Facility ID: 114442
Facility Type: GAS STATION
Site Number: 199104010
Owner Name: J W SANDRI INC
Owner Type: COMMERCIAL/RESIDENTIAL
Owner Title: Not reported

BERGEVINS INC (Continued) **U001557769**

Owner Address:	PO BOX 1578
Owner Address2:	Not reported
Owner City,St,Zip:	GREENFIELD, MA 01302-1578
Manager Name:	EDWARD W BITZER
Manager Title:	ASS'T TREASURER

Tank ID:	1
Status:	INACTIVE
Capacity (gal):	10000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	Not reported
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1982
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	08/14/1995
Tank Material:	STEEL - BARE/GALV
Closure Date:	09/14/1995

BERGEVINS INC (Continued) **U001557769**

Tank Secondary:	NO
Product Stored:	DIESEL FUEL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	SUCTION: OLD CODE

Tank ID:	2
Status:	INACTIVE
Capacity (gal):	800
Temporary Closed Date:	07/01/1993
Tank Filled Removed:	Not reported
Compartment:	Not reported
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	08/14/1995

BERGEVINS INC (Continued) **U001557769**

Tank Material:	STEEL - BARE/GALV
Closure Date:	09/14/1995
Tank Secondary:	NO
Product Stored:	#2 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	SUCTION: OLD CODE

Tank ID:	3
Status:	INACTIVE
Capacity (gal):	275
Temporary Closed Date:	07/01/1993
Tank Filled Removed:	Not reported
Compartment:	Not reported
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported

BERGEVINS INC (Continued) **U001557769**

Line Leak Detection:	Not reported
Permanent Closure:	08/14/1995
Tank Material:	STEEL - BARE/GALV
Closure Date:	09/14/1995
Tank Secondary:	NO
Product Stored:	USED / WASTE OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

Facility ID:	199104010
Project Type:	UIC
Project Manager:	**CLOSED**
Project Site Description:	UNDERGROUND INJECTION CONTROL
Expired Date:	Not reported

AA126 **7 SHERIDAN AVENUE** **NH ALLSITES** **S106534720**
SSW **7 SHERIDAN AVENUE** **N/A**
1/4-1/2 **KEENE, NH**
0.483 mi.
2548 ft. **Site 4 of 7 in cluster AA**

Relative:
Lower

Actual:
472 ft.

Facility ID:	200409001
Project Type:	SITEEVALHW
Project Manager:	**CLOSED**
Project Site Description:	UNSOLICITED SITE ASSESSMENT REVIEWED BY HWRB
Expired Date:	Not reported

AB127 **CHESHIRE COUNTY COURTHOUSE** **US BROWNFIELDS** **1014786233**
NW **12 COURT STREET** **US AIRS** **N/A**
1/4-1/2 **KEENE, NH 03431** **ECHO**
0.485 mi.
2560 ft. **Site 1 of 2 in cluster AB**

Relative:
Higher

Actual:
487 ft.

US BROWNFIELDS:

Property Name:	CHESHIRE COUNTY COURTHOUSE
Recipient Name:	Southwest Region Planning Commission
Grant Type:	Assessment
Property Number:	Map 1, Block 2, Lot 1
Parcel size:	1.5
Latitude:	42.9344997
Longitude:	-72.2793118
HCM Label:	Address Matching-House Number
Map Scale:	Not reported
Point of Reference:	Entrance Point of a Facility or Station
Highlights:	Not reported
Datum:	North American Datum of 1983
Acres Property ID:	107802
IC Data Access:	Not reported
Start Date:	Not reported
Redev Completition Date:	Not reported
Completed Date:	Not reported
Acres Cleaned Up:	Not reported
Cleanup Funding:	Not reported
Cleanup Funding Source:	Not reported
Assessment Funding:	21769

CHESHIRE COUNTY COURTHOUSE (Continued) **1014786233**

Assessment Funding Source:	US EPA - Brownfields Assessment Cooperative Agreement
Redevelopment Funding:	10600000
Redev. Funding Source:	Private/Other Funding
Redev. Funding Entity Name:	various private, government funds via MEDC
Redevelopment Start Date:	Not reported
Assessment Funding Entity:	EPA
Cleanup Funding Entity:	Not reported
Grant Type:	Hazardous
Accomplishment Type:	Phase II Environmental Assessment
Accomplishment Count:	0
Cooperative Agreement Number:	97177201
Start Date:	07/30/2010 00:00:00
Ownership Entity:	Not reported
Completion Date:	11/19/2010 00:00:00
Current Owner:	Not reported
Did Owner Change:	Not reported
Cleanup Required:	N
Video Available:	N
Photo Available:	Y
Institutional Controls Required:	N
IC Category Proprietary Controls:	Not reported
IC Cat. Info. Devices:	Not reported
IC Cat. Gov. Controls:	Not reported
IC Cat. Enforcement Permit Tools:	Not reported
IC in place date:	Not reported
IC in place:	N
State/tribal program date:	Not reported
State/tribal program ID:	Not reported
State/tribal NFA date:	Not reported
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Not reported
Asbestos cleaned:	Not reported
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Not reported
Groundwater cleaned:	Not reported
Lead contaminant found:	Not reported
Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Not reported
Other cleaned up:	Not reported
Other metals found:	Not reported
Other metals cleaned:	Not reported
Other contaminants found:	Not reported
Other contams found description:	Not reported
PAHs found:	Not reported
PAHs cleaned up:	Not reported
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Not reported
Petro products cleaned:	Not reported
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Not reported

CHESHIRE COUNTY COURTHOUSE (Continued) **1014786233**

Soil cleaned up:	Not reported
Surface water cleaned:	Not reported
VOCs found:	Not reported
VOCs cleaned:	Not reported
Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	Not reported
Past use greenspace acreage:	Not reported
Past use residential acreage:	Not reported
Surface Water:	Not reported
Past use commercial acreage:	Not reported
Past use industrial acreage:	Not reported
Future use greenspace acreage:	Not reported
Future use residential acreage:	Not reported
Future use commercial acreage:	Not reported
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	Not reported
Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported
Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported
mercury cleaned up:	Not reported
Nickel Cleaned Up:	Not reported
No clean up:	Not reported
Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported
Unknown clean up:	Not reported
Arsenic contaminant found:	Not reported
Cadmium contaminant found:	Not reported
Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported
Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported
No contaminant found:	Not reported
Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported
Unknown contaminant found:	Not reported
Future Use: Multistory	Not reported
Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
Indoor air media cleaned up:	Not reported
Unknown media cleaned up:	Not reported
Past Use: Multistory	Not reported
Property Description:	The Site consists of one rectangular-shaped parcel of land loacted at 12 Court St in Keene, NH. The property is located in the City's CBD. The 1.5 acre parcel is occupied by a two story brick building and a parking lot. The site has been owned by Cheshire County since it bought it from the City of Keene in 1859.
Below Poverty Number:	985
Below Poverty Percent:	24.2%
Meidan Income:	5465
Meidan Income Number:	1616

CHESHIRE COUNTY COURTHOUSE (Continued) **1014786233**

Meidan Income Percent:	39.8%
Vacant Housing Number:	250
Vacant Housing Percent:	12.5%
Unemployed Number:	349
Unemployed Percent:	8.6%

Property Name:	CHESHIRE COUNTY COURTHOUSE
Recipient Name:	Southwest Region Planning Commission
Grant Type:	Assessment
Property Number:	Map 1, Block 2, Lot 1
Parcel size:	1.5
Latitude:	42.9344997
Longitude:	-72.2793118
HCM Label:	Address Matching-House Number
Map Scale:	Not reported
Point of Reference:	Entrance Point of a Facility or Station
Highlights:	Not reported
Datum:	North American Datum of 1983
Acres Property ID:	107802
IC Data Access:	Not reported
Start Date:	Not reported
Redev Completition Date:	Not reported
Completed Date:	Not reported
Acres Cleaned Up:	Not reported
Cleanup Funding:	Not reported
Cleanup Funding Source:	Not reported
Assessment Funding:	5048
Assessment Funding Source:	US EPA - Brownfields Assessment Cooperative Agreement
Redevelopment Funding:	10600000
Redev. Funding Source:	Private/Other Funding
Redev. Funding Entity Name:	various private, government funds via MEDC
Redevelopment Start Date:	Not reported
Assessment Funding Entity:	EPA
Cleanup Funding Entity:	Not reported
Grant Type:	Hazardous
Accomplishment Type:	Phase I Environmental Assessment
Accomplishment Count:	1
Cooperative Agreement Number:	97177201
Start Date:	12/22/2009 00:00:00
Ownership Entity:	Not reported
Completion Date:	07/22/2010 00:00:00
Current Owner:	Not reported
Did Owner Change:	Not reported
Cleanup Required:	N
Video Available:	N
Photo Available:	Y
Institutional Controls Required:	N
IC Category Proprietary Controls:	Not reported
IC Cat. Info. Devices:	Not reported
IC Cat. Gov. Controls:	Not reported
IC Cat. Enforcement Permit Tools:	Not reported
IC in place date:	Not reported
IC in place:	N
State/tribal program date:	Not reported
State/tribal program ID:	Not reported
State/tribal NFA date:	Not reported
Air contaminated:	Not reported

CHESHIRE COUNTY COURTHOUSE (Continued) **1014786233**

Air cleaned:	Not reported
Asbestos found:	Not reported
Asbestos cleaned:	Not reported
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Not reported
Groundwater cleaned:	Not reported
Lead contaminant found:	Not reported
Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Not reported
Other cleaned up:	Not reported
Other metals found:	Not reported
Other metals cleaned:	Not reported
Other contaminants found:	Not reported
Other contams found description:	Not reported
PAHs found:	Not reported
PAHs cleaned up:	Not reported
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Not reported
Petro products cleaned:	Not reported
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Not reported
Soil cleaned up:	Not reported
Surface water cleaned:	Not reported
VOCs found:	Not reported
VOCs cleaned:	Not reported
Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	Not reported
Past use greenspace acreage:	Not reported
Past use residential acreage:	Not reported
Surface Water:	Not reported
Past use commercial acreage:	Not reported
Past use industrial acreage:	Not reported
Future use greenspace acreage:	Not reported
Future use residential acreage:	Not reported
Future use commercial acreage:	Not reported
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	Not reported
Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported
Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported
mercury cleaned up:	Not reported
Nickel Cleaned Up:	Not reported
No clean up:	Not reported
Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported
Unknown clean up:	Not reported
Arsenic contaminant found:	Not reported

CHESHIRE COUNTY COURTHOUSE (Continued) **1014786233**

Cadmium contaminant found:	Not reported
Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported
Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported
No contaminant found:	Not reported
Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported
Unknown contaminant found:	Not reported
Future Use: Multistory	Not reported
Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
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Unknown media cleaned up:	Not reported
Past Use: Multistory	Not reported
Property Description:	The Site consists of one rectangular-shaped parcel of land loacted at 12 Court St in Keene, NH. The property is located in the City's CBD. The 1.5 acre parcel is occupied by a two story brick building and a parking lot. The site has been owned by Cheshire County since it bought it from the City of Keene in 1859.
Below Poverty Number:	985
Below Poverty Percent:	24.2%
Meidan Income:	5465
Meidan Income Number:	1616
Meidan Income Percent:	39.8%
Vacant Housing Number:	250
Vacant Housing Percent:	12.5%
Unemployed Number:	349
Unemployed Percent:	8.6%

US AIRS MINOR:

Envid:	1014786233
Region Code:	01
Programmatic ID:	AIR NH0000003300590280
Facility Registry ID:	110023064093
D and B Number:	Not reported
Primary SIC Code:	Not reported
NAICS Code:	922110
Default Air Classification Code:	MIN
Facility Type of Ownership Code:	CNG
Air CMS Category Code:	Not reported
HPV Status:	Not reported

US AIRS MINOR:

Envid:	1014786233
Region Code:	01
Programmatic ID:	AIR NH0000003300590280
Facility Registry ID:	110023064093
D and B Number:	Not reported
Primary SIC Code:	Not reported
NAICS Code:	922110
Default Air Classification Code:	MIN
Facility Type of Ownership Code:	CNG

CHESHIRE COUNTY COURTHOUSE (Continued) **1014786233**

Air CMS Category Code: Not reported
HPV Status: Not reported

ECHO:
Envid: 1014786233
Registry ID: 110023064093
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110023064093

AB128
NW
1/4-1/2
0.485 mi.
2560 ft.

CHESHIRE COUNTY COURT HOUSE
12 COURT ST
KEENE, NH

Site 2 of 2 in cluster AB

NH BROWNFIELDS **S110455500**
NH ALLSITES **N/A**

Relative:
Higher
Actual:
487 ft.

BROWNFIELDS:
Facility ID: 198603043
Facility Status: CLOSED

Facility ID: 198603043
Project Type: SITEEVALHW
Project Manager: **CLOSED**
Project Site Description: UNSOLICITED SITE ASSESSMENT REVIEWED BY HWRB
Expired Date: Not reported

AA129
SSW
1/4-1/2
0.485 mi.
2563 ft.

SAMS ARMY & NAVY STORE
540 MAIN ST
KEENE, NH

Site 5 of 7 in cluster AA

NH UST **U003083312**
NH ALLSITES **N/A**

Relative:
Lower
Actual:
472 ft.

UST:
Facility ID: 114858
Facility Type: COMMERCIAL
Site Number: 199601001
Owner Name: GRANITE BANK
Owner Type: COMMERCIAL/RESIDENTIAL
Owner Title: Not reported
Owner Address: 122 WEST STREET
Owner Address2: Not reported
Owner City,St,Zip: KEENE, NH 03431
Manager Name: WILLIAM ELLIOT
Manager Title: SR VICE PRESIDE

Tank ID: 1
Status: INACTIVE
Capacity (gal): 2000
Temporary Closed Date: Not reported
Tank Filled Removed: Not reported
Compartment: NO
Tank Diameter In Inches: Not reported
Construction Material Comments: Not reported
Meets Dec 22 2015 Deadline: Not reported
Leak Line Detection: Not reported
Leak Line Detection Installed Date: Not reported
Leak Line Detection Test Pass Fail: Not reported
Drop Tube Pass Fail: Not reported

SAMS ARMY & NAVY STORE (Continued) **U003083312**

Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	12/08/1995
Tank Material:	STEEL - BARE/GALV
Closure Date:	01/02/1996
Tank Secondary:	NO
Product Stored:	#2 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	SUCTION: OLD CODE

Facility ID:	199601001
Project Type:	SITEEVAL
Project Manager:	**CLOSED**
Project Site Description:	UNSOLICITED SITE ASSESSMENT REVIEWED BY ORCB
Expired Date:	Not reported

AA130 **537 MAIN ST PROPERTY** **NH SHWS** **S106425956**
SSW **537 MAIN ST** **NH ALLSITES** **N/A**
1/4-1/2 **KEENE, NH**
0.492 mi.
2600 ft. **Site 6 of 7 in cluster AA**

Relative:
Lower
Actual:
472 ft.

SHWS:

Facility ID:	200405097
Proj Type:	HAZWASTE
Project Manager:	**UNASSIGNED**
Project Site Description:	**HAZARDOUS WASTE DISCHARGE PROJECT**
Expired Date:	**Not reported**

Facility ID:	200405097
Project Type:	OPUF
Project Manager:	**FOPIANO**
Project Site Description:	ON-PREMISE USE FAC. CONTAINING FUEL OIL
Expired Date:	Not reported

AA131 **AGWAY ENERGY PRODUCTS - MAIN STREET** **NH SHWS** **1000537626**
SSW **535 SOUTH MAIN STREET** **NH LUST** **N/A**
1/4-1/2 **KEENE, NH** **NH UST**
0.493 mi.
2605 ft. **Site 7 of 7 in cluster AA**

Relative:
Lower
Actual:
472 ft.

SHWS:

Facility ID:	199212031
Proj Type:	HAZWASTE
Project Manager:	**UNASSIGNED**
Project Site Description:	**HAZARDOUS WASTE DISCHARGE PROJECT**
Expired Date:	**09/06/2010**

LUST:

Facility ID:	199212031
Project Type:	LUST
Project Manager:	**CLOSED**
Project Site Description:	**LEAKING UNDERGROUND STORAGE TANK PROJECT**
Expired Date:	**09/08/2002**

UST:

Facility ID:	110732
Facility Type:	GAS STATION
Site Number:	199212031
Owner Name:	AGWAY PETROLEUM CORPORATION
Owner Type:	COMMERCIAL/RESIDENTIAL
Owner Title:	Not reported
Owner Address:	PO BOX 4852
Owner Address2:	Not reported
Owner City,St,Zip:	SYRACUSE, NY 13221
Manager Name:	AL MAROTTA
Manager Title:	MANAGER

Tank ID:	1
Status:	INACTIVE
Capacity (gal):	10000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	Not reported
Tank Diameter In Inches:	Not reported

AGWAY ENERGY PRODUCTS - MAIN STREET (Continued) **1000537626**

Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	06/28/1989
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	TIGHTNESS TEST
RD Piping Installed Date:	11/06/1992
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	PASS
Piping Tightness Test Date:	11/06/1992
Piping Tightness Test Pass Fail:	PASS
Piping Material Comments:	Not reported
Install Date:	01/01/1982
Last Test:	06/28/1989
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	11/10/1994
Tank Material:	STEEL - BARE/GALV
Closure Date:	04/17/1995
Tank Secondary:	NO
Product Stored:	GASOLINE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	SUCTION: OLD CODE

Tank ID:	2
Status:	INACTIVE
Capacity (gal):	10000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported

AGWAY ENERGY PRODUCTS - MAIN STREET (Continued) **1000537626**

Compartment:	Not reported
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	06/28/1989
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	TIGHTNESS TEST
RD Piping Installed Date:	11/06/1992
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	PASS
Piping Tightness Test Date:	11/06/1992
Piping Tightness Test Pass Fail:	PASS
Piping Material Comments:	Not reported
Install Date:	01/01/1982
Last Test:	06/28/1989
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	11/10/1994
Tank Material:	STEEL - BARE/GALV
Closure Date:	04/17/1995
Tank Secondary:	NO
Product Stored:	GASOLINE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	SUCTION: OLD CODE

Tank ID:	3
Status:	INACTIVE
Capacity (gal):	10000

AGWAY ENERGY PRODUCTS - MAIN STREET (Continued) **1000537626**

Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	Not reported
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	06/27/1989
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	TIGHTNESS TEST
RD Piping Installed Date:	06/27/1989
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	PASS
Piping Tightness Test Date:	06/27/1989
Piping Tightness Test Pass Fail:	PASS
Piping Material Comments:	Not reported
Install Date:	01/01/1982
Last Test:	06/27/1989
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	11/10/1994
Tank Material:	STEEL - BARE/GALV
Closure Date:	04/17/1995
Tank Secondary:	NO
Product Stored:	DIESEL FUEL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	SUCTION: OLD CODE

AC132 **NHDOT RTE 12 AT RTE 101** **NH SHWS** **S101000632**
SSW **RTE 12 AT RTE 101** **NH SPILLS** **N/A**
1/2-1 **KEENE, NH**
0.510 mi.
2693 ft. **Site 1 of 2 in cluster AC**

Relative:
Lower

Actual:
472 ft.

SHWS:

Facility ID:	199112021
Proj Type:	HAZWASTE
Project Manager:	**CLOSED**
Project Site Description:	**HAZARDOUS WASTE DISCHARGE PROJECT**
Expired Date:	**Not reported**

NH SPILLS:

Facility ID:	199112021
Project Type:	SPILL/RLS
Project Manager:	**CLOSED**
Project Site Description:	OIL SPILLS OR RELEASES
Expired Date:	Not reported

AC133 **CHESHIRE TIRE CENTER** **NH SHWS** **1000832720**
SSW **580 MAIN ST** **NH SWF/LF** **NHD986483071**
1/2-1 **KEENE, NH 03431** **NH LUST**
0.526 mi. **NH UST**
2779 ft. **Site 2 of 2 in cluster AC** **NH INST CONTROL**
NH ALLSITES
RCRA NonGen / NLR
US AIRS

Relative:
Lower

Actual:
472 ft.

SHWS:

Facility ID:	199409024
Proj Type:	HAZWASTE
Project Manager:	**CLOSED-AUR**
Project Site Description:	**HAZARDOUS WASTE DISCHARGE PROJECT**
Expired Date:	**Not reported**

SWF/LF:

Address 2:	Not reported
Owner Phone:	6033526550
Facility type:	UNLINED LANDFILL
Cap type:	N/A
Status:	NOT OPERATING
Acres:	30
Ownership:	PUBLIC
Owner Name:	CITY OF KEENE
Contact:	KURT BLOMQUIST
Latitude:	42.91861
Longitude:	-72.27222

LUST:

Facility ID:	199409024
Project Type:	LUST
Project Manager:	**CLOSED**
Project Site Description:	**LEAKING UNDERGROUND STORAGE TANK PROJECT**
Expired Date:	**Not reported**

UST:

Facility ID:	113531

CHESHIRE TIRE CENTER (Continued) **1000832720**

Facility Type:	LOCAL GOVERNMENT
Site Number:	199409024
Owner Name:	CITY OF KEENE DPW
Owner Type:	STATE OR LOCAL GOVERNMENT
Owner Title:	KURT D. BLOMQUIST-DIRECTOR DPW
Owner Address:	350 MARLBORO ST
Owner Address2:	Not reported
Owner City,St,Zip:	KEENE, NH 03431
Manager Name:	KURT D BLOMQUIST
Manager Title:	DIR PUBLIC WORKS

Tank ID:	1
Status:	INACTIVE
Capacity (gal):	3000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1961
Last Test:	Not reported
Spill Installed:	Not reported

CHESHIRE TIRE CENTER (Continued) **1000832720**

Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	12/09/1987
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	KEROSENE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	UNKNOWN
Pipe System:	Not reported

Tank ID:	2
Status:	INACTIVE
Capacity (gal):	5000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1961

CHESHIRE TIRE CENTER (Continued) **1000832720**

Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	12/08/1987
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	DIESEL FUEL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	UNKNOWN
Pipe System:	Not reported

Tank ID:	3
Status:	INACTIVE
Capacity (gal):	6000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported

CHESHIRE TIRE CENTER (Continued) **1000832720**

Piping Material Comments:	Not reported
Install Date:	01/01/1961
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	12/09/1987
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	GASOLINE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	UNKNOWN
Pipe System:	Not reported

Tank ID:	4
Status:	INACTIVE
Capacity (gal):	6000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported

CHESHIRE TIRE CENTER (Continued) **1000832720**

Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1966
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	12/09/1987
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	GASOLINE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	UNKNOWN
Pipe System:	Not reported

Tank ID:	5
Status:	INACTIVE
Capacity (gal):	2000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported

CHESHIRE TIRE CENTER (Continued) **1000832720**

CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1972
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	12/09/1987
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	KEROSENE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	UNKNOWN
Pipe System:	Not reported

Tank ID:	6
Status:	INACTIVE
Capacity (gal):	1000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported

CHESHIRE TIRE CENTER (Continued) **1000832720**

CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1972
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	10/07/1993
Tank Material:	STEEL - BARE/GALV
Closure Date:	10/29/1993
Tank Secondary:	NO
Product Stored:	USED / WASTE OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

Tank ID:	7
Status:	INACTIVE
Capacity (gal):	10000
Temporary Closed Date:	11/12/2003
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	06/01/1987
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	PETROMETER
RD Tank Type Installed Date:	06/01/1987
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	SACRAFICIAL ANODE
CP Tank Installed Date:	06/01/1987
CP Tank Tested Date:	08/27/2003
CP Tank Test Pass Fail:	PASS
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported

CHESHIRE TIRE CENTER (Continued) **1000832720**

CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	06/01/1987
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	06/01/1987
Line Leak Detection:	Not reported
Permanent Closure:	05/16/2005
Tank Material:	STEEL-CORR. PROT.
Closure Date:	10/03/2005
Tank Secondary:	YES
Product Stored:	DIESEL FUEL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	SUCTION: NO VALVE AT TANK

Tank ID:	8
Status:	INACTIVE
Capacity (gal):	10000
Temporary Closed Date:	11/12/2003
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	06/01/1987
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	PETROMETER
RD Tank Type Installed Date:	06/01/1987
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	SACRAFICIAL ANODE
CP Tank Installed Date:	06/01/1987
CP Tank Tested Date:	08/27/2003
CP Tank Test Pass Fail:	PASS
CP Piping:	Not reported
CP Piping Installed Date:	Not reported

CHESHIRE TIRE CENTER (Continued) **1000832720**

CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	06/01/1987
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	06/01/1987
Line Leak Detection:	Not reported
Permanent Closure:	05/16/2005
Tank Material:	STEEL-CORR. PROT.
Closure Date:	10/03/2005
Tank Secondary:	YES
Product Stored:	GASOLINE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	SUCTION: NO VALVE AT TANK

Tank ID:	9
Status:	INACTIVE
Capacity (gal):	10000
Temporary Closed Date:	11/12/2003
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	01/01/2001
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	VEEDER ROOT
RD Tank Type Installed Date:	01/08/1991
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	VEEDER ROOT
RD Piping Installed Date:	01/08/1991
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	SACRAFICIAL ANODE
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	08/27/2003
CP Tank Test Pass Fail:	PASS

CHESHIRE TIRE CENTER (Continued) **1000832720**

CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	TCPP0750/1503 SP4500
Install Date:	01/08/1991
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	01/01/2001
Line Leak Detection:	Not reported
Permanent Closure:	05/16/2005
Tank Material:	STEEL-CORR. PROT.
Closure Date:	10/03/2005
Tank Secondary:	YES
Product Stored:	USED / WASTE OIL
Overfill Type:	Not reported
Pipe Secondary:	YES
Pipe Material:	OTHER - MISCELLANEOUS
Pipe System:	SUCTION: OLD CODE

Inst Control:

Facility ID:	199409024
Action Date:	12/12/2005
Action Description:	COPY OR RECORDED AUR ACCEPTED - BK 2306 PG 0323 - LETTER OF NFA TO BE ISSUED
Project Type:	HAZWASTE
Project Management:	CLOSED-AUR

Facility ID:	199409024
Project Type:	UIC
Project Manager:	**CLOSED**
Project Site Description:	UNDERGROUND INJECTION CONTROL
Expired Date:	Not reported

Facility ID:	199409024
Project Type:	OPUF
Project Manager:	**CLOSED**
Project Site Description:	ON-PREMISE USE FAC. CONTAINING FUEL OIL
Expired Date:	11/18/2002

Facility ID:	199409024
Project Type:	IRSPILL
Project Manager:	**CLOSED**
Project Site Description:	INITIAL RESPONSE SPILL (IMMEDIATELY CLEANED UP)
Expired Date:	Not reported

Facility ID:	199409024
Project Type:	IRSPILL
Project Manager:	**CLOSED**

CHESHIRE TIRE CENTER (Continued) **1000832720**

Project Site Description: INITIAL RESPONSE SPILL (IMMEDIATELY CLEANED UP)
Expired Date: Not reported

RCRA NonGen / NLR:
Date form received by agency: 10/18/2010
Facility name: CHESHIRE TIRE CENTER
Facility address: 580 MAIN ST
KEENE, NH 03431
EPA ID: NHD986483071
Contact: ROBERT NOYES
Contact address: 580 MAIN ST
KEENE, NH 03431
Contact country: US
Contact telephone: 603-352-7272
Contact email: Not reported
EPA Region: 01
Land type: Private
Classification: Non-Generator
Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:
Owner/operator name: CHESHIRE TIRE CENTER
Owner/operator address: 580 MAIN ST
KEENE, NH 03431
Owner/operator country: US
Owner/operator telephone: 603-352-7272
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: 05/18/2009
Owner/Op end date: Not reported

Owner/operator name: CHESHIRE TIRE CENTER
Owner/operator address: 580 MAIN ST
KEENE, NH 03431
Owner/operator country: US
Owner/operator telephone: 603-352-7272
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: 05/18/2009
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No

CHESHIRE TIRE CENTER (Continued) **1000832720**

Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:

Date form received by agency: 10/18/2010
Site name: CHESHIRE TIRE CENTER
Classification: Not a generator, verified

Date form received by agency: 05/18/2009
Site name: CHESHIRE TIRE CENTER
Classification: Not a generator, verified

Date form received by agency: 05/18/2009
Site name: CHESHIRE TIRE CENTER
Classification: Not a generator, verified

Date form received by agency: 02/19/2009
Site name: CHESHIRE TIRE CENTER
Classification: Conditionally Exempt Small Quantity Generator

Date form received by agency: 02/19/2009
Site name: CHESHIRE TIRE CENTER
Classification: Conditionally Exempt Small Quantity Generator

Date form received by agency: 02/28/2008
Site name: CHESHIRE TIRE CENTER
Classification: Conditionally Exempt Small Quantity Generator

Date form received by agency: 10/27/2004
Site name: KEENE FLEET SERVICES CITY OF
Classification: Not a generator, verified

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D018
. Waste name: BENZENE

. Waste code: NH01
. Waste name: USED OIL

Date form received by agency: 04/06/2004
Site name: KEENE FLEET SERVICES CITY OF
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D018
. Waste name: BENZENE

Date form received by agency: 09/15/1992

CHESHIRE TIRE CENTER (Continued) **1000832720**

Site name: KEENE CITY OF
Classification: Conditionally Exempt Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: NH01
. Waste name: USED OIL

Facility Has Received Notices of Violations:
Regulation violated: SR - ENV-WM 807.06(B)2)
Area of violation: State Statute or Regulation
Date violation determined: 11/07/1997
Date achieved compliance: 06/05/1998
Violation lead agency: State
Enforcement action: INFORMAL WRITTEN NOTIFICATION
Enforcement action date: 06/05/1998
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: SR - ENV-WM 807.10(B)(5)
Area of violation: State Statute or Regulation
Date violation determined: 11/07/1997
Date achieved compliance: 06/05/1998
Violation lead agency: State
Enforcement action: INFORMAL WRITTEN NOTIFICATION
Enforcement action date: 06/05/1998
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Evaluation Action Summary:
Evaluation date: 11/07/1997
Evaluation: FOCUSED COMPLIANCE INSPECTION
Area of violation: State Statute or Regulation
Date achieved compliance: 06/05/1998
Evaluation lead agency: State

US AIRS MINOR:
Envid: 1000832720
Region Code: 01
Programmatic ID: AIR NH0000003300500022
Facility Registry ID: 110001523414
D and B Number: Not reported
Primary SIC Code: Not reported
NAICS Code: 562212
Default Air Classification Code: MIN
Facility Type of Ownership Code: CTG
Air CMS Category Code: Not reported
HPV Status: Not reported

CHESHIRE TIRE CENTER (Continued) **1000832720**

US AIRS MINOR:

Region Code:	01
Programmatic ID:	AIR NH0000003300500022
Facility Registry ID:	110001523414
Air Operating Status Code:	OPR
Default Air Classification Code:	MIN
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	2005-08-11 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported

Region Code:	01
Programmatic ID:	AIR NH0000003300500022
Facility Registry ID:	110001523414
Air Operating Status Code:	OPR
Default Air Classification Code:	MIN
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	2006-07-20 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported

Region Code:	01
Programmatic ID:	AIR NH0000003300500022
Facility Registry ID:	110001523414
Air Operating Status Code:	OPR
Default Air Classification Code:	MIN
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	2006-01-18 00:00:00
Activity Status Date:	2006-01-18 00:00:00
Activity Group:	Enforcement Action
Activity Type:	Administrative - Informal
Activity Status:	Achieved

Region Code:	01
Programmatic ID:	AIR NH0000003300500022
Facility Registry ID:	110001523414
Air Operating Status Code:	OPR
Default Air Classification Code:	MIN
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	2011-06-10 00:00:00
Activity Status Date:	2011-06-10 00:00:00
Activity Group:	Enforcement Action
Activity Type:	Administrative - Informal
Activity Status:	Achieved

US AIRS MINOR:

Envid:	1000832720
Region Code:	01
Programmatic ID:	AIR NH0000003300500022
Facility Registry ID:	110001523414
D and B Number:	Not reported

CHESHIRE TIRE CENTER (Continued) **1000832720**

Primary SIC Code: Not reported
NAICS Code: 562212
Default Air Classification Code: MIN
Facility Type of Ownership Code: CTG
Air CMS Category Code: Not reported
HPV Status: Not reported

US AIRS MINOR:

Region Code: 01
Programmatic ID: AIR NH0000003300500022
Facility Registry ID: 110001523414
Air Operating Status Code: OPR
Default Air Classification Code: MIN
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 2005-08-11 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 01
Programmatic ID: AIR NH0000003300500022
Facility Registry ID: 110001523414
Air Operating Status Code: OPR
Default Air Classification Code: MIN
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 2006-07-20 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 01
Programmatic ID: AIR NH0000003300500022
Facility Registry ID: 110001523414
Air Operating Status Code: OPR
Default Air Classification Code: MIN
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 2006-01-18 00:00:00
Activity Status Date: 2006-01-18 00:00:00
Activity Group: Enforcement Action
Activity Type: Administrative - Informal
Activity Status: Achieved

Region Code: 01
Programmatic ID: AIR NH0000003300500022
Facility Registry ID: 110001523414
Air Operating Status Code: OPR
Default Air Classification Code: MIN
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 2011-06-10 00:00:00
Activity Status Date: 2011-06-10 00:00:00
Activity Group: Enforcement Action
Activity Type: Administrative - Informal
Activity Status: Achieved

134
SW
1/2-1
0.531 mi.
2802 ft.

ACHILLE AGWAY
80 MARTEL COURT
KEENE, NH

NH SHWS
NH UST
NH ALLSITES

U003796860
N/A

Relative:
Lower

Actual:
472 ft.

SHWS:

Facility ID:	200108004
Proj Type:	HAZWASTE
Project Manager:	**UNASSIGNED**
Project Site Description:	**HAZARDOUS WASTE DISCHARGE PROJECT**
Expired Date:	**08/26/2020**

UST:

Facility ID:	115447
Facility Type:	COMMERCIAL
Site Number:	200108004
Owner Name:	GEORGE ACHILLE
Owner Type:	COMMERCIAL/RESIDENTIAL
Owner Title:	OWNER
Owner Address:	80 MARTEL COURT
Owner Address2:	Not reported
Owner City,St,Zip:	KEENE, NH 03431
Manager Name:	GEORGE ACHILLE
Manager Title:	OWNER

Tank ID:	1
Status:	INACTIVE
Capacity (gal):	2000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported

ACHILLE AGWAY (Continued) **U003796860**

CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1980
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	07/25/2001
Tank Material:	STEEL - BARE/GALV
Closure Date:	08/16/2001
Tank Secondary:	NO
Product Stored:	#2 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	COPPER
Pipe System:	Not reported

Facility ID:	200108004
Project Type:	OPUF
Project Manager:	**CLOSED**
Project Site Description:	ON-PREMISE USE FAC. CONTAINING FUEL OIL
Expired Date:	Not reported

AD135 **CENTRAL SCREW/KEENE MILL** **NH SHWS** **1000537267**
WNW **149 EMERALD STREET** **NH LUST** **N/A**
1/2-1 **KEENE, NH** **NH SPILLS**
0.591 mi.
3121 ft. **Site 1 of 2 in cluster AD**

Relative:
Lower

Actual:
473 ft.

SHWS:

Facility ID:	198801029
Proj Type:	HAZWASTE
Project Manager:	**RYDEL**
Project Site Description:	**HAZARDOUS WASTE DISCHARGE PROJECT**
Expired Date:	**12/03/2018**

LUST:

Facility ID:	198801029
Project Type:	LUST
Project Manager:	**CLOSED**
Project Site Description:	**LEAKING UNDERGROUND STORAGE TANK PROJECT**
Expired Date:	**Not reported**

NH SPILLS:

Facility ID:	198801029
Project Type:	SPILL/RLS
Project Manager:	**CLOSED**
Project Site Description:	OIL SPILLS OR RELEASES
Expired Date:	Not reported

AE136 SILK MILL PROPERTIES — **NH SHWS** — **S105980482**
WNW 160 EMERALD STREET — **NH AST** — **N/A**
1/2-1 KEENE, NH — **NH ALLSITES**
0.597 mi.
3150 ft. Site 1 of 3 in cluster AE

Relative:
Lower

Actual:
472 ft.

SHWS:

Facility ID:	200308029
Proj Type:	HAZWASTE
Project Manager:	**CLOSED**
Project Site Description:	**HAZARDOUS WASTE DISCHARGE PROJECT**
Expired Date:	**Not reported**

AST:

Facility ID:	205
Facility Type:	OTHER
Manager Name:	CHRIS RUGGIERO
Manager Title:	PRESIDENT
Owner:	BACO DA SETTA LLC
Owner Type:	COMMERCIAL/RESIDENTIAL
Owner Title:	Not reported
SITE NUMBER:	200308029
Owner Addr:	160 EMERALD ST
Owner Addr2:	Not reported
Owner City:	KEENE
Owner State:	NH
Owner Zip:	03431

Tank Number:	1-NORTH
Status:	ACTIVE
Date Installed:	01/01/1911
Closure Date:	Not reported
Substance Stored:	#2 HEATING OIL
Capacity:	12500
Capacity Comments:	Not reported
Permanent Closed Date:	Not reported
Compartment:	N
Construction Material Comments:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Release Detection(RD) Tank Type:	Not reported
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	Not reported
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Filled Removed:	Not reported
Interstitial Monitoring:	N
High Level Alarm:	NONE
High Level Alarm Sensor Tested Date:	Not reported
High Level Alarm Sensor Test Pass Fail:	Not reported
Gauge Type:	NONE
Overfill Shutoff:	Not reported
Overfill Shutoff Test Date:	Not reported
Overfill Shutoff Pass Fail:	Not reported
Proper Labelling:	NO

SILK MILL PROPERTIES (Continued) **S105980482**

Last Internal Inspection Date:	Not reported
Inspection Results:	Not reported
Next Internal Inspection Date:	04/25/2002
Tank Wholly Aboveground On Cradles:	Y
Tank Cathodic Protection:	Not reported
Tank Cathodic Protection Last Test Date:	Not reported
Piping Location:	BELOW GROUND
Piping Material:	CARBON STEEL/BLACK IRON
Piping Material Comments:	Not reported
Piping System:	Not reported
Piping Cathodic Protection:	Not reported
Piping Cathodic Protection Last Test Date:	Not reported
Tank Material:	STEEL, UNSPECIFIED LISTING
Tank Secondary:	NONE
Pipe Secondary:	NO

Tank Number:	2-SOUTH
Status:	INACTIVE
Date Installed:	01/01/1911
Closure Date:	Not reported
Substance Stored:	#2 HEATING OIL
Capacity:	12500
Capacity Comments:	Not reported
Permanent Closed Date:	07/07/2006
Compartment:	N
Construction Material Comments:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Release Detection(RD) Tank Type:	Not reported
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	Not reported
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Filled Removed:	Not reported
Interstitial Monitoring:	N
High Level Alarm:	NONE
High Level Alarm Sensor Tested Date:	Not reported
High Level Alarm Sensor Test Pass Fail:	Not reported
Gauge Type:	NONE
Overfill Shutoff:	Not reported
Overfill Shutoff Test Date:	Not reported
Overfill Shutoff Pass Fail:	Not reported
Proper Labelling:	NO
Last Internal Inspection Date:	Not reported
Inspection Results:	Not reported
Next Internal Inspection Date:	04/25/2002
Tank Wholly Aboveground On Cradles:	Y
Tank Cathodic Protection:	Not reported
Tank Cathodic Protection Last Test Date:	Not reported
Piping Location:	BELOW GROUND
Piping Material:	CARBON STEEL/BLACK IRON
Piping Material Comments:	Not reported

SILK MILL PROPERTIES (Continued) **S105980482**

Piping System: Not reported
Piping Cathodic Protection: Not reported
Piping Cathodic Protection Last Test Date: Not reported
Tank Material: STEEL, UNSPECIFIED LISTING
Tank Secondary: NONE
Pipe Secondary: NO

Facility ID: 200308029
Project Type: OPUF
Project Manager: CLOSED
Project Site Description: ON-PREMISE USE FAC. CONTAINING FUEL OIL
Expired Date: Not reported

AD137
WNW
1/2-1
0.608 mi.
3211 ft.

KEENE GAS CORPORATION
207 EMERALD STREET
KEENE, NH

NH SHWS
NH BROWNFIELDS
NH ALLSITES

S103618947
N/A

Site 2 of 2 in cluster AD

Relative:
Lower
Actual:
472 ft.

SHWS:
Facility ID: 199901009
Proj Type: HAZWASTE
Project Manager: CLOSED
Project Site Description: HAZARDOUS WASTE DISCHARGE PROJECT
Expired Date: Not reported

BROWNFIELDS:
Facility ID: 199901009
Facility Status: ACTIVE

Facility ID: 199901009
Facility Status: CLOSED

Facility ID: 199901009
Project Type: SITEEVALHW
Project Manager: UNASSIGNED
Project Site Description: UNSOLICITED SITE ASSESSMENT REVIEWED BY HWRB
Expired Date: Not reported

AE138
WNW
1/2-1
0.628 mi.
3316 ft.

KEENE GAS WORKS
227 EMERALD STREET
KEENE, NH 03431

EDR MGP

1008407179
N/A

Site 2 of 3 in cluster AE

Relative:
Lower
Actual:
472 ft.

Manufactured Gas Plants:
No additional information available

AE139 **PSNH 227 EMERALD ST** **NH SHWS** **U000347697**
WNW **227 EMERALD ST** **NH LUST** **N/A**
1/2-1 **KEENE, NH** **NH UST**
0.628 mi. **NH VCP**
3316 ft. **Site 3 of 3 in cluster AE** **NH BROWNFIELDS**
NH ALLSITES
Relative:
Lower

Actual:
472 ft.

SHWS:

Facility ID:	199412009
Proj Type:	HAZWASTE
Project Manager:	**QUATTRINI**
Project Site Description:	**HAZARDOUS WASTE DISCHARGE PROJECT**
Expired Date:	**03/09/2021**

Facility ID:	199812098
Proj Type:	HAZWASTE
Project Manager:	**QUATTRINI**
Project Site Description:	**HAZARDOUS WASTE DISCHARGE PROJECT**
Expired Date:	**Not reported**

LUST:

Facility ID:	199412009
Project Type:	LUST
Project Manager:	**CLOSED**
Project Site Description:	**LEAKING UNDERGROUND STORAGE TANK PROJECT**
Expired Date:	**Not reported**

UST:

Facility ID:	111058
Facility Type:	UTILITIES
Site Number:	199412009
Owner Name:	PUBLIC SERVICE COMPANY OF NH
Owner Type:	COMMERCIAL/RESIDENTIAL
Owner Title:	CHRIS SOROKA
Owner Address:	PO BOX 330
Owner Address2:	Not reported
Owner City,St,Zip:	MANCHESTER, NH 03105-0330
Manager Name:	RICHARD J. LAMBERTS
Manager Title:	DISTRICT MGR.

Tank ID:	1
Status:	INACTIVE
Capacity (gal):	3010
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	Not reported
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported

PSNH 227 EMERALD ST (Continued) **U000347697**

Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1981
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	06/01/1986
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	GASOLINE
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

Tank ID:	2
Status:	INACTIVE
Capacity (gal):	500
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	Not reported
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported

PSNH 227 EMERALD ST (Continued) **U000347697**

Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	01/01/1956
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	06/01/1986
Tank Material:	STEEL - BARE/GALV
Closure Date:	Not reported
Tank Secondary:	NO
Product Stored:	#2 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

Tank ID:	3
Status:	INACTIVE
Capacity (gal):	500
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported

PSNH 227 EMERALD ST (Continued) **U000347697**

Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	Not reported
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	Not reported
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	Not reported
Install Date:	11/11/1911
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	10/28/2004
Tank Material:	STEEL - BARE/GALV
Closure Date:	10/11/2005
Tank Secondary:	NO
Product Stored:	DIESEL FUEL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	UNKNOWN
Pipe System:	Not reported

VCP:

DES Site Number:	199412009,199901009
Participant:	Emile J. Legere
Application Received Date:	3/2/2001
Eligibility Determination Date:	See Comments
Participation Fee Date:	Not reported
SI Submit/Approv Date:	Not reported
RAP Submit/Approve Date:	Not reported
Cert Of Completion Date:	Not reported
Covenant Issued Date:	Not reported
CNFA Issued Date:	Not reported
DES PM/DOJ Atty:	M. Wimsatt/M. Smith

Comments: Withdrew from program.

PSNH 227 EMERALD ST (Continued) **U000347697**

BROWNFIELDS:
Facility ID: 199412009
Facility Status: ACTIVE

Facility ID: 199412009
Project Type: UIC
Project Manager: **CLOSED**
Project Site Description: UNDERGROUND INJECTION CONTROL
Expired Date: Not reported

Facility ID: 199812098
Project Type: UIC
Project Manager: **CLOSED**
Project Site Description: UNDERGROUND INJECTION CONTROL
Expired Date: Not reported

AF140 **COLONY MILL MARKETPLACE** **NH SHWS** **S106201354**
WNW **210-222 WEST ST** **NH ALLSITES** **N/A**
1/2-1 **KEENE, NH** **NH SPILLS**
0.736 mi.
3886 ft. **Site 1 of 2 in cluster AF**

Relative:
Higher
Actual:
476 ft.

SHWS:
Facility ID: 200401019
Proj Type: HAZWASTE
Project Manager: **QUATTRINI**
Project Site Description: **HAZARDOUS WASTE DISCHARGE PROJECT**
Expired Date: **11/20/2021**

Facility ID: 200401019
Project Type: OPUF
Project Manager: **JOHNSON**
Project Site Description: ON-PREMISE USE FAC. CONTAINING FUEL OIL
Expired Date: Not reported

NH SPILLS:
Facility ID: 200401019
Project Type: SPILL/RLS
Project Manager: **CLOSED**
Project Site Description: OIL SPILLS OR RELEASES
Expired Date: Not reported

AF141 **WEST AND ISLAND STREET PROPERTIES** **NH SHWS** **S105048996**
WNW **262-300 WEST. 11-33 ISLAND** **NH ALLSITES** **N/A**
1/2-1 **KEENE, NH**
0.776 mi.
4099 ft. **Site 2 of 2 in cluster AF**

Relative:
Lower
Actual:
475 ft.

SHWS:
Facility ID: 200104005
Proj Type: HAZWASTE
Project Manager: **QUATTRINI**
Project Site Description: **HAZARDOUS WASTE DISCHARGE PROJECT**
Expired Date: **05/08/2017**

WEST AND ISLAND STREET PROPERTIES (Continued) **S105048996**

Facility ID:	200104005
Project Type:	OPUF
Project Manager:	**CLOSED**
Project Site Description:	ON-PREMISE USE FAC. CONTAINING FUEL OIL
Expired Date:	Not reported

142
SE
1/2-1
0.856 mi.
4518 ft.

RANK PNEUMO INC
PRECISION PK
KEENE, NH 03431

NH SHWS
NH UST
RCRA NonGen / NLR

1000267258
NHD001081900

Relative:
Higher

Actual:
499 ft.

SHWS:

Facility ID:	199806082
Proj Type:	HAZWASTE
Project Manager:	**CLOSED**
Project Site Description:	**HAZARDOUS WASTE DISCHARGE PROJECT**
Expired Date:	**Not reported**

UST:

Facility ID:	110344
Facility Type:	INDUSTRIAL
Site Number:	199806082
Owner Name:	THE MOUNTAIN ACQUISITION CORP
Owner Type:	COMMERCIAL/RESIDENTIAL
Owner Title:	Not reported
Owner Address:	PO BOX 686
Owner Address2:	Not reported
Owner City,St,Zip:	KEENE, NH 03431
Manager Name:	JAY FRAZIER
Manager Title:	Not reported

Tank ID:	1
Status:	INACTIVE
Capacity (gal):	10000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	Not reported
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	Not reported
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	Not reported
Release Detection (RD) Tank Type:	NONE LISTED
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Tank Type Test Pass Fail:	Not reported
RD Piping Type:	NONE
RD Piping Installed Date:	Not reported
RD Piping Tested Date:	Not reported

RANK PNEUMO INC (Continued) **1000267258**

RD Piping Test Pass Fail:	Not reported
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	PASS
Piping Tightness Test Date:	10/01/1986
Piping Tightness Test Pass Fail:	PASS
Piping Material Comments:	Not reported
Install Date:	01/01/1975
Last Test:	10/01/1986
Spill Installed:	Not reported
Overfill:	Not reported
Line Leak Detection:	Not reported
Permanent Closure:	06/23/1998
Tank Material:	STEEL - BARE/GALV
Closure Date:	08/31/1998
Tank Secondary:	NO
Product Stored:	#2 HEATING OIL
Overfill Type:	Not reported
Pipe Secondary:	NO
Pipe Material:	STEEL - BARE/GALV
Pipe System:	Not reported

Tank ID:	2
Status:	ACTIVE
Capacity (gal):	10000
Temporary Closed Date:	Not reported
Tank Filled Removed:	Not reported
Compartment:	NO
Tank Diameter In Inches:	96
Construction Material Comments:	Not reported
Meets Dec 22 2015 Deadline:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	09/17/2014
Leak Line Detection Test Pass Fail:	Not reported
Drop Tube Pass Fail:	PASS
Drain Valve Replaced Date:	Not reported
Dry Beak Installed Date:	Not reported
Inv Monitor Review Date:	Not reported
Dispenser Pan:	Not reported
Overfill Length In Inches:	17
Release Detection (RD) Tank Type:	VEEDER ROOT
RD Tank Type Installed Date:	06/26/1998
RD Tank Type Tested Date:	04/14/2017
RD Tank Type Test Pass Fail:	PASS
RD Piping Type:	VEEDER ROOT

RANK PNEUMO INC (Continued) **1000267258**

RD Piping Installed Date:	06/26/1998
RD Piping Tested Date:	04/14/2017
RD Piping Test Pass Fail:	PASS
Corrosion Protection (CP) Tank:	Not reported
CP Tank Installed Date:	Not reported
CP Tank Tested Date:	Not reported
CP Tank Test Pass Fail:	Not reported
CP Piping:	Not reported
CP Piping Installed Date:	Not reported
CP Piping Tested Date:	Not reported
CP Piping Test Pass Fail:	Not reported
CP Fitting:	Not reported
CP Fitting Installed Date:	Not reported
CP Fitting Tested Date:	Not reported
CP Fitting Test Pass Fail:	Not reported
CP Log Date:	Not reported
Tank Tightness Test Pass Fail:	Not reported
Piping Tightness Test Date:	Not reported
Piping Tightness Test Pass Fail:	Not reported
Piping Material Comments:	TC PP0750 & SP4500
Install Date:	06/26/1998
Last Test:	Not reported
Spill Installed:	Not reported
Overfill:	06/26/1998
Line Leak Detection:	Not reported
Permanent Closure:	Not reported
Tank Material:	COMPOSITE
Closure Date:	Not reported
Tank Secondary:	YES
Product Stored:	#2 HEATING OIL
Overfill Type:	BALL FLOAT VENT VALVE
Pipe Secondary:	YES
Pipe Material:	PLASTIC PIPING
Pipe System:	SUCTION: OLD CODE

RCRA NonGen / NLR:

Date form received by agency:	03/06/1999
Facility name:	RANK PNEUMO INC
Facility address:	PRECISION PK KEENE, NH 03431
EPA ID:	NHD001081900
Contact:	MITCHELL SCHADLER
Contact address:	PRECISION PK KEENE, NH 03431-0543
Contact country:	US
Contact telephone:	603-352-5242
Contact email:	Not reported
EPA Region:	01
Land type:	Private
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No

RANK PNEUMO INC (Continued) **1000267258**

Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:
Date form received by agency: 08/30/1994
Site name: RANK PNEUMO INC
Classification: Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D008
. Waste name: LEAD

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: F001
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLORETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: MA01
. Waste name: WASTE OIL

. Waste code: MA99
. Waste name: NON-HAZARDOUS WASTE TO BE USED ONLY FOR NON-HW SHIPPED USING A HW MANIFEST

. Waste code: NH01

RANK PNEUMO INC (Continued) **1000267258**

. Waste name: USED OIL

Facility Has Received Notices of Violations:
Regulation violated: Not reported
Area of violation: Generators - General
Date violation determined: 12/09/1986
Date achieved compliance: 06/19/1987
Violation lead agency: State
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 01/13/1987
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Evaluation Action Summary:
Evaluation date: 12/09/1986
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 06/19/1987
Evaluation lead agency: State

143
WSW
1/2-1
0.942 mi.
4976 ft.

RIVERSIDE CLEANERS
360 WINCHESTER ST
KEENE, NH 03431

NH SHWS
NH LUST
NH ALLSITES
RCRA NonGen / NLR
NH DRYCLEANERS

1004750864
NHD986473189

Relative:
Lower
Actual:
472 ft.

SHWS:
Facility ID: 199103010
Proj Type: HAZWASTE
Project Manager: DOHERTY
Project Site Description: HAZARDOUS WASTE DISCHARGE PROJECT
Expired Date: 09/23/2020

LUST:
Facility ID: 199103010
Project Type: LUST
Project Manager: CLOSED
Project Site Description: LEAKING UNDERGROUND STORAGE TANK PROJECT
Expired Date: Not reported

Facility ID: 199103010
Project Type: UIC
Project Manager: CLOSED
Project Site Description: UNDERGROUND INJECTION CONTROL
Expired Date: Not reported

Facility ID: 199103010
Project Type: UIC
Project Manager: REGISTRATION
Project Site Description: UNDERGROUND INJECTION CONTROL
Expired Date: Not reported

RIVERSIDE CLEANERS (Continued) **1004750864**

RCRA NonGen / NLR:

Date form received by agency:	03/06/1999
Facility name:	RIVERSIDE CLEANERS
Facility address:	360 WINCHESTER ST KEENE, NH 03431
EPA ID:	NHD986473189
Contact:	NICHOLAS H CAZANAS
Contact address:	360 WINCHESTER ST KEENE, NH 03431
Contact country:	US
Contact telephone:	603-357-1406
Contact email:	Not reported
EPA Region:	01
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Historical Generators:

Date form received by agency:	01/09/1992
Site name:	RIVERSIDE CLEANERS
Classification:	Conditionally Exempt Small Quantity Generator
. Waste code:	F002
. Waste name:	THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.
Violation Status:	No violations found

DRYCLEANERS:

Facility ID:	45443
Program:	Hazardous Waste Generator
Primary ID:	EPA Id: NHD986473189
Secondary ID:	Handler Id: 0008406

Count: 70 records.

ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
CHESTERFIELD	1008884033	BOROFSKI CORP	MAIN ST	03431	RCRA NonGen / NLR
KEENE	S108088345	TRUCK ACCIDENT ADVANCED CONCRETE	RTE 101 E		NH ALLSITES
KEENE	S109607526	LP TRANSPORTATION ACCIDENT	RTE 101 E		NH ALLSITES
KEENE	1010323912	NH DES	RTE 101 EAST	03431	RCRA NonGen / NLR, RI MANIFEST
KEENE	1008886645	GOSSELIN ENTERPRISES	RTE 101	03431	RCRA NonGen / NLR
KEENE	U002177122	HUNGRY LION	RTE 12		NH UST
KEENE	1008888429	BERANGER INC	RTE 12	03431	RCRA NonGen / NLR
KEENE	A100414372	EVERSOURCE NORTH KEENE SUBSTATION	184 RTE 12		NH AST
KEENE	1008885230	NATIONAL CAR RENTAL	RTE 12	03431	RCRA NonGen / NLR
KEENE	1008884347	CLEAN HARBORS OF NATICK INC	RTE 12	03431	RCRA NonGen / NLR
KEENE	1004749856	CALLIGAN AQUA AID SYSTEMS INC	RTE 12 NORTH	03431	RCRA NonGen / NLR
KEENE	1008883691	SPEEDWAY PETROLEUM	RTE 12 & 101	03431	RCRA NonGen / NLR
KEENE	1008885174	WHITCOMB ARTHUR CO	RTE 32	03431	RCRA NonGen / NLR
KEENE	U001151285	KEENE SAND & GRAVEL	RTE 32		NH UST
KEENE	1008884409	C E BRADLEY LABORATORIES	RTE 32	03431	RCRA NonGen / NLR
KEENE	S109607272	GARELICK FARMS SPILL	RTE 9		NH ALLSITES
KEENE	1008884804	BRATTLEBORO HAULAGE INC	RTE 9	03431	RCRA NonGen / NLR
KEENE	S109607087	MYSTERY OIL SPILL ON RTE 9	RTE 9		NH ALLSITES
KEENE	S109607524	TRUCK ACCIDENT	RTE 9 W		NH ALLSITES
KEENE	S118361832	IR SPILL	ROUTE 9 / CHESTERFIELD ROAD		NH ALLSITES
KEENE	S109607340	PRICE CHOPPER	ASH BROOK RD		NH ALLSITES
KEENE	1008890579	KRISTOFF CHRISTIAN RESIDENCE	179 CHAPMAN RD	03431	RCRA NonGen / NLR
KEENE	S105771815	CHRISTIAN KRISTOFF	179 CHAPMAN RD		NH ALLSITES
KEENE	S109606407	BEAVER BROOK	CHURCH STREET		NH ALLSITES
KEENE	S107447874	KEENE PUBLIC WORKS	COURT STREET		NH ALLSITES
KEENE	S109606058	WEST DIANE DR.	WEST DIANE DR.		NH ALLSITES
KEENE	1008883662	ELLIS ROBERTSON CORP	EAGLE CT	03431	RCRA NonGen / NLR
KEENE	S110295869	GNADE PROPERTY	24,26,28A, 28B EDWARDS STREET		NH ALLSITES
KEENE	S108088284	EMERALD ST RAILROAD SITE	EMERALD ST		NH LUST, NH INST CONTROL
KEENE	S106534717	EMERALD STREET AND MILL CREEK	EMERALD STREET		NH SHWS, NH BROWNFIELDS
KEENE	S109607330	ROADSIDE SPILL	JCT RTE 9 & WHITCOMB HILL RD		NH ALLSITES
KEENE	S118904758	HYDRAULIC RELEASE	JCT RT 101 & MAIN ST		NH ALLSITES
KEENE	S109365630	NORTH LINCOLN ST SITE	NORTH LINCOLN STREET		NH ALLSITES
KEENE	1004748600	LAIDLAW TRANSIT INC	LOWER MAIN ST	03431	RCRA NonGen / NLR
KEENE	1000456544	WHITCOMB FRANK W CONST CORP	LOWER MAIN ST	03431	RCRA NonGen / NLR
KEENE	S109607009	PSNH LINE TRUCK SPILL	MAIN ST		NH ALLSITES
KEENE	1008884366	PSNH	MAIN ST	03431	RCRA NonGen / NLR
KEENE	S115288415	FORMER KINGSBURY CORPORATION	310 MARLBORO STREET		NH RGA HWS
KEENE	A100228181	PSNH MARLBOROUGH SUBSTATION	MARLBORO ST		NH AST
KEENE	S108535555	BAYBUTT CONSTRUCTION	MARLBORO ST		NH ALLSITES
KEENE	1007204174	DUP ID - NISSAN OF KEENE INC	544 MONADNOCK HWY	03431	RCRA-CESQG, RI MANIFEST
KEENE	1009399607	NHDOT DISTRICT 4	OLD RTE 10	03431	RCRA NonGen / NLR
KEENE	S100027520	CORPORATE PARK SITE	OPTICAL AVE.		NH SHWS

Count: 70 records. ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
KEENE	S115288372	FORMER B & M RAILROAD PROPERTY	RAILROAD AND WATER STREET		NH RGA HWS
KEENE	S115288373	FORMER B & M RAILROAD PROPERTY	RAILROAD STREET		NH RGA HWS
KEENE	S115288378	FORMER BOSTON & MAINE RAILROAD PRO	RAILROAD AND WATER STREET		NH RGA HWS
KEENE	S107914359	FORMER B & M RAILROAD PROPERTY	RAILROAD STREET		NH SHWS, NH VCP, NH BROWNFIEL NH ALLSITES
KEENE	S118866192	WESTSIDE PROJECT	122 RAILROAD STREET		NH ALLSITES
KEENE	1007203645	MONDNOCK ECONOMIC CORP	12-18 RAILROAD STREET	03431	RCRA NonGen / NLR
KEENE	S105771787	MONADNOCK CUTLERY	115 RAILROAD STREET		NH ALLSITES
KEENE	S105771792	71 RAILROAD STREET SITE	71 RAILROAD STREET		NH ALLSITES
KEENE	S104235034	KEENE OLD WASTEWATER TREATMENT FAC	ROSE LANE		NH SHWS
KEENE	S109814303	IRSPILL	NH ROUTE 9		NH ALLSITES
KEENE	S109606724	PSNH SPILL IN CENTRAL SQUARE	ROXBURY ST		NH ALLSITES
KEENE	S118128257	HYDRAULIC RELEASE	WEST ST		NH ALLSITES
KEENE	S109243377	KEENE WATER DEPT WELL #1	WEST STREET		NH ALLSITES
KEENE	U003916765	WESTWOOD APARTMENTS	SUMMIT RD		NH UST, NH SPILLS
KEENE	S109607155	ABANDONDED VEHICLE-ROBIN HOOD POND	TERRACE STREET		NH ALLSITES
KEENE	S109606739	WASTE MANAGEMENT SPILL ON WEST ST.	VICINITY 38 WEST ST		NH ALLSITES
KEENE	1008889418	A B C DISPOSAL	1415 VICTORIA ST	03431	RCRA NonGen / NLR
KEENE	S108248271	WELLS STREET PARKING GARAGE	WELLS ST		NH ALLSITES
KEENE	S109606782	WASTE MANAGEMENT OF NH WINCHESTER	WINCHESTER ST.		NH ALLSITES
KEENE	1008888089	WEBBER FUELS	4502 WINCHESTER ST	03431	RCRA NonGen / NLR
SULLIVAN	1008883437	NEW ENGLAND TELEPHONE CO	RTE 9	03431	RCRA NonGen / NLR
SURRY	1008888835	RUBBER SEAL RACING	RTE 12A	03431	RCRA NonGen / NLR
SWANZEY	1008883901	MOBIL OIL CORP	RTE 10	03431	RCRA NonGen / NLR
SWANZEY	1008888319	GUNSETH	RTE 12	03431	RCRA NonGen / NLR
SWANZEY	1000537675	MAL TOOL & ENGINEERING	RTE 32	03431	NH UST, RCRA NonGen / NLR
SWANZEY	1008885409	KEENE CITY OF	RTE 32	03431	RCRA NonGen / NLR
SWANZEY	1004749100	PIKE INDUSTRIES INC	RTE 32	03431	RCRA NonGen / NLR

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

Number of Days to Update: Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

STANDARD ENVIRONMENTAL RECORDS

Federal NPL site list

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 12/11/2017
Date Data Arrived at EDR: 12/22/2017
Date Made Active in Reports: 01/05/2018
Number of Days to Update: 14

Source: EPA
Telephone: N/A
Last EDR Contact: 04/27/2018
Next Scheduled EDR Contact: 07/16/2018
Data Release Frequency: Quarterly

NPL Site Boundaries

Sources:

EPA's Environmental Photographic Interpretation Center (EPIC)
Telephone: 202-564-7333

EPA Region 1
Telephone 617-918-1143

EPA Region 3
Telephone 215-814-5418

EPA Region 4
Telephone 404-562-8033

EPA Region 5
Telephone 312-886-6686

EPA Region 10
Telephone 206-553-8665

EPA Region 6
Telephone: 214-655-6659

EPA Region 7
Telephone: 913-551-7247

EPA Region 8
Telephone: 303-312-6774

EPA Region 9
Telephone: 415-947-4246

Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 12/11/2017
Date Data Arrived at EDR: 12/22/2017
Date Made Active in Reports: 01/05/2018
Number of Days to Update: 14

Source: EPA
Telephone: N/A
Last EDR Contact: 04/27/2018
Next Scheduled EDR Contact: 07/16/2018
Data Release Frequency: Quarterly

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991
Date Data Arrived at EDR: 02/02/1994
Date Made Active in Reports: 03/30/1994
Number of Days to Update: 56

Source: EPA
Telephone: 202-564-4267
Last EDR Contact: 08/15/2011
Next Scheduled EDR Contact: 11/28/2011
Data Release Frequency: No Update Planned

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Federal Delisted NPL site list

Delisted NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 12/11/2017
Date Data Arrived at EDR: 12/22/2017
Date Made Active in Reports: 01/05/2018
Number of Days to Update: 14

Source: EPA
Telephone: N/A
Last EDR Contact: 04/27/2018
Next Scheduled EDR Contact: 07/16/2018
Data Release Frequency: Quarterly

Federal CERCLIS list

FEDERAL FACILITY: Federal Facility Site Information listing

A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.

Date of Government Version: 11/07/2016
Date Data Arrived at EDR: 01/05/2017
Date Made Active in Reports: 04/07/2017
Number of Days to Update: 92

Source: Environmental Protection Agency
Telephone: 703-603-8704
Last EDR Contact: 04/06/2018
Next Scheduled EDR Contact: 07/16/2018
Data Release Frequency: Varies

SEMS: Superfund Enterprise Management System

SEMS (Superfund Enterprise Management System) tracks hazardous waste sites, potentially hazardous waste sites, and remedial activities performed in support of EPA's Superfund Program across the United States. The list was formerly know as CERCLIS, renamed to SEMS by the EPA in 2015. The list contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). This dataset also contains sites which are either proposed to or on the National Priorities List (NPL) and the sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 01/09/2018
Date Data Arrived at EDR: 02/06/2018
Date Made Active in Reports: 04/13/2018
Number of Days to Update: 66

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 04/27/2018
Next Scheduled EDR Contact: 07/30/2018
Data Release Frequency: Quarterly

Federal CERCLIS NFRAP site list

SEMS-ARCHIVE: Superfund Enterprise Management System Archive

SEMS-ARCHIVE (Superfund Enterprise Management System Archive) tracks sites that have no further interest under the Federal Superfund Program based on available information. The list was formerly known as the CERCLIS-NFRAP, renamed to SEMS ARCHIVE by the EPA in 2015. EPA may perform a minimal level of assessment work at a site while it is archived if site conditions change and/or new information becomes available. Archived sites have been removed and archived from the inventory of SEMS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list the site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. The decision does not necessarily mean that there is no hazard associated with a given site; it only means that. based upon available information, the location is not judged to be potential NPL site.

Date of Government Version: 01/09/2018
Date Data Arrived at EDR: 02/06/2018
Date Made Active in Reports: 04/13/2018
Number of Days to Update: 66

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 04/27/2018
Next Scheduled EDR Contact: 07/30/2018
Data Release Frequency: Quarterly

Federal RCRA CORRACTS facilities list

CORRACTS: Corrective Action Report
CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 12/11/2017
Date Data Arrived at EDR: 12/26/2017
Date Made Active in Reports: 02/09/2018
Number of Days to Update: 45

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 03/28/2018
Next Scheduled EDR Contact: 07/09/2018
Data Release Frequency: Quarterly

Federal RCRA non-CORRACTS TSD facilities list

RCRA-TSDF: RCRA - Treatment, Storage and Disposal
RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 12/11/2017
Date Data Arrived at EDR: 12/26/2017
Date Made Active in Reports: 02/09/2018
Number of Days to Update: 45

Source: Environmental Protection Agency
Telephone: (888) 372-7341
Last EDR Contact: 03/28/2018
Next Scheduled EDR Contact: 07/09/2018
Data Release Frequency: Quarterly

Federal RCRA generators list

RCRA-LQG: RCRA - Large Quantity Generators
RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 12/11/2017
Date Data Arrived at EDR: 12/26/2017
Date Made Active in Reports: 02/09/2018
Number of Days to Update: 45

Source: Environmental Protection Agency
Telephone: (888) 372-7341
Last EDR Contact: 03/28/2018
Next Scheduled EDR Contact: 07/09/2018
Data Release Frequency: Quarterly

RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 12/11/2017
Date Data Arrived at EDR: 12/26/2017
Date Made Active in Reports: 02/09/2018
Number of Days to Update: 45

Source: Environmental Protection Agency
Telephone: (888) 372-7341
Last EDR Contact: 03/28/2018
Next Scheduled EDR Contact: 07/09/2018
Data Release Frequency: Quarterly

RCRA-CESQG: RCRA - Conditionally Exempt Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 12/11/2017
Date Data Arrived at EDR: 12/26/2017
Date Made Active in Reports: 02/09/2018
Number of Days to Update: 45

Source: Environmental Protection Agency
Telephone: (888) 372-7341
Last EDR Contact: 03/28/2018
Next Scheduled EDR Contact: 07/09/2018
Data Release Frequency: Quarterly

Federal institutional controls / engineering controls registries

LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 02/16/2018
Date Data Arrived at EDR: 02/22/2018
Date Made Active in Reports: 05/11/2018
Number of Days to Update: 78

Source: Department of the Navy
Telephone: 843-820-7326
Last EDR Contact: 05/09/2018
Next Scheduled EDR Contact: 08/27/2018
Data Release Frequency: Varies

US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 02/13/2018
Date Data Arrived at EDR: 02/27/2018
Date Made Active in Reports: 05/11/2018
Number of Days to Update: 73

Source: Environmental Protection Agency
Telephone: 703-603-0695
Last EDR Contact: 02/27/2018
Next Scheduled EDR Contact: 06/11/2018
Data Release Frequency: Varies

US INST CONTROL: Sites with Institutional Controls

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 02/13/2018
Date Data Arrived at EDR: 02/27/2018
Date Made Active in Reports: 05/11/2018
Number of Days to Update: 73

Source: Environmental Protection Agency
Telephone: 703-603-0695
Last EDR Contact: 02/27/2018
Next Scheduled EDR Contact: 06/11/2018
Data Release Frequency: Varies

Federal ERNS list

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 01/16/2018
Date Data Arrived at EDR: 01/19/2018
Date Made Active in Reports: 03/23/2018
Number of Days to Update: 63

Source: National Response Center, United States Coast Guard
Telephone: 202-267-2180
Last EDR Contact: 03/27/2018
Next Scheduled EDR Contact: 07/09/2018
Data Release Frequency: Quarterly

State- and tribal - equivalent CERCLIS

SHWS: Listing of All Sites

State Hazardous Waste Sites. State hazardous waste site records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. Available information varies by state.

Date of Government Version: 02/05/2018
Date Data Arrived at EDR: 02/08/2018
Date Made Active in Reports: 02/20/2018
Number of Days to Update: 12

Source: Department of Environmental Services
Telephone: 603-271-2919
Last EDR Contact: 05/09/2018
Next Scheduled EDR Contact: 08/20/2018
Data Release Frequency: Quarterly

State and tribal landfill and/or solid waste disposal site lists

SWF/LF: Solid Waste Facility Information

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 01/17/2018
Date Data Arrived at EDR: 01/19/2018
Date Made Active in Reports: 02/07/2018
Number of Days to Update: 19

Source: Department of Environmental Services
Telephone: 603-271-5380
Last EDR Contact: 04/27/2018
Next Scheduled EDR Contact: 07/30/2018
Data Release Frequency: Annually

State and tribal leaking storage tank lists

LAST: Listing of All Sites

Leaking Aboveground Storage Tank Incident Reports.

Date of Government Version: 02/05/2018
Date Data Arrived at EDR: 02/08/2018
Date Made Active in Reports: 02/20/2018
Number of Days to Update: 12

Source: Department of Environmental Services
Telephone: 603-271-2975
Last EDR Contact: 05/09/2018
Next Scheduled EDR Contact: 08/20/2018
Data Release Frequency: Quarterly

LUST: Listing of All Sites

Leaking Underground Storage Tank Incident Reports. LUST records contain an inventory of reported leaking underground storage tank incidents. Not all states maintain these records, and the information stored varies by state.

Date of Government Version: 02/05/2018
Date Data Arrived at EDR: 02/08/2018
Date Made Active in Reports: 02/20/2018
Number of Days to Update: 12

Source: Department of Environmental Services
Telephone: 603-271-2975
Last EDR Contact: 05/09/2018
Next Scheduled EDR Contact: 08/20/2018
Data Release Frequency: Quarterly

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 10/12/2017
Date Data Arrived at EDR: 01/23/2018
Date Made Active in Reports: 04/13/2018
Number of Days to Update: 80

Source: EPA Region 8
Telephone: 303-312-6271
Last EDR Contact: 04/27/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 09/30/2017
Date Data Arrived at EDR: 01/23/2018
Date Made Active in Reports: 04/13/2018
Number of Days to Update: 80

Source: Environmental Protection Agency
Telephone: 415-972-3372
Last EDR Contact: 04/27/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 10/12/2017
Date Data Arrived at EDR: 01/23/2018
Date Made Active in Reports: 04/13/2018
Number of Days to Update: 80

Source: EPA Region 7
Telephone: 913-551-7003
Last EDR Contact: 04/27/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 10/24/2017
Date Data Arrived at EDR: 01/23/2018
Date Made Active in Reports: 04/13/2018
Number of Days to Update: 80

Source: EPA Region 10
Telephone: 206-553-2857
Last EDR Contact: 04/27/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

INDIAN LUST R5: Leaking Underground Storage Tanks on Indian Land
Leaking underground storage tanks located on Indian Land in Michigan, Minnesota and Wisconsin.

Date of Government Version: 10/16/2017
Date Data Arrived at EDR: 01/23/2018
Date Made Active in Reports: 04/13/2018
Number of Days to Update: 80

Source: EPA, Region 5
Telephone: 312-886-7439
Last EDR Contact: 04/27/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land
A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 10/14/2017
Date Data Arrived at EDR: 01/23/2018
Date Made Active in Reports: 04/13/2018
Number of Days to Update: 80

Source: EPA Region 1
Telephone: 617-918-1313
Last EDR Contact: 04/27/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 10/14/2017
Date Data Arrived at EDR: 01/23/2018
Date Made Active in Reports: 04/13/2018
Number of Days to Update: 80

Source: EPA Region 4
Telephone: 404-562-8677
Last EDR Contact: 04/27/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 01/06/2018
Date Data Arrived at EDR: 01/23/2018
Date Made Active in Reports: 04/13/2018
Number of Days to Update: 80

Source: EPA Region 6
Telephone: 214-665-6597
Last EDR Contact: 04/27/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

State and tribal registered storage tank lists

FEMA UST: Underground Storage Tank Listing
A listing of all FEMA owned underground storage tanks.

Date of Government Version: 05/15/2017
Date Data Arrived at EDR: 05/30/2017
Date Made Active in Reports: 10/13/2017
Number of Days to Update: 136

Source: FEMA
Telephone: 202-646-5797
Last EDR Contact: 04/13/2018
Next Scheduled EDR Contact: 07/23/2018
Data Release Frequency: Varies

UST: Underground Storage Tank Registration Data
Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 02/07/2018
Date Data Arrived at EDR: 02/08/2018
Date Made Active in Reports: 02/20/2018
Number of Days to Update: 12

Source: Department of Environmental Services
Telephone: 603-271-2975
Last EDR Contact: 05/09/2018
Next Scheduled EDR Contact: 08/20/2018
Data Release Frequency: Quarterly

AST: Registered Aboveground Petroleum Storage Tank Database
Registered Aboveground Storage Tanks.

Date of Government Version: 02/07/2018
Date Data Arrived at EDR: 02/08/2018
Date Made Active in Reports: 02/20/2018
Number of Days to Update: 12

Source: Department of Environmental Services
Telephone: 603-271-6058
Last EDR Contact: 05/09/2018
Next Scheduled EDR Contact: 08/20/2018
Data Release Frequency: Quarterly

INDIAN UST R1: Underground Storage Tanks on Indian Land
The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Date of Government Version: 10/14/2017
Date Data Arrived at EDR: 01/23/2018
Date Made Active in Reports: 04/13/2018
Number of Days to Update: 80

Source: EPA, Region 1
Telephone: 617-918-1313
Last EDR Contact: 04/27/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

INDIAN UST R4: Underground Storage Tanks on Indian Land
The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations)

Date of Government Version: 10/14/2017
Date Data Arrived at EDR: 01/23/2018
Date Made Active in Reports: 04/13/2018
Number of Days to Update: 80

Source: EPA Region 4
Telephone: 404-562-9424
Last EDR Contact: 04/27/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

INDIAN UST R5: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).

Date of Government Version: 10/16/2017
Date Data Arrived at EDR: 01/23/2018
Date Made Active in Reports: 04/13/2018
Number of Days to Update: 80

Source: EPA Region 5
Telephone: 312-886-6136
Last EDR Contact: 04/27/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

INDIAN UST R6: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).

Date of Government Version: 04/24/2017
Date Data Arrived at EDR: 07/27/2017
Date Made Active in Reports: 12/08/2017
Number of Days to Update: 134

Source: EPA Region 6
Telephone: 214-665-7591
Last EDR Contact: 04/27/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

INDIAN UST R7: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 01/13/2018
Date Data Arrived at EDR: 01/23/2018
Date Made Active in Reports: 04/13/2018
Number of Days to Update: 80

Source: EPA Region 7
Telephone: 913-551-7003
Last EDR Contact: 04/27/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

INDIAN UST R8: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 10/12/2017
Date Data Arrived at EDR: 01/23/2018
Date Made Active in Reports: 04/13/2018
Number of Days to Update: 80

Source: EPA Region 8
Telephone: 303-312-6137
Last EDR Contact: 04/27/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

INDIAN UST R9: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 9 (Arizona, California, Hawaii, Nevada, the Pacific Islands, and Tribal Nations).

Date of Government Version: 09/30/2017
Date Data Arrived at EDR: 01/23/2018
Date Made Active in Reports: 04/13/2018
Number of Days to Update: 80

Source: EPA Region 9
Telephone: 415-972-3368
Last EDR Contact: 04/27/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

INDIAN UST R10: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 10 (Alaska, Idaho, Oregon, Washington, and Tribal Nations).

Date of Government Version: 10/24/2017
Date Data Arrived at EDR: 01/23/2018
Date Made Active in Reports: 04/13/2018
Number of Days to Update: 80

Source: EPA Region 10
Telephone: 206-553-2857
Last EDR Contact: 04/27/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

State and tribal institutional control / engineering control registries

Inst Control: Activity and Use Restrictions

An inventory of sites where Activity and Use Restrictions have been utilized.

Date of Government Version: 12/18/2017
Date Data Arrived at EDR: 12/19/2017
Date Made Active in Reports: 02/07/2018
Number of Days to Update: 50

Source: Department of Environmental Services
Telephone: 603-271-2659
Last EDR Contact: 03/21/2018
Next Scheduled EDR Contact: 07/02/2018
Data Release Frequency: Semi-Annually

State and tribal voluntary cleanup sites

VCP: Voluntary Cleanup Program Sites

The program provides comprehensive liability protections to eligible persons who voluntarily assume responsibility for the cleanup of contaminated properties. The sites on the list are ones where persons have applied to participate in the program and in most cases have been deemed eligible.

Date of Government Version: 08/15/2017
Date Data Arrived at EDR: 08/22/2017
Date Made Active in Reports: 10/05/2017
Number of Days to Update: 44

Source: Department of Environmental Services
Telephone: 603-271-2183
Last EDR Contact: 05/03/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

INDIAN VCP R1: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 07/27/2015
Date Data Arrived at EDR: 09/29/2015
Date Made Active in Reports: 02/18/2016
Number of Days to Update: 142

Source: EPA, Region 1
Telephone: 617-918-1102
Last EDR Contact: 03/21/2018
Next Scheduled EDR Contact: 07/09/2018
Data Release Frequency: Varies

INDIAN VCP R7: Voluntary Cleanup Priority Lisitng

A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008
Date Data Arrived at EDR: 04/22/2008
Date Made Active in Reports: 05/19/2008
Number of Days to Update: 27

Source: EPA, Region 7
Telephone: 913-551-7365
Last EDR Contact: 04/20/2009
Next Scheduled EDR Contact: 07/20/2009
Data Release Frequency: Varies

State and tribal Brownfields sites

BROWNFIELDS: Brownfields Sites

Sites that have benefited from one or more brownfields initiative.

Date of Government Version: 01/23/2018
Date Data Arrived at EDR: 01/25/2018
Date Made Active in Reports: 01/29/2018
Number of Days to Update: 4

Source: Department of Environmental Services
Telephone: 603-271-6422
Last EDR Contact: 04/25/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS: A Listing of Brownfields Sites

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. Assessment, Cleanup and Redevelopment Exchange System (ACRES) stores information reported by EPA Brownfields grant recipients on brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. A listing of ACRES Brownfield sites is obtained from Cleanups in My Community. Cleanups in My Community provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

Date of Government Version: 01/19/2018	Source: Environmental Protection Agency
Date Data Arrived at EDR: 01/19/2018	Telephone: 202-566-2777
Date Made Active in Reports: 02/09/2018	Last EDR Contact: 03/21/2018
Number of Days to Update: 21	Next Scheduled EDR Contact: 07/02/2018
	Data Release Frequency: Semi-Annually

Local Lists of Landfill / Solid Waste Disposal Sites

SWRCY: Recycling Centers
A listing of recycling center locations in the state of New Hampshire.

Date of Government Version: 01/17/2018	Source: Department of Environmental Services
Date Data Arrived at EDR: 01/17/2018	Telephone: 603-271-0675
Date Made Active in Reports: 02/07/2018	Last EDR Contact: 04/17/2018
Number of Days to Update: 21	Next Scheduled EDR Contact: 07/30/2018
	Data Release Frequency: Varies

INDIAN ODI: Report on the Status of Open Dumps on Indian Lands
Location of open dumps on Indian land.

Date of Government Version: 12/31/1998	Source: Environmental Protection Agency
Date Data Arrived at EDR: 12/03/2007	Telephone: 703-308-8245
Date Made Active in Reports: 01/24/2008	Last EDR Contact: 01/30/2018
Number of Days to Update: 52	Next Scheduled EDR Contact: 05/14/2018
	Data Release Frequency: Varies

ODI: Open Dump Inventory
An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985	Source: Environmental Protection Agency
Date Data Arrived at EDR: 08/09/2004	Telephone: 800-424-9346
Date Made Active in Reports: 09/17/2004	Last EDR Contact: 06/09/2004
Number of Days to Update: 39	Next Scheduled EDR Contact: N/A
	Data Release Frequency: No Update Planned

DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations
A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 01/12/2009	Source: EPA, Region 9
Date Data Arrived at EDR: 05/07/2009	Telephone: 415-947-4219
Date Made Active in Reports: 09/21/2009	Last EDR Contact: 04/18/2018
Number of Days to Update: 137	Next Scheduled EDR Contact: 08/06/2018
	Data Release Frequency: No Update Planned

IHS OPEN DUMPS: Open Dumps on Indian Land
A listing of all open dumps located on Indian Land in the United States.

Date of Government Version: 04/01/2014	Source: Department of Health & Human Serivces, Indian Health Service
Date Data Arrived at EDR: 08/06/2014	Telephone: 301-443-1452
Date Made Active in Reports: 01/29/2015	Last EDR Contact: 05/04/2018
Number of Days to Update: 176	Next Scheduled EDR Contact: 08/13/2018
	Data Release Frequency: Varies

Local Lists of Hazardous waste / Contaminated Sites

US HIST CDL: National Clandestine Laboratory Register
A listing of clandestine drug lab locations that have been removed from the DEAs National Clandestine Laboratory Register.

Date of Government Version: 02/22/2018
Date Data Arrived at EDR: 03/01/2018
Date Made Active in Reports: 05/11/2018
Number of Days to Update: 71

Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 02/27/2018
Next Scheduled EDR Contact: 06/11/2018
Data Release Frequency: No Update Planned

ALLSITES: Site Remediation & Groundwater Hazard Inventory Listing of All Sites

Provides information on sites in New Hampshire, with activities that either have resulted in groundwater contamination or pose a potential hazard to groundwater supplies. The regulated activities and groundwater hazards include: confirmed releases of oil or hazardous materials to the soil and/or groundwater as a result of discharges, spills, and removal of underground storage tanks; underground injection wells such as floor drains, leaching galleries, and septic systems anything other than domestic wastewater; large discharges of wastewater such as domestic wastewater septic systems which are designed to discharge more than 20,000 gpd, land application of wastewater treatment facility effluent (spray irrigation, rapid infiltration basins, etc.) and unlined septage and wastewater lagoons; unpermitted hazardous waste storage facilities; landfills and other waste repositories in which groundwater quality is at risk.

Date of Government Version: 02/05/2018
Date Data Arrived at EDR: 02/08/2018
Date Made Active in Reports: 02/20/2018
Number of Days to Update: 12

Source: Department of Environmental Services
Telephone: 603-271-3503
Last EDR Contact: 05/09/2018
Next Scheduled EDR Contact: 08/20/2018
Data Release Frequency: Quarterly

CDL: Clandestine Drug Lab Listing

A listing of clandestine drug lab site locations included in the Site Remediation and Groundwater Hazard Inventory.

Date of Government Version: 02/05/2018
Date Data Arrived at EDR: 02/08/2018
Date Made Active in Reports: 02/20/2018
Number of Days to Update: 12

Source: Department of Environmental Services
Telephone: 603-271-0650
Last EDR Contact: 05/09/2018
Next Scheduled EDR Contact: 08/20/2018
Data Release Frequency: Every 4 Years

US CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 02/22/2018
Date Data Arrived at EDR: 03/01/2018
Date Made Active in Reports: 05/11/2018
Number of Days to Update: 71

Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 02/27/2018
Next Scheduled EDR Contact: 06/11/2018
Data Release Frequency: Quarterly

Local Land Records

LIENS: Environmental Liens Information Listing

An Environmental Lien is a charge, security, or encumbrance upon title to a property to secure the payment of a cost, damage, debt, obligation, or duty arising out of response actions, cleanup, or other remediation of hazardous substances or petroleum products upon a property, including (but not limited to) liens imposed pursuant to CERCLA 42 USC ? 9607(1) and similar state or local laws. In other words: a lien placed upon a property s title due to an environmental condition

Date of Government Version: 12/03/2017
Date Data Arrived at EDR: 01/26/2018
Date Made Active in Reports: 03/01/2018
Number of Days to Update: 34

Source: Department of Environmental Services
Telephone: 603-271-8808
Last EDR Contact: 05/03/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: No Update Planned

LIENS 2: CERCLA Lien Information

A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 01/09/2018
Date Data Arrived at EDR: 02/06/2018
Date Made Active in Reports: 05/11/2018
Number of Days to Update: 94

Source: Environmental Protection Agency
Telephone: 202-564-6023
Last EDR Contact: 04/27/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Semi-Annually

Records of Emergency Release Reports

HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 01/19/2018
Date Data Arrived at EDR: 01/19/2018
Date Made Active in Reports: 03/23/2018
Number of Days to Update: 63

Source: U.S. Department of Transportation
Telephone: 202-366-4555
Last EDR Contact: 03/27/2018
Next Scheduled EDR Contact: 07/09/2018
Data Release Frequency: Quarterly

NH SPILLS: Listing of All Sites

Spills reported to the Emergency Response section that are included in the All Sites database.

Date of Government Version: 02/05/2018
Date Data Arrived at EDR: 02/08/2018
Date Made Active in Reports: 02/20/2018
Number of Days to Update: 12

Source: Department of Environmental Services
Telephone: 603-271-2975
Last EDR Contact: 05/09/2018
Next Scheduled EDR Contact: 08/20/2018
Data Release Frequency: Quarterly

SPILLS 90: SPILLS90 data from FirstSearch

Spills 90 includes those spill and release records available exclusively from FirstSearch databases. Typically, they may include chemical, oil and/or hazardous substance spills recorded after 1990. Duplicate records that are already included in EDR incident and release records are not included in Spills 90.

Date of Government Version: 12/18/2012
Date Data Arrived at EDR: 01/03/2013
Date Made Active in Reports: 02/28/2013
Number of Days to Update: 56

Source: FirstSearch
Telephone: N/A
Last EDR Contact: 01/03/2013
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

Other Ascertainable Records

RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 12/11/2017
Date Data Arrived at EDR: 12/26/2017
Date Made Active in Reports: 02/09/2018
Number of Days to Update: 45

Source: Environmental Protection Agency
Telephone: (888) 372-7341
Last EDR Contact: 03/28/2018
Next Scheduled EDR Contact: 07/09/2018
Data Release Frequency: Quarterly

FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 01/31/2015
Date Data Arrived at EDR: 07/08/2015
Date Made Active in Reports: 10/13/2015
Number of Days to Update: 97

Source: U.S. Army Corps of Engineers
Telephone: 202-528-4285
Last EDR Contact: 02/21/2018
Next Scheduled EDR Contact: 06/04/2018
Data Release Frequency: Varies

DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 11/10/2006
Date Made Active in Reports: 01/11/2007
Number of Days to Update: 62

Source: USGS
Telephone: 888-275-8747
Last EDR Contact: 04/13/2018
Next Scheduled EDR Contact: 07/23/2018
Data Release Frequency: Semi-Annually

FEDLAND: Federal and Indian Lands

Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 02/06/2006
Date Made Active in Reports: 01/11/2007
Number of Days to Update: 339

Source: U.S. Geological Survey
Telephone: 888-275-8747
Last EDR Contact: 04/11/2018
Next Scheduled EDR Contact: 07/23/2018
Data Release Frequency: N/A

SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Date of Government Version: 01/01/2017
Date Data Arrived at EDR: 02/03/2017
Date Made Active in Reports: 04/07/2017
Number of Days to Update: 63

Source: Environmental Protection Agency
Telephone: 615-532-8599
Last EDR Contact: 02/16/2018
Next Scheduled EDR Contact: 05/28/2018
Data Release Frequency: Varies

US FIN ASSUR: Financial Assurance Information

All owners and operators of facilities that treat, store, or dispose of hazardous waste are required to provide proof that they will have sufficient funds to pay for the clean up, closure, and post-closure care of their facilities.

Date of Government Version: 01/11/2018
Date Data Arrived at EDR: 01/19/2018
Date Made Active in Reports: 03/02/2018
Number of Days to Update: 42

Source: Environmental Protection Agency
Telephone: 202-566-1917
Last EDR Contact: 03/27/2018
Next Scheduled EDR Contact: 07/09/2018
Data Release Frequency: Quarterly

EPA WATCH LIST: EPA WATCH LIST

EPA maintains a "Watch List" to facilitate dialogue between EPA, state and local environmental agencies on enforcement matters relating to facilities with alleged violations identified as either significant or high priority. Being on the Watch List does not mean that the facility has actually violated the law only that an investigation by EPA or a state or local environmental agency has led those organizations to allege that an unproven violation has in fact occurred. Being on the Watch List does not represent a higher level of concern regarding the alleged violations that were detected, but instead indicates cases requiring additional dialogue between EPA, state and local agencies - primarily because of the length of time the alleged violation has gone unaddressed or unresolved.

Date of Government Version: 08/30/2013
Date Data Arrived at EDR: 03/21/2014
Date Made Active in Reports: 06/17/2014
Number of Days to Update: 88

Source: Environmental Protection Agency
Telephone: 617-520-3000
Last EDR Contact: 05/07/2018
Next Scheduled EDR Contact: 08/20/2018
Data Release Frequency: Quarterly

2020 COR ACTION: 2020 Corrective Action Program List

The EPA has set ambitious goals for the RCRA Corrective Action program by creating the 2020 Corrective Action Universe. This RCRA cleanup baseline includes facilities expected to need corrective action. The 2020 universe contains a wide variety of sites. Some properties are heavily contaminated while others were contaminated but have since been cleaned up. Still others have not been fully investigated yet, and may require little or no remediation. Inclusion in the 2020 Universe does not necessarily imply failure on the part of a facility to meet its RCRA obligations.

Date of Government Version: 04/22/2013
Date Data Arrived at EDR: 03/03/2015
Date Made Active in Reports: 03/09/2015
Number of Days to Update: 6

Source: Environmental Protection Agency
Telephone: 703-308-4044
Last EDR Contact: 05/08/2018
Next Scheduled EDR Contact: 08/20/2018
Data Release Frequency: Varies

TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2016
Date Data Arrived at EDR: 06/21/2017
Date Made Active in Reports: 01/05/2018
Number of Days to Update: 198

Source: EPA
Telephone: 202-260-5521
Last EDR Contact: 03/23/2018
Next Scheduled EDR Contact: 07/02/2018
Data Release Frequency: Every 4 Years

TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/2016
Date Data Arrived at EDR: 01/10/2018
Date Made Active in Reports: 01/12/2018
Number of Days to Update: 2

Source: EPA
Telephone: 202-566-0250
Last EDR Contact: 02/23/2018
Next Scheduled EDR Contact: 06/04/2018
Data Release Frequency: Annually

SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 12/31/2009
Date Data Arrived at EDR: 12/10/2010
Date Made Active in Reports: 02/25/2011
Number of Days to Update: 77

Source: EPA
Telephone: 202-564-4203
Last EDR Contact: 04/09/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Annually

ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 01/09/2018
Date Data Arrived at EDR: 02/06/2018
Date Made Active in Reports: 05/11/2018
Number of Days to Update: 94

Source: EPA
Telephone: 703-416-0223
Last EDR Contact: 04/27/2018
Next Scheduled EDR Contact: 06/18/2018
Data Release Frequency: Annually

RMP: Risk Management Plans

When Congress passed the Clean Air Act Amendments of 1990, it required EPA to publish regulations and guidance for chemical accident prevention at facilities using extremely hazardous substances. The Risk Management Program Rule (RMP Rule) was written to implement Section 112(r) of these amendments. The rule, which built upon existing industry codes and standards, requires companies of all sizes that use certain flammable and toxic substances to develop a Risk Management Program, which includes a(n): Hazard assessment that details the potential effects of an accidental release, an accident history of the last five years, and an evaluation of worst-case and alternative accidental releases; Prevention program that includes safety precautions and maintenance, monitoring, and employee training measures; and Emergency response program that spells out emergency health care, employee training measures and procedures for informing the public and response agencies (e.g the fire department) should an accident occur.

Date of Government Version: 11/02/2017
Date Data Arrived at EDR: 11/17/2017
Date Made Active in Reports: 12/08/2017
Number of Days to Update: 21

Source: Environmental Protection Agency
Telephone: 202-564-8600
Last EDR Contact: 04/20/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995
Date Data Arrived at EDR: 07/03/1995
Date Made Active in Reports: 08/07/1995
Number of Days to Update: 35

Source: EPA
Telephone: 202-564-4104
Last EDR Contact: 06/02/2008
Next Scheduled EDR Contact: 09/01/2008
Data Release Frequency: No Update Planned

PRP: Potentially Responsible Parties

A listing of verified Potentially Responsible Parties

Date of Government Version: 10/25/2013
Date Data Arrived at EDR: 10/17/2014
Date Made Active in Reports: 10/20/2014
Number of Days to Update: 3

Source: EPA
Telephone: 202-564-6023
Last EDR Contact: 04/27/2018
Next Scheduled EDR Contact: 08/20/2018
Data Release Frequency: Quarterly

PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 06/01/2017
Date Data Arrived at EDR: 06/09/2017
Date Made Active in Reports: 10/13/2017
Number of Days to Update: 126

Source: EPA
Telephone: 202-566-0500
Last EDR Contact: 04/13/2018
Next Scheduled EDR Contact: 07/23/2018
Data Release Frequency: Annually

ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 11/18/2016
Date Data Arrived at EDR: 11/23/2016
Date Made Active in Reports: 02/10/2017
Number of Days to Update: 79

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 04/09/2018
Next Scheduled EDR Contact: 07/23/2018
Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009
Date Data Arrived at EDR: 04/16/2009
Date Made Active in Reports: 05/11/2009
Number of Days to Update: 25

Source: EPA/Office of Prevention, Pesticides and Toxic Substances
Telephone: 202-566-1667
Last EDR Contact: 08/18/2017
Next Scheduled EDR Contact: 12/04/2017
Data Release Frequency: Quarterly

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/09/2009
Date Data Arrived at EDR: 04/16/2009
Date Made Active in Reports: 05/11/2009
Number of Days to Update: 25

Source: EPA
Telephone: 202-566-1667
Last EDR Contact: 08/18/2017
Next Scheduled EDR Contact: 12/04/2017
Data Release Frequency: Quarterly

MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 08/30/2016
Date Data Arrived at EDR: 09/08/2016
Date Made Active in Reports: 10/21/2016
Number of Days to Update: 43

Source: Nuclear Regulatory Commission
Telephone: 301-415-7169
Last EDR Contact: 05/03/2018
Next Scheduled EDR Contact: 08/20/2018
Data Release Frequency: Quarterly

COAL ASH DOE: Steam-Electric Plant Operation Data

A listing of power plants that store ash in surface ponds.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 08/07/2009
Date Made Active in Reports: 10/22/2009
Number of Days to Update: 76

Source: Department of Energy
Telephone: 202-586-8719
Last EDR Contact: 03/09/2018
Next Scheduled EDR Contact: 06/18/2018
Data Release Frequency: Varies

COAL ASH EPA: Coal Combustion Residues Surface Impoundments List

A listing of coal combustion residues surface impoundments with high hazard potential ratings.

Date of Government Version: 07/01/2014
Date Data Arrived at EDR: 09/10/2014
Date Made Active in Reports: 10/20/2014
Number of Days to Update: 40

Source: Environmental Protection Agency
Telephone: N/A
Last EDR Contact: 03/06/2018
Next Scheduled EDR Contact: 06/18/2018
Data Release Frequency: Varies

PCB TRANSFORMER: PCB Transformer Registration Database

The database of PCB transformer registrations that includes all PCB registration submittals.

Date of Government Version: 05/24/2017
Date Data Arrived at EDR: 11/30/2017
Date Made Active in Reports: 12/15/2017
Number of Days to Update: 15

Source: Environmental Protection Agency
Telephone: 202-566-0517
Last EDR Contact: 04/27/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

RADINFO: Radiation Information Database

The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 01/03/2018	Source: Environmental Protection Agency
Date Data Arrived at EDR: 01/04/2018	Telephone: 202-343-9775
Date Made Active in Reports: 04/13/2018	Last EDR Contact: 04/05/2018
Number of Days to Update: 99	Next Scheduled EDR Contact: 07/16/2018
	Data Release Frequency: Quarterly

HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/01/2007	Telephone: 202-564-2501
Date Made Active in Reports: 04/10/2007	Last EDR Contact: 12/17/2007
Number of Days to Update: 40	Next Scheduled EDR Contact: 03/17/2008
	Data Release Frequency: No Update Planned

HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing

A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/01/2007	Telephone: 202-564-2501
Date Made Active in Reports: 04/10/2007	Last EDR Contact: 12/17/2008
Number of Days to Update: 40	Next Scheduled EDR Contact: 03/17/2008
	Data Release Frequency: No Update Planned

DOT OPS: Incident and Accident Data

Department of Transporation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 07/31/2012	Source: Department of Transporation, Office of Pipeline Safety
Date Data Arrived at EDR: 08/07/2012	Telephone: 202-366-4595
Date Made Active in Reports: 09/18/2012	Last EDR Contact: 05/03/2018
Number of Days to Update: 42	Next Scheduled EDR Contact: 08/13/2018
	Data Release Frequency: Varies

CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 12/31/2017	Source: Department of Justice, Consent Decree Library
Date Data Arrived at EDR: 01/24/2018	Telephone: Varies
Date Made Active in Reports: 04/13/2018	Last EDR Contact: 04/06/2018
Number of Days to Update: 79	Next Scheduled EDR Contact: 07/02/2018
	Data Release Frequency: Varies

BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2015	Source: EPA/NTIS
Date Data Arrived at EDR: 02/22/2017	Telephone: 800-424-9346
Date Made Active in Reports: 09/28/2017	Last EDR Contact: 02/23/2018
Number of Days to Update: 218	Next Scheduled EDR Contact: 06/04/2018
	Data Release Frequency: Biennially

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

INDIAN RESERV: Indian Reservations
This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2014
Date Data Arrived at EDR: 07/14/2015
Date Made Active in Reports: 01/10/2017
Number of Days to Update: 546

Source: USGS
Telephone: 202-208-3710
Last EDR Contact: 04/11/2018
Next Scheduled EDR Contact: 07/23/2018
Data Release Frequency: Semi-Annually

FUSRAP: Formerly Utilized Sites Remedial Action Program
DOE established the Formerly Utilized Sites Remedial Action Program (FUSRAP) in 1974 to remediate sites where radioactive contamination remained from Manhattan Project and early U.S. Atomic Energy Commission (AEC) operations.

Date of Government Version: 12/23/2016
Date Data Arrived at EDR: 12/27/2016
Date Made Active in Reports: 02/17/2017
Number of Days to Update: 52

Source: Department of Energy
Telephone: 202-586-3559
Last EDR Contact: 05/07/2018
Next Scheduled EDR Contact: 08/20/2018
Data Release Frequency: Varies

UMTRA: Uranium Mill Tailings Sites
Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 06/23/2017
Date Data Arrived at EDR: 10/11/2017
Date Made Active in Reports: 11/03/2017
Number of Days to Update: 23

Source: Department of Energy
Telephone: 505-845-0011
Last EDR Contact: 02/23/2018
Next Scheduled EDR Contact: 06/04/2018
Data Release Frequency: Varies

LEAD SMELTER 1: Lead Smelter Sites
A listing of former lead smelter site locations.

Date of Government Version: 01/09/2018
Date Data Arrived at EDR: 02/06/2018
Date Made Active in Reports: 03/02/2018
Number of Days to Update: 24

Source: Environmental Protection Agency
Telephone: 703-603-8787
Last EDR Contact: 04/27/2018
Next Scheduled EDR Contact: 07/16/2018
Data Release Frequency: Varies

LEAD SMELTER 2: Lead Smelter Sites
A list of several hundred sites in the U.S. where secondary lead smelting was done from 1931and 1964. These sites may pose a threat to public health through ingestion or inhalation of contaminated soil or dust

Date of Government Version: 04/05/2001
Date Data Arrived at EDR: 10/27/2010
Date Made Active in Reports: 12/02/2010
Number of Days to Update: 36

Source: American Journal of Public Health
Telephone: 703-305-6451
Last EDR Contact: 12/02/2009
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

US AIRS (AFS): Aerometric Information Retrieval System Facility Subsystem (AFS)
The database is a sub-system of Aerometric Information Retrieval System (AIRS). AFS contains compliance data on air pollution point sources regulated by the U.S. EPA and/or state and local air regulatory agencies. This information comes from source reports by various stationary sources of air pollution, such as electric power plants, steel mills, factories, and universities, and provides information about the air pollutants they produce. Action, air program, air program pollutant, and general level plant data. It is used to track emissions and compliance data from industrial plants.

Date of Government Version: 10/12/2016
Date Data Arrived at EDR: 10/26/2016
Date Made Active in Reports: 02/03/2017
Number of Days to Update: 100

Source: EPA
Telephone: 202-564-2496
Last EDR Contact: 09/26/2017
Next Scheduled EDR Contact: 01/08/2018
Data Release Frequency: Annually

US AIRS MINOR: Air Facility System Data
A listing of minor source facilities.

Date of Government Version: 10/12/2016
Date Data Arrived at EDR: 10/26/2016
Date Made Active in Reports: 02/03/2017
Number of Days to Update: 100

Source: EPA
Telephone: 202-564-2496
Last EDR Contact: 09/26/2017
Next Scheduled EDR Contact: 01/08/2018
Data Release Frequency: Annually

US MINES: Mines Master Index File
Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 01/25/2018
Date Data Arrived at EDR: 02/28/2018
Date Made Active in Reports: 05/11/2018
Number of Days to Update: 72

Source: Department of Labor, Mine Safety and Health Administration
Telephone: 303-231-5959
Last EDR Contact: 02/28/2018
Next Scheduled EDR Contact: 06/11/2018
Data Release Frequency: Semi-Annually

US MINES 2: Ferrous and Nonferrous Metal Mines Database Listing
This map layer includes ferrous (ferrous metal mines are facilities that extract ferrous metals, such as iron ore or molybdenum) and nonferrous (Nonferrous metal mines are facilities that extract nonferrous metals, such as gold, silver, copper, zinc, and lead) metal mines in the United States.

Date of Government Version: 12/05/2005
Date Data Arrived at EDR: 02/29/2008
Date Made Active in Reports: 04/18/2008
Number of Days to Update: 49

Source: USGS
Telephone: 703-648-7709
Last EDR Contact: 03/02/2018
Next Scheduled EDR Contact: 06/11/2018
Data Release Frequency: Varies

US MINES 3: Active Mines & Mineral Plants Database Listing
Active Mines and Mineral Processing Plant operations for commodities monitored by the Minerals Information Team of the USGS.

Date of Government Version: 04/14/2011
Date Data Arrived at EDR: 06/08/2011
Date Made Active in Reports: 09/13/2011
Number of Days to Update: 97

Source: USGS
Telephone: 703-648-7709
Last EDR Contact: 03/02/2018
Next Scheduled EDR Contact: 06/11/2018
Data Release Frequency: Varies

ABANDONED MINES: Abandoned Mines
An inventory of land and water impacted by past mining (primarily coal mining) is maintained by OSMRE to provide information needed to implement the Surface Mining Control and Reclamation Act of 1977 (SMCRA). The inventory contains information on the location, type, and extent of AML impacts, as well as, information on the cost associated with the reclamation of those problems. The inventory is based upon field surveys by State, Tribal, and OSMRE program officials. It is dynamic to the extent that it is modified as new problems are identified and existing problems are reclaimed.

Date of Government Version: 12/20/2017
Date Data Arrived at EDR: 12/21/2017
Date Made Active in Reports: 03/23/2018
Number of Days to Update: 92

Source: Department of Interior
Telephone: 202-208-2609
Last EDR Contact: 03/07/2018
Next Scheduled EDR Contact: 06/25/2018
Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 02/21/2018
Date Data Arrived at EDR: 02/23/2018
Date Made Active in Reports: 03/23/2018
Number of Days to Update: 28

Source: EPA
Telephone: (617) 918-1111
Last EDR Contact: 02/23/2018
Next Scheduled EDR Contact: 06/18/2018
Data Release Frequency: Quarterly

UXO: Unexploded Ordnance Sites

A listing of unexploded ordnance site locations

Date of Government Version: 09/30/2016
Date Data Arrived at EDR: 10/31/2017
Date Made Active in Reports: 01/12/2018
Number of Days to Update: 73

Source: Department of Defense
Telephone: 703-704-1564
Last EDR Contact: 04/13/2018
Next Scheduled EDR Contact: 07/30/2018
Data Release Frequency: Varies

DOCKET HWC: Hazardous Waste Compliance Docket Listing

A complete list of the Federal Agency Hazardous Waste Compliance Docket Facilities.

Date of Government Version: 01/04/2018
Date Data Arrived at EDR: 01/19/2018
Date Made Active in Reports: 04/13/2018
Number of Days to Update: 84

Source: Environmental Protection Agency
Telephone: 202-564-0527
Last EDR Contact: 03/02/2018
Next Scheduled EDR Contact: 06/11/2018
Data Release Frequency: Varies

ECHO: Enforcement & Compliance History Information

ECHO provides integrated compliance and enforcement information for about 800,000 regulated facilities nationwide.

Date of Government Version: 01/13/2018
Date Data Arrived at EDR: 01/19/2018
Date Made Active in Reports: 03/02/2018
Number of Days to Update: 42

Source: Environmental Protection Agency
Telephone: 202-564-2280
Last EDR Contact: 03/07/2018
Next Scheduled EDR Contact: 06/18/2018
Data Release Frequency: Quarterly

FUELS PROGRAM: EPA Fuels Program Registered Listing

This listing includes facilities that are registered under the Part 80 (Code of Federal Regulations) EPA Fuels Programs. All companies now are required to submit new and updated registrations.

Date of Government Version: 02/20/2018
Date Data Arrived at EDR: 02/21/2018
Date Made Active in Reports: 03/23/2018
Number of Days to Update: 30

Source: EPA
Telephone: 800-385-6164
Last EDR Contact: 02/21/2018
Next Scheduled EDR Contact: 06/04/2018
Data Release Frequency: Quarterly

AIRS: Permitted Airs Facility Listing

A listing of permitted Airs facility locations in New Hampshire.

Date of Government Version: 12/31/2017
Date Data Arrived at EDR: 01/05/2018
Date Made Active in Reports: 02/07/2018
Number of Days to Update: 33

Source: Department of Environmental Services
Telephone: 603-271-6283
Last EDR Contact: 03/01/2018
Next Scheduled EDR Contact: 06/18/2018
Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

ASBESTOS: Asbestos Notification Listing
Asbestos notification sites

Date of Government Version: 02/15/2018
Date Data Arrived at EDR: 02/20/2018
Date Made Active in Reports: 04/18/2018
Number of Days to Update: 57

Source: Department of Environmental Services
Telephone: 603-271-1373
Last EDR Contact: 02/15/2018
Next Scheduled EDR Contact: 06/04/2018
Data Release Frequency: Varies

DRYCLEANERS: Listing of Drycleaners
A listing of drycleaner locations in New Hampshire.

Date of Government Version: 12/18/2017
Date Data Arrived at EDR: 12/19/2017
Date Made Active in Reports: 02/07/2018
Number of Days to Update: 50

Source: Department of Environmental Services
Telephone: 603-271-2937
Last EDR Contact: 03/21/2018
Next Scheduled EDR Contact: 07/02/2018
Data Release Frequency: Quarterly

Financial Assurance 1: Financial Assurance Information Listing
Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay

Date of Government Version: 01/18/2018
Date Data Arrived at EDR: 01/19/2018
Date Made Active in Reports: 02/07/2018
Number of Days to Update: 19

Source: Department of Environmental Services
Telephone: 602-271-0675
Last EDR Contact: 04/27/2018
Next Scheduled EDR Contact: 07/30/2018
Data Release Frequency: Quarterly

Financial Assurance 2: Financial Assurance Information listing
A listing of financial assurance information for hazardous waste facilities. Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay.

Date of Government Version: 01/16/2018
Date Data Arrived at EDR: 01/16/2018
Date Made Active in Reports: 02/07/2018
Number of Days to Update: 22

Source: Department of Environmental Services
Telephone: 603-271-5328
Last EDR Contact: 04/12/2018
Next Scheduled EDR Contact: 07/30/2018
Data Release Frequency: Varies

LEAD: Lead Inspection Database
The Childhood Lead Poisoning Prevention Program data of lead inspection for the state.

Date of Government Version: 10/16/2007
Date Data Arrived at EDR: 10/18/2007
Date Made Active in Reports: 11/13/2007
Number of Days to Update: 26

Source: Department of Health & Human Services, Childhood Lead Poisoning Prevention Progr
Telephone: 603-271-3854
Last EDR Contact: 05/11/2018
Next Scheduled EDR Contact: 08/20/2018
Data Release Frequency: Varies

NPDES: NPDES Permit Listing
General information regarding NPDES (National Pollutant Discharge Elimination System) permits.

Date of Government Version: 12/22/2017
Date Data Arrived at EDR: 12/22/2017
Date Made Active in Reports: 02/07/2018
Number of Days to Update: 47

Source: Department of Environmental Services
Telephone: 603-271-0671
Last EDR Contact: 03/15/2018
Next Scheduled EDR Contact: 06/11/2018
Data Release Frequency: Semi-Annually

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

EDR Hist Auto: EDR Exclusive Historical Auto Stations

EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

EDR Hist Cleaner: EDR Exclusive Historical Cleaners

EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

RGA HWS: Recovered Government Archive State Hazardous Waste Facilities List

The EDR Recovered Government Archive State Hazardous Waste database provides a list of SHWS incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Environmental Services in New Hampshire.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 01/08/2014
Number of Days to Update: 191

Source: Department of Environmental Services
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

RGA LF: Recovered Government Archive Solid Waste Facilities List

The EDR Recovered Government Archive Landfill database provides a list of landfills derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Environmental Services in New Hampshire.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 01/17/2014
Number of Days to Update: 200

Source: Department of Environmental Services
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

RGA LUST: Recovered Government Archive Leaking Underground Storage Tank

The EDR Recovered Government Archive Leaking Underground Storage Tank database provides a list of LUST incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Environmental Services in New Hampshire.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 01/03/2014
Number of Days to Update: 186

Source: Department of Environmental Services
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 01/03/2018
Date Data Arrived at EDR: 02/14/2018
Date Made Active in Reports: 03/22/2018
Number of Days to Update: 36

Source: Department of Energy & Environmental Protection
Telephone: 860-424-3375
Last EDR Contact: 02/14/2018
Next Scheduled EDR Contact: 05/28/2018
Data Release Frequency: No Update Planned

NJ MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2016
Date Data Arrived at EDR: 04/11/2017
Date Made Active in Reports: 07/27/2017
Number of Days to Update: 107

Source: Department of Environmental Protection
Telephone: N/A
Last EDR Contact: 04/23/2018
Next Scheduled EDR Contact: 07/23/2018
Data Release Frequency: Annually

NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 12/31/2017
Date Data Arrived at EDR: 01/31/2018
Date Made Active in Reports: 03/09/2018
Number of Days to Update: 37

Source: Department of Environmental Conservation
Telephone: 518-402-8651
Last EDR Contact: 05/03/2018
Next Scheduled EDR Contact: 08/13/2018
Data Release Frequency: Quarterly

PA MANIFEST: Manifest Information
Hazardous waste manifest information.

Date of Government Version: 12/31/2016
Date Data Arrived at EDR: 07/25/2017
Date Made Active in Reports: 09/25/2017
Number of Days to Update: 62

Source: Department of Environmental Protection
Telephone: 717-783-8990
Last EDR Contact: 04/12/2018
Next Scheduled EDR Contact: 07/30/2018
Data Release Frequency: Annually

RI MANIFEST: Manifest information
Hazardous waste manifest information

Date of Government Version: 12/31/2017
Date Data Arrived at EDR: 02/23/2018
Date Made Active in Reports: 04/09/2018
Number of Days to Update: 45

Source: Department of Environmental Management
Telephone: 401-222-2797
Last EDR Contact: 02/21/2018
Next Scheduled EDR Contact: 06/04/2018
Data Release Frequency: Annually

VT MANIFEST: Hazardous Waste Manifest Data
Hazardous waste manifest information.

Date of Government Version: 01/12/2018
Date Data Arrived at EDR: 01/19/2018
Date Made Active in Reports: 02/13/2018
Number of Days to Update: 25

Source: Department of Environmental Conservation
Telephone: 802-241-3443
Last EDR Contact: 04/16/2018
Next Scheduled EDR Contact: 07/30/2018
Data Release Frequency: Annually

WI MANIFEST: Manifest Information
Hazardous waste manifest information.

Date of Government Version: 12/31/2016
Date Data Arrived at EDR: 04/13/2017
Date Made Active in Reports: 07/14/2017
Number of Days to Update: 92

Source: Department of Natural Resources
Telephone: N/A
Last EDR Contact: 03/08/2018
Next Scheduled EDR Contact: 06/25/2018
Data Release Frequency: Annually

Oil/Gas Pipelines
Source: PennWell Corporation
Petroleum Bundle (Crude Oil, Refined Products, Petrochemicals, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)) N = Natural Gas Bundle (Natural Gas, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)). This map includes information copyrighted by PennWell Corporation. This information is provided on a best effort basis and PennWell Corporation does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of PennWell.

Electric Power Transmission Line Data
Source: PennWell Corporation
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Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

AHA Hospitals:
Source: American Hospital Association, Inc.
Telephone: 312-280-5991
The database includes a listing of hospitals based on the American Hospital Association’s annual survey of hospitals.

Medical Centers: Provider of Services Listing
Source: Centers for Medicare & Medicaid Services
Telephone: 410-786-3000
A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services, a federal agency within the U.S. Department of Health and Human Services.

Nursing Homes
Source: National Institutes of Health
Telephone: 301-594-6248
Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools
Source: National Center for Education Statistics
Telephone: 202-502-7300
The National Center for Education Statistics' primary database on elementary and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

Private Schools
Source: National Center for Education Statistics
Telephone: 202-502-7300
The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Child Care Facility List
Source: Department of Health & Human Services
Telephone: 603-271-4624

Flood Zone Data: This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.
Source: FEMA
Telephone: 877-336-2627
Date of Government Version: 2003, 2015

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005 and 2010 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetland Inventory
Source: US Fish & Wildlife Service
Telephone: 703-358-2171

Current USGS 7.5 Minute Topographic Map
Source: U.S. Geological Survey

STREET AND ADDRESS INFORMATION

GEOCHECK ®- PHYSICAL SETTING SOURCE ADDENDUM

TARGET PROPERTY ADDRESS

FORMER KINGSBURY MANUFACTURING COMPANY
80 LAUREL STREET
KEENE, NH 03431

TARGET PROPERTY COORDINATES

Latitude (North):	42.9278 - 42˚ 55’ 40.08’’
Longitude (West):	72.269119 - 72˚ 16’ 8.83’’
Universal Tranverse Mercator:	Zone 18
UTM X (Meters):	722862.6
UTM Y (Meters):	4756201.0
Elevation:	476 ft. above sea level

USGS TOPOGRAPHIC MAP

Target Property Map:	5646783 KEENE, NH
Version Date:	2012
East Map:	5646785 MARLBOROUGH, NH
Version Date:	2012

EDR’s GeoCheck Physical Setting Source Addendum is provided to assist the environmental professional in forming an opinion about the impact of potential contaminant migration.

Assessment of the impact of contaminant migration generally has two principal investigative components:

1. Groundwater flow direction, and
2. Groundwater flow velocity.

Groundwater flow direction may be impacted by surface topography, hydrology, hydrogeology, characteristics of the soil, and nearby wells. Groundwater flow velocity is generally impacted by the nature of the geologic strata.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

GROUNDWATER FLOW DIRECTION INFORMATION

Groundwater flow direction for a particular site is best determined by a qualified environmental professional using site-specific well data. If such data is not reasonably ascertainable, it may be necessary to rely on other sources of information, such as surface topographic information, hydrologic information, hydrogeologic data collected on nearby properties, and regional groundwater flow information (from deep aquifers).

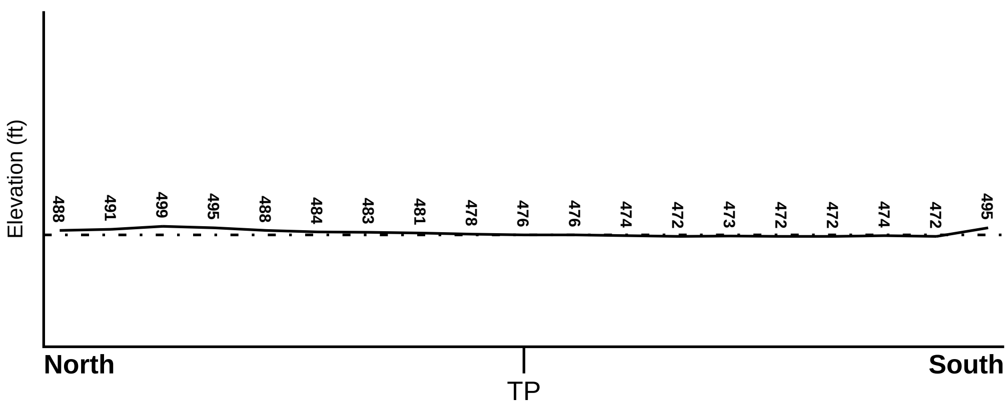
TOPOGRAPHIC INFORMATION

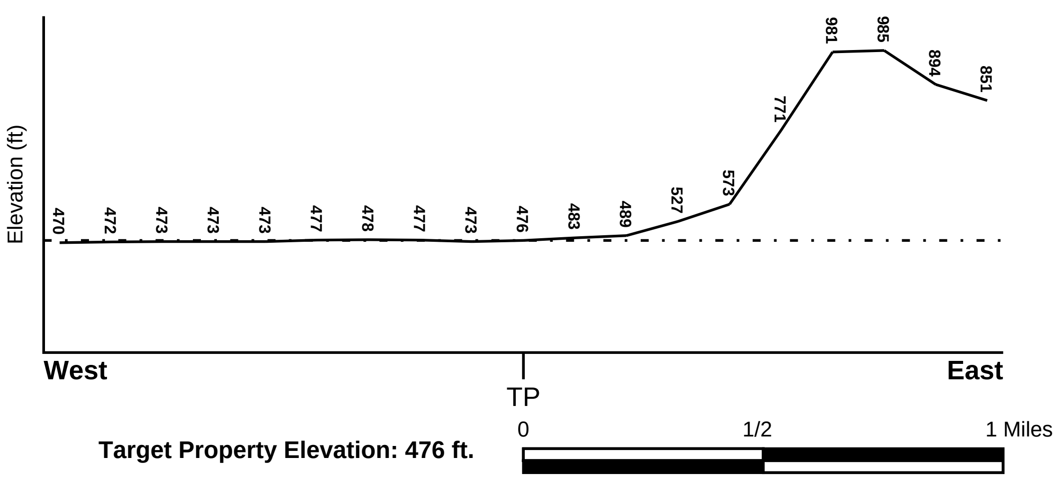
Surface topography may be indicative of the direction of surficial groundwater flow. This information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

TARGET PROPERTY TOPOGRAPHY

General Topographic Gradient: General WSW

SURROUNDING TOPOGRAPHY: ELEVATION PROFILES





Target Property Elevation: 476 ft.

Source: Topography has been determined from the USGS 7.5’ Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

HYDROLOGIC INFORMATION

Surface water can act as a hydrologic barrier to groundwater flow. Such hydrologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Refer to the Physical Setting Source Map following this summary for hydrologic information (major waterways and bodies of water).

FEMA FLOOD ZONE

Flood Plain Panel at Target Property	FEMA Source Type
33005C0267E	FEMA FIRM Flood data

Additional Panels in search area:	FEMA Source Type
33005C0258E	FEMA FIRM Flood data
33005C0259E	FEMA FIRM Flood data
33005C0266E	FEMA FIRM Flood data
33005C0286E	FEMA FIRM Flood data

NATIONAL WETLAND INVENTORY

NWI Quad at Target Property	NWI Electronic Data Coverage
EAST HALF OF KEENE	YES - refer to the Overview Map and Detail Map

HYDROGEOLOGIC INFORMATION

Hydrogeologic information obtained by installation of wells on a specific site can often be an indicator of groundwater flow direction in the immediate area. Such hydrogeologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

AQUIFLOW®

Search Radius: 1.000 Mile.

EDR has developed the AQUIFLOW Information System to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted by environmental professionals to regulatory authorities at select sites and has extracted the date of the report, groundwater flow direction as determined hydrogeologically, and the depth to water table.

MAP ID	LOCATION FROM TP	GENERAL DIRECTION GROUNDWATER FLOW
Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

GROUNDWATER FLOW VELOCITY INFORMATION

Groundwater flow velocity information for a particular site is best determined by a qualified environmental professional using site specific geologic and soil strata data. If such data are not reasonably ascertainable, it may be necessary to rely on other sources of information, including geologic age identification, rock stratigraphic unit and soil characteristics data collected on nearby properties and regional soil information. In general, contaminant plumes move more quickly through sandy-gravelly types of soils than silty-clayey types of soils.

GEOLOGIC INFORMATION IN GENERAL AREA OF TARGET PROPERTY

Geologic information can be used by the environmental professional in forming an opinion about the relative speed at which contaminant migration may be occurring.

ROCK STRATIGRAPHIC UNIT

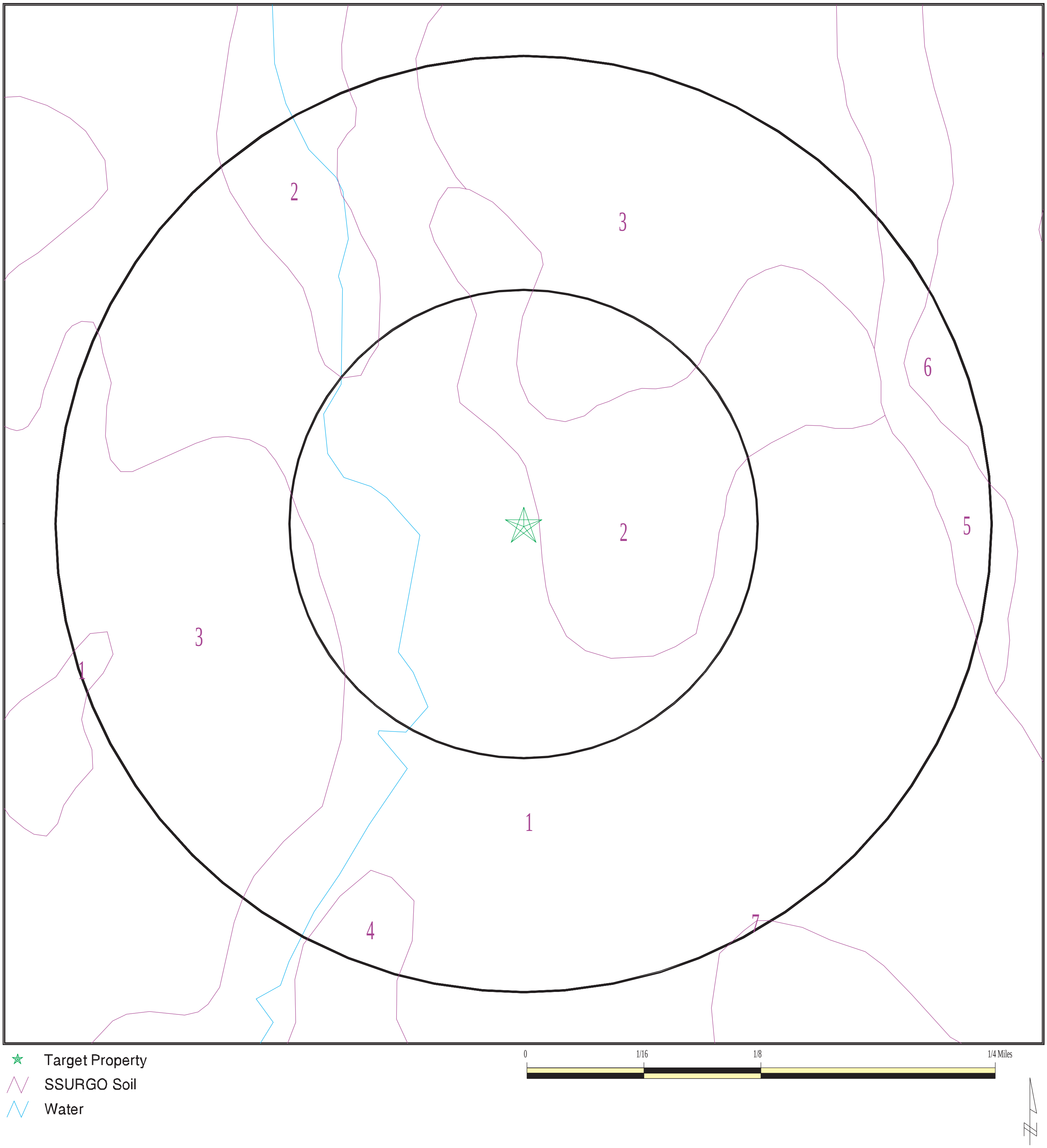
Era:	Paleozoic
System:	Ordovician
Series:	Ordovician volcanic rocks
Code:	Ov *(decoded above as Era, System & Series)*

GEOLOGIC AGE IDENTIFICATION

Category: Volcanic Rocks

Geologic Age and Rock Stratigraphic Unit Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - a digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

SSURGO SOIL MAP - 5293008.2s



SITE NAME: Former Kingsbury Manufacturing Company	CLIENT: Ransom Env. Consultants, Inc.
ADDRESS: 80 Laurel Street Keene NH 03431	CONTACT: Bonnie A. Best
	INQUIRY #: 5293008.2s
LAT/LONG: 42.9278 / 72.269119	DATE: May 14, 2018 4:53 pm

DOMINANT SOIL COMPOSITION IN GENERAL AREA OF TARGET PROPERTY

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the National Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. The following information is based on Soil Conservation Service SSURGO data.

Soil Map ID: 1

Soil Component Name: Pootatuck

Soil Surface Texture: fine sandy loam

Hydrologic Group: Class B - Moderate infiltration rates. Deep and moderately deep, moderately well and well drained soils with moderately coarse textures.

Soil Drainage Class: Moderately well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Moderate

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 61 inches

Soil Layer Information

	Boundary			Classification			
Layer	**Upper**	**Lower**	**Soil Texture Class**	**AASHTO Group**	**Unified Soil**	**Saturated hydraulic conductivity micro m/sec**	**Soil Reaction (pH)**
1	0 inches	9 inches	fine sandy loam	Not reported	Not reported	Max: 42.3333 Min: 4.2333	Max: 7.3 Min: 4.5
2	9 inches	27 inches		Not reported	Not reported	Max: 42.3333 Min: 4.2333	Max: 6.5 Min: 4.5
3	27 inches	59 inches		Not reported	Not reported	Max: 141.1111 Min: 42.3333	Max: 6.5 Min: 4.5

Soil Map ID: 2

Soil Component Name: Rippowam

Soil Surface Texture: fine sandy loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Poorly drained

Hydric Status: All hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 23 inches

Soil Layer Information							
	Boundary			Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		
1	0 inches	9 inches	fine sandy loam	Not reported	Not reported	Max: 42.3333 Min: 4.2333	Max: 7.3 Min: 4.5
2	9 inches	29 inches		Not reported	Not reported	Max: 42.3333 Min: 4.2333	Max: 7.3 Min: 4.5
3	29 inches	59 inches		Not reported	Not reported	Max: 141.1111 Min: 42.3333	Max: 7.3 Min: 4.5

Soil Map ID: 3

Soil Component Name: Windsor

Soil Surface Texture: loamy fine sand

Hydrologic Group: Class A - High infiltration rates. Soils are deep, well drained to excessively drained sands and gravels.

Soil Drainage Class: Excessively drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Low

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

Soil Layer Information							
	Boundary			Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		
1	0 inches	3 inches	loamy fine sand	Not reported	Not reported	Max: 141.1111 Min: 42.3333	Max: 6 Min: 4.5

Soil Layer Information							
	Boundary			Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		
2	3 inches	25 inches		Not reported	Not reported	Max: 141.1111 Min: 42.3333	Max: 6 Min: 4.5
3	25 inches	59 inches		Not reported	Not reported	Max: 141.1111 Min: 42.3333	Max: 6.5 Min: 4.5

Soil Map ID: 4

Soil Component Name: Winooski

Soil Surface Texture: silt loam

Hydrologic Group: Class B - Moderate infiltration rates. Deep and moderately deep, moderately well and well drained soils with moderately coarse textures.

Soil Drainage Class: Moderately well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Moderate

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 69 inches

Soil Layer Information							
	Boundary			Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		
1	0 inches	3 inches	silt loam	Not reported	Not reported	Max: 42.3333 Min: 4.2333	Max: 7.3 Min: 4.5
2	3 inches	59 inches		Not reported	Not reported	Max: 42.3333 Min: 4.2333	Max: 7.3 Min: 4.5

Soil Map ID: 5

Soil Component Name: Marlow

Soil Surface Texture: fine sandy loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Low

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 84 inches

Soil Layer Information							
	Boundary			Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		
1	0 inches	3 inches	fine sandy loam	Not reported	Not reported	Max: 14.1111 Min: 4.2333	Max: 6 Min: 3.6
2	3 inches	25 inches		Not reported	Not reported	Max: 14.1111 Min: 4.2333	Max: 6 Min: 3.6
3	25 inches	59 inches		Not reported	Not reported	Max: 4.2333 Min: 0.4233	Max: 6 Min: 3.6

Soil Map ID: 6

Soil Component Name: Marlow

Soil Surface Texture: fine sandy loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Low

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 84 inches

Soil Layer Information							
	Boundary			Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		
1	0 inches	7 inches	fine sandy loam	Not reported	Not reported	Max: 14.1111 Min: 4.2333	Max: 6 Min: 3.6
2	7 inches	25 inches		Not reported	Not reported	Max: 14.1111 Min: 4.2333	Max: 6 Min: 3.6
3	25 inches	59 inches		Not reported	Not reported	Max: 4.2333 Min: 0.4233	Max: 6 Min: 3.6

Soil Map ID: 7

Soil Component Name: Occum

Soil Surface Texture: fine sandy loam

Hydrologic Group: Class B - Moderate infiltration rates. Deep and moderately deep, moderately well and well drained soils with moderately coarse textures.

Soil Drainage Class: Well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Low

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 153 inches

Soil Layer Information							
	Boundary			Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		
1	0 inches	7 inches	fine sandy loam	Not reported	Not reported	Max: 42.3333 Min: 4.2333	Max: 7.3 Min: 4.5
2	7 inches	29 inches		Not reported	Not reported	Max: 42.3333 Min: 4.2333	Max: 6.5 Min: 4.5

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Layer Information							
	Boundary			Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		
3	29 inches	59 inches		Not reported	Not reported	Max: 141.1111 Min: 42.3333	Max: 6.5 Min: 4.5

LOCAL / REGIONAL WATER AGENCY RECORDS

EDR Local/Regional Water Agency records provide water well information to assist the environmental professional in assessing sources that may impact ground water flow direction, and in forming an opinion about the impact of contaminant migration on nearby drinking water wells.

WELL SEARCH DISTANCE INFORMATION

DATABASE	SEARCH DISTANCE (miles)
Federal USGS	1.000
Federal FRDS PWS	Nearest PWS within 1 mile
State Database	1.000

FEDERAL USGS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
1	USGS40000781383	0 - 1/8 Mile WNW
2	USGS40000781441	1/8 - 1/4 Mile ENE
3	USGS40000781059	1/2 - 1 Mile SW
A5	USGS40000781517	1/2 - 1 Mile WNW
A6	USGS40000781516	1/2 - 1 Mile WNW
A7	USGS40000781519	1/2 - 1 Mile WNW
A8	USGS40000781518	1/2 - 1 Mile WNW
9	USGS40000781820	1/2 - 1 Mile NNW
10	USGS40000781172	1/2 - 1 Mile WSW
12	USGS40000781060	1/2 - 1 Mile SW
13	USGS40000780806	1/2 - 1 Mile South
B14	USGS40000783794	1/2 - 1 Mile SE
C16	USGS40000781029	1/2 - 1 Mile SW
C17	USGS40000781030	1/2 - 1 Mile SW
C18	USGS40000781032	1/2 - 1 Mile SW
C19	USGS40000781027	1/2 - 1 Mile SW
C20	USGS40000781031	1/2 - 1 Mile SW
C21	USGS40000781028	1/2 - 1 Mile SW
C22	USGS40000780930	1/2 - 1 Mile SW
B24	USGS40000781058	1/2 - 1 Mile ESE

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

FEDERAL USGS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
B25	USGS40000781069	1/2 - 1 Mile ESE
D27	USGS40000781108	1/2 - 1 Mile ESE
B28	USGS40000781006	1/2 - 1 Mile SE
D30	USGS40000781084	1/2 - 1 Mile ESE
31	USGS40000781328	1/2 - 1 Mile West
E33	USGS40000781693	1/2 - 1 Mile ENE
F34	USGS40000781026	1/2 - 1 Mile ESE
36	USGS40000781007	1/2 - 1 Mile SW
37	USGS40000781866	1/2 - 1 Mile NE
38	USGS40000781945	1/2 - 1 Mile NNE
39	USGS40000781967	1/2 - 1 Mile NE
G41	USGS40000780909	1/2 - 1 Mile SE
42	USGS40000781149	1/2 - 1 Mile ESE
G44	USGS40000780893	1/2 - 1 Mile SE

FEDERAL FRDS PUBLIC WATER SUPPLY SYSTEM INFORMATION

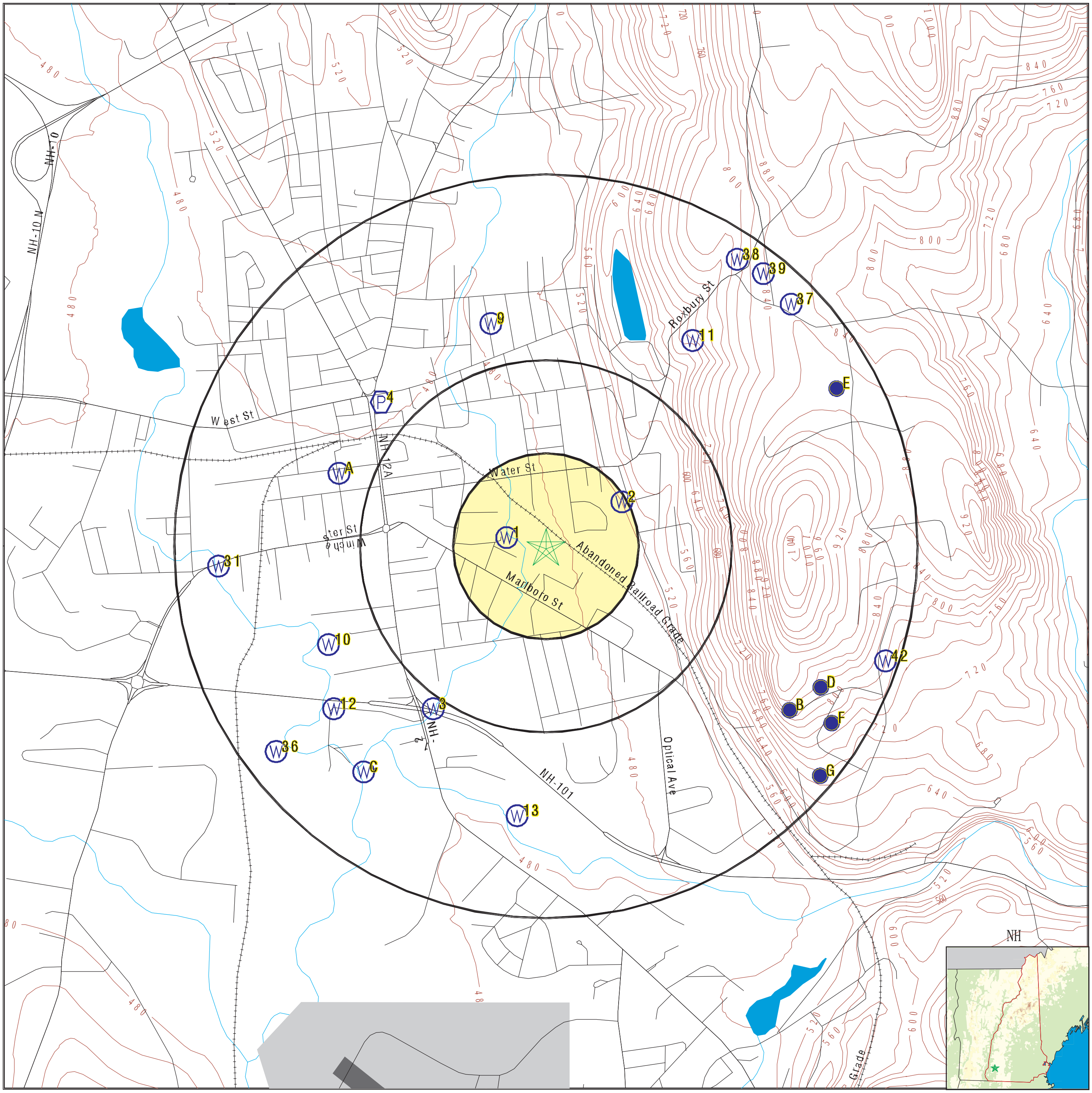
MAP ID	WELL ID	LOCATION FROM TP
4	NH0825010	1/2 - 1 Mile NW

Note: PWS System location is not always the same as well location.

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
11	NHWS003976	1/2 - 1 Mile NE
B15	NH10009840	1/2 - 1 Mile SE
B23	NH10009860	1/2 - 1 Mile ESE
D26	NH10009842	1/2 - 1 Mile ESE
D29	NH10009868	1/2 - 1 Mile ESE
E32	NH10009862	1/2 - 1 Mile ENE
F35	NH10009838	1/2 - 1 Mile ESE
G40	NH10009850	1/2 - 1 Mile SE
G43	NH10009856	1/2 - 1 Mile SE

PHYSICAL SETTING SOURCE MAP - 5293008.2s



County Boundary
Major Roads
Contour Lines
Airports
Earthquake epicenter, Richter 5 or greater
Water Wells
Public Water Supply Wells
Cluster of Multiple Icons

0 1/4 1/2 1 Miles

Groundwater Flow Direction
GI Indeterminate Groundwater Flow at Location
GV Groundwater Flow Varies at Location

SITE NAME:	Former Kingsbury Manufacturing Company	CLIENT:	Ransom Env. Consultants, Inc.
ADDRESS:	80 Laurel Street	CONTACT:	Bonnie A. Best
	Keene NH 03431	INQUIRY #:	5293008.2s
LAT/LONG:	42.9278 / 72.269119	DATE:	May 14, 2018 4:53 pm

Map ID Direction Distance Elevation	Database	EDR ID Number
1 **WNW** **0 - 1/8 Mile** **Lower**	**FED USGS**	**USGS40000781383**

Org. Identifier:	USGS-NH		
Formal name:	USGS New Hampshire Water Science Center		
Monloc Identifier:	USGS-425541072161801		
Monloc name:	NH-KEA 27		
Monloc type:	Well: Test hole not completed as a well		
Monloc desc:	'KINGSBURY MACHINE '		
Huc code:	01080201	Drainagearea value:	Not Reported
Drainagearea Units:	Not Reported	Contrib drainagearea:	Not Reported
Contrib drainagearea units:	Not Reported	Latitude:	42.9281366
Longitude:	-72.2711963	Sourcemap scale:	25000
Horiz Acc measure:	1	Horiz Acc measure units:	seconds
Horiz Collection method:	Interpolated from map		
Horiz coord refsys:	NAD83	Vert measure val:	470
Vert measure units:	feet	Vertacc measure val:	10
Vert accmeasure units:	feet		
Vertcollection method:	Interpolated from topographic map		
Vert coord refsys:	NGVD29	Countrycode:	US
Aquifername:	Sand and gravel aquifers (glaciated regions)		
Formation type:	Stratified Deposits, Undifferentiated		
Aquifer type:	Not Reported		
Construction date:	19721207	Welldepth:	Not Reported
Welldepth units:	Not Reported	Wellholedepth:	81
Wellholedepth units:	ft		

Ground-water levels, Number of Measurements: 1

Date	Feet below Surface	Feet to Sealevel
1972-12-07	6.0	

Map ID Direction Distance Elevation	Database	EDR ID Number
2 **ENE** **1/8 - 1/4 Mile** **Higher**	**FED USGS**	**USGS40000781441**

Org. Identifier:	USGS-NH		
Formal name:	USGS New Hampshire Water Science Center		
Monloc Identifier:	USGS-425545072155301		
Monloc name:	NH-KEW 105		
Monloc type:	Well		
Monloc desc:	Glen Stewart well		
Huc code:	01080201	Drainagearea value:	Not Reported
Drainagearea Units:	Not Reported	Contrib drainagearea:	Not Reported
Contrib drainagearea units:	Not Reported	Latitude:	42.9295254
Longitude:	-72.2650851	Sourcemap scale:	25000
Horiz Acc measure:	5	Horiz Acc measure units:	seconds
Horiz Collection method:	Interpolated from map		
Horiz coord refsys:	NAD83	Vert measure val:	500.
Vert measure units:	feet	Vertacc measure val:	10
Vert accmeasure units:	feet		
Vertcollection method:	Interpolated from topographic map		
Vert coord refsys:	NGVD29	Countrycode:	US
Aquifername:	Not Reported		
Formation type:	Bedrock		

Aquifer type:	Not Reported		
Construction date:	Not Reported	Welldepth:	60
Welldepth units:	ft	Wellholedepth:	Not Reported
Wellholedepth units:	Not Reported		

Ground-water levels, Number of Measurements: 1

Date	Feet below Surface	Feet to Sealevel
1964-08-05	15	

3
SW
1/2 - 1 Mile
Lower

FED USGS **USGS40000781059**

Org. Identifier:	USGS-NH		
Formal name:	USGS New Hampshire Water Science Center		
Monloc Identifier:	USGS-425517072163201		
Monloc name:	NH-KEB 12		
Monloc type:	Well: Test hole not completed as a well		
Monloc desc:	RELOC. OF RT. 9 OVER ASHUELOT RIV No.2of6		
Huc code:	01080201	Drainagearea value:	Not Reported
Drainagearea Units:	Not Reported	Contrib drainagearea:	Not Reported
Contrib drainagearea units:	Not Reported	Latitude:	42.92147
Longitude:	-72.2750853	Sourcemap scale:	25000
Horiz Acc measure:	1	Horiz Acc measure units:	seconds
Horiz Collection method:	Interpolated from map		
Horiz coord refsys:	NAD83	Vert measure val:	468.7
Vert measure units:	feet	Vertacc measure val:	.1
Vert accmeasure units:	feet		
Vertcollection method:	Level or other surveying method		
Vert coord refsys:	NGVD29	Countrycode:	US
Aquifername:	Sand and gravel aquifers (glaciated regions)		
Formation type:	Stratified Deposits, Undifferentiated		
Aquifer type:	Not Reported		
Construction date:	196008	Welldepth:	Not Reported
Welldepth units:	Not Reported	Wellholedepth:	105
Wellholedepth units:	ft		

Ground-water levels, Number of Measurements: 0

4
NW
1/2 - 1 Mile
Higher

FRDS PWS **NH0825010**

Epa region:	01	State:	NH
Pwsid:	NH0825010		
Pwsname:	GEORGE S EMERSON ELEM SCH		
City served:	Not Reported	State served:	NH
Zip served:	Not Reported	Fips county:	33005
Status:	Active	Pop srvd:	240
Pwssvcconn:	1	Source:	Groundwater
Pws type:	NTNCWS	Owner:	Local_Govt
Contact:	DAVID LAPOINTE		
Contactor gname:	MONADNOCK REGIONAL SCH DIST		

Contact phone:	Not Reported	Contact address1:	604 OLD HOMESTEAD HWY
Contact address2:	Not Reported	Contact city:	SWANZEY
Contact state:	NH	Contact zip:	03446
Activity code:	A		

Facid:	501		
Facname:	PUMP ROOM		
Facility type:	Treatment_plant	Activity code:	A
Treatment obj:	inorganics removal	Treatment process:	ion exchange
Treatment obj:	iron removal	Treatment process:	filtration, pressure sand

Location Information:

Name:	GEORGE S EMERSON ELEM SCH		
Pwstypcd:	NTNCWS	Primsrccd:	GW
Popserved:	240		
Add1:	604 OLD HOMESTEAD HWY		
Add2:	Not Reported		
City:	SWANZEY	State:	NH
Zip:	03446	Phone:	Not Reported
Cityserv:	FITZWILLIAM	Cntyserv:	Cheshire
Stateserv:	NH	Zipserv:	Not Reported

Enforcement Information:

Violation id:	0620014	Orig cd:	S
Enf fy:	2006	Enf act date:	05/19/2006
Enf act detail:	St Public Notif received	Enf act cat:	Informal

Enforcement Information:

Violation id:	0620014	Orig cd:	S
Enf fy:	2006	Enf act date:	02/10/2006
Enf act detail:	St Violation/Reminder Notice	Enf act cat:	Informal

Enforcement Information:

Violation id:	0620014	Orig cd:	S
Enf fy:	2006	Enf act date:	02/10/2006
Enf act detail:	St Public Notif requested	Enf act cat:	Informal

Enforcement Information:

Violation id:	0620014	Orig cd:	S
Enf fy:	2006	Enf act date:	05/19/2006
Enf act detail:	St Compliance achieved	Enf act cat:	Resolving

Enforcement Information:

Violation id:	0619014	Orig cd:	S
Enf fy:	2006	Enf act date:	05/19/2006
Enf act detail:	St Public Notif received	Enf act cat:	Informal

Enforcement Information:

Violation id:	0619014	Orig cd:	S
Enf fy:	2006	Enf act date:	02/10/2006
Enf act detail:	St Violation/Reminder Notice	Enf act cat:	Informal

Enforcement Information:

Violation id:	0619014	Orig cd:	S
Enf fy:	2006	Enf act date:	02/10/2006
Enf act detail:	St Public Notif requested	Enf act cat:	Informal

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Enforcement Information:

Violation id:	0619014	Orig cd:	S
Enf fy:	2006	Enf act date:	05/19/2006
Enf act detail:	St Compliance achieved	Enf act cat:	Resolving

Enforcement Information:

Violation id:	0618014	Orig cd:	S
Enf fy:	2006	Enf act date:	05/19/2006
Enf act detail:	St Compliance achieved	Enf act cat:	Resolving

Enforcement Information:

Violation id:	0618014	Orig cd:	S
Enf fy:	2006	Enf act date:	05/19/2006
Enf act detail:	St Public Notif received	Enf act cat:	Informal

Enforcement Information:

Violation id:	0618014	Orig cd:	S
Enf fy:	2006	Enf act date:	02/10/2006
Enf act detail:	St Violation/Reminder Notice	Enf act cat:	Informal

Enforcement Information:

Violation id:	0618014	Orig cd:	S
Enf fy:	2006	Enf act date:	02/10/2006
Enf act detail:	St Public Notif requested	Enf act cat:	Informal

Enforcement Information:

Violation id:	0617014	Orig cd:	S
Enf fy:	2006	Enf act date:	02/10/2006
Enf act detail:	St Violation/Reminder Notice	Enf act cat:	Informal

Enforcement Information:

Violation id:	0617014	Orig cd:	S
Enf fy:	2006	Enf act date:	05/19/2006
Enf act detail:	St Compliance achieved	Enf act cat:	Resolving

Enforcement Information:

Violation id:	0617014	Orig cd:	S
Enf fy:	2006	Enf act date:	05/19/2006
Enf act detail:	St Public Notif received	Enf act cat:	Informal

Enforcement Information:

Violation id:	0617014	Orig cd:	S
Enf fy:	2006	Enf act date:	02/10/2006
Enf act detail:	St Public Notif requested	Enf act cat:	Informal

Enforcement Information:

Violation id:	0616014	Orig cd:	S
Enf fy:	2006	Enf act date:	05/19/2006
Enf act detail:	St Compliance achieved	Enf act cat:	Resolving

Enforcement Information:

Violation id:	0616014	Orig cd:	S
Enf fy:	2006	Enf act date:	02/10/2006
Enf act detail:	St Public Notif requested	Enf act cat:	Informal

Enforcement Information:

Violation id:	0616014	Orig cd:	S
Enf fy:	2006	Enf act date:	02/10/2006
Enf act detail:	St Violation/Reminder Notice	Enf act cat:	Informal

Enforcement Information:

Violation id:	0616014	Orig cd:	S
Enf fy:	2006	Enf act date:	05/19/2006
Enf act detail:	St Public Notif received	Enf act cat:	Informal

Enforcement Information:

Violation id:	0615014	Orig cd:	S
Enf fy:	2006	Enf act date:	05/19/2006
Enf act detail:	St Compliance achieved	Enf act cat:	Resolving

Enforcement Information:

Violation id:	0615014	Orig cd:	S
Enf fy:	2006	Enf act date:	02/10/2006
Enf act detail:	St Public Notif requested	Enf act cat:	Informal

Enforcement Information:

Violation id:	0615014	Orig cd:	S
Enf fy:	2006	Enf act date:	02/10/2006
Enf act detail:	St Violation/Reminder Notice	Enf act cat:	Informal

Enforcement Information:

Violation id:	0615014	Orig cd:	S
Enf fy:	2006	Enf act date:	05/19/2006
Enf act detail:	St Public Notif received	Enf act cat:	Informal

Enforcement Information:

Violation id:	0614014	Orig cd:	S
Enf fy:	2006	Enf act date:	05/19/2006
Enf act detail:	St Public Notif received	Enf act cat:	Informal

Enforcement Information:

Violation id:	0614014	Orig cd:	S
Enf fy:	2006	Enf act date:	02/10/2006
Enf act detail:	St Violation/Reminder Notice	Enf act cat:	Informal

Enforcement Information:

Violation id:	0614014	Orig cd:	S
Enf fy:	2006	Enf act date:	02/10/2006
Enf act detail:	St Public Notif requested	Enf act cat:	Informal

Enforcement Information:

Violation id:	0614014	Orig cd:	S
Enf fy:	2006	Enf act date:	05/19/2006
Enf act detail:	St Compliance achieved	Enf act cat:	Resolving

Enforcement Information:

Violation id:	0613014	Orig cd:	S
Enf fy:	2006	Enf act date:	05/19/2006
Enf act detail:	St Compliance achieved	Enf act cat:	Resolving

Enforcement Information:

Violation id:	0613014	Orig cd:	S
Enf fy:	2006	Enf act date:	02/10/2006
Enf act detail:	St Public Notif requested	Enf act cat:	Informal

Enforcement Information:

Violation id:	0613014	Orig cd:	S
Enf fy:	2006	Enf act date:	05/19/2006
Enf act detail:	St Public Notif received	Enf act cat:	Informal

Enforcement Information:

Violation id:	0613014	Orig cd:	S
Enf fy:	2006	Enf act date:	02/10/2006
Enf act detail:	St Violation/Reminder Notice	Enf act cat:	Informal

Enforcement Information:

Violation id:	0612014	Orig cd:	S
Enf fy:	2006	Enf act date:	02/10/2006
Enf act detail:	St Public Notif requested	Enf act cat:	Informal

Enforcement Information:

Violation id:	0612014	Orig cd:	S
Enf fy:	2006	Enf act date:	05/19/2006
Enf act detail:	St Public Notif received	Enf act cat:	Informal

Enforcement Information:

Violation id:	0612014	Orig cd:	S
Enf fy:	2006	Enf act date:	05/19/2006
Enf act detail:	St Compliance achieved	Enf act cat:	Resolving

Enforcement Information:

Violation id:	0612014	Orig cd:	S
Enf fy:	2006	Enf act date:	02/10/2006
Enf act detail:	St Violation/Reminder Notice	Enf act cat:	Informal

Enforcement Information:

Violation id:	0611014	Orig cd:	S
Enf fy:	2006	Enf act date:	02/10/2006
Enf act detail:	St Violation/Reminder Notice	Enf act cat:	Informal

Enforcement Information:

Violation id:	0611014	Orig cd:	S
Enf fy:	2006	Enf act date:	05/19/2006
Enf act detail:	St Public Notif received	Enf act cat:	Informal

Enforcement Information:

Violation id:	0611014	Orig cd:	S
Enf fy:	2006	Enf act date:	02/10/2006
Enf act detail:	St Public Notif requested	Enf act cat:	Informal

Enforcement Information:

Violation id:	0611014	Orig cd:	S
Enf fy:	2006	Enf act date:	05/19/2006
Enf act detail:	St Compliance achieved	Enf act cat:	Resolving

Enforcement Information:

Violation id:	0610014	Orig cd:	S
Enf fy:	2006	Enf act date:	05/19/2006
Enf act detail:	St Compliance achieved	Enf act cat:	Resolving

Enforcement Information:

Violation id:	0610014	Orig cd:	S
Enf fy:	2006	Enf act date:	02/10/2006
Enf act detail:	St Public Notif requested	Enf act cat:	Informal

Enforcement Information:

Violation id:	0610014	Orig cd:	S
Enf fy:	2006	Enf act date:	05/19/2006
Enf act detail:	St Public Notif received	Enf act cat:	Informal

Enforcement Information:

Violation id:	0610014	Orig cd:	S
Enf fy:	2006	Enf act date:	02/10/2006
Enf act detail:	St Violation/Reminder Notice	Enf act cat:	Informal

Enforcement Information:

Violation id:	0609014	Orig cd:	S
Enf fy:	2006	Enf act date:	05/19/2006
Enf act detail:	St Public Notif received	Enf act cat:	Informal

Enforcement Information:

Violation id:	0609014	Orig cd:	S
Enf fy:	2006	Enf act date:	05/19/2006
Enf act detail:	St Compliance achieved	Enf act cat:	Resolving

Enforcement Information:

Violation id:	0609014	Orig cd:	S
Enf fy:	2006	Enf act date:	02/10/2006
Enf act detail:	St Public Notif requested	Enf act cat:	Informal

Enforcement Information:

Violation id:	0609014	Orig cd:	S
Enf fy:	2006	Enf act date:	02/10/2006
Enf act detail:	St Violation/Reminder Notice	Enf act cat:	Informal

Enforcement Information:

Violation id:	0608014	Orig cd:	S
Enf fy:	2006	Enf act date:	05/19/2006
Enf act detail:	St Compliance achieved	Enf act cat:	Resolving

Enforcement Information:

Violation id:	0608014	Orig cd:	S
Enf fy:	2006	Enf act date:	02/10/2006
Enf act detail:	St Violation/Reminder Notice	Enf act cat:	Informal

Enforcement Information:

Violation id:	0608014	Orig cd:	S
Enf fy:	2006	Enf act date:	02/10/2006
Enf act detail:	St Public Notif requested	Enf act cat:	Informal

Enforcement Information:
Violation id: 0608014 Orig cd: S
Enf fy: 2006 Enf act date: 05/19/2006
Enf act detail: St Public Notif received Enf act cat: Informal

Enforcement Information:
Violation id: 0607014 Orig cd: S
Enf fy: 2006 Enf act date: 02/10/2006
Enf act detail: St Public Notif requested Enf act cat: Informal

Enforcement Information:
Violation id: 0607014 Orig cd: S
Enf fy: 2006 Enf act date: 05/19/2006
Enf act detail: St Public Notif received Enf act cat: Informal

Enforcement Information:
Violation id: 0607014 Orig cd: S
Enf fy: 2006 Enf act date: 05/19/2006
Enf act detail: St Compliance achieved Enf act cat: Resolving

Enforcement Information:
Violation id: 0607014 Orig cd: S
Enf fy: 2006 Enf act date: 02/10/2006
Enf act detail: St Violation/Reminder Notice Enf act cat: Informal

Enforcement Information:
Violation id: 0606014 Orig cd: S
Enf fy: 2006 Enf act date: 02/10/2006
Enf act detail: St Violation/Reminder Notice Enf act cat: Informal

Enforcement Information:
Violation id: 0606014 Orig cd: S
Enf fy: 2006 Enf act date: 02/10/2006
Enf act detail: St Public Notif requested Enf act cat: Informal

Enforcement Information:
Violation id: 0606014 Orig cd: S
Enf fy: 2006 Enf act date: 05/19/2006
Enf act detail: St Compliance achieved Enf act cat: Resolving

Enforcement Information:
Violation id: 0606014 Orig cd: S
Enf fy: 2006 Enf act date: 05/19/2006
Enf act detail: St Public Notif received Enf act cat: Informal

Enforcement Information:
Violation id: 0605014 Orig cd: S
Enf fy: 2006 Enf act date: 02/10/2006
Enf act detail: St Violation/Reminder Notice Enf act cat: Informal

Enforcement Information:
Violation id: 0605014 Orig cd: S
Enf fy: 2006 Enf act date: 05/19/2006
Enf act detail: St Compliance achieved Enf act cat: Resolving

Enforcement Information:
Violation id: 0605014 Orig cd: S
Enf fy: 2006 Enf act date: 02/10/2006
Enf act detail: St Public Notif requested Enf act cat: Informal

Enforcement Information:
Violation id: 0605014 Orig cd: S
Enf fy: 2006 Enf act date: 05/19/2006
Enf act detail: St Public Notif received Enf act cat: Informal

Enforcement Information:
Violation id: 0604014 Orig cd: S
Enf fy: 2006 Enf act date: 05/19/2006
Enf act detail: St Compliance achieved Enf act cat: Resolving

Enforcement Information:
Violation id: 0604014 Orig cd: S
Enf fy: 2006 Enf act date: 02/10/2006
Enf act detail: St Public Notif requested Enf act cat: Informal

Enforcement Information:
Violation id: 0604014 Orig cd: S
Enf fy: 2006 Enf act date: 02/10/2006
Enf act detail: St Violation/Reminder Notice Enf act cat: Informal

Enforcement Information:
Violation id: 0604014 Orig cd: S
Enf fy: 2006 Enf act date: 05/19/2006
Enf act detail: St Public Notif received Enf act cat: Informal

Enforcement Information:
Violation id: 0603014 Orig cd: S
Enf fy: 2006 Enf act date: 02/10/2006
Enf act detail: St Violation/Reminder Notice Enf act cat: Informal

Enforcement Information:
Violation id: 0603014 Orig cd: S
Enf fy: 2006 Enf act date: 02/10/2006
Enf act detail: St Public Notif requested Enf act cat: Informal

Enforcement Information:
Violation id: 0603014 Orig cd: S
Enf fy: 2006 Enf act date: 05/19/2006
Enf act detail: St Public Notif received Enf act cat: Informal

Enforcement Information:
Violation id: 0603014 Orig cd: S
Enf fy: 2006 Enf act date: 05/19/2006
Enf act detail: St Compliance achieved Enf act cat: Resolving

Enforcement Information:
Violation id: 0602014 Orig cd: S
Enf fy: 2006 Enf act date: 05/19/2006
Enf act detail: St Public Notif received Enf act cat: Informal

Enforcement Information:
Violation id: 0602014 Orig cd: S
Enf fy: 2006 Enf act date: 05/19/2006
Enf act detail: St Compliance achieved Enf act cat: Resolving

Enforcement Information:
Violation id: 0602014 Orig cd: S
Enf fy: 2006 Enf act date: 02/10/2006
Enf act detail: St Public Notif requested Enf act cat: Informal

Enforcement Information:
Violation id: 0602014 Orig cd: S
Enf fy: 2006 Enf act date: 02/10/2006
Enf act detail: St Violation/Reminder Notice Enf act cat: Informal

Enforcement Information:
Violation id: 0601014 Orig cd: S
Enf fy: 2006 Enf act date: 05/19/2006
Enf act detail: St Compliance achieved Enf act cat: Resolving

Enforcement Information:
Violation id: 0601014 Orig cd: S
Enf fy: 2006 Enf act date: 05/19/2006
Enf act detail: St Public Notif received Enf act cat: Informal

Enforcement Information:
Violation id: 0601014 Orig cd: S
Enf fy: 2006 Enf act date: 02/10/2006
Enf act detail: St Violation/Reminder Notice Enf act cat: Informal

Enforcement Information:
Violation id: 0601014 Orig cd: S
Enf fy: 2006 Enf act date: 02/10/2006
Enf act detail: St Public Notif requested Enf act cat: Informal

Enforcement Information:
Violation id: 0600014 Orig cd: S
Enf fy: 2006 Enf act date: 02/10/2006
Enf act detail: St Public Notif requested Enf act cat: Informal

Enforcement Information:
Violation id: 0600014 Orig cd: S
Enf fy: 2006 Enf act date: 05/19/2006
Enf act detail: St Compliance achieved Enf act cat: Resolving

Enforcement Information:
Violation id: 0600014 Orig cd: S
Enf fy: 2006 Enf act date: 02/10/2006
Enf act detail: St Violation/Reminder Notice Enf act cat: Informal

Enforcement Information:
Violation id: 0600014 Orig cd: S
Enf fy: 2006 Enf act date: 05/19/2006
Enf act detail: St Public Notif received Enf act cat: Informal

Enforcement Information:

Violation id:	0400013	Orig cd:	S
Enf fy:	2005	Enf act date:	02/22/2005
Enf act detail:	St Compliance achieved	Enf act cat:	Resolving

Enforcement Information:

Violation id:	0400013	Orig cd:	S
Enf fy:	2005	Enf act date:	03/02/2005
Enf act detail:	St Public Notif received	Enf act cat:	Informal

Enforcement Information:

Violation id:	0400013	Orig cd:	S
Enf fy:	2005	Enf act date:	02/11/2005
Enf act detail:	St Violation/Reminder Notice	Enf act cat:	Informal

Enforcement Information:

Violation id:	0400013	Orig cd:	S
Enf fy:	2005	Enf act date:	02/11/2005
Enf act detail:	St Public Notif requested	Enf act cat:	Informal

Enforcement Information:

Violation id:	0300012	Orig cd:	S
Enf fy:	2004	Enf act date:	10/29/2003
Enf act detail:	St Compliance achieved	Enf act cat:	Resolving

Enforcement Information:

Violation id:	0300012	Orig cd:	S
Enf fy:	2003	Enf act date:	06/03/2003
Enf act detail:	St Violation/Reminder Notice	Enf act cat:	Informal

Enforcement Information:

Violation id:	0300012	Orig cd:	S
Enf fy:	2003	Enf act date:	06/03/2003
Enf act detail:	St Public Notif requested	Enf act cat:	Informal

Enforcement Information:

Violation id:	0300012	Orig cd:	S
Enf fy:	2003	Enf act date:	06/19/2003
Enf act detail:	St Public Notif received	Enf act cat:	Informal

Enforcement Information:

Violation id:	0000010	Orig cd:	S
Enf fy:	2001	Enf act date:	10/06/2000
Enf act detail:	St Compliance achieved	Enf act cat:	Resolving

Enforcement Information:

Violation id:	0000010	Orig cd:	S
Enf fy:	2000	Enf act date:	04/26/2000
Enf act detail:	St Violation/Reminder Notice	Enf act cat:	Informal

Enforcement Information:

Violation id:	0000010	Orig cd:	S
Enf fy:	2000	Enf act date:	04/26/2000
Enf act detail:	St Public Notif requested	Enf act cat:	Informal

Enforcement Information:			
Violation id:	0000010	Orig cd:	S
Enf fy:	2000	Enf act date:	05/08/2000
Enf act detail:	St Public Notif received	Enf act cat:	Informal

Enforcement Information:			
Violation id:	0000009	Orig cd:	S
Enf fy:	2000	Enf act date:	03/17/2000
Enf act detail:	St Violation/Reminder Notice	Enf act cat:	Informal

Enforcement Information:			
Violation id:	0000009	Orig cd:	S
Enf fy:	2001	Enf act date:	10/06/2000
Enf act detail:	St Compliance achieved	Enf act cat:	Resolving

Enforcement Information:			
Violation id:	0000009	Orig cd:	S
Enf fy:	2000	Enf act date:	03/17/2000
Enf act detail:	St Public Notif requested	Enf act cat:	Informal

Enforcement Information:			
Violation id:	0000009	Orig cd:	S
Enf fy:	2000	Enf act date:	05/18/2000
Enf act detail:	St Public Notif received	Enf act cat:	Informal

Enforcement Information:			
Violation id:	0000009	Orig cd:	S
Enf fy:	2000	Enf act date:	03/29/2000
Enf act detail:	St Tech Assistance Visit	Enf act cat:	Informal

Violations Information:			
Violation id:	0620015	Orig cd:	S
State:	NH	Viol fy:	2006
Contamcd:	7500		
Contamnm:	Public Notice		
Viol code:	75		
Viol name:	PN Violation for NPDWR Violation		
Rule code:	410		
Rule name:	PN rule		
Violmeasur:	Not Reported	Unitmeasur:	Not Reported
State mcl:	Not Reported	Cmpbdt:	03/26/2006
Cmpedt:	Not Reported		

Violations Information:			
Violation id:	0620014	Orig cd:	S
State:	NH	Viol fy:	2005
Contamcd:	2996		
Contamnm:	Styrene		
Viol code:	03		
Viol name:	Monitoring, Regular		
Rule code:	310		
Rule name:	VOC		
Violmeasur:	Not Reported	Unitmeasur:	Not Reported
State mcl:	Not Reported	Cmpbdt:	01/01/2005
Cmpedt:	12/31/2005		

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Violations Information:			
Violation id:	0619015	Orig cd:	S
State:	NH	Viol fy:	2006
Contamcd:	7500		
Contamnm:	Public Notice		
Viol code:	75		
Viol name:	PN Violation for NPDWR Violation		
Rule code:	410		
Rule name:	PN rule		
Violmeasur:	Not Reported	Unitmeasur:	Not Reported
State mcl:	Not Reported	Cmpbdt:	03/26/2006
Cmpedt:	Not Reported		

Violations Information:			
Violation id:	0619014	Orig cd:	S
State:	NH	Viol fy:	2005
Contamcd:	2992		
Contamnm:	Ethylbenzene		
Viol code:	03		
Viol name:	Monitoring, Regular		
Rule code:	310		
Rule name:	VOC		
Violmeasur:	Not Reported	Unitmeasur:	Not Reported
State mcl:	Not Reported	Cmpbdt:	01/01/2005
Cmpedt:	12/31/2005		

Violations Information:			
Violation id:	0618015	Orig cd:	S
State:	NH	Viol fy:	2006
Contamcd:	7500		
Contamnm:	Public Notice		
Viol code:	75		
Viol name:	PN Violation for NPDWR Violation		
Rule code:	410		
Rule name:	PN rule		
Violmeasur:	Not Reported	Unitmeasur:	Not Reported
State mcl:	Not Reported	Cmpbdt:	03/26/2006
Cmpedt:	Not Reported		

Violations Information:			
Violation id:	0618014	Orig cd:	S
State:	NH	Viol fy:	2005
Contamcd:	2991		
Contamnm:	Toluene		
Viol code:	03		
Viol name:	Monitoring, Regular		
Rule code:	310		
Rule name:	VOC		
Violmeasur:	Not Reported	Unitmeasur:	Not Reported
State mcl:	Not Reported	Cmpbdt:	01/01/2005
Cmpedt:	12/31/2005		

Violations Information:			
Violation id:	0617015	Orig cd:	S
State:	NH	Viol fy:	2006
Contamcd:	7500		
Contamnm:	Public Notice		
Viol code:	75		
Viol name:	PN Violation for NPDWR Violation		
Rule code:	410		
Rule name:	PN rule		
Violmeasur:	Not Reported	Unitmeasur:	Not Reported

State mcl:	Not Reported	Cmpbdt:	03/26/2006
Cmpedt:	Not Reported		

Violations Information:

Violation id:	0617014	Orig cd:	S
State:	NH	Viol fy:	2005
Contamcd:	2990		
Contamnm:	Benzene		
Viol code:	03		
Viol name:	Monitoring, Regular		
Rule code:	310		
Rule name:	VOC		
Violmeasur:	Not Reported	Unitmeasur:	Not Reported
State mcl:	Not Reported	Cmpbdt:	01/01/2005
Cmpedt:	12/31/2005		

Violations Information:

Violation id:	0616015	Orig cd:	S
State:	NH	Viol fy:	2006
Contamcd:	7500		
Contamnm:	Public Notice		
Viol code:	75		
Viol name:	PN Violation for NPDWR Violation		
Rule code:	410		
Rule name:	PN rule		
Violmeasur:	Not Reported	Unitmeasur:	Not Reported
State mcl:	Not Reported	Cmpbdt:	03/26/2006
Cmpedt:	Not Reported		

Violations Information:

Violation id:	0616014	Orig cd:	S
State:	NH	Viol fy:	2005
Contamcd:	2989		
Contamnm:	CHLOROBENZENE		
Viol code:	03		
Viol name:	Monitoring, Regular		
Rule code:	310		
Rule name:	VOC		
Violmeasur:	Not Reported	Unitmeasur:	Not Reported
State mcl:	Not Reported	Cmpbdt:	01/01/2005
Cmpedt:	12/31/2005		

Violations Information:

Violation id:	0615015	Orig cd:	S
State:	NH	Viol fy:	2006
Contamcd:	7500		
Contamnm:	Public Notice		
Viol code:	75		
Viol name:	PN Violation for NPDWR Violation		
Rule code:	410		
Rule name:	PN rule		
Violmeasur:	Not Reported	Unitmeasur:	Not Reported
State mcl:	Not Reported	Cmpbdt:	03/26/2006
Cmpedt:	Not Reported		

Violations Information:			
Violation id:	0615014	Orig cd:	S
State:	NH	Viol fy:	2005
Contamcd:	2987		
Contamnm:	Tetrachloroethylene		
Viol code:	03		
Viol name:	Monitoring, Regular		
Rule code:	310		
Rule name:	VOC		
Violmeasur:	Not Reported	Unitmeasur:	Not Reported
State mcl:	Not Reported	Cmpbdt:	01/01/2005
Cmpedt:	12/31/2005		

Violations Information:			
Violation id:	0614015	Orig cd:	S
State:	NH	Viol fy:	2006
Contamcd:	7500		
Contamnm:	Public Notice		
Viol code:	75		
Viol name:	PN Violation for NPDWR Violation		
Rule code:	410		
Rule name:	PN rule		
Violmeasur:	Not Reported	Unitmeasur:	Not Reported
State mcl:	Not Reported	Cmpbdt:	03/26/2006
Cmpedt:	Not Reported		

Violations Information:			
Violation id:	0614014	Orig cd:	S
State:	NH	Viol fy:	2005
Contamcd:	2985		
Contamnm:	1,1,2-Trichloroethane		
Viol code:	03		
Viol name:	Monitoring, Regular		
Rule code:	310		
Rule name:	VOC		
Violmeasur:	Not Reported	Unitmeasur:	Not Reported
State mcl:	Not Reported	Cmpbdt:	01/01/2005
Cmpedt:	12/31/2005		

Violations Information:			
Violation id:	0613015	Orig cd:	S
State:	NH	Viol fy:	2006
Contamcd:	7500		
Contamnm:	Public Notice		
Viol code:	75		
Viol name:	PN Violation for NPDWR Violation		
Rule code:	410		
Rule name:	PN rule		
Violmeasur:	Not Reported	Unitmeasur:	Not Reported
State mcl:	Not Reported	Cmpbdt:	03/26/2006
Cmpedt:	Not Reported		

Violations Information:			
Violation id:	0613014	Orig cd:	S
State:	NH	Viol fy:	2005
Contamcd:	2984		
Contamnm:	Trichloroethylene		
Viol code:	03		
Viol name:	Monitoring, Regular		
Rule code:	310		
Rule name:	VOC		
Violmeasur:	Not Reported	Unitmeasur:	Not Reported

State mcl:	Not Reported	Cmpbdt:	01/01/2005
Cmpedt:	12/31/2005		

Violations Information:

Violation id:	0612015	Orig cd:	S
State:	NH	Viol fy:	2006
Contamcd:	7500		
Contamnm:	Public Notice		
Viol code:	75		
Viol name:	PN Violation for NPDWR Violation		
Rule code:	410		
Rule name:	PN rule		
Violmeasur:	Not Reported	Unitmeasur:	Not Reported
State mcl:	Not Reported	Cmpbdt:	03/26/2006
Cmpedt:	Not Reported		

Violations Information:

Violation id:	0612014	Orig cd:	S
State:	NH	Viol fy:	2005
Contamcd:	2983		
Contamnm:	1,2-Dichloropropane		
Viol code:	03		
Viol name:	Monitoring, Regular		
Rule code:	310		
Rule name:	VOC		
Violmeasur:	Not Reported	Unitmeasur:	Not Reported
State mcl:	Not Reported	Cmpbdt:	01/01/2005
Cmpedt:	12/31/2005		

Violations Information:

Violation id:	0611015	Orig cd:	S
State:	NH	Viol fy:	2006
Contamcd:	7500		
Contamnm:	Public Notice		
Viol code:	75		
Viol name:	PN Violation for NPDWR Violation		
Rule code:	410		
Rule name:	PN rule		
Violmeasur:	Not Reported	Unitmeasur:	Not Reported
State mcl:	Not Reported	Cmpbdt:	03/26/2006
Cmpedt:	Not Reported		

Violations Information:

Violation id:	0611014	Orig cd:	S
State:	NH	Viol fy:	2005
Contamcd:	2982		
Contamnm:	Carbon tetrachloride		
Viol code:	03		
Viol name:	Monitoring, Regular		
Rule code:	310		
Rule name:	VOC		
Violmeasur:	Not Reported	Unitmeasur:	Not Reported
State mcl:	Not Reported	Cmpbdt:	01/01/2005
Cmpedt:	12/31/2005		

Violations Information:

Violation id:	0610015	Orig cd:	S
State:	NH	Viol fy:	2006
Contamcd:	7500		
Contamnm:	Public Notice		
Viol code:	75		
Viol name:	PN Violation for NPDWR Violation		
Rule code:	410		
Rule name:	PN rule		
Violmeasur:	Not Reported	Unitmeasur:	Not Reported
State mcl:	Not Reported	Cmpbdt:	03/26/2006
Cmpedt:	Not Reported		

Violations Information:

Violation id:	0610014	Orig cd:	S
State:	NH	Viol fy:	2005
Contamcd:	2981		
Contamnm:	1,1,1-Trichloroethane		
Viol code:	03		
Viol name:	Monitoring, Regular		
Rule code:	310		
Rule name:	VOC		
Violmeasur:	Not Reported	Unitmeasur:	Not Reported
State mcl:	Not Reported	Cmpbdt:	01/01/2005
Cmpedt:	12/31/2005		

Violations Information:

Violation id:	0609015	Orig cd:	S
State:	NH	Viol fy:	2006
Contamcd:	7500		
Contamnm:	Public Notice		
Viol code:	75		
Viol name:	PN Violation for NPDWR Violation		
Rule code:	410		
Rule name:	PN rule		
Violmeasur:	Not Reported	Unitmeasur:	Not Reported
State mcl:	Not Reported	Cmpbdt:	03/26/2006
Cmpedt:	Not Reported		

Violations Information:

Violation id:	0609014	Orig cd:	S
State:	NH	Viol fy:	2005
Contamcd:	2980		
Contamnm:	1,2-Dichloroethane		
Viol code:	03		
Viol name:	Monitoring, Regular		
Rule code:	310		
Rule name:	VOC		
Violmeasur:	Not Reported	Unitmeasur:	Not Reported
State mcl:	Not Reported	Cmpbdt:	01/01/2005
Cmpedt:	12/31/2005		

Violations Information:

Violation id:	0608015	Orig cd:	S
State:	NH	Viol fy:	2006
Contamcd:	7500		
Contamnm:	Public Notice		
Viol code:	75		
Viol name:	PN Violation for NPDWR Violation		
Rule code:	410		
Rule name:	PN rule		
Violmeasur:	Not Reported	Unitmeasur:	Not Reported

State mcl:	Not Reported	Cmpbdt:	03/26/2006
Cmpedt:	Not Reported		

Violations Information:

Violation id:	0608014	Orig cd:	S
State:	NH	Viol fy:	2005
Contamcd:	2979		
Contamnm:	trans-1,2-Dichloroethylene		
Viol code:	03		
Viol name:	Monitoring, Regular		
Rule code:	310		
Rule name:	VOC		
Violmeasur:	Not Reported	Unitmeasur:	Not Reported
State mcl:	Not Reported	Cmpbdt:	01/01/2005
Cmpedt:	12/31/2005		

Violations Information:

Violation id:	0607015	Orig cd:	S
State:	NH	Viol fy:	2006
Contamcd:	7500		
Contamnm:	Public Notice		
Viol code:	75		
Viol name:	PN Violation for NPDWR Violation		
Rule code:	410		
Rule name:	PN rule		
Violmeasur:	Not Reported	Unitmeasur:	Not Reported
State mcl:	Not Reported	Cmpbdt:	03/26/2006
Cmpedt:	Not Reported		

Violations Information:

Violation id:	0607014	Orig cd:	S
State:	NH	Viol fy:	2005
Contamcd:	2977		
Contamnm:	1,1-Dichloroethylene		
Viol code:	03		
Viol name:	Monitoring, Regular		
Rule code:	310		
Rule name:	VOC		
Violmeasur:	Not Reported	Unitmeasur:	Not Reported
State mcl:	Not Reported	Cmpbdt:	01/01/2005
Cmpedt:	12/31/2005		

Violations Information:

Violation id:	0606015	Orig cd:	S
State:	NH	Viol fy:	2006
Contamcd:	7500		
Contamnm:	Public Notice		
Viol code:	75		
Viol name:	PN Violation for NPDWR Violation		
Rule code:	410		
Rule name:	PN rule		
Violmeasur:	Not Reported	Unitmeasur:	Not Reported
State mcl:	Not Reported	Cmpbdt:	03/26/2006
Cmpedt:	Not Reported		

Violations Information:			
Violation id:	0606014	Orig cd:	S
State:	NH	Viol fy:	2005
Contamcd:	2976		
Contamnm:	Vinyl chloride		
Viol code:	03		
Viol name:	Monitoring, Regular		
Rule code:	310		
Rule name:	VOC		
Violmeasur:	Not Reported	Unitmeasur:	Not Reported
State mcl:	Not Reported	Cmpbdt:	01/01/2005
Cmpedt:	12/31/2005		

PWS ID: NH0825010
Date Initiated: 7706 Date Deactivated: Not Reported
PWS Name: MONADNOCK REGIONAL SCH. DIST.
CHARLES ROOSA, RFD 130
KEENE, NH 03431

Addressee / Facility: Mailing
EMERSON SCHOOL
RHODODENDRON RD
FITZWILLIAM, NH 03447

Facility Latitude: 42 56 00 Facility Longitude: 072 16 42
City Served: FITZWILLIAM
Treatment Class: Untreated Population: 00000025

PWS currently has or had major violation(s) or enforcement: YES

VIOLATIONS INFORMATION:

Violation ID:	9300007	Source ID:	Not Reported	PWS Phone:	6033526955
Vio. beginning Date:	10/01/92	Vio. end Date:	12/31/92	Vio. Period:	003 Months
Num required Samples:	Not Reported	Number of Samples Taken:		Not Reported	
Analysis Result:	Not Reported	Maximum Contaminant Level:		Not Reported	
Analysis Method:	Not Reported				
Violation Type:	Monitoring, Repeat Major (TCR)				
Contaminant:	COLIFORM (TCR)				
Vio. Awareness Date:	Not Reported				

ENFORCEMENT INFORMATION:

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0000009	Contaminant:	COLIFORM (TCR)
Viol. Type:	MCL, Monthly (TCR)		
Complperbe:	1/1/2000 0:00:00		
Complperen:	3/31/2000 0:00:00	Enfdate:	3/17/2000 0:00:00
Enf action:	State Public Notif Requested		
Violmeasur:	0		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0000009	Contaminant:	COLIFORM (TCR)
Viol. Type:	MCL, Monthly (TCR)		
Complperbe:	1/1/2000 0:00:00		
Complperen:	3/31/2000 0:00:00	Enfdate:	3/17/2000 0:00:00
Enf action:	State Violation/Reminder Notice		
Violmeasur:	0		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0000009	Contaminant:	COLIFORM (TCR)
Viol. Type:	MCL, Monthly (TCR)		
Complperbe:	1/1/2000 0:00:00		
Complperen:	3/31/2000 0:00:00	Enfdate:	10/6/2000 0:00:00
Enf action:	State Compliance Achieved		
Violmeasur:	0		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0000009	Contaminant:	COLIFORM (TCR)
Viol. Type:	MCL, Monthly (TCR)		
Complperbe:	1/1/2000 0:00:00		
Complperen:	3/31/2000 0:00:00	Enfdate:	3/29/2000 0:00:00
Enf action:	State Tech Assistance Visit		
Violmeasur:	0		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0000009	Contaminant:	COLIFORM (TCR)
Viol. Type:	MCL, Monthly (TCR)		
Complperbe:	1/1/2000 0:00:00		
Complperen:	3/31/2000 0:00:00	Enfdate:	5/18/2000 0:00:00
Enf action:	State Public Notif Received		
Violmeasur:	0		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0000010	Contaminant:	COLIFORM (TCR)
Viol. Type:	Monitoring, Routine Major (TCR)		
Complperbe:	1/1/2000 0:00:00		
Complperen:	3/31/2000 0:00:00	Enfdate:	10/6/2000 0:00:00
Enf action:	State Compliance Achieved		
Violmeasur:	0		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0000010	Contaminant:	COLIFORM (TCR)
Viol. Type:	Monitoring, Routine Major (TCR)		
Complperbe:	1/1/2000 0:00:00		
Complperen:	3/31/2000 0:00:00	Enfdate:	4/26/2000 0:00:00
Enf action:	State Violation/Reminder Notice		
Violmeasur:	0		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0000010	Contaminant:	COLIFORM (TCR)
Viol. Type:	Monitoring, Routine Major (TCR)		
Complperbe:	1/1/2000 0:00:00		
Complperen:	3/31/2000 0:00:00	Enfdate:	5/8/2000 0:00:00
Enf action:	State Public Notif Received		
Violmeasur:	0		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0000010	Contaminant:	COLIFORM (TCR)
Viol. Type:	Monitoring, Routine Major (TCR)		
Complperbe:	1/1/2000 0:00:00		
Complperen:	3/31/2000 0:00:00	Enfdate:	4/26/2000 0:00:00
Enf action:	State Public Notif Requested		
Violmeasur:	0		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0300012	Contaminant:	COLIFORM (TCR)
Viol. Type:	Monitoring, Routine Major (TCR)		
Complperbe:	4/1/2003 0:00:00		
Complperen:	6/30/2003 0:00:00	Enfdate:	10/29/2003 0:00:00
Enf action:	State Compliance Achieved		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0300012	Contaminant:	COLIFORM (TCR)
Viol. Type:	Monitoring, Routine Major (TCR)		
Complperbe:	4/1/2003 0:00:00		
Complperen:	6/30/2003 0:00:00	Enfdate:	6/3/2003 0:00:00
Enf action:	State Violation/Reminder Notice		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0300012	Contaminant:	COLIFORM (TCR)
Viol. Type:	Monitoring, Routine Major (TCR)		
Complperbe:	4/1/2003 0:00:00		
Complperen:	6/30/2003 0:00:00	Enfdate:	6/19/2003 0:00:00
Enf action:	State Public Notif Received		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0300012	Contaminant:	COLIFORM (TCR)
Viol. Type:	Monitoring, Routine Major (TCR)		
Complperbe:	4/1/2003 0:00:00		
Complperen:	6/30/2003 0:00:00	Enfdate:	6/3/2003 0:00:00
Enf action:	State Public Notif Requested		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0400013	Contaminant:	NITRATE
Viol. Type:	3		
Complperbe:	1/1/2004 0:00:00		
Complperen:	12/31/2004 0:00:00	Enfdate:	2/11/2005 0:00:00
Enf action:	State Violation/Reminder Notice		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0400013	Contaminant:	NITRATE
Viol. Type:	3		
Complperbe:	1/1/2004 0:00:00		
Complperen:	12/31/2004 0:00:00	Enfdate:	3/2/2005 0:00:00
Enf action:	State Public Notif Received		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0400013	Contaminant:	NITRATE
Viol. Type:	3		
Complperbe:	1/1/2004 0:00:00		
Complperen:	12/31/2004 0:00:00	Enfdate:	2/22/2005 0:00:00
Enf action:	State Compliance Achieved		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0400013	Contaminant:	NITRATE
Viol. Type:	3		
Complperbe:	1/1/2004 0:00:00		
Complperen:	12/31/2004 0:00:00	Enfdate:	2/11/2005 0:00:00
Enf action:	State Public Notif Requested		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0600014	Contaminant:	1,2,4-TRICHLOROBENZENE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	2/10/2006 0:00:00
Enf action:	State Violation/Reminder Notice		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0600014	Contaminant:	1,2,4-TRICHLOROBENZENE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	2/10/2006 0:00:00
Enf action:	State Public Notif Requested		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0600014	Contaminant:	1,2,4-TRICHLOROBENZENE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	5/19/2006 0:00:00
Enf action:	State Public Notif Received		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0600014	Contaminant:	1,2,4-TRICHLOROBENZENE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	5/19/2006 0:00:00
Enf action:	State Compliance Achieved		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0600015	Contaminant:	7500
Viol. Type:	PN Violation for NPDWR Violation		
Complperbe:	3/26/2006 0:00:00		
Complperen:	12/31/2025 0:00:00	Enfdate:	No Enf Action as of
Enf action:	7/8/2009 0:00:00		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0601014	Contaminant:	CIS-1,2-DICHLOROETHYLENE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	2/10/2006 0:00:00
Enf action:	State Violation/Reminder Notice		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0601014	Contaminant:	CIS-1,2-DICHLOROETHYLENE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	5/19/2006 0:00:00
Enf action:	State Compliance Achieved		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0601014	Contaminant:	CIS-1,2-DICHLOROETHYLENE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	5/19/2006 0:00:00
Enf action:	State Public Notif Received		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0601014	Contaminant:	CIS-1,2-DICHLOROETHYLENE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	2/10/2006 0:00:00
Enf action:	State Public Notif Requested		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0601015	Contaminant:	7500
Viol. Type:	PN Violation for NPDWR Violation		
Complperbe:	3/26/2006 0:00:00		
Complperen:	12/31/2025 0:00:00	Enfdate:	No Enf Action as of
Enf action:	7/8/2009 0:00:00		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0602014	Contaminant:	XYLENES, TOTAL
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	5/19/2006 0:00:00
Enf action:	State Public Notif Received		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0602014	Contaminant:	XYLENES, TOTAL
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	2/10/2006 0:00:00
Enf action:	State Public Notif Requested		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0602014	Contaminant:	XYLENES, TOTAL
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	2/10/2006 0:00:00
Enf action:	State Violation/Reminder Notice		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0602014	Contaminant:	XYLENES, TOTAL
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	5/19/2006 0:00:00
Enf action:	State Compliance Achieved		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0602015	Contaminant:	7500
Viol. Type:	PN Violation for NPDWR Violation		
Complperbe:	3/26/2006 0:00:00		
Complperen:	12/31/2025 0:00:00	Enfdate:	No Enf Action as of
Enf action:	7/8/2009 0:00:00		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0603014	Contaminant:	METHYLENE CHLORIDE (DICHLOROMETHANE)
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	2/10/2006 0:00:00
Enf action:	State Public Notif Requested		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0603014	Contaminant:	METHYLENE CHLORIDE (DICHLOROMETHANE)
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	2/10/2006 0:00:00
Enf action:	State Violation/Reminder Notice		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0603014	Contaminant:	METHYLENE CHLORIDE (DICHLOROMETHANE)
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	5/19/2006 0:00:00
Enf action:	State Public Notif Received		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0603014	Contaminant:	METHYLENE CHLORIDE (DICHLOROMETHANE)
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	5/19/2006 0:00:00
Enf action:	State Compliance Achieved		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0603015	Contaminant:	7500
Viol. Type:	PN Violation for NPDWR Violation		
Complperbe:	3/26/2006 0:00:00		
Complperen:	12/31/2025 0:00:00	Enfdate:	No Enf Action as of
Enf action:	7/8/2009 0:00:00		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0604014	Contaminant:	O-DICHLOROBENZENE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	2/10/2006 0:00:00
Enf action:	State Violation/Reminder Notice		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0604014	Contaminant:	O-DICHLOROBENZENE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	2/10/2006 0:00:00
Enf action:	State Public Notif Requested		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0604014	Contaminant:	O-DICHLOROBENZENE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	5/19/2006 0:00:00
Enf action:	State Public Notif Received		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0604014	Contaminant:	O-DICHLOROBENZENE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	5/19/2006 0:00:00
Enf action:	State Compliance Achieved		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0604015	Contaminant:	7500
Viol. Type:	PN Violation for NPDWR Violation		
Complperbe:	3/26/2006 0:00:00		
Complperen:	12/31/2025 0:00:00	Enfdate:	No Enf Action as of
Enf action:	7/8/2009 0:00:00		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0605014	Contaminant:	P-DICHLOROBENZENE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	5/19/2006 0:00:00
Enf action:	State Public Notif Received		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0605014	Contaminant:	P-DICHLOROBENZENE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	2/10/2006 0:00:00
Enf action:	State Public Notif Requested		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0605014	Contaminant:	P-DICHLOROBENZENE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	2/10/2006 0:00:00
Enf action:	State Violation/Reminder Notice		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0605014	Contaminant:	P-DICHLOROBENZENE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	5/19/2006 0:00:00
Enf action:	State Compliance Achieved		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0605015	Contaminant:	7500
Viol. Type:	PN Violation for NPDWR Violation		
Complperbe:	3/26/2006 0:00:00		
Complperen:	12/31/2025 0:00:00	Enfdate:	No Enf Action as of
Enf action:	7/8/2009 0:00:00		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0606014	Contaminant:	VINYL CHLORIDE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	2/10/2006 0:00:00
Enf action:	State Violation/Reminder Notice		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0606014	Contaminant:	VINYL CHLORIDE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	2/10/2006 0:00:00
Enf action:	State Public Notif Requested		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0606014	Contaminant:	VINYL CHLORIDE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	5/19/2006 0:00:00
Enf action:	State Public Notif Received		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0606014	Contaminant:	VINYL CHLORIDE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	5/19/2006 0:00:00
Enf action:	State Compliance Achieved		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0606015	Contaminant:	7500
Viol. Type:	PN Violation for NPDWR Violation		
Complperbe:	3/26/2006 0:00:00		
Complperen:	12/31/2025 0:00:00	Enfdate:	No Enf Action as of
Enf action:	7/8/2009 0:00:00		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0607014	Contaminant:	1,1-DICHLOROETHYLENE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	2/10/2006 0:00:00
Enf action:	State Violation/Reminder Notice		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0607014	Contaminant:	1,1-DICHLOROETHYLENE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	2/10/2006 0:00:00
Enf action:	State Public Notif Requested		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0607014	Contaminant:	1,1-DICHLOROETHYLENE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	5/19/2006 0:00:00
Enf action:	State Compliance Achieved		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0607014	Contaminant:	1,1-DICHLOROETHYLENE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	5/19/2006 0:00:00
Enf action:	State Public Notif Received		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0607015	Contaminant:	7500
Viol. Type:	PN Violation for NPDWR Violation		
Complperbe:	3/26/2006 0:00:00		
Complperen:	12/31/2025 0:00:00	Enfdate:	No Enf Action as of
Enf action:	7/8/2009 0:00:00		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0608014	Contaminant:	TRANS-1,2-DICHLOROETHYLENE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	2/10/2006 0:00:00
Enf action:	State Violation/Reminder Notice		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0608014	Contaminant:	TRANS-1,2-DICHLOROETHYLENE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	5/19/2006 0:00:00
Enf action:	State Public Notif Received		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0608014	Contaminant:	TRANS-1,2-DICHLOROETHYLENE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	2/10/2006 0:00:00
Enf action:	State Public Notif Requested		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0608014	Contaminant:	TRANS-1,2-DICHLOROETHYLENE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	5/19/2006 0:00:00
Enf action:	State Compliance Achieved		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0608015	Contaminant:	7500
Viol. Type:	PN Violation for NPDWR Violation		
Complperbe:	3/26/2006 0:00:00		
Complperen:	12/31/2025 0:00:00	Enfdate:	No Enf Action as of
Enf action:	7/8/2009 0:00:00		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0609014	Contaminant:	1,2-DICHLOROETHANE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	2/10/2006 0:00:00
Enf action:	State Violation/Reminder Notice		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0609014	Contaminant:	1,2-DICHLOROETHANE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	2/10/2006 0:00:00
Enf action:	State Public Notif Requested		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0609014	Contaminant:	1,2-DICHLOROETHANE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	5/19/2006 0:00:00
Enf action:	State Public Notif Received		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0609014	Contaminant:	1,2-DICHLOROETHANE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	5/19/2006 0:00:00
Enf action:	State Compliance Achieved		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0609015	Contaminant:	7500
Viol. Type:	PN Violation for NPDWR Violation		
Complperbe:	3/26/2006 0:00:00		
Complperen:	12/31/2025 0:00:00	Enfdate:	No Enf Action as of
Enf action:	7/8/2009 0:00:00		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0610014	Contaminant:	1,1,1-TRICHLOROETHANE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	2/10/2006 0:00:00
Enf action:	State Violation/Reminder Notice		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0610014	Contaminant:	1,1,1-TRICHLOROETHANE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	2/10/2006 0:00:00
Enf action:	State Public Notif Requested		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0610014	Contaminant:	1,1,1-TRICHLOROETHANE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	5/19/2006 0:00:00
Enf action:	State Compliance Achieved		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0610014	Contaminant:	1,1,1-TRICHLOROETHANE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	5/19/2006 0:00:00
Enf action:	State Public Notif Received		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0610015	Contaminant:	7500
Viol. Type:	PN Violation for NPDWR Violation		
Complperbe:	3/26/2006 0:00:00		
Complperen:	12/31/2025 0:00:00	Enfdate:	No Enf Action as of
Enf action:	7/8/2009 0:00:00		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0611014	Contaminant:	CARBON TETRACHLORIDE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	2/10/2006 0:00:00
Enf action:	State Violation/Reminder Notice		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0611014	Contaminant:	CARBON TETRACHLORIDE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	5/19/2006 0:00:00
Enf action:	State Public Notif Received		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0611014	Contaminant:	CARBON TETRACHLORIDE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	2/10/2006 0:00:00
Enf action:	State Public Notif Requested		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0611014	Contaminant:	CARBON TETRACHLORIDE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	5/19/2006 0:00:00
Enf action:	State Compliance Achieved		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0611015	Contaminant:	7500
Viol. Type:	PN Violation for NPDWR Violation		
Complperbe:	3/26/2006 0:00:00		
Complperen:	12/31/2025 0:00:00	Enfdate:	No Enf Action as of
Enf action:	7/8/2009 0:00:00		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0612014	Contaminant:	1,2-DICHLOROPROPANE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	2/10/2006 0:00:00
Enf action:	State Violation/Reminder Notice		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0612014	Contaminant:	1,2-DICHLOROPROPANE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	2/10/2006 0:00:00
Enf action:	State Public Notif Requested		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0612014	Contaminant:	1,2-DICHLOROPROPANE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	5/19/2006 0:00:00
Enf action:	State Public Notif Received		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0612014	Contaminant:	1,2-DICHLOROPROPANE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	5/19/2006 0:00:00
Enf action:	State Compliance Achieved		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0612015	Contaminant:	7500
Viol. Type:	PN Violation for NPDWR Violation		
Complperbe:	3/26/2006 0:00:00		
Complperen:	12/31/2025 0:00:00	Enfdate:	No Enf Action as of
Enf action:	7/8/2009 0:00:00		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0613014	Contaminant:	TRICHLOROETHYLENE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	2/10/2006 0:00:00
Enf action:	State Violation/Reminder Notice		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0613014	Contaminant:	TRICHLOROETHYLENE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	2/10/2006 0:00:00
Enf action:	State Public Notif Requested		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0613014	Contaminant:	TRICHLOROETHYLENE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	5/19/2006 0:00:00
Enf action:	State Compliance Achieved		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0613014	Contaminant:	TRICHLOROETHYLENE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	5/19/2006 0:00:00
Enf action:	State Public Notif Received		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0613015	Contaminant:	7500
Viol. Type:	PN Violation for NPDWR Violation		
Complperbe:	3/26/2006 0:00:00		
Complperen:	12/31/2025 0:00:00	Enfdate:	No Enf Action as of
Enf action:	7/8/2009 0:00:00		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0614014	Contaminant:	1,1,2-TRICHLOROETHANE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	2/10/2006 0:00:00
Enf action:	State Violation/Reminder Notice		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0614014	Contaminant:	1,1,2-TRICHLOROETHANE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	5/19/2006 0:00:00
Enf action:	State Public Notif Received		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0614014	Contaminant:	1,1,2-TRICHLOROETHANE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	2/10/2006 0:00:00
Enf action:	State Public Notif Requested		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0614014	Contaminant:	1,1,2-TRICHLOROETHANE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	5/19/2006 0:00:00
Enf action:	State Compliance Achieved		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0614015	Contaminant:	7500
Viol. Type:	PN Violation for NPDWR Violation		
Complperbe:	3/26/2006 0:00:00		
Complperen:	12/31/2025 0:00:00	Enfdate:	No Enf Action as of
Enf action:	7/8/2009 0:00:00		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0615014	Contaminant:	TETRACHLOROETHYLENE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	2/10/2006 0:00:00
Enf action:	State Violation/Reminder Notice		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0615014	Contaminant:	TETRACHLOROETHYLENE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	2/10/2006 0:00:00
Enf action:	State Public Notif Requested		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0615014	Contaminant:	TETRACHLOROETHYLENE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	5/19/2006 0:00:00
Enf action:	State Public Notif Received		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0615014	Contaminant:	TETRACHLOROETHYLENE
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	5/19/2006 0:00:00
Enf action:	State Compliance Achieved		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0615015	Contaminant:	7500
Viol. Type:	PN Violation for NPDWR Violation		
Complperbe:	3/26/2006 0:00:00		
Complperen:	12/31/2025 0:00:00	Enfdate:	No Enf Action as of
Enf action:	7/8/2009 0:00:00		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0616014	Contaminant:	MONOCHLOROBENZENE (CHLOROBENZENE)
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	2/10/2006 0:00:00
Enf action:	State Violation/Reminder Notice		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0616014	Contaminant:	MONOCHLOROBENZENE (CHLOROBENZENE)
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	2/10/2006 0:00:00
Enf action:	State Public Notif Requested		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0616014	Contaminant:	MONOCHLOROBENZENE (CHLOROBENZENE)
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	5/19/2006 0:00:00
Enf action:	State Compliance Achieved		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	NH0825010
Pwsname:	EMERSON SCHOOL		
Retpopsrvd:	240	Pwstypecod:	NTNC
Vioid:	0616014	Contaminant:	MONOCHLOROBENZENE (CHLOROBENZENE)
Viol. Type:	3		
Complperbe:	1/1/2005 0:00:00		
Complperen:	12/31/2005 0:00:00	Enfdate:	5/19/2006 0:00:00
Enf action:	State Public Notif Received		
Violmeasur:	Not Reported		

CONTACT INFORMATION:

Name:	EMERSON SCHOOL	Population:	240
Contact:	KENNETH DASSAU	Phone:	Not Reported
Address:	600 OLD HOMESTEAD HWY		
Address 2:	SWANZEY		
	NH, 03		

A5
WNW
1/2 - 1 Mile
Higher

FED USGS **USGS40000781517**

Org. Identifier:	USGS-NH		
Formal name:	USGS New Hampshire Water Science Center		
Monloc Identifier:	USGS-425550072165002		
Monloc name:	NH-KEA 20		
Monloc type:	Well		
Monloc desc:	Not Reported		
Huc code:	01080201	Drainagearea value:	Not Reported
Drainagearea Units:	Not Reported	Contrib drainagearea:	Not Reported
Contrib drainagearea units:	Not Reported	Latitude:	42.9306365
Longitude:	-72.2800854	Sourcemap scale:	48000
Horiz Acc measure:	5	Horiz Acc measure units:	seconds
Horiz Collection method:	Interpolated from map		
Horiz coord refsys:	NAD83	Vert measure val:	477
Vert measure units:	feet	Vertacc measure val:	20
Vert accmeasure units:	feet		
Vertcollection method:	Interpolated from topographic map		
Vert coord refsys:	NGVD29	Countrycode:	US
Aquifername:	Sand and gravel aquifers (glaciated regions)		
Formation type:	Stratified Deposits, Undifferentiated		
Aquifer type:	Not Reported		
Construction date:	1967	Welldepth:	91
Welldepth units:	ft	Wellholedepth:	Not Reported
Wellholedepth units:	Not Reported		

Ground-water levels, Number of Measurements: 0

A6
WNW
1/2 - 1 Mile
Higher

FED USGS **USGS40000781516**

Org. Identifier:	USGS-NH		
Formal name:	USGS New Hampshire Water Science Center		
Monloc Identifier:	USGS-425550072165001		
Monloc name:	NH-KEA 19		
Monloc type:	Well		
Monloc desc:	Not Reported		
Huc code:	01080201	Drainagearea value:	Not Reported
Drainagearea Units:	Not Reported	Contrib drainagearea:	Not Reported
Contrib drainagearea units:	Not Reported	Latitude:	42.9306365
Longitude:	-72.2800854	Sourcemap scale:	48000
Horiz Acc measure:	5	Horiz Acc measure units:	seconds
Horiz Collection method:	Interpolated from map		
Horiz coord refsys:	NAD83	Vert measure val:	475
Vert measure units:	feet	Vertacc measure val:	20
Vert accmeasure units:	feet		
Vertcollection method:	Interpolated from topographic map		
Vert coord refsys:	NGVD29	Countrycode:	US
Aquifername:	Sand and gravel aquifers (glaciated regions)		
Formation type:	Stratified Deposits, Undifferentiated		
Aquifer type:	Not Reported		
Construction date:	1967	Welldepth:	70
Welldepth units:	ft	Wellholedepth:	Not Reported
Wellholedepth units:	Not Reported		

Ground-water levels, Number of Measurements: 0

Map ID Direction Distance Elevation	Database	EDR ID Number
A7 **WNW** **1/2 - 1 Mile** **Higher**	**FED USGS**	**USGS40000781519**

Org. Identifier:	USGS-NH		
Formal name:	USGS New Hampshire Water Science Center		
Monloc Identifier:	USGS-425550072165004		
Monloc name:	NH-KEA 22		
Monloc type:	Well		
Monloc desc:	Not Reported		
Huc code:	01080201	Drainagearea value:	Not Reported
Drainagearea Units:	Not Reported	Contrib drainagearea:	Not Reported
Contrib drainagearea units:	Not Reported	Latitude:	42.9306365
Longitude:	-72.2800854	Sourcemap scale:	48000
Horiz Acc measure:	5	Horiz Acc measure units:	seconds
Horiz Collection method:	Interpolated from map		
Horiz coord refsys:	NAD83	Vert measure val:	474
Vert measure units:	feet	Vertacc measure val:	20
Vert accmeasure units:	feet		
Vertcollection method:	Interpolated from topographic map		
Vert coord refsys:	NGVD29	Countrycode:	US
Aquifername:	Sand and gravel aquifers (glaciated regions)		
Formation type:	Stratified Deposits, Undifferentiated		
Aquifer type:	Not Reported		
Construction date:	1967	Welldepth:	78
Welldepth units:	ft	Wellholedepth:	Not Reported
Wellholedepth units:	Not Reported		

Ground-water levels, Number of Measurements: 0

Map ID Direction Distance Elevation	Database	EDR ID Number
A8 **WNW** **1/2 - 1 Mile** **Higher**	**FED USGS**	**USGS40000781518**

Org. Identifier:	USGS-NH		
Formal name:	USGS New Hampshire Water Science Center		
Monloc Identifier:	USGS-425550072165003		
Monloc name:	NH-KEA 21		
Monloc type:	Well		
Monloc desc:	Not Reported		
Huc code:	01080201	Drainagearea value:	Not Reported
Drainagearea Units:	Not Reported	Contrib drainagearea:	Not Reported
Contrib drainagearea units:	Not Reported	Latitude:	42.9306365
Longitude:	-72.2800854	Sourcemap scale:	48000
Horiz Acc measure:	5	Horiz Acc measure units:	seconds
Horiz Collection method:	Interpolated from map		
Horiz coord refsys:	NAD83	Vert measure val:	475
Vert measure units:	feet	Vertacc measure val:	20
Vert accmeasure units:	feet		
Vertcollection method:	Interpolated from topographic map		
Vert coord refsys:	NGVD29	Countrycode:	US
Aquifername:	Sand and gravel aquifers (glaciated regions)		
Formation type:	Stratified Deposits, Undifferentiated		

Aquifer type:	Not Reported		
Construction date:	1967	Welldepth:	100
Welldepth units:	ft	Wellholedepth:	Not Reported
Wellholedepth units:	Not Reported		

Ground-water levels, Number of Measurements: 0

9
NNW
1/2 - 1 Mile
Higher

FED USGS USGS40000781820

Org. Identifier:	USGS-NH		
Formal name:	USGS New Hampshire Water Science Center		
Monloc Identifier:	USGS-425611072161901		
Monloc name:	NH-KEW 106		
Monloc type:	Well		
Monloc desc:	Glen Stewart well		
Huc code:	01080201	Drainagearea value:	Not Reported
Drainagearea Units:	Not Reported	Contrib drainagearea:	Not Reported
Contrib drainagearea units:	Not Reported	Latitude:	42.9364698
Longitude:	-72.2720297	Sourcemap scale:	25000
Horiz Acc measure:	5	Horiz Acc measure units:	seconds
Horiz Collection method:	Interpolated from map		
Horiz coord refsys:	NAD83	Vert measure val:	486
Vert measure units:	feet	Vertacc measure val:	10
Vert accmeasure units:	feet		
Vertcollection method:	Interpolated from topographic map		
Vert coord refsys:	NGVD29	Countrycode:	US
Aquifername:	Not Reported		
Formation type:	Bedrock		
Aquifer type:	Not Reported		
Construction date:	19640805	Welldepth:	170
Welldepth units:	ft	Wellholedepth:	Not Reported
Wellholedepth units:	Not Reported		

Ground-water levels, Number of Measurements: 1

Date	Feet below Surface	Feet to Sealevel
1964-08-05	60	

10
WSW
1/2 - 1 Mile
Lower

FED USGS USGS40000781172

Org. Identifier:	USGS-NH		
Formal name:	USGS New Hampshire Water Science Center		
Monloc Identifier:	USGS-425526072165201		
Monloc name:	NH-KEA 26		
Monloc type:	Well: Test hole not completed as a well		
Monloc desc:	'GKEENE STATE, LIB. ARTS BLDG B105'''		
Huc code:	01080201	Drainagearea value:	Not Reported
Drainagearea Units:	Not Reported	Contrib drainagearea:	Not Reported
Contrib drainagearea units:	Not Reported	Latitude:	42.92397
Longitude:	-72.2806409	Sourcemap scale:	25000

Horiz Acc measure:	1	Horiz Acc measure units:	seconds
Horiz Collection method:	Interpolated from map		
Horiz coord refsys:	NAD83	Vert measure val:	468
Vert measure units:	feet	Vertacc measure val:	10
Vert accmeasure units:	feet		
Vertcollection method:	Level or other surveying method		
Vert coord refsys:	NGVD29	Countrycode:	US
Aquifername:	Sand and gravel aquifers (glaciated regions)		
Formation type:	Stratified Deposits, Undifferentiated		
Aquifer type:	Not Reported		
Construction date:	19761007	Welldepth:	Not Reported
Welldepth units:	Not Reported	Wellholedepth:	73.5
Wellholedepth units:	ft		

Ground-water levels, Number of Measurements: 1

Date	Feet below Surface	Feet to Sealevel
1976-10-07	7.8	

11
NE
1/2 - 1 Mile
Higher

NH WELLS NHWS003976

Masterid:	53141	Pwsid:	1241010-006
System_id:	1241010	Source:	006
Name:	KEENE WATER DEPT		
Address:	RTE 12		
Town:	KEENE	System_act:	Active
System_typ:	Community	Population:	25000
Source_act:	Active	Source_des:	TREATMENT PLANT
Source_typ:	Entity/treatment facility	Well_depth:	0
Src_delin:	Not Reported		
Provol:	0		
Yield:	0	X_coord:	825003.938
Y_coord:	159392.703	Longitude:	72 15 40.787
Latitude:	42 56 08.918		

12
SW
1/2 - 1 Mile
Lower

FED USGS USGS40000781060

Org. Identifier:	USGS-NH		
Formal name:	USGS New Hampshire Water Science Center		
Monloc Identifier:	USGS-425517072165101		
Monloc name:	NH-KEB 13		
Monloc type:	Well: Test hole not completed as a well		
Monloc desc:	RELOC. OF RT 1010 OVER BEAVER BROOK No3of3		
Huc code:	01080201	Drainagearea value:	Not Reported
Drainagearea Units:	Not Reported	Contrib drainagearea:	Not Reported
Contrib drainagearea units:	Not Reported	Latitude:	42.92147
Longitude:	-72.2803631	Sourcemap scale:	25000

Horiz Acc measure:	1	Horiz Acc measure units:	seconds
Horiz Collection method:	Interpolated from map		
Horiz coord refsys:	NAD83	Vert measure val:	463.2
Vert measure units:	feet	Vertacc measure val:	.1
Vert accmeasure units:	feet		
Vertcollection method:	Level or other surveying method		
Vert coord refsys:	NGVD29	Countrycode:	US
Aquifername:	Sand and gravel aquifers (glaciated regions)		
Formation type:	Stratified Deposits, Undifferentiated		
Aquifer type:	Not Reported		
Construction date:	196211	Welldepth:	Not Reported
Welldepth units:	Not Reported	Wellholedepth:	25
Wellholedepth units:	ft		

Ground-water levels, Number of Measurements: 0

13
South
1/2 - 1 Mile
Lower

FED USGS **USGS40000780806**

Org. Identifier:	USGS-NH		
Formal name:	USGS New Hampshire Water Science Center		
Monloc Identifier:	USGS-425502072161001		
Monloc name:	NH-KEW 35		
Monloc type:	Well		
Monloc desc:	Not Reported		
Huc code:	01080201	Drainagearea value:	Not Reported
Drainagearea Units:	Not Reported	Contrib drainagearea:	Not Reported
Contrib drainagearea units:	Not Reported	Latitude:	42.9173034
Longitude:	-72.2706407	Sourcemap scale:	48000
Horiz Acc measure:	1	Horiz Acc measure units:	seconds
Horiz Collection method:	Interpolated from map		
Horiz coord refsys:	NAD83	Vert measure val:	480.00
Vert measure units:	feet	Vertacc measure val:	20
Vert accmeasure units:	feet		
Vertcollection method:	Interpolated from topographic map		
Vert coord refsys:	NGVD29	Countrycode:	US
Aquifername:	Sand and gravel aquifers (glaciated regions)		
Formation type:	Stratified Deposits, Undifferentiated		
Aquifer type:	Not Reported		
Construction date:	1966	Welldepth:	40
Welldepth units:	ft	Wellholedepth:	Not Reported
Wellholedepth units:	Not Reported		

Ground-water levels, Number of Measurements: 83

Date	Feet below Surface	Feet to Sealevel	Date	Feet below Surface	Feet to Sealevel
1975-04-22	4.39		1974-10-21	5.80	
1974-07-22	6.46		1974-04-24	4.57	
1974-01-24	4.80		1973-10-23	6.71	
1973-08-23	5.57		1973-07-28	4.84	
1973-04-24	4.90		1973-01-22	4.69	
1972-10-23	6.35		1972-07-26	5.50	
1972-06-28	5.25		1972-05-25	4.60	
1972-04-26	3.94		1972-03-28	4.39	
1972-02-25	5.64		1972-01-27	5.43	
1971-12-27	5.37		1971-11-26	6.28	

Ground-water levels, continued.

Date	Feet below Surface	Feet to Sealevel	Date	Feet below Surface	Feet to Sealevel
1971-10-27	6.33		1971-09-27	6.59	
1971-08-25	6.89		1971-07-27	6.50	
1971-06-25	6.10		1971-05-24	5.00	
1971-04-27	4.67		1971-03-25	4.54	
1971-02-24	5.63		1971-01-25	6.18	
1970-12-28	6.03		1970-11-24	5.86	
1970-10-27	6.06		1970-09-25	6.16	
1970-08-27	6.57		1970-07-27	6.43	
1970-06-24	5.70		1970-05-25	4.64	
1970-04-24	4.38		1970-03-25	4.51	
1970-02-20	4.17		1970-01-26	5.69	
1969-12-31	5.32		1969-11-24	4.92	
1969-10-27	6.05		1969-09-25	5.99	
1969-08-25	5.94		1969-07-28	4.92	
1969-06-24	4.65		1969-05-23	4.57	
1969-04-24	4.80		1969-03-25	5.23	
1969-02-28	5.64		1969-01-24	5.62	
1968-12-29	5.65		1968-11-22	6.00	
1968-10-28	6.42		1968-09-24	6.62	
1968-08-26	6.33		1968-07-25	5.88	
1968-06-25	5.17		1968-05-24	5.09	
1968-04-26	5.15		1968-03-26	4.30	
1968-02-26	5.87		1968-01-26	5.68	
1967-12-27	5.23		1967-11-27	5.71	
1967-10-25	6.08		1967-09-28	6.18	
1967-08-28	5.53		1967-07-31	5.27	
1967-06-26	5.06		1967-05-23	4.87	
1967-04-27	4.31		1967-03-30	4.54	
1967-03-14	6.09		1967-02-27	5.83	
1967-01-27	5.85		1966-12-28	6.18	
1966-11-25	5.65		1966-11-17	5.75	
1966-11-01	6.00				

B14
SE
1/2 - 1 Mile
Higher

FED USGS **USGS40000783794**

Org. Identifier:	USGS-NH		
Formal name:	USGS New Hampshire Water Science Center		
Monloc Identifier:	USGS-425825072141901		
Monloc name:	NH-KEW 50		
Monloc type:	Well		
Monloc desc:	Not Reported		
Huc code:	01080201	Drainagearea value:	Not Reported
Drainagearea Units:	Not Reported	Contrib drainagearea:	Not Reported
Contrib drainagearea units:	Not Reported	Latitude:	42.92147
Longitude:	-72.2564739	Sourcemap scale:	25000
Horiz Acc measure:	5	Horiz Acc measure units:	seconds
Horiz Collection method:	Interpolated from map		
Horiz coord refsys:	NAD83	Vert measure val:	906
Vert measure units:	feet	Vertacc measure val:	1
Vert accmeasure units:	feet		
Vertcollection method:	Interpolated from topographic map		
Vert coord refsys:	NGVD29	Countrycode:	US
Aquifername:	Not Reported		
Formation type:	Bedrock		

Aquifer type:	Not Reported		
Construction date:	19850318	Welldepth:	535
Welldepth units:	ft	Wellholedepth:	Not Reported
Wellholedepth units:	Not Reported		

Ground-water levels, Number of Measurements: 1

Date	Feet below Surface	Feet to Sealevel
1985-03-20	21.	

B15
SE
1/2 - 1 Mile
Higher

NH WELLS **NH10009840**

Granitid:	0	Well:	249-
Town Code:	126.0006	Elevation:	827
X Coord:	341872.6		
Y Coord:	0		
Fname:	T.	Owner:	EATON
Street #:	Not Reported	Road:	PHEASANT HILL RD
Town:	KEENE	Map:	906-703
Parcel:	1-22	Date completed:	24-MAY-85
Use:	Domestic	Reason Built:	New
Type:	Drilled in bedrock	Depth:	420
To Bedrock:	8	Casing:	30
Yield Test Meth:	Compressed air	Yield Test Dur:	1
Discharge::	5.5	Water Level:	-9999
Date Measured:	Not Reported	Water Quality	Not Reported
Overburden Matl:	Sand	Report Quality:	Fair
Locent:	1	Locacc:	4
Note:	Not Reported	Xnad83:	0
Ynad83:	0		

C16
SW
1/2 - 1 Mile
Lower

FED USGS **USGS40000781029**

Org. Identifier:	USGS-NH		
Formal name:	USGS New Hampshire Water Science Center		
Monloc Identifier:	USGS-425515072164503		
Monloc name:	NH-KEA 15		
Monloc type:	Well		
Monloc desc:	Not Reported		
Huc code:	01080201	Drainagearea value:	Not Reported
Drainagearea Units:	Not Reported	Contrib drainagearea:	Not Reported
Contrib drainagearea units:	Not Reported	Latitude:	42.9189701
Longitude:	-72.2786964	Sourcemap scale:	48000
Horiz Acc measure:	5	Horiz Acc measure units:	seconds
Horiz Collection method:	Interpolated from map		
Horiz coord refsys:	NAD83	Vert measure val:	460.00
Vert measure units:	feet	Vertacc measure val:	20
Vert accmeasure units:	feet		
Vertcollection method:	Interpolated from topographic map		
Vert coord refsys:	NGVD29	Countrycode:	US
Aquifername:	Sand and gravel aquifers (glaciated regions)		
Formation type:	Stratified Deposits, Undifferentiated		

Aquifer type:	Not Reported		
Construction date:	1967	Welldepth:	64
Welldepth units:	ft	Wellholedepth:	Not Reported
Wellholedepth units:	Not Reported		

Ground-water levels, Number of Measurements: 0

C17
SW
1/2 - 1 Mile
Lower

FED USGS **USGS40000781030**

Org. Identifier:	USGS-NH		
Formal name:	USGS New Hampshire Water Science Center		
Monloc Identifier:	USGS-425515072164504		
Monloc name:	NH-KEA 16		
Monloc type:	Well		
Monloc desc:	Not Reported		
Huc code:	01080201	Drainagearea value:	Not Reported
Drainagearea Units:	Not Reported	Contrib drainagearea:	Not Reported
Contrib drainagearea units:	Not Reported	Latitude:	42.9189701
Longitude:	-72.2786964	Sourcemap scale:	48000
Horiz Acc measure:	5	Horiz Acc measure units:	seconds
Horiz Collection method:	Interpolated from map		
Horiz coord refsys:	NAD83	Vert measure val:	460.00
Vert measure units:	feet	Vertacc measure val:	20
Vert accmeasure units:	feet		
Vertcollection method:	Interpolated from topographic map		
Vert coord refsys:	NGVD29	Countrycode:	US
Aquifername:	Sand and gravel aquifers (glaciated regions)		
Formation type:	Stratified Deposits, Undifferentiated		
Aquifer type:	Not Reported		
Construction date:	1967	Welldepth:	68
Welldepth units:	ft	Wellholedepth:	Not Reported
Wellholedepth units:	Not Reported		

Ground-water levels, Number of Measurements: 0

C18
SW
1/2 - 1 Mile
Lower

FED USGS **USGS40000781032**

Org. Identifier:	USGS-NH		
Formal name:	USGS New Hampshire Water Science Center		
Monloc Identifier:	USGS-425515072164506		
Monloc name:	NH-KEA 18		
Monloc type:	Well		
Monloc desc:	Not Reported		
Huc code:	01080201	Drainagearea value:	Not Reported
Drainagearea Units:	Not Reported	Contrib drainagearea:	Not Reported
Contrib drainagearea units:	Not Reported	Latitude:	42.9189701
Longitude:	-72.2786964	Sourcemap scale:	48000
Horiz Acc measure:	5	Horiz Acc measure units:	seconds
Horiz Collection method:	Interpolated from map		
Horiz coord refsys:	NAD83	Vert measure val:	468
Vert measure units:	feet	Vertacc measure val:	20
Vert accmeasure units:	feet		
Vertcollection method:	Interpolated from topographic map		
Vert coord refsys:	NGVD29	Countrycode:	US
Aquifername:	Sand and gravel aquifers (glaciated regions)		
Formation type:	Stratified Deposits, Undifferentiated		

Aquifer type:	Not Reported		
Construction date:	1967	Welldepth:	76
Welldepth units:	ft	Wellholedepth:	Not Reported
Wellholedepth units:	Not Reported		

Ground-water levels, Number of Measurements: 0

C19
SW
1/2 - 1 Mile
Lower

FED USGS USGS40000781027

Org. Identifier:	USGS-NH		
Formal name:	USGS New Hampshire Water Science Center		
Monloc Identifier:	USGS-425515072164501		
Monloc name:	NH-KEA 13		
Monloc type:	Well		
Monloc desc:	Not Reported		
Huc code:	01080201	Drainagearea value:	Not Reported
Drainagearea Units:	Not Reported	Contrib drainagearea:	Not Reported
Contrib drainagearea units:	Not Reported	Latitude:	42.9189701
Longitude:	-72.2786964	Sourcemap scale:	48000
Horiz Acc measure:	5	Horiz Acc measure units:	seconds
Horiz Collection method:	Interpolated from map		
Horiz coord refsys:	NAD83	Vert measure val:	465
Vert measure units:	feet	Vertacc measure val:	20
Vert accmeasure units:	feet		
Vertcollection method:	Interpolated from topographic map		
Vert coord refsys:	NGVD29	Countrycode:	US
Aquifername:	Sand and gravel aquifers (glaciated regions)		
Formation type:	Stratified Deposits, Undifferentiated		
Aquifer type:	Not Reported		
Construction date:	1967	Welldepth:	77
Welldepth units:	ft	Wellholedepth:	Not Reported
Wellholedepth units:	Not Reported		

Ground-water levels, Number of Measurements: 0

C20
SW
1/2 - 1 Mile
Lower

FED USGS USGS40000781031

Org. Identifier:	USGS-NH		
Formal name:	USGS New Hampshire Water Science Center		
Monloc Identifier:	USGS-425515072164505		
Monloc name:	NH-KEA 17		
Monloc type:	Well		
Monloc desc:	Not Reported		
Huc code:	01080201	Drainagearea value:	Not Reported
Drainagearea Units:	Not Reported	Contrib drainagearea:	Not Reported
Contrib drainagearea units:	Not Reported	Latitude:	42.9189701
Longitude:	-72.2786964	Sourcemap scale:	48000
Horiz Acc measure:	5	Horiz Acc measure units:	seconds
Horiz Collection method:	Interpolated from map		
Horiz coord refsys:	NAD83	Vert measure val:	466.00
Vert measure units:	feet	Vertacc measure val:	20
Vert accmeasure units:	feet		
Vertcollection method:	Interpolated from topographic map		
Vert coord refsys:	NGVD29	Countrycode:	US
Aquifername:	Sand and gravel aquifers (glaciated regions)		
Formation type:	Stratified Deposits, Undifferentiated		

Aquifer type:	Not Reported		
Construction date:	1967	Welldepth:	65
Welldepth units:	ft	Wellholedepth:	Not Reported
Wellholedepth units:	Not Reported		

Ground-water levels, Number of Measurements: 0

C21
SW
1/2 - 1 Mile
Lower

FED USGS **USGS40000781028**

Org. Identifier:	USGS-NH		
Formal name:	USGS New Hampshire Water Science Center		
Monloc Identifier:	USGS-425515072164502		
Monloc name:	NH-KEA 14		
Monloc type:	Well		
Monloc desc:	Not Reported		
Huc code:	01080201	Drainagearea value:	Not Reported
Drainagearea Units:	Not Reported	Contrib drainagearea:	Not Reported
Contrib drainagearea units:	Not Reported	Latitude:	42.9189701
Longitude:	-72.2786964	Sourcemap scale:	48000
Horiz Acc measure:	5	Horiz Acc measure units:	seconds
Horiz Collection method:	Interpolated from map		
Horiz coord refsys:	NAD83	Vert measure val:	468
Vert measure units:	feet	Vertacc measure val:	20
Vert accmeasure units:	feet		
Vertcollection method:	Interpolated from topographic map		
Vert coord refsys:	NGVD29	Countrycode:	US
Aquifername:	Sand and gravel aquifers (glaciated regions)		
Formation type:	Stratified Deposits, Undifferentiated		
Aquifer type:	Not Reported		
Construction date:	1967	Welldepth:	105
Welldepth units:	ft	Wellholedepth:	Not Reported
Wellholedepth units:	Not Reported		

Ground-water levels, Number of Measurements: 0

C22
SW
1/2 - 1 Mile
Lower

FED USGS **USGS40000780930**

Org. Identifier:	USGS-NH		
Formal name:	USGS New Hampshire Water Science Center		
Monloc Identifier:	USGS-425509072164701		
Monloc name:	KEA 50		
Monloc type:	Well		
Monloc desc:	Not Reported		
Huc code:	01080201	Drainagearea value:	Not Reported
Drainagearea Units:	Not Reported	Contrib drainagearea:	Not Reported
Contrib drainagearea units:	Not Reported	Latitude:	42.9192478
Longitude:	-72.279252	Sourcemap scale:	25000
Horiz Acc measure:	1	Horiz Acc measure units:	seconds
Horiz Collection method:	Interpolated from map		
Horiz coord refsys:	NAD83	Vert measure val:	467
Vert measure units:	feet	Vertacc measure val:	20
Vert accmeasure units:	feet		
Vertcollection method:	Interpolated from topographic map		
Vert coord refsys:	NGVD29	Countrycode:	US
Aquifername:	Sand and gravel aquifers (glaciated regions)		
Formation type:	Stratified Deposits, Undifferentiated		

Aquifer type:	Not Reported		
Construction date:	19770421	Welldepth:	Not Reported
Welldepth units:	Not Reported	Wellholedepth:	55
Wellholedepth units:	ft		

Ground-water levels, Number of Measurements: 0

B23
ESE
1/2 - 1 Mile
Higher

NH WELLS NH10009860

Granitid:	0	Well:	249-11
Town Code:	126.0027	Elevation:	866
X Coord:	342032.7		
Y Coord:	0		
Fname:	G.	Owner:	HOUSE
Street #:	Not Reported	Road:	PHEASANT HILL RD
Town:	KEENE	Map:	703
Parcel:	1-21	Date completed:	17-SEP-86
Use:	Domestic	Reason Built:	New
Type:	Drilled in bedrock	Depth:	360
To Bedrock:	1	Casing:	42
Yield Test Meth:	Compressed air	Yield Test Dur:	1.5
Discharge::	20	Water Level:	-9999
Date Measured:	Not Reported	Water Quality	Not Reported
Overburden Matl:	Gravel	Report Quality:	Fair
Locent:	1	Locacc:	4
Note:	Not Reported	Xnad83:	0
Ynad83:	0		

B24
ESE
1/2 - 1 Mile
Higher

FED USGS USGS40000781058

Org. Identifier:	USGS-NH		
Formal name:	USGS New Hampshire Water Science Center		
Monloc Identifier:	USGS-425517072152401		
Monloc name:	NH-KEW 51		
Monloc type:	Well		
Monloc desc:	Not Reported		
Huc code:	01080201	Drainagearea value:	Not Reported
Drainagearea Units:	Not Reported	Contrib drainagearea:	Not Reported
Contrib drainagearea units:	Not Reported	Latitude:	42.92147
Longitude:	-72.2561961	Sourcemap scale:	25000
Horiz Acc measure:	5	Horiz Acc measure units:	seconds
Horiz Collection method:	Interpolated from map		
Horiz coord refsys:	NAD83	Vert measure val:	827
Vert measure units:	feet	Vertacc measure val:	1
Vert accmeasure units:	feet		
Vertcollection method:	Interpolated from topographic map		
Vert coord refsys:	NGVD29	Countrycode:	US
Aquifername:	Not Reported		
Formation type:	Bedrock		

Aquifer type:	Not Reported		
Construction date:	19850524	Welldepth:	420
Welldepth units:	ft	Wellholedepth:	Not Reported
Wellholedepth units:	Not Reported		

Ground-water levels, Number of Measurements: 0

B25
ESE
1/2 - 1 Mile
Higher

FED USGS **USGS40000781069**

Org. Identifier:	USGS-NH		
Formal name:	USGS New Hampshire Water Science Center		
Monloc Identifier:	USGS-425518072152201		
Monloc name:	NH-KEW 71		
Monloc type:	Well		
Monloc desc:	Not Reported		
Huc code:	01080201	Drainagearea value:	Not Reported
Drainagearea Units:	Not Reported	Contrib drainagearea:	Not Reported
Contrib drainagearea units:	Not Reported	Latitude:	42.9217478
Longitude:	-72.2559183	Sourcemap scale:	25000
Horiz Acc measure:	5	Horiz Acc measure units:	seconds
Horiz Collection method:	Interpolated from map		
Horiz coord refsys:	NAD83	Vert measure val:	866
Vert measure units:	feet	Vertacc measure val:	1
Vert accmeasure units:	feet		
Vertcollection method:	Interpolated from topographic map		
Vert coord refsys:	NGVD29	Countrycode:	US
Aquifername:	Not Reported		
Formation type:	Bedrock		
Aquifer type:	Not Reported		
Construction date:	19860917	Welldepth:	360
Welldepth units:	ft	Wellholedepth:	Not Reported
Wellholedepth units:	Not Reported		

Ground-water levels, Number of Measurements: 0

D26
ESE
1/2 - 1 Mile
Higher

NH WELLS **NH10009842**

Granitid:	0	Well:	63-221
Town Code:	126.0008	Elevation:	846
X Coord:	342320.9		
Y Coord:	0		
Fname:	Not Reported	Owner:	WOODS
Street #:	Not Reported	Road:	PHEASANT HILL RD
Town:	KEENE	Map:	906-703
Parcel:	1-18	Date completed:	20-JUL-85
Use:	Domestic	Reason Built:	New
Type:	Drilled in bedrock	Depth:	475
To Bedrock:	4	Casing:	14
Yield Test Meth:	Compressed air	Yield Test Dur:	3
Discharge::	2	Water Level:	10
Date Measured:	20-JUL-85	Water Quality	Not Reported
Overburden Matl:	Clay	Report Quality:	Good
Locent:	1	Locacc:	4
Note:	YL	Xnad83:	0
Ynad83:	0		

Map ID Direction Distance Elevation	Database	EDR ID Number
D27 **ESE** **1/2 - 1 Mile** **Higher**	**FED USGS**	**USGS40000781108**

Org. Identifier:	USGS-NH		
Formal name:	USGS New Hampshire Water Science Center		
Monloc Identifier:	USGS-425521072151801		
Monloc name:	NH-KEW 53		
Monloc type:	Well		
Monloc desc:	Not Reported		
Huc code:	01080201	Drainagearea value:	Not Reported
Drainagearea Units:	Not Reported	Contrib drainagearea:	Not Reported
Contrib drainagearea units:	Not Reported	Latitude:	42.9225811
Longitude:	-72.2548072	Sourcemap scale:	25000
Horiz Acc measure:	5	Horiz Acc measure units:	seconds
Horiz Collection method:	Interpolated from map		
Horiz coord refsys:	NAD83	Vert measure val:	846
Vert measure units:	feet	Vertacc measure val:	1
Vert accmeasure units:	feet		
Vertcollection method:	Interpolated from topographic map		
Vert coord refsys:	NGVD29	Countrycode:	US
Aquifername:	Not Reported		
Formation type:	Bedrock		
Aquifer type:	Not Reported		
Construction date:	19850720	Welldepth:	475
Welldepth units:	ft	Wellholedepth:	Not Reported
Wellholedepth units:	Not Reported		

Ground-water levels, Number of Measurements: 1

Date	Feet below Surface	Feet to Sealevel
1985-07-20	10.	

	Database	EDR ID Number
B28 **SE** **1/2 - 1 Mile** **Higher**	**FED USGS**	**USGS40000781006**

Org. Identifier:	USGS-NH		
Formal name:	USGS New Hampshire Water Science Center		
Monloc Identifier:	USGS-425514072152201		
Monloc name:	NH-KEW 136		
Monloc type:	Well		
Monloc desc:	Field location by Water well contractor		
Huc code:	Not Reported	Drainagearea value:	Not Reported
Drainagearea Units:	Not Reported	Contrib drainagearea:	Not Reported
Contrib drainagearea units:	Not Reported	Latitude:	42.9205556
Longitude:	-72.2561111	Sourcemap scale:	Not Reported
Horiz Acc measure:	1	Horiz Acc measure units:	seconds
Horiz Collection method:	Global positioning system (GPS), uncorrected		
Horiz coord refsys:	NAD83	Vert measure val:	Not Reported
Vert measure units:	Not Reported	Vertacc measure val:	Not Reported
Vert accmeasure units:	Not Reported		
Vertcollection method:	Not Reported		
Vert coord refsys:	Not Reported	Countrycode:	US
Aquifername:	Not Reported		
Formation type:	Bedrock		

Aquifer type:	Not Reported		
Construction date:	20020517	Welldepth:	440
Welldepth units:	ft	Wellholedepth:	Not Reported
Wellholedepth units:	Not Reported		

Ground-water levels, Number of Measurements: 0

D29
ESE
1/2 - 1 Mile
Higher

NH WELLS NH10009868

Granitid:	0	Well:	249-
Town Code:	126.0075	Elevation:	817
X Coord:	342483.6295		
Y Coord:	0		
Fname:	Not Reported	Owner:	JAY ALLEN INC BLDRS
Street #:	Not Reported	Road:	PHEASANT HILL RD
Town:	KEENE	Map:	Not Reported
Parcel:	19	Date completed:	12-SEP-88
Use:	Domestic	Reason Built:	New
Type:	Drilled in bedrock	Depth:	460
To Bedrock:	4	Casing:	30
Yield Test Meth:	Compressed air	Yield Test Dur:	2
Discharge::	1	Water Level:	-9999
Date Measured:	Not Reported	Water Quality	Not Reported
Overburden Matl:	Gravel	Report Quality:	Fair
Locent:	2	Locacc:	4
Note:	Not Reported	Xnad83:	0
Ynad83:	0		

D30
ESE
1/2 - 1 Mile
Higher

FED USGS USGS40000781084

Org. Identifier:	USGS-NH		
Formal name:	USGS New Hampshire Water Science Center		
Monloc Identifier:	USGS-425519072151701		
Monloc name:	NH-KEW 115		
Monloc type:	Well		
Monloc desc:	Not Reported		
Huc code:	01080201	Drainagearea value:	Not Reported
Drainagearea Units:	Not Reported	Contrib drainagearea:	Not Reported
Contrib drainagearea units:	Not Reported	Latitude:	42.9220255
Longitude:	-72.2542516	Sourcemap scale:	Not Reported
Horiz Acc measure:	5	Horiz Acc measure units:	seconds
Horiz Collection method:	Interpolated from map		
Horiz coord refsys:	NAD83	Vert measure val:	817
Vert measure units:	feet	Vertacc measure val:	1
Vert accmeasure units:	feet		
Vertcollection method:	Interpolated from topographic map		
Vert coord refsys:	NGVD29	Countrycode:	US
Aquifername:	Not Reported		
Formation type:	Bedrock		

Aquifer type:	Not Reported		
Construction date:	19880000	Welldepth:	460
Welldepth units:	ft	Wellholedepth:	Not Reported
Wellholedepth units:	Not Reported		

Ground-water levels, Number of Measurements: 0

31
West
1/2 - 1 Mile
Lower

FED USGS USGS40000781328

Org. Identifier:	USGS-NH		
Formal name:	USGS New Hampshire Water Science Center		
Monloc Identifier:	USGS-425537072171301		
Monloc name:	NH-KEB 11		
Monloc type:	Well: Test hole not completed as a well		
Monloc desc:	WINCHESTER ST. OVER ASHUELOT RIV No 6of6		
Huc code:	01080201	Drainagearea value:	Not Reported
Drainagearea Units:	Not Reported	Contrib drainagearea:	Not Reported
Contrib drainagearea units:	Not Reported	Latitude:	42.9270255
Longitude:	-72.2864744	Sourcemap scale:	25000
Horiz Acc measure:	1	Horiz Acc measure units:	seconds
Horiz Collection method:	Interpolated from map		
Horiz coord refsys:	NAD83	Vert measure val:	462
Vert measure units:	feet	Vertacc measure val:	10
Vert accmeasure units:	feet		
Vertcollection method:	Interpolated from topographic map		
Vert coord refsys:	NGVD29	Countrycode:	US
Aquifername:	Sand and gravel aquifers (glaciated regions)		
Formation type:	Stratified Deposits, Undifferentiated		
Aquifer type:	Not Reported		
Construction date:	196411	Welldepth:	Not Reported
Welldepth units:	Not Reported	Wellholedepth:	98
Wellholedepth units:	ft		

Ground-water levels, Number of Measurements: 1

Date	Feet below Surface	Feet to Sealevel
1964-11	0	

E32
ENE
1/2 - 1 Mile
Higher

NH WELLS NH10009862

Granitid:	0	Well:	172-2083
Town Code:	126.0029	Elevation:	866
X Coord:	342659		
Y Coord:	0		
Fname:	Not Reported	Owner:	GRASHAW BLDRS
Street #:	464	Road:	CHAPMAN RD
Town:	KEENE	Map:	907
Parcel:	22-14	Date completed:	25-JUN-86

Use:	Domestic	Reason Built:	New
Type:	Drilled in bedrock	Depth:	605
To Bedrock:	43	Casing:	60
Yield Test Meth:	Compressed air	Yield Test Dur:	1
Discharge::	1	Water Level:	20
Date Measured:	25-JUN-86	Water Quality	Not Reported
Overburden Matl:	124	Report Quality:	Fair
Locent:	1	Locacc:	4
Note:	Not Reported	Xnad83:	0
Ynad83:	0		

E33
ENE
1/2 - 1 Mile
Higher

FED USGS USGS40000781693

Org. Identifier:	USGS-NH		
Formal name:	USGS New Hampshire Water Science Center		
Monloc Identifier:	USGS-425602072151401		
Monloc name:	NH-KEW 73		
Monloc type:	Well		
Monloc desc:	Not Reported		
Huc code:	01080201	Drainagearea value:	Not Reported
Drainagearea Units:	Not Reported	Contrib drainagearea:	Not Reported
Contrib drainagearea units:	Not Reported	Latitude:	42.9339698
Longitude:	-72.2536961	Sourcemap scale:	25000
Horiz Acc measure:	5	Horiz Acc measure units:	seconds
Horiz Collection method:	Interpolated from map		
Horiz coord refsys:	NAD83	Vert measure val:	866
Vert measure units:	feet	Vertacc measure val:	1
Vert accmeasure units:	feet		
Vertcollection method:	Interpolated from topographic map		
Vert coord refsys:	NGVD29	Countrycode:	US
Aquifername:	Not Reported		
Formation type:	Bedrock		
Aquifer type:	Not Reported		
Construction date:	19860625	Welldepth:	605
Welldepth units:	ft	Wellholedepth:	Not Reported
Wellholedepth units:	Not Reported		

Ground-water levels, Number of Measurements: 1

Date	Feet below Surface	Feet to Sealevel
1986-06-25	20.	

F34
ESE
1/2 - 1 Mile
Higher

FED USGS USGS40000781026

Org. Identifier:	USGS-NH		
Formal name:	USGS New Hampshire Water Science Center		
Monloc Identifier:	USGS-425515072151501		
Monloc name:	NH-KEW 49		
Monloc type:	Well		
Monloc desc:	Not Reported		
Huc code:	01080201	Drainagearea value:	Not Reported
Drainagearea Units:	Not Reported	Contrib drainagearea:	Not Reported
Contrib drainagearea units:	Not Reported	Latitude:	42.9209144
Longitude:	-72.2539738	Sourcemap scale:	25000

Horiz Acc measure:	5	Horiz Acc measure units:	seconds
Horiz Collection method:	Interpolated from map		
Horiz coord refsys:	NAD83	Vert measure val:	768
Vert measure units:	feet	Vertacc measure val:	1
Vert accmeasure units:	feet		
Vertcollection method:	Interpolated from topographic map		
Vert coord refsys:	NGVD29	Countrycode:	US
Aquifername:	Not Reported		
Formation type:	Bedrock		
Aquifer type:	Not Reported		
Construction date:	19841220	Welldepth:	475
Welldepth units:	ft	Wellholedepth:	Not Reported
Wellholedepth units:	Not Reported		

Ground-water levels, Number of Measurements: 0

F35
ESE
1/2 - 1 Mile
Higher

NH WELLS NH10009838

Granitid:	0	Well:	249-
Town Code:	126.0004	Elevation:	768
X Coord:	342560.7		
Y Coord:	0		
Fname:	J.	Owner:	KELLEY
Street #:	Not Reported	Road:	CRANBERRY RD
Town:	KEENE	Map:	703
Parcel:	1-24	Date completed:	20-DEC-84
Use:	Domestic	Reason Built:	New
Type:	Drilled in bedrock	Depth:	475
To Bedrock:	9	Casing:	21
Yield Test Meth:	Compressed air	Yield Test Dur:	2.5
Discharge::	2	Water Level:	-9999
Date Measured:	Not Reported	Water Quality	Not Reported
Overburden Matl:	Clay	Report Quality:	Fair
Locent:	1	Locacc:	4
Note:	Not Reported	Xnad83:	0
Ynad83:	0		

36
SW
1/2 - 1 Mile
Lower

FED USGS USGS40000781007

Org. Identifier:	USGS-NH		
Formal name:	USGS New Hampshire Water Science Center		
Monloc Identifier:	USGS-425514072170501		
Monloc name:	NH-KEA 12		
Monloc type:	Well		
Monloc desc:	Not Reported		
Huc code:	01080201	Drainagearea value:	Not Reported
Drainagearea Units:	Not Reported	Contrib drainagearea:	Not Reported
Contrib drainagearea units:	Not Reported	Latitude:	42.9198034
Longitude:	-72.2834187	Sourcemap scale:	48000

Horiz Acc measure:	Unknown	Horiz Acc measure units:	Unknown
Horiz Collection method:	Interpolated from map		
Horiz coord refsys:	NAD83	Vert measure val:	480.00
Vert measure units:	feet	Vertacc measure val:	20
Vert accmeasure units:	feet		
Vertcollection method:	Interpolated from topographic map		
Vert coord refsys:	NGVD29	Countrycode:	US
Aquifername:	Sand and gravel aquifers (glaciated regions)		
Formation type:	Stratified Deposits, Undifferentiated		
Aquifer type:	Not Reported		
Construction date:	1966	Welldepth:	127
Welldepth units:	ft	Wellholedepth:	Not Reported
Wellholedepth units:	Not Reported		

Ground-water levels, Number of Measurements: 1

Date	Feet below Surface	Feet to Sealevel
1966-11-01	10.00	

37
NE
1/2 - 1 Mile
Higher

FED USGS USGS40000781866

Org. Identifier:	USGS-NH		
Formal name:	USGS New Hampshire Water Science Center		
Monloc Identifier:	USGS-425614072152201		
Monloc name:	NH-KEW 127		
Monloc type:	Well		
Monloc desc:	Field location by Water well contractor		
Huc code:	Not Reported	Drainagearea value:	Not Reported
Drainagearea Units:	Not Reported	Contrib drainagearea:	Not Reported
Contrib drainagearea units:	Not Reported	Latitude:	42.9372222
Longitude:	-72.2561111	Sourcemap scale:	Not Reported
Horiz Acc measure:	1	Horiz Acc measure units:	seconds
Horiz Collection method:	Global positioning system (GPS), uncorrected		
Horiz coord refsys:	NAD83	Vert measure val:	850
Vert measure units:	feet	Vertacc measure val:	10
Vert accmeasure units:	feet		
Vertcollection method:	Interpolated from topographic map		
Vert coord refsys:	NGVD29	Countrycode:	US
Aquifername:	Not Reported		
Formation type:	Bedrock		
Aquifer type:	Not Reported		
Construction date:	20000920	Welldepth:	320
Welldepth units:	ft	Wellholedepth:	Not Reported
Wellholedepth units:	Not Reported		

Ground-water levels, Number of Measurements: 0

38
NNE
1/2 - 1 Mile
Higher

FED USGS USGS40000781945

Org. Identifier:	USGS-NH		
Formal name:	USGS New Hampshire Water Science Center		
Monloc Identifier:	USGS-425620072153001		
Monloc name:	NH-KEW 108		
Monloc type:	Well		
Monloc desc:	Glen Stewart well		
Huc code:	01080201	Drainagearea value:	Not Reported
Drainagearea Units:	Not Reported	Contrib drainagearea:	Not Reported
Contrib drainagearea units:	Not Reported	Latitude:	42.9389697
Longitude:	-72.258974	Sourcemap scale:	25000
Horiz Acc measure:	5	Horiz Acc measure units:	seconds
Horiz Collection method:	Interpolated from map		
Horiz coord refsys:	NAD83	Vert measure val:	768
Vert measure units:	feet	Vertacc measure val:	10
Vert accmeasure units:	feet		
Vertcollection method:	Interpolated from topographic map		
Vert coord refsys:	NGVD29	Countrycode:	US
Aquifername:	Not Reported		
Formation type:	Bedrock		
Aquifer type:	Not Reported		
Construction date:	19640813	Welldepth:	350
Welldepth units:	ft	Wellholedepth:	Not Reported
Wellholedepth units:	Not Reported		

Ground-water levels, Number of Measurements: 0

39
NE **FED USGS** **USGS40000781967**
1/2 - 1 Mile
Higher

Org. Identifier:	USGS-NH		
Formal name:	USGS New Hampshire Water Science Center		
Monloc Identifier:	USGS-425621072153101		
Monloc name:	NH-KEW 21		
Monloc type:	Well		
Monloc desc:	Not Reported		
Huc code:	01080201	Drainagearea value:	Not Reported
Drainagearea Units:	Not Reported	Contrib drainagearea:	Not Reported
Contrib drainagearea units:	Not Reported	Latitude:	42.9384142
Longitude:	-72.257585	Sourcemap scale:	48000
Horiz Acc measure:	5	Horiz Acc measure units:	seconds
Horiz Collection method:	Interpolated from map		
Horiz coord refsys:	NAD83	Vert measure val:	825
Vert measure units:	feet	Vertacc measure val:	20
Vert accmeasure units:	feet		
Vertcollection method:	Interpolated from topographic map		
Vert coord refsys:	NGVD29	Countrycode:	US
Aquifername:	Sand and gravel aquifers (glaciated regions)		
Formation type:	Glacial Deposits, Undifferentiated		
Aquifer type:	Not Reported		
Construction date:	Not Reported	Welldepth:	13
Welldepth units:	ft	Wellholedepth:	Not Reported
Wellholedepth units:	Not Reported		

Ground-water levels, Number of Measurements: 1

Date	Feet below Surface	Feet to Sealevel
1964-08-01	10.00	

G40
SE
1/2 - 1 Mile
Higher

NH WELLS **NH10009850**

Granitid:	0	Well:	249-1
Town Code:	126.0017	Elevation:	689
X Coord:	342311		
Y Coord:	0		
Fname:	J.	Owner:	HUMMEL
Street #:	10	Road:	CRANBERRY RD
Town:	KEENE	Map:	703
Parcel:	1-28	Date completed:	20-AUG-85
Use:	Domestic	Reason Built:	New
Type:	Drilled in bedrock	Depth:	180
To Bedrock:	110	Casing:	126
Yield Test Meth:	Compressed air	Yield Test Dur:	2
Discharge::	10	Water Level:	-9999
Date Measured:	Not Reported	Water Quality	Not Reported
Overburden Matl:	23	Report Quality:	Fair
Locent:	1	Locacc:	4
Note:	Not Reported	Xnad83:	0
Ynad83:	0		

G41
SE
1/2 - 1 Mile
Higher

FED USGS **USGS40000780909**

Org. Identifier:	USGS-NH		
Formal name:	USGS New Hampshire Water Science Center		
Monloc Identifier:	USGS-425508072151801		
Monloc name:	NH-KEW 61		
Monloc type:	Well		
Monloc desc:	Not Reported		
Huc code:	01080201	Drainagearea value:	Not Reported
Drainagearea Units:	Not Reported	Contrib drainagearea:	Not Reported
Contrib drainagearea units:	Not Reported	Latitude:	42.91897
Longitude:	-72.2548072	Sourcemap scale:	25000
Horiz Acc measure:	5	Horiz Acc measure units:	seconds
Horiz Collection method:	Interpolated from map		
Horiz coord refsys:	NAD83	Vert measure val:	689
Vert measure units:	feet	Vertacc measure val:	1
Vert accmeasure units:	feet		
Vertcollection method:	Interpolated from topographic map		
Vert coord refsys:	NGVD29	Countrycode:	US
Aquifername:	Not Reported		
Formation type:	Bedrock		

Aquifer type:	Not Reported		
Construction date:	19850820	Welldepth:	180
Welldepth units:	ft	Wellholedepth:	Not Reported
Wellholedepth units:	Not Reported		

Ground-water levels, Number of Measurements: 0

42
ESE
1/2 - 1 Mile
Higher

FED USGS **USGS40000781149**

Org. Identifier:	USGS-NH		
Formal name:	USGS New Hampshire Water Science Center		
Monloc Identifier:	USGS-425524072150401		
Monloc name:	NH-KEW 121		
Monloc type:	Well		
Monloc desc:	Field location by Water well contractor		
Huc code:	Not Reported	Drainagearea value:	Not Reported
Drainagearea Units:	Not Reported	Contrib drainagearea:	Not Reported
Contrib drainagearea units:	Not Reported	Latitude:	42.9233333
Longitude:	-72.2511111	Sourcemap scale:	Not Reported
Horiz Acc measure:	1	Horiz Acc measure units:	seconds
Horiz Collection method:	Global positioning system (GPS), uncorrected		
Horiz coord refsys:	NAD83	Vert measure val:	Not Reported
Vert measure units:	Not Reported	Vertacc measure val:	Not Reported
Vert accmeasure units:	Not Reported		
Vertcollection method:	Not Reported		
Vert coord refsys:	Not Reported	Countrycode:	US
Aquifername:	Not Reported		
Formation type:	Bedrock		
Aquifer type:	Not Reported		
Construction date:	20040423	Welldepth:	220
Welldepth units:	ft	Wellholedepth:	Not Reported
Wellholedepth units:	Not Reported		

Ground-water levels, Number of Measurements: 0

G43
SE
1/2 - 1 Mile
Higher

NH WELLS **NH10009856**

Granitid:	0	Well:	249-7
Town Code:	126.0023	Elevation:	689
X Coord:	342446.3		
Y Coord:	0		
Fname:	C.	Owner:	JOSLIN
Street #:	6	Road:	CRANBERRY RD
Town:	KEENE	Map:	703
Parcel:	1-10	Date completed:	23-APR-86
Use:	Domestic	Reason Built:	New
Type:	Drilled in bedrock	Depth:	200
To Bedrock:	159	Casing:	168
Yield Test Meth:	Compressed air	Yield Test Dur:	2
Discharge::	8	Water Level:	-9999
Date Measured:	Not Reported	Water Quality	Not Reported
Overburden Matl:	234	Report Quality:	Fair
Locent:	1	Locacc:	4
Note:	Not Reported	Xnad83:	0
Ynad83:	0		

Map ID Direction Distance Elevation	Database	EDR ID Number
G44 **SE** **1/2 - 1 Mile** **Higher**	**FED USGS**	**USGS40000780893**

Org. Identifier:	USGS-NH		
Formal name:	USGS New Hampshire Water Science Center		
Monloc Identifier:	USGS-425507072151601		
Monloc name:	NH-KEW 67		
Monloc type:	Well		
Monloc desc:	Not Reported		
Huc code:	01080201	Drainagearea value:	Not Reported
Drainagearea Units:	Not Reported	Contrib drainagearea:	Not Reported
Contrib drainagearea units:	Not Reported	Latitude:	42.9186923
Longitude:	-72.2542516	Sourcemap scale:	25000
Horiz Acc measure:	5	Horiz Acc measure units:	seconds
Horiz Collection method:	Interpolated from map		
Horiz coord refsys:	NAD83	Vert measure val:	689
Vert measure units:	feet	Vertacc measure val:	1
Vert accmeasure units:	feet		
Vertcollection method:	Interpolated from topographic map		
Vert coord refsys:	NGVD29	Countrycode:	US
Aquifername:	Not Reported		
Formation type:	Bedrock		
Aquifer type:	Not Reported		
Construction date:	19860423	Welldepth:	200
Welldepth units:	ft	Wellholedepth:	Not Reported
Wellholedepth units:	Not Reported		

Ground-water levels, Number of Measurements: 0

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS
RADON

AREA RADON INFORMATION

State Database: NH Radon

Radon Test Results

County	Town	Num Tests	Avg Result	Max Result	Min Result
CHESHIRE	ALSTEAD	82	2.2	12.3	0.3
CHESHIRE	CHESTERFIELD	90	5.7	131.2	0.3
CHESHIRE	DUBLIN	102	2.3	28.5	0.3
CHESHIRE	FITZWILLIAM	39	3.0	14.1	0.3
CHESHIRE	GILSUM	34	2.6	20.7	0.3
CHESHIRE	HINSDALE	115	2.6	18.0	0.3
CHESHIRE	KEENE	130	2.2	14.6	0.3
CHESHIRE	LANGDON	53	3.3	16.9	0.3
CHESHIRE	MARLOW	37	1.8	13.4	0.3
CHESHIRE	NELSON	56	1.1	9.0	0.3
CHESHIRE	RICHMOND	125	1.5	12.2	0.3
CHESHIRE	SULLIVAN	59	1.3	12.6	0.3
CHESHIRE	TROY	85	1.9	10.0	0.3
CHESHIRE	WALPOLE	106	2.6	23.7	0.3
CHESHIRE	WINCHESTER	127	4.3	91.2	0.3
CHESHIRE	HARRISVILLE	95	1.0	6.8	0.3
CHESHIRE	JAFFREY	205	2.8	41.8	0.3
CHESHIRE	MARLBOROUGH	106	5.6	94.7	0.3
CHESHIRE	RINDGE	184	4.1	53.2	0.3
CHESHIRE	ROXBURY	20	3.6	7.6	0.3
CHESHIRE	STODDARD	78	0.7	1.8	0.3
CHESHIRE	SURRY	78	3.9	36.1	0.3
CHESHIRE	SWANZEY	93	1.3	6.4	0.3
CHESHIRE	WESTMORELAND	37	2.3	6.1	0.3

Federal EPA Radon Zone for CHESHIRE County: 2

Note: Zone 1 indoor average level > 4 pCi/L.
: Zone 2 indoor average level >= 2 pCi/L and <= 4 pCi/L.
: Zone 3 indoor average level < 2 pCi/L.

Federal Area Radon Information for CHESHIRE COUNTY, NH

Number of sites tested: 95

Area	Average Activity	% <4 pCi/L	% 4-20 pCi/L	% >20 pCi/L
Living Area	0.970 pCi/L	97%	3%	0%
Basement	1.960 pCi/L	77%	20%	3%

PHYSICAL SETTING SOURCE RECORDS SEARCHED

TOPOGRAPHIC INFORMATION

USGS 7.5' Digital Elevation Model (DEM)
Source: United States Geologic Survey
EDR acquired the USGS 7.5' Digital Elevation Model in 2002 and updated it in 2006. The 7.5 minute DEM corresponds to the USGS 1:24,000- and 1:25,000-scale topographic quadrangle maps. The DEM provides elevation data with consistent elevation units and projection.

Current USGS 7.5 Minute Topographic Map
Source: U.S. Geological Survey

HYDROLOGIC INFORMATION

Flood Zone Data: This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.
Source: FEMA
Telephone: 877-336-2627
Date of Government Version: 2003, 2015

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005 and 2010 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetland Inventory
Source: US Fish & Wildlife Service
Telephone: 703-358-2171

HYDROGEOLOGIC INFORMATION

AQUIFLOW[R] Information System
Source: EDR proprietary database of groundwater flow information
EDR has developed the AQUIFLOW Information System (AIS) to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted to regulatory authorities at select sites and has extracted the date of the report, hydrogeologically determined groundwater flow direction and depth to water table information.

GEOLOGIC INFORMATION

Geologic Age and Rock Stratigraphic Unit
Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - A digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

STATSGO: State Soil Geographic Database
Source: Department of Agriculture, Natural Resources Conservation Service (NRCS)
The U.S. Department of Agriculture's (USDA) Natural Resources Conservation Service (NRCS) leads the national Conservation Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps.

SSURGO: Soil Survey Geographic Database
Source: Department of Agriculture, Natural Resources Conservation Service (NRCS)
Telephone: 800-672-5559
SSURGO is the most detailed level of mapping done by the Natural Resources Conservation Service, mapping scales generally range from 1:12,000 to 1:63,360. Field mapping methods using national standards are used to construct the soil maps in the Soil Survey Geographic (SSURGO) database. SSURGO digitizing duplicates the original soil survey maps. This level of mapping is designed for use by landowners, townships and county natural resource planning and management.

PHYSICAL SETTING SOURCE RECORDS SEARCHED

LOCAL / REGIONAL WATER AGENCY RECORDS

FEDERAL WATER WELLS

PWS: Public Water Systems
Source: EPA/Office of Drinking Water
Telephone: 202-564-3750
Public Water System data from the Federal Reporting Data System. A PWS is any water system which provides water to at least 25 people for at least 60 days annually. PWSs provide water from wells, rivers and other sources.

PWS ENF: Public Water Systems Violation and Enforcement Data
Source: EPA/Office of Drinking Water
Telephone: 202-564-3750
Violation and Enforcement data for Public Water Systems from the Safe Drinking Water Information System (SDWIS) after August 1995. Prior to August 1995, the data came from the Federal Reporting Data System (FRDS).

USGS Water Wells: USGS National Water Inventory System (NWIS)
This database contains descriptive information on sites where the USGS collects or has collected data on surface water and/or groundwater. The groundwater data includes information on wells, springs, and other sources of groundwater.

STATE RECORDS

Public Water Supply Sources
Source: Department of Environmental Services
Telephone: 603-271-3503

Well Locations
Source: University of New Hampshire, GRANIT
Telephone: 603-862-1792

OTHER STATE DATABASE INFORMATION

RADON

State Database: NH Radon
Source: Department of Health and Human Services
Telephone: 603-271-4610
Summary Table of Short-term Radon Test Results

Area Radon Information
Source: USGS
Telephone: 703-356-4020
The National Radon Database has been developed by the U.S. Environmental Protection Agency (USEPA) and is a compilation of the EPA/State Residential Radon Survey and the National Residential Radon Survey. The study covers the years 1986 - 1992. Where necessary data has been supplemented by information collected at private sources such as universities and research institutions.

EPA Radon Zones
Source: EPA
Telephone: 703-356-4020
Sections 307 & 309 of IRAA directed EPA to list and identify areas of U.S. with the potential for elevated indoor radon levels.

OTHER

Airport Landing Facilities: Private and public use landing facilities
Source: Federal Aviation Administration, 800-457-6656

Epicenters: World earthquake epicenters, Richter 5 or greater
Source: Department of Commerce, National Oceanic and Atmospheric Administration

Earthquake Fault Lines: The fault lines displayed on EDR’s Topographic map are digitized quaternary faultlines, prepared in 1975 by the United State Geological Survey

PHYSICAL SETTING SOURCE RECORDS SEARCHED

STREET AND ADDRESS INFORMATION

APPENDIX G

The EDR Aerial Photo Decade Package and
EDR Historical Topographic Map Report

ASTM Phase I Environmental Site Assessment
Former Kingsbury Manufacturing Company Property
NH DES Site #199102028
80 Laurel Street
Keene, New Hampshire

Ransom Consulting, Inc.
Project 181.05004

Former Kingsbury Manufacturing Company

80 Laurel Street

Keene, NH 03431

Inquiry Number: 5293008.8

May 15, 2018

The EDR Aerial Photo Decade Package

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

EDR Aerial Photo Decade Package

05/15/18

Site Name:	**Client Name:**
Former Kingsbury Manufacturir	Ransom Env. Consultants, Inc.
80 Laurel Street	112 Corporate Drive
Keene, NH 03431	Portsmouth, NH 03801
EDR Inquiry # 5293008.8	Contact: Bonnie A. Best

Environmental Data Resources, Inc. (EDR) Aerial Photo Decade Package is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's professional researchers provide digitally reproduced historical aerial photographs, and when available, provide one photo per decade.

Search Results:

Year	***Scale***	***Details***	***Source***
2012	1"=500'	Flight Year: 2012	USDA/NAIP
2009	1"=500'	Flight Year: 2009	USDA/NAIP
2006	1"=500'	Flight Year: 2006	USDA/NAIP
1998	1"=500'	Acquisition Date: April 13, 1998	USGS/DOQQ
1993	1"=500'	Flight Date: April 28, 1993	USGS
1987	1"=1000'	Flight Date: May 13, 1987	USGS
1985	1"=500'	Flight Date: April 17, 1985	USGS
1977	1"=500'	Flight Date: April 17, 1977	USGS
1972	1"=500'	Flight Date: May 13, 1972	USGS
1960	1"=500'	Flight Date: May 01, 1960	USGS
1956	1"=500'	Flight Date: May 02, 1956	USGS

When delivered electronically by EDR, the aerial photo images included with this report are for ONE TIME USE ONLY. Further reproduction of these aerial photo images is prohibited without permission from EDR. For more information contact your EDR Account Executive.

INQUIRY #: 5293008.8

YEAR: 2012

= 500'

N

EDR

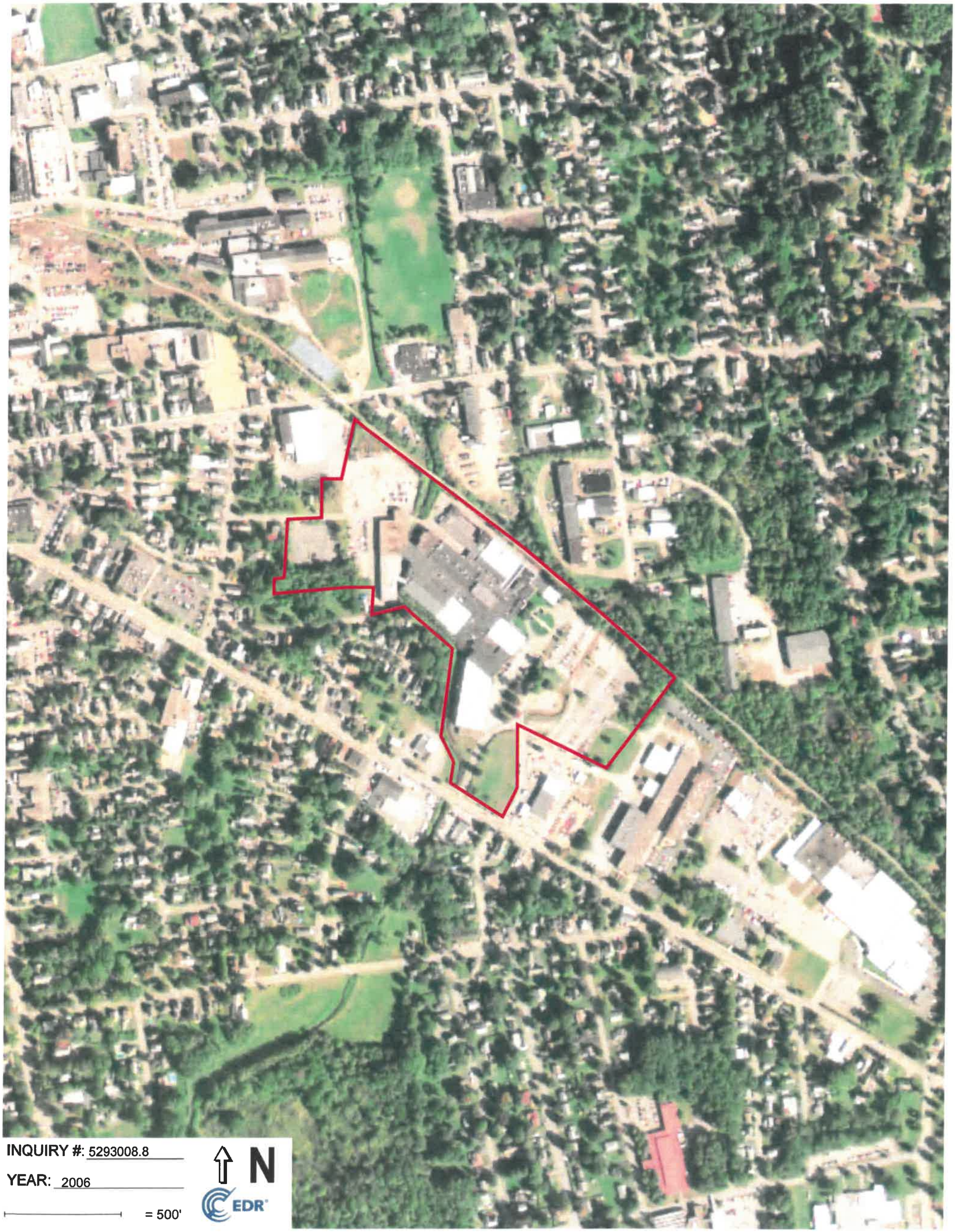
INQUIRY #: 5293008.8

YEAR: 2009

= 500'

N

EDR


INQUIRY #: 5293008.8
YEAR: 2006
= 500'
N
EDR


INQUIRY #: 5293008.8
YEAR: 1998
= 500'
N
EDR
Subject boundary not shown because it exceeds image extent or image is not georeferenced.

INQUIRY #: 5293008.8

YEAR: 1993

= 500'

N

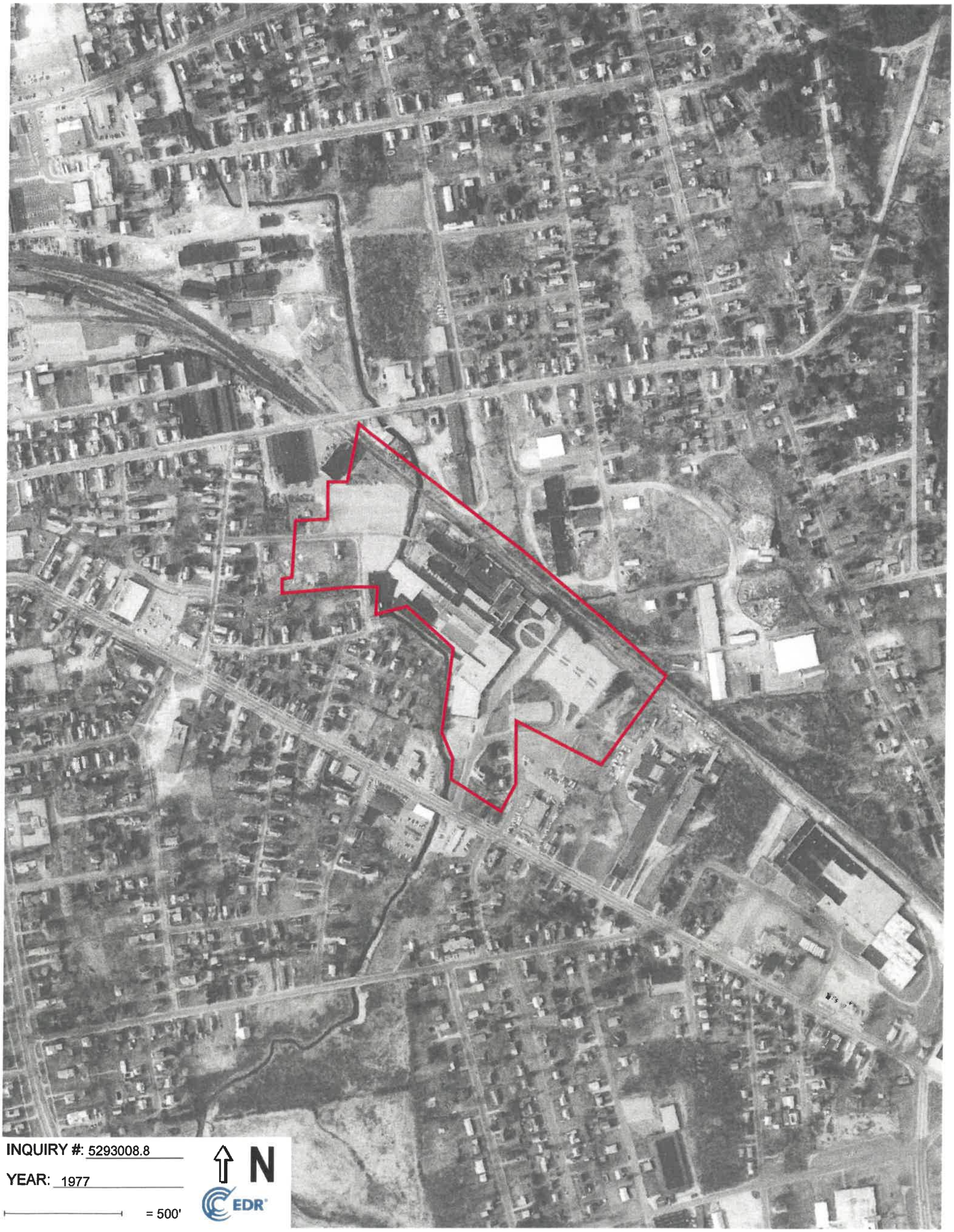

INQUIRY #: 5293008.8
YEAR: 1987
N
= 1000'
EDR
Subject boundary not shown because it exceeds image extent or image is not georeferenced.

INQUIRY #: 5293008.8

YEAR: 1985

= 500'

N



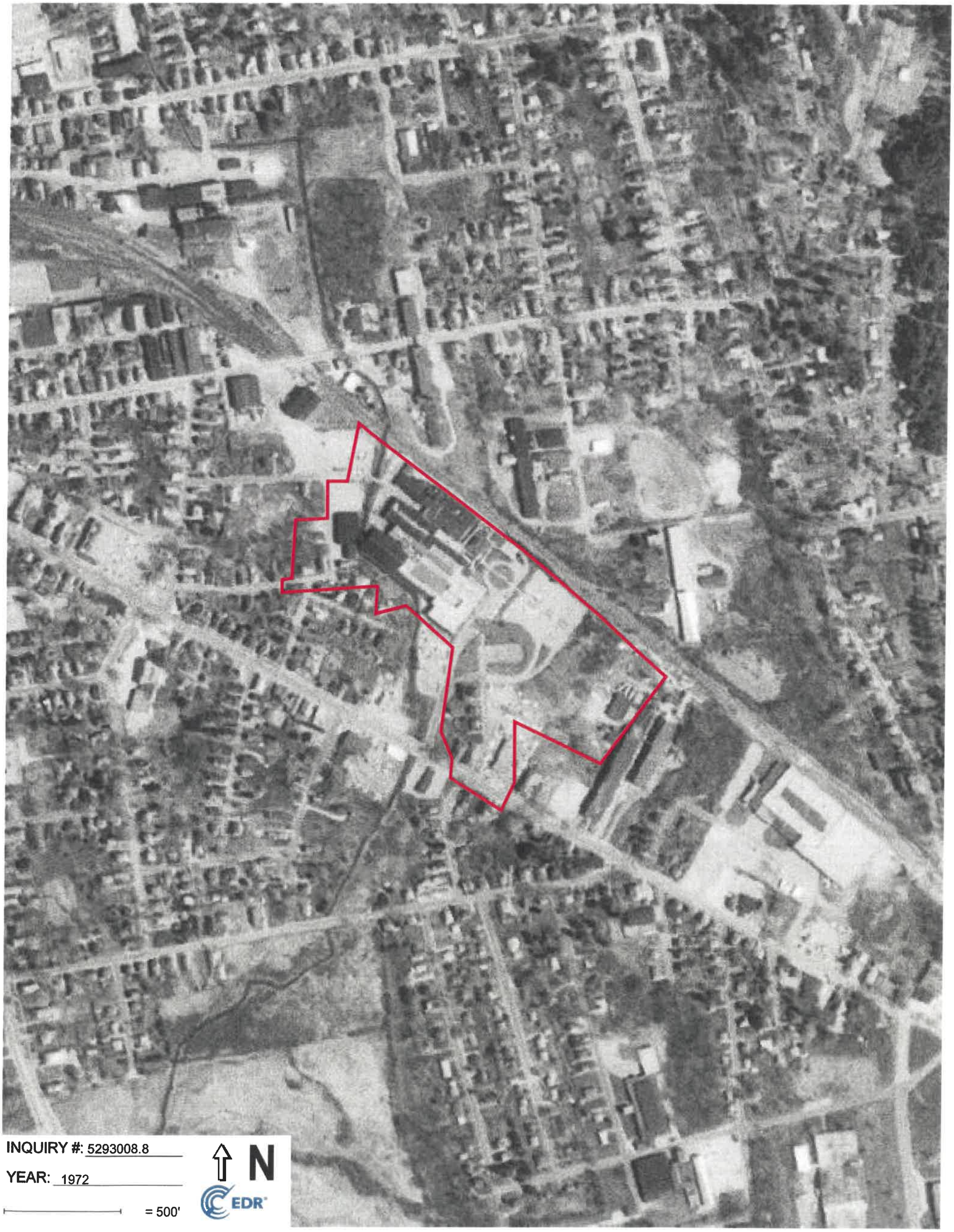
INQUIRY #: 5293008.8

YEAR: 1977

= 500'

N

EDR



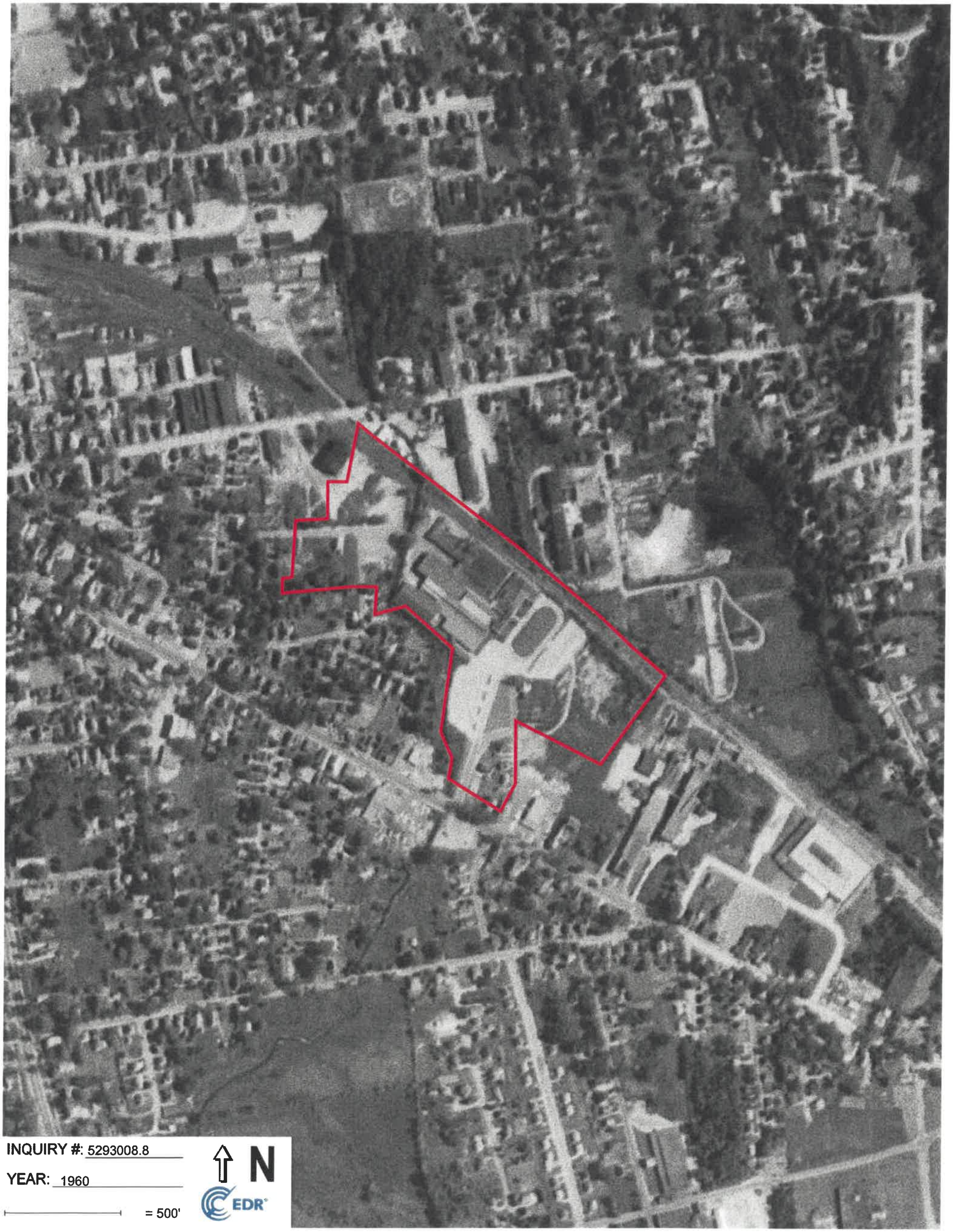
INQUIRY #: 5293008.8

YEAR: 1972

= 500'

N

EDR



INQUIRY #: 5293008.8

YEAR: 1960

= 500'

N

EDR


INQUIRY #: 5293008.8
YEAR: 1956
= 500'
N
EDR

Former Kingsbury Manufacturing Company

80 Laurel Street

Keene, NH 03431

Inquiry Number: 5293008.4

May 14, 2018

EDR Historical Topo Map Report

with QuadMatch™

EDR®

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

EDR Historical Topo Map Report

05/14/18

Site Name:	**Client Name:**
Former Kingsbury Manufacturir	Ransom Env. Consultants, Inc.
80 Laurel Street	112 Corporate Drive
Keene, NH 03431	Portsmouth, NH 03801
EDR Inquiry # 5293008.4	Contact: Bonnie A. Best

EDR Topographic Map Library has been searched by EDR and maps covering the target property location as provided by Ransom Env. Consultants, Inc. were identified for the years listed below. EDR's Historical Topo Map Report is designed to assist professionals in evaluating potential liability on a target property resulting from past activities. EDRs Historical Topo Map Report includes a search of a collection of public and private color historical topographic maps, dating back to the late 1800s.

Search Results:		***Coordinates:***	
P.O.#	10950	**Latitude:**	42.9278 42° 55' 40" North
Project:	181.05004	**Longitude:**	-72.269119 -72° 16' 9" West
		UTM Zone:	Zone 18 North
		UTM X Meters:	722856.29
		UTM Y Meters:	4756415.77
		Elevation:	476.00' above sea level

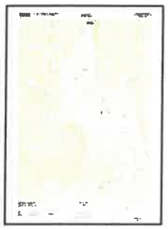
Maps Provided:

2012
1998
1984
1958
1940
1935, 1936
1932
1898

Topo Sheet Key

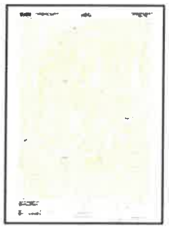
This EDR Topo Map Report is based upon the following USGS topographic map sheets.

2012 Source Sheets



Keene

7.5-minute, 24000



Marlborough

7.5-minute, 24000

1998 Source Sheets

Marlborough

7.5-minute, 24000
Aerial Photo Revised 1998

Keene

7.5-minute, 24000
Aerial Photo Revised 1998

1984 Source Sheets

Marlborough

7.5-minute, 25000
Aerial Photo Revised 1977

Keene

7.5-minute, 25000
Aerial Photo Revised 1977

1958 Source Sheets

Keene

15-minute, 62500

Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

1940 Source Sheets

Keene

15-minute, 62500

1935, 1936 Source Sheets

Keene

15-minute, 62500

Monadnock

15-minute, 62500

1932 Source Sheets

Keene

15-minute, 62500

1898 Source Sheets

Keene

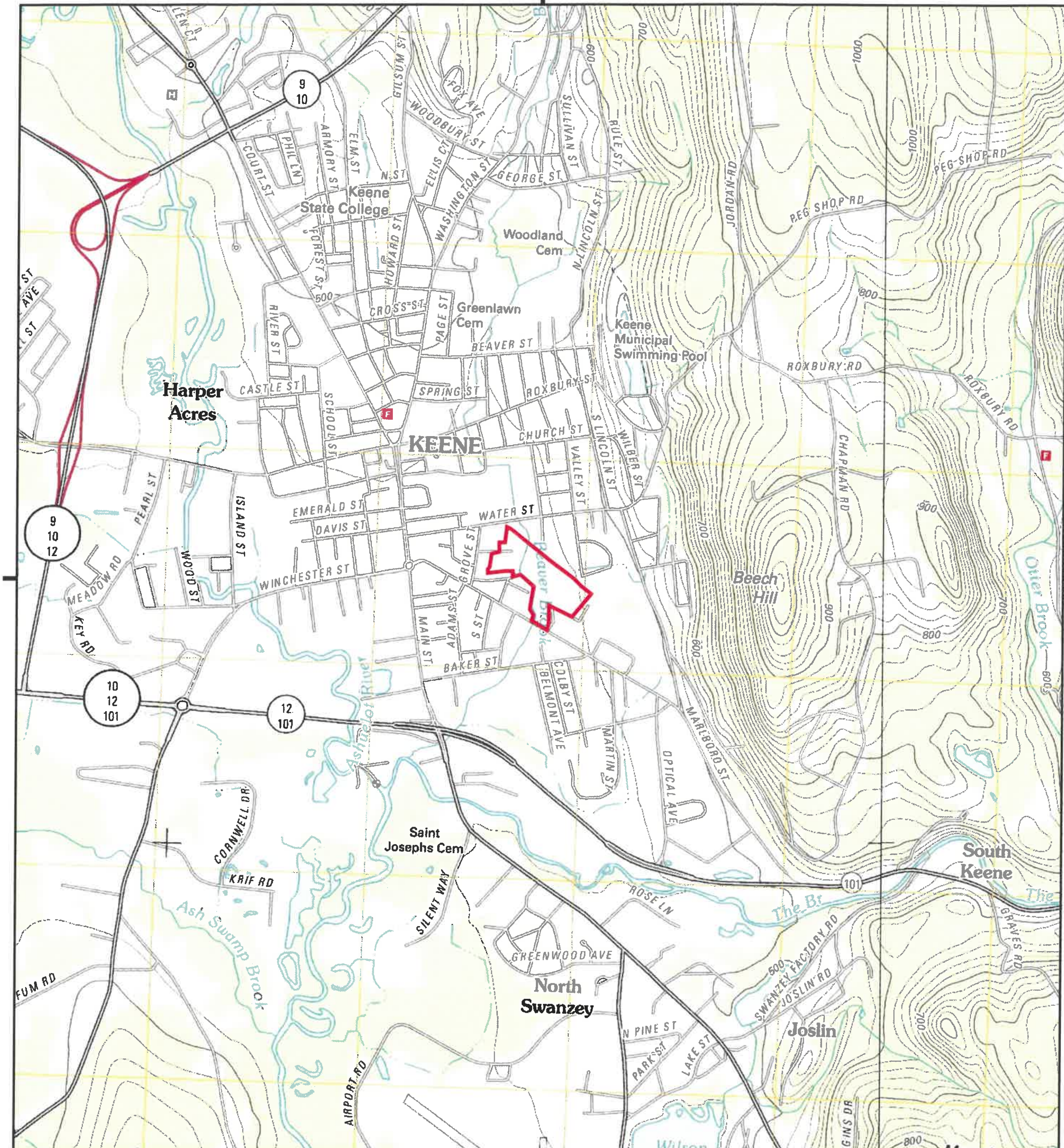
15-minute, 62500

Monadnock

15-minute, 62500

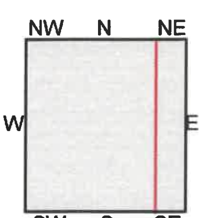
Historical Topo Map

2012



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5



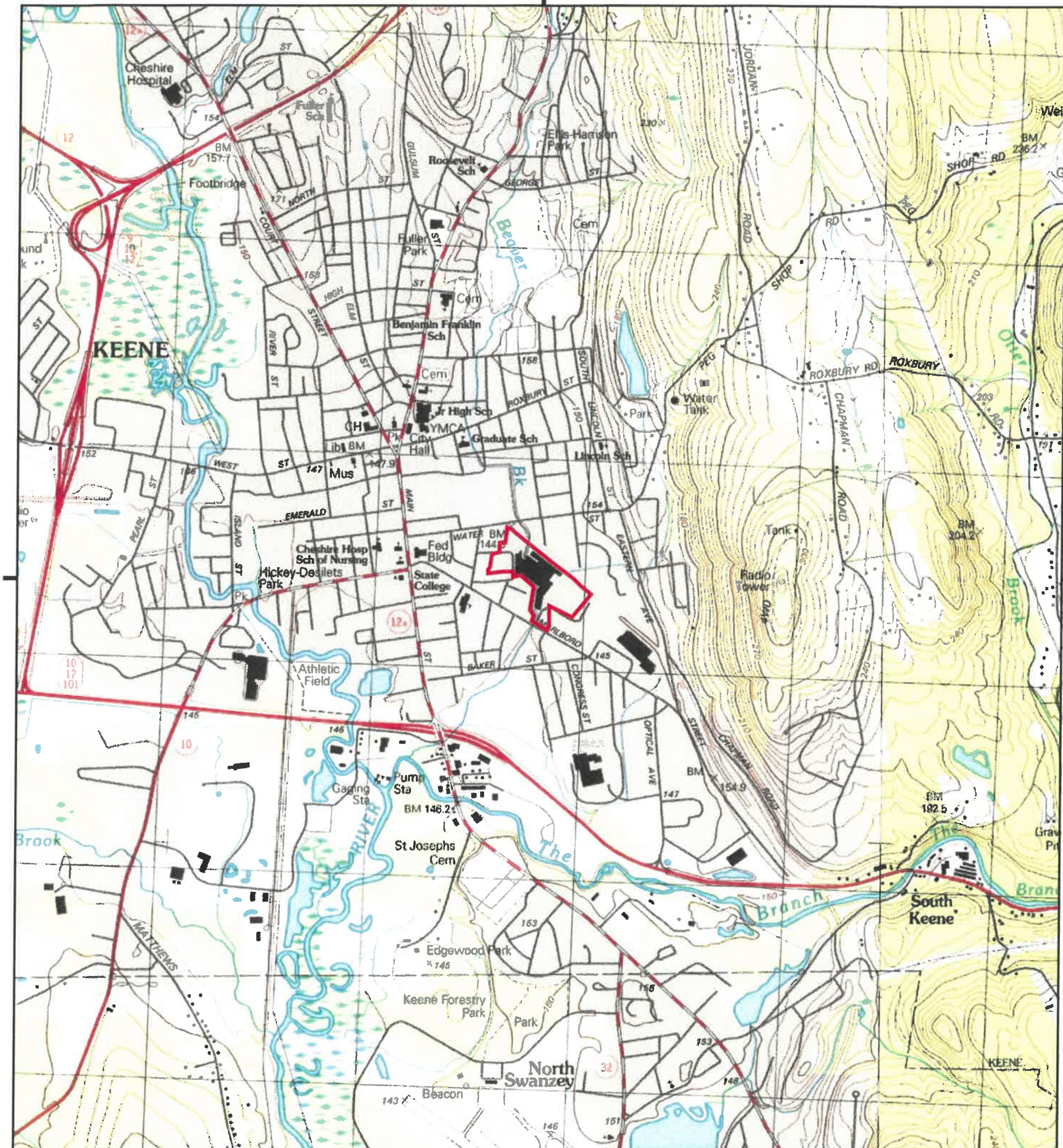
TP, Keene, 2012, 7.5-minute
E, Marlborough, 2012, 7.5-minute

SITE NAME: Former Kingsbury Manufacturing Compar
ADDRESS: 80 Laurel Street
Keene, NH 03431
CLIENT: Ransom Env. Consultants, Inc.

N

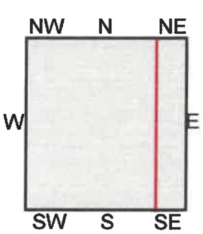
Historical Topo Map

1998



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

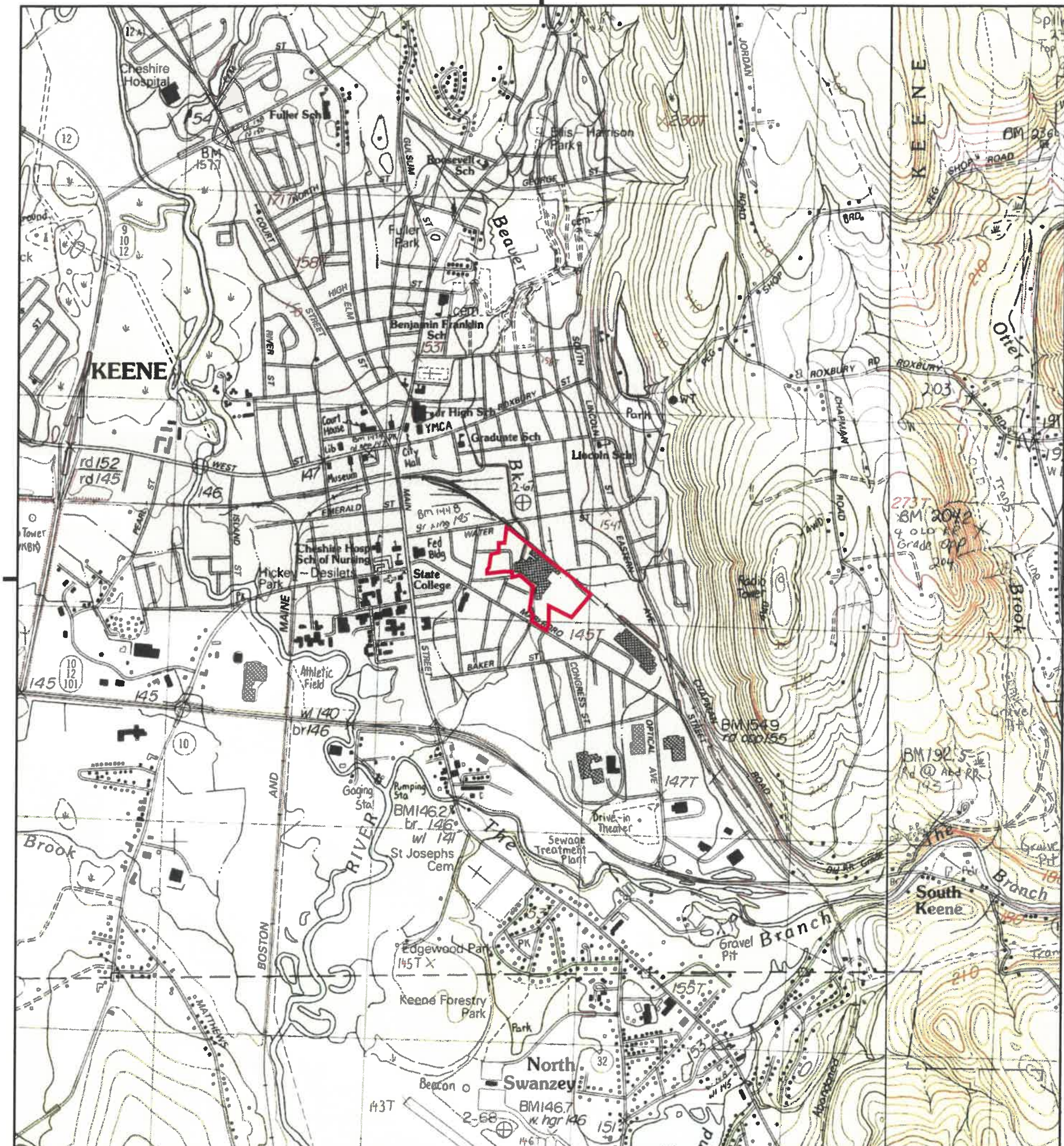


TP, Keene, 1998, 7.5-minute
E, Marlborough, 1998, 7.5-minute

SITE NAME: Former Kingsbury Manufacturing Compar
ADDRESS: 80 Laurel Street
Keene, NH 03431
CLIENT: Ransom Env. Consultants, Inc.

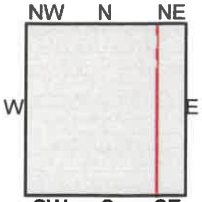
Historical Topo Map

1984



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

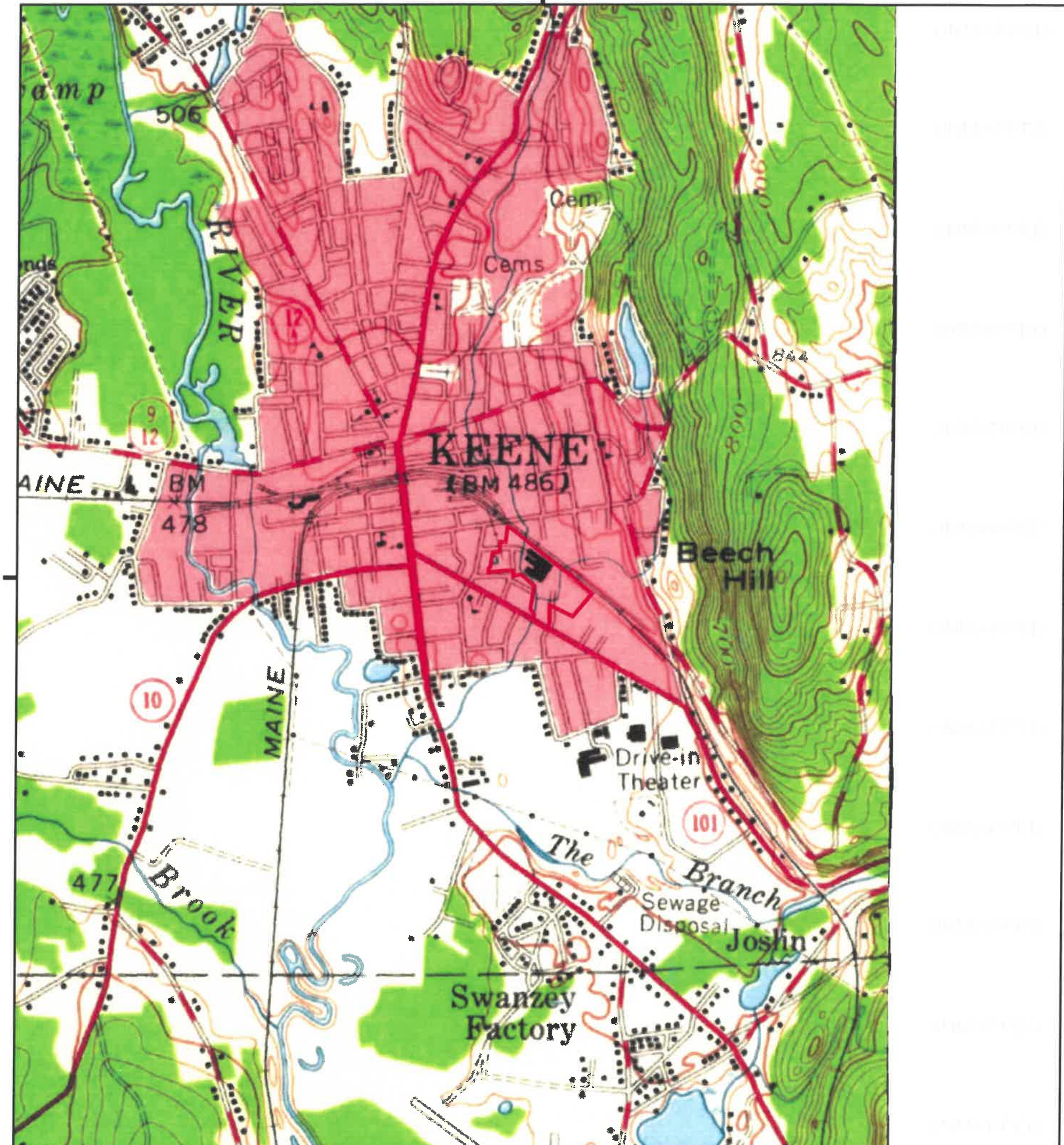


TP, Keene, 1984, 7.5-minute
E, Marlborough, 1984, 7.5-minute

SITE NAME: Former Kingsbury Manufacturing Compar
ADDRESS: 80 Laurel Street
Keene, NH 03431
CLIENT: Ransom Env. Consultants, Inc.

Historical Topo Map

1958



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE W E SW S SE

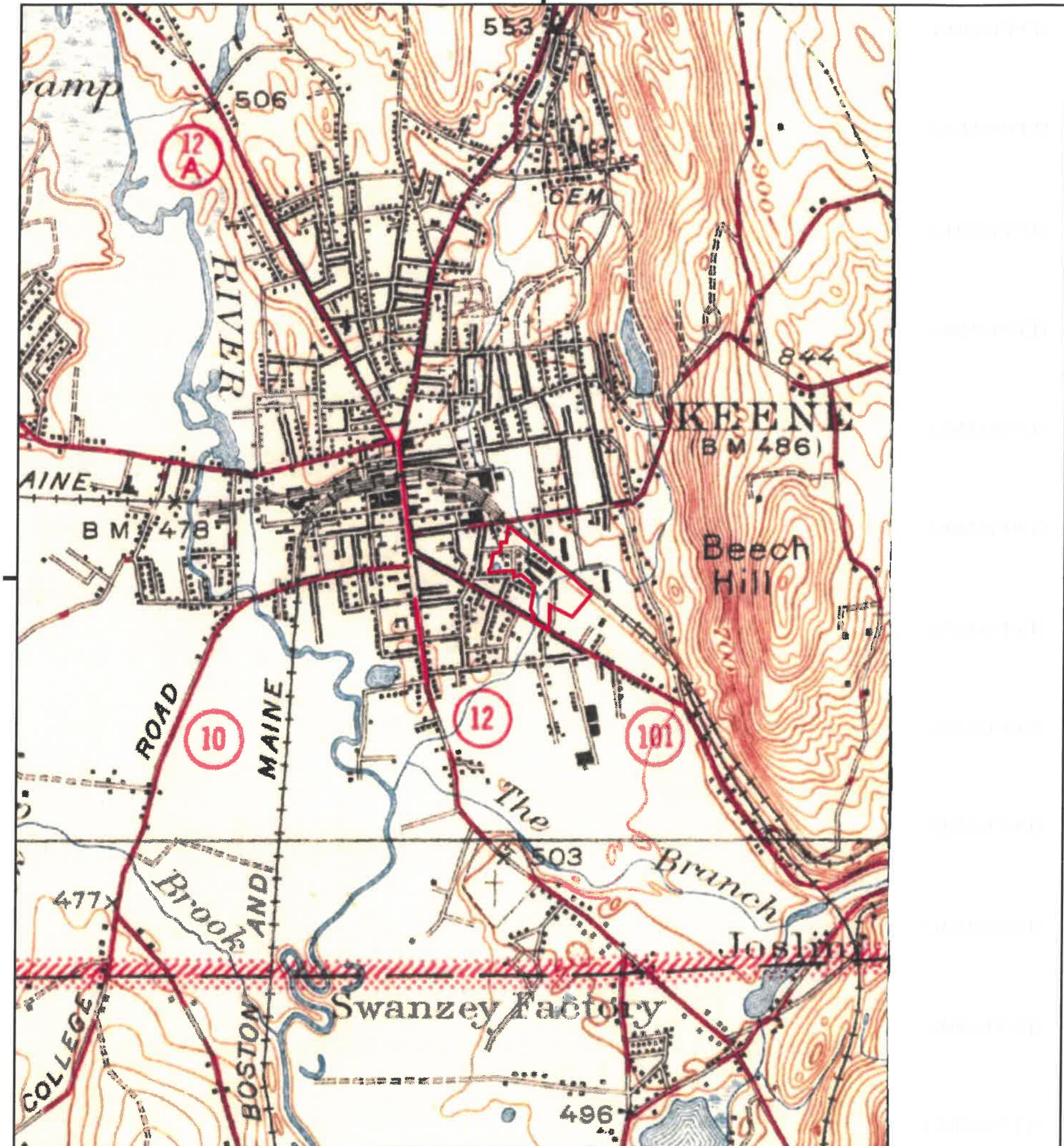
TP, Keene, 1958, 15-minute

SITE NAME: Former Kingsbury Manufacturing Compar
ADDRESS: 80 Laurel Street
Keene, NH 03431
CLIENT: Ransom Env. Consultants, Inc.

N

Historical Topo Map

1940



0 Miles 0.25 0.5 1 1.5

This report includes information from the following map sheet(s).

NW N NE W E SW S SE

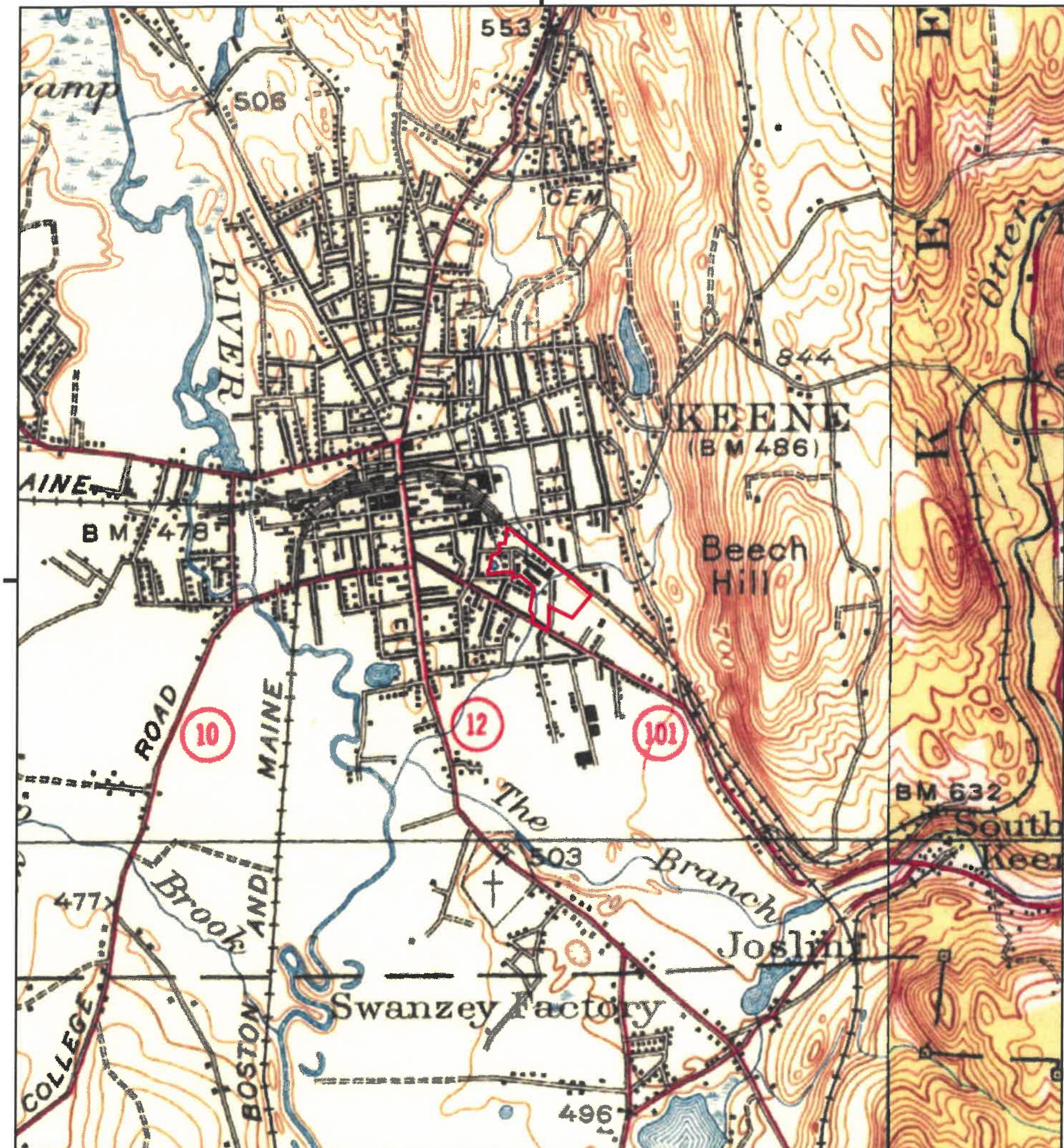
TP, Keene, 1940, 15-minute

SITE NAME: Former Kingsbury Manufacturing Compar
ADDRESS: 80 Laurel Street
Keene, NH 03431
CLIENT: Ransom Env. Consultants, Inc.

N

Historical Topo Map

1935, 1936



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE

W E

SW S SE

TP, Keene, 1935, 15-minute
SE, Monadnock, 1936, 15-minute

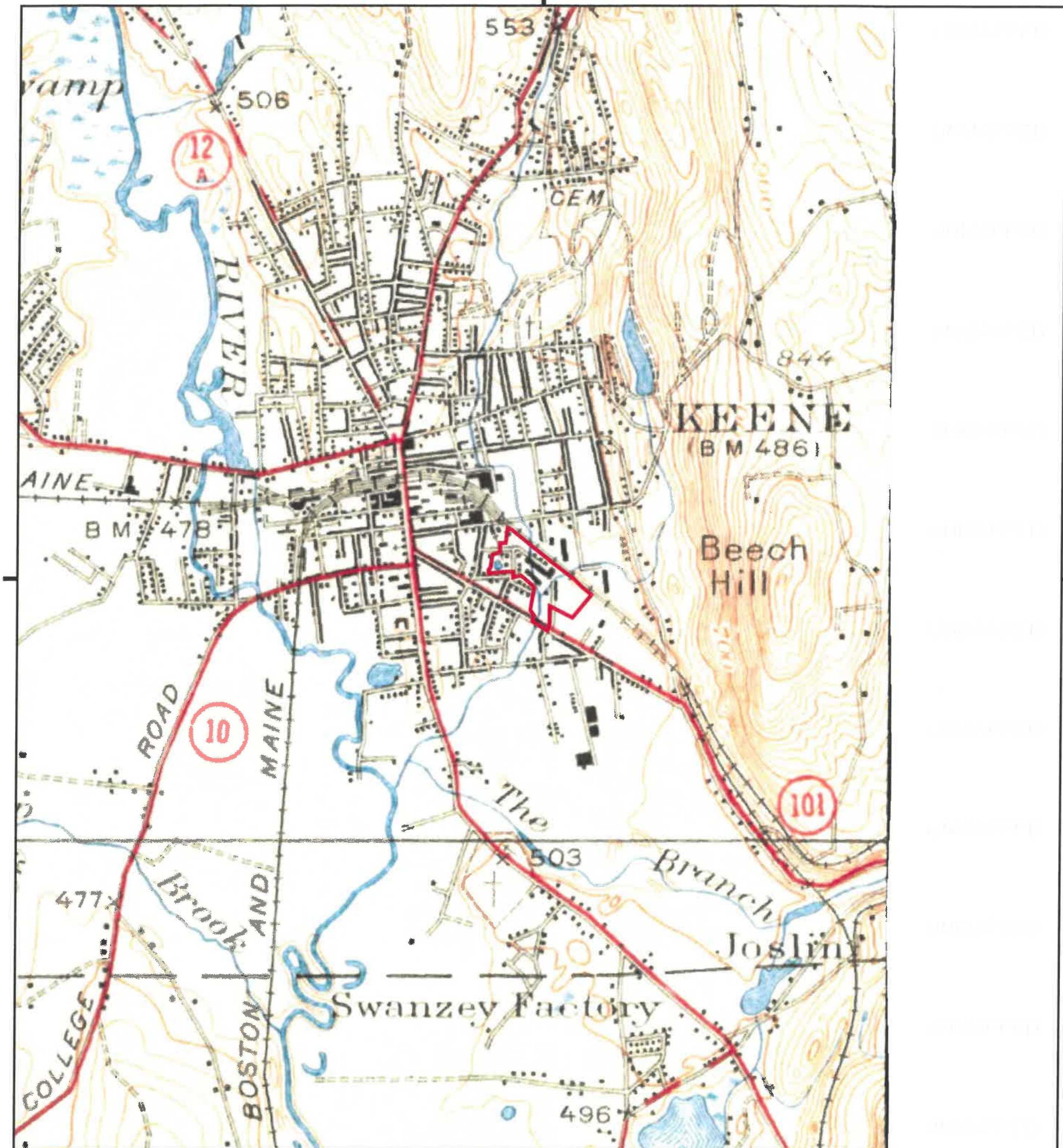
SITE NAME: Former Kingsbury Manufacturing Compai
ADDRESS: 80 Laurel Street
Keene, NH 03431
CLIENT: Ransom Env. Consultants, Inc.

N

EDR

Historical Topo Map

1932



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE

W E

SW S SE

TP, Keene, 1932, 15-minute

SITE NAME: Former Kingsbury Manufacturing Compar

ADDRESS: 80 Laurel Street

Keene, NH 03431

CLIENT: Ransom Env. Consultants, Inc.

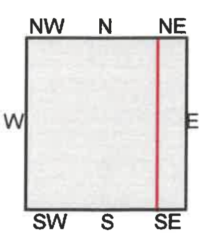
N

Historical Topo Map

1898

This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5



TP, Keene, 1898, 15-minute
SE, Monadnock, 1898, 15-minute

SITE NAME: Former Kingsbury Manufacturing Compai
ADDRESS: 80 Laurel Street
Keene, NH 03431
CLIENT: Ransom Env. Consultants, Inc.

N

APPENDIX H

Certified Sanborn® Map Report
The EDR-City Directory Image Report

ASTM Phase I Environmental Site Assessment
Former Kingsbury Manufacturing Company Property
NH DES Site #199102028
80 Laurel Street
Keene, New Hampshire

Ransom Consulting, Inc.
Project 181.05004

Former Kingsbury Manufacturing Company

80 Laurel Street

Keene, NH 03431

Inquiry Number: 5293008.3

May 18, 2018

Certified Sanborn® Map Report

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

Certified Sanborn® Map Report

05/18/18

Site Name:	**Client Name:**
Former Kingsbury Manufacturir	Ransom Env. Consultants, Inc.
80 Laurel Street	112 Corporate Drive
Keene, NH 03431	Portsmouth, NH 03801
EDR Inquiry # 5293008.3	Contact: Bonnie A. Best

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Certified Sanborn Results:

Certification # 05EA-4817-8FE6

PO # 10950

Project 181.05004

Maps Provided:

1971
1950
1924
1913
1908
1902

Sanborn® Library search results

Certification #: 05EA-4817-8FE6

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- ✔ Library of Congress
- ✔ University Publications of America
- ✔ EDR Private Collection

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Sanborn Sheet Key

This Certified Sanborn Map Report is based upon the following Sanborn Fire Insurance map sheets.

1971 Source Sheets

Volume 1, Sheet 14
1971

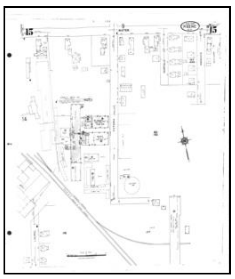
Volume 1, Sheet 16
1971

Volume 1, Sheet 15
1971

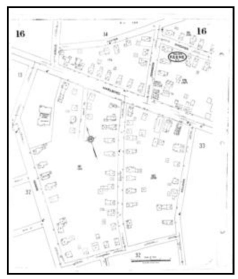
Volume 1, Sheet 33
1971

1950 Source Sheets

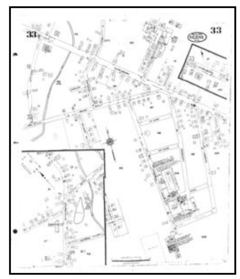
Volume 1, Sheet 14
1950



Volume 1, Sheet 15
1950

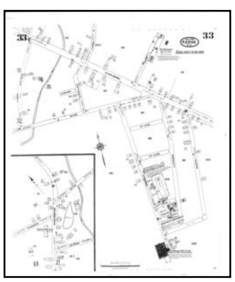


Volume 1, Sheet 16
1950

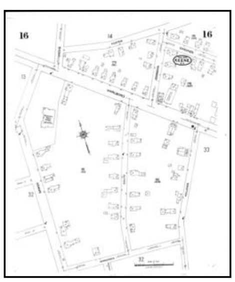


Volume 1, Sheet 33
1950

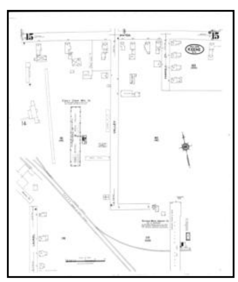
1924 Source Sheets



Volume 1, Sheet 33
1924



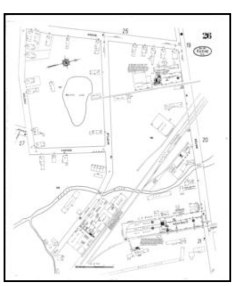
Volume 1, Sheet 16
1924



Volume 1, Sheet 15
1924

Volume 1, Sheet 14
1924

1913 Source Sheets



Volume 1, Sheet 26
1913

Volume 1, Sheet 27
1913

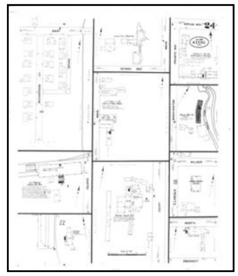
Sanborn Sheet Key

This Certified Sanborn Map Report is based upon the following Sanborn Fire Insurance map sheets.

1908 Source Sheets

Volume 1, Sheet 22
1908

Volume 1, Sheet 23
1908



Volume 1, Sheet 24
1908

1902 Source Sheets

Volume 1, Sheet 16
1902

Certified Sanborn® Map

1971

Site Name: Former Kingsbury Manufacturing Company
Address: 80 Laurel Street
City, ST, ZIP: Keene, NH 03431
Client: Ransom Env. Consultants, Inc.
EDR Inquiry: 5293008.3
Order Date: 05/18/2018
Certification #: 05EA-4817-8FE6
Copyright: 1971

Certification # 05EA-4817-8FE6

This Certified Sanborn Map combines the following sheets.
Outlined areas indicate map sheets within the collection.

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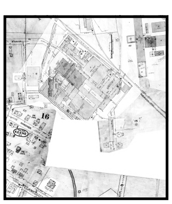
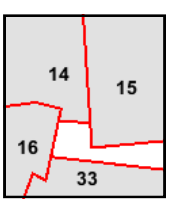


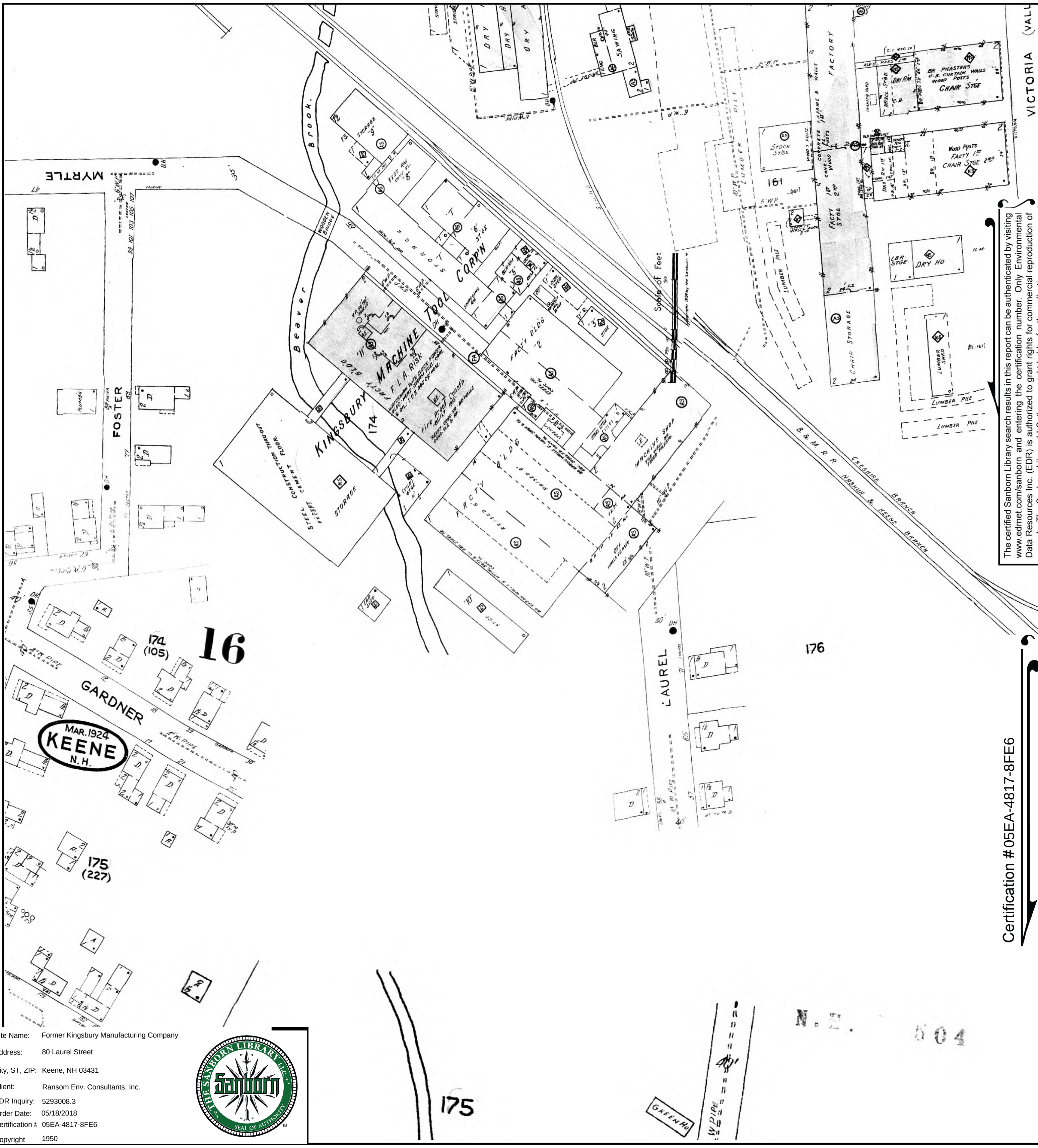


Volume 1, Sheet 33
Volume 1, Sheet 15
Volume 1, Sheet 16
Volume 1, Sheet 14

N

Certified Sanborn® Map

1950



Certification # 05EA-4817-8FE6

Site Name: Former Kingsbury Manufacturing Company
Address: 80 Laurel Street
City, ST, ZIP: Keene, NH 03431
Client: Ransom Env. Consultants, Inc.
EDR Inquiry: 5293008.3
Order Date: 05/18/2018
Certification #: 05EA-4817-8FE6
Copyright 1950

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Outlined areas indicate map sheets within the collection.

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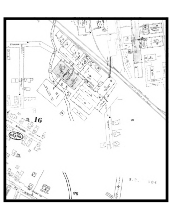
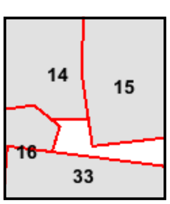
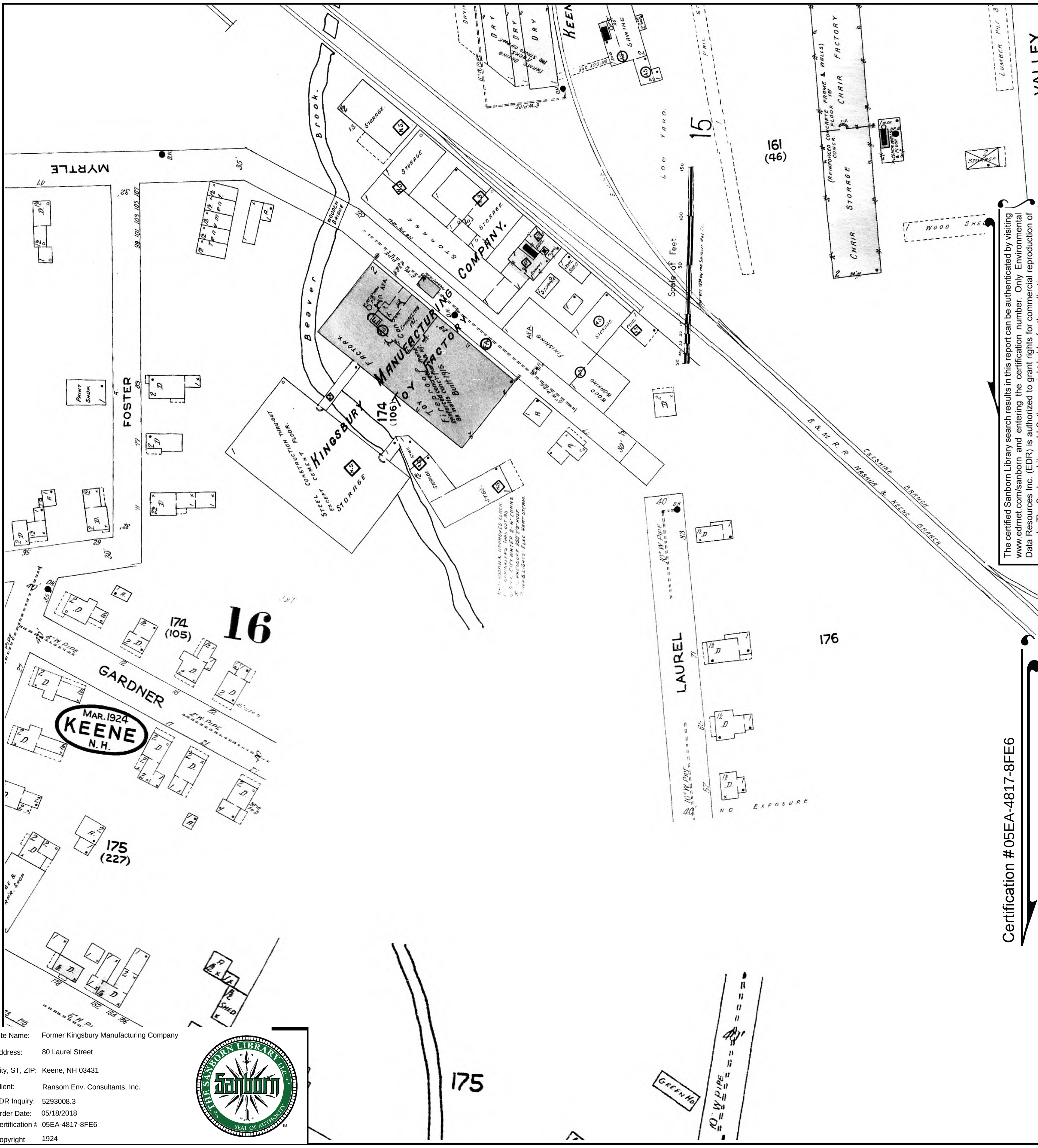




Volume 1, Sheet 33
Volume 1, Sheet 16
Volume 1, Sheet 15
Volume 1, Sheet 14

N



Site Name: Former Kingsbury Manufacturing Company

Address: 80 Laurel Street

City, ST, ZIP: Keene, NH 03431

Client: Ransom Env. Consultants, Inc.

EDR Inquiry: 5293008.3

Order Date: 05/18/2018

Certification #: 05EA-4817-8FE6

This Certified Sanborn Map combines the following sheets.
Outlined areas indicate map sheets within the collection.

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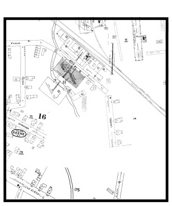

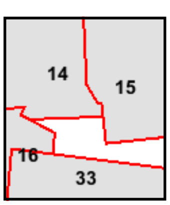

Volume 1, Sheet 14
Volume 1, Sheet 15
Volume 1, Sheet 16
Volume 1, Sheet 33

N

Certified Sanborn® Map

1913

Certification # 05EA-4817-8FE6

Site Name: Former Kingsbury Manufacturing Company
Address: 80 Laurel Street
City, ST, ZIP: Keene, NH 03431
Client: Ransom Env. Consultants, Inc.
EDR Inquiry: 5293008.3
Order Date: 05/18/2018
Certification #: 05EA-4817-8FE6
Copyright 1913

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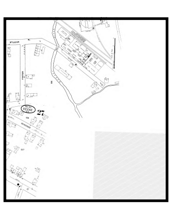

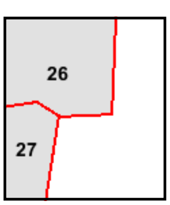

Volume 1, Sheet 27
Volume 1, Sheet 26

0 Feet 150 300 600

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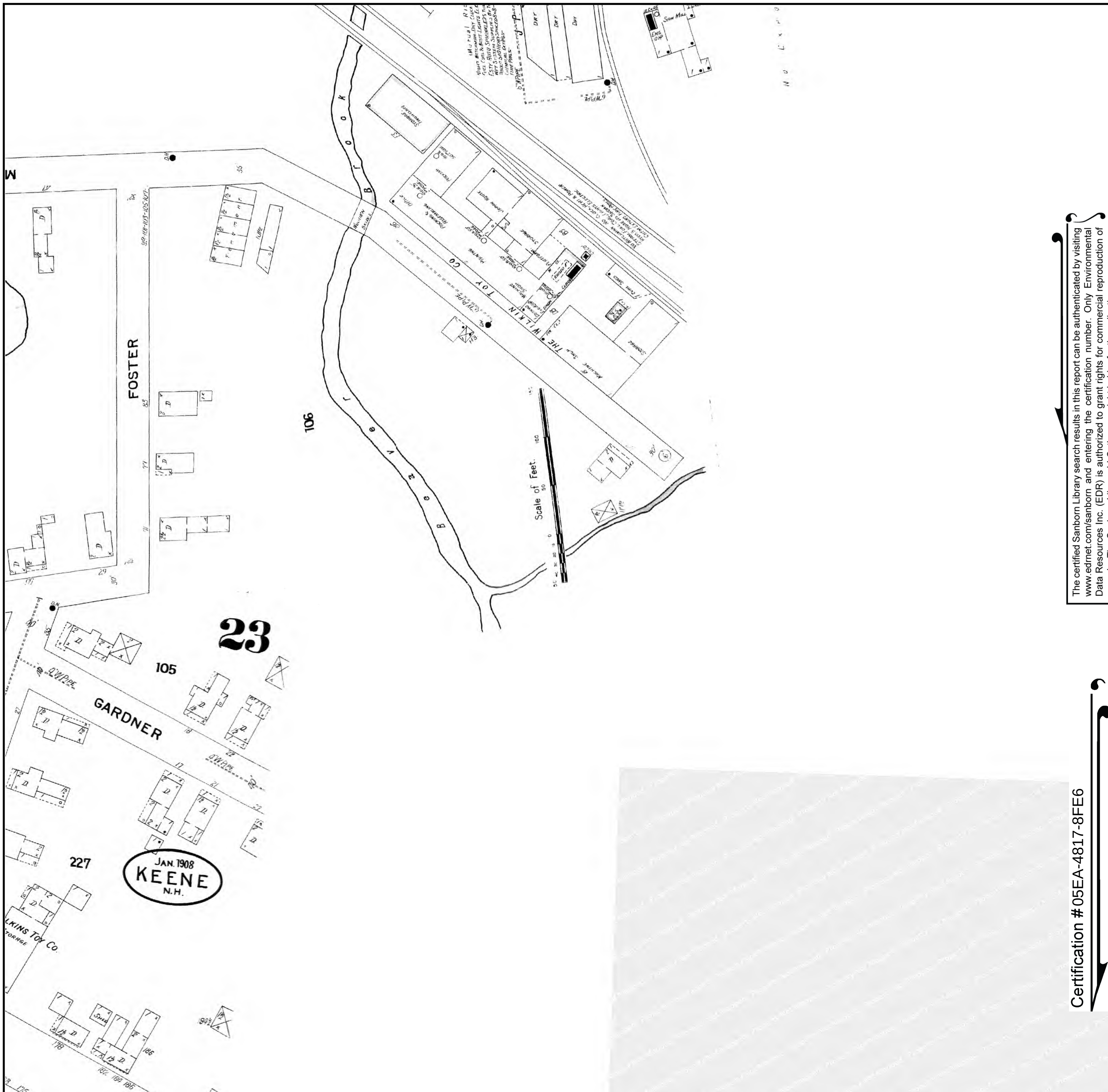
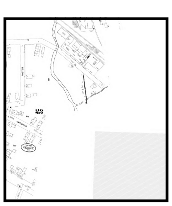
Certified Sanborn® Map

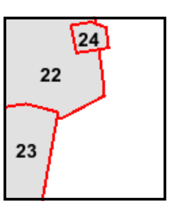
1908



Site Name: Former Kingsbury Manufacturing Company
Address: 80 Laurel Street
City, ST, ZIP: Keene, NH 03431
Client: Ransom Env. Consultants, Inc.
EDR Inquiry: 5293008.3
Order Date: 05/18/2018
Certification #: 05EA-4817-8FE6
Copyright: 1908

This Certified Sanborn Map combines the following sheets.
Outlined areas indicate map sheets within the collection.





Volume 1, Sheet 24
Volume 1, Sheet 23
Volume 1, Sheet 22

0 Feet 150 300 600

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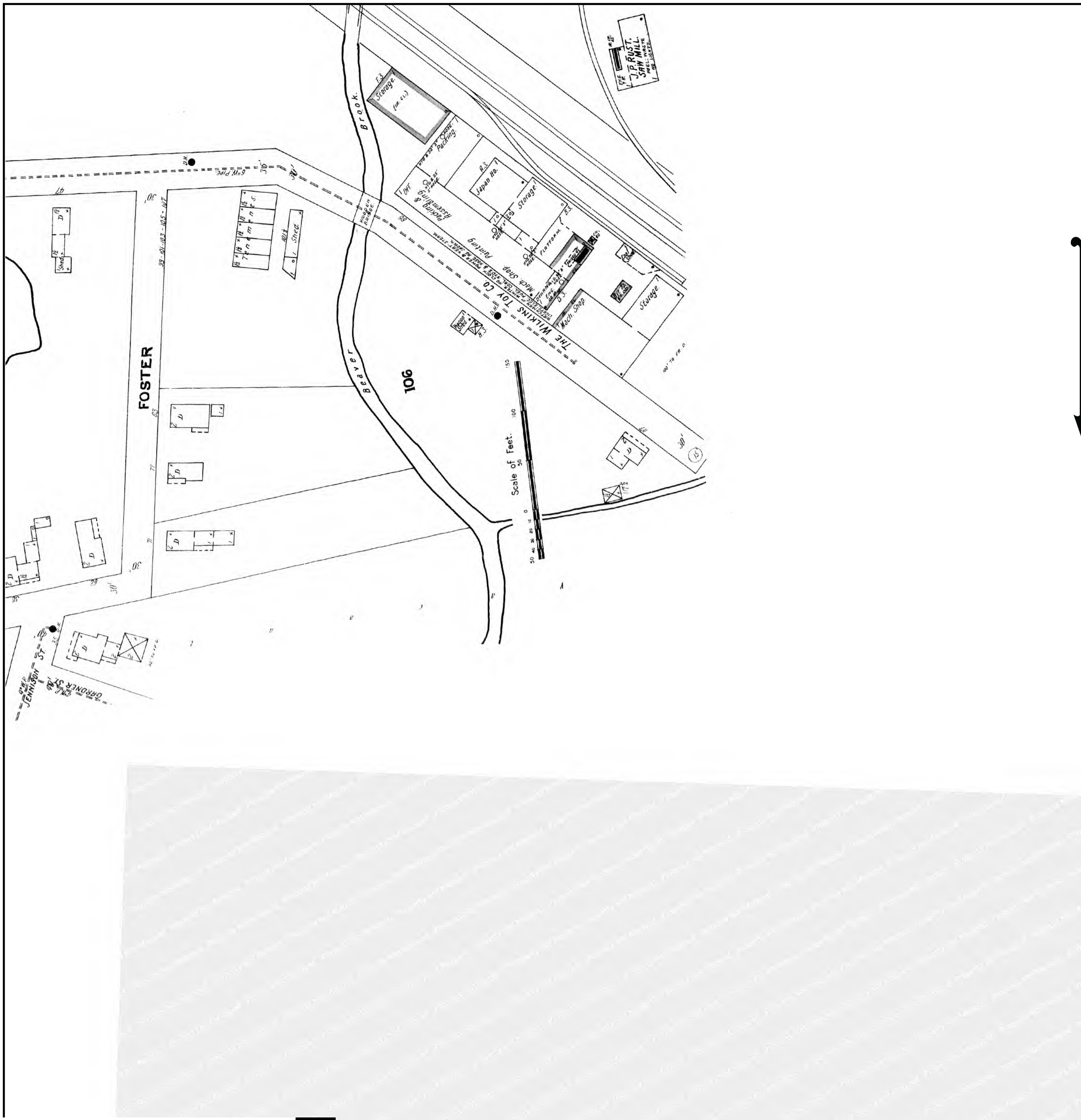
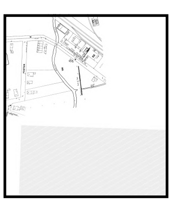
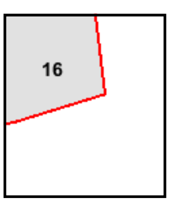


Site Name: Former Kingsbury Manufacturing Company
Address: 80 Laurel Street
City, ST, ZIP: Keene, NH 03431
Client: Ransom Env. Consultants, Inc.
EDR Inquiry: 5293008.3
Order Date: 05/18/2018
Certification #: 05EA-4817-8FE6
Copyright: 1902

This Certified Sanborn Map combines the following sheets.
Outlined areas indicate map sheets within the collection.

0 Feet 150 300 600





Volume 1, Sheet 16

N.

Former Kingsbury Manufacturing Company

80 Laurel Street

Keene, NH 03431

Inquiry Number: 5293008.3

May 18, 2018

Certified Sanborn® Map Report

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

Certified Sanborn® Map Report

05/18/18

Site Name:

Former Kingsbury Manufacturir
80 Laurel Street
Keene, NH 03431
EDR Inquiry # 5293008.3

Client Name:

Ransom Env. Consultants, Inc.
112 Corporate Drive
Portsmouth, NH 03801
Contact: Bonnie A. Best

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Certified Sanborn Results:

Certification # 05EA-4817-8FE6

PO # 10950

Project 181.05004

Maps Provided:

1971
1950
1924

Sanborn® Library search results

Certification #: 05EA-4817-8FE6

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Sanborn Sheet Key

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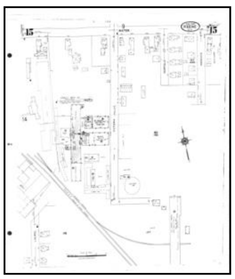
1971 Source Sheets

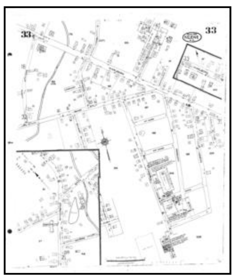
Volume 1, Sheet 33
1971

Volume 1, Sheet 15
1971

1950 Source Sheets

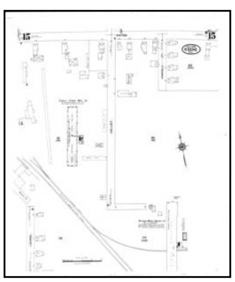


Volume 1, Sheet 15
1950

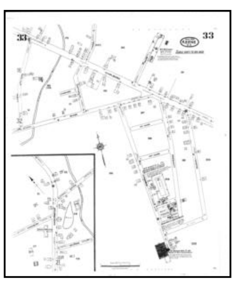


Volume 1, Sheet 33
1950

1924 Source Sheets



Volume 1, Sheet 15
1924



Volume 1, Sheet 33
1924

Certified Sanborn® Map

1971

Certification # 05EA-4817-8FE6

Site Name: Former Kingsbury Manufacturing Company
Address: 80 Laurel Street
City, ST, ZIP: Keene, NH 03431
Client: Ransom Env. Consultants, Inc.
EDR Inquiry: 5293008.3
Order Date: 05/18/2018
Certification #: 05EA-4817-8FE6
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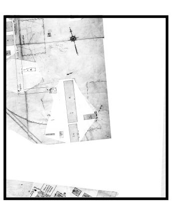
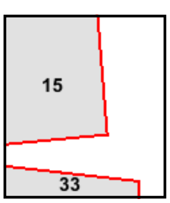
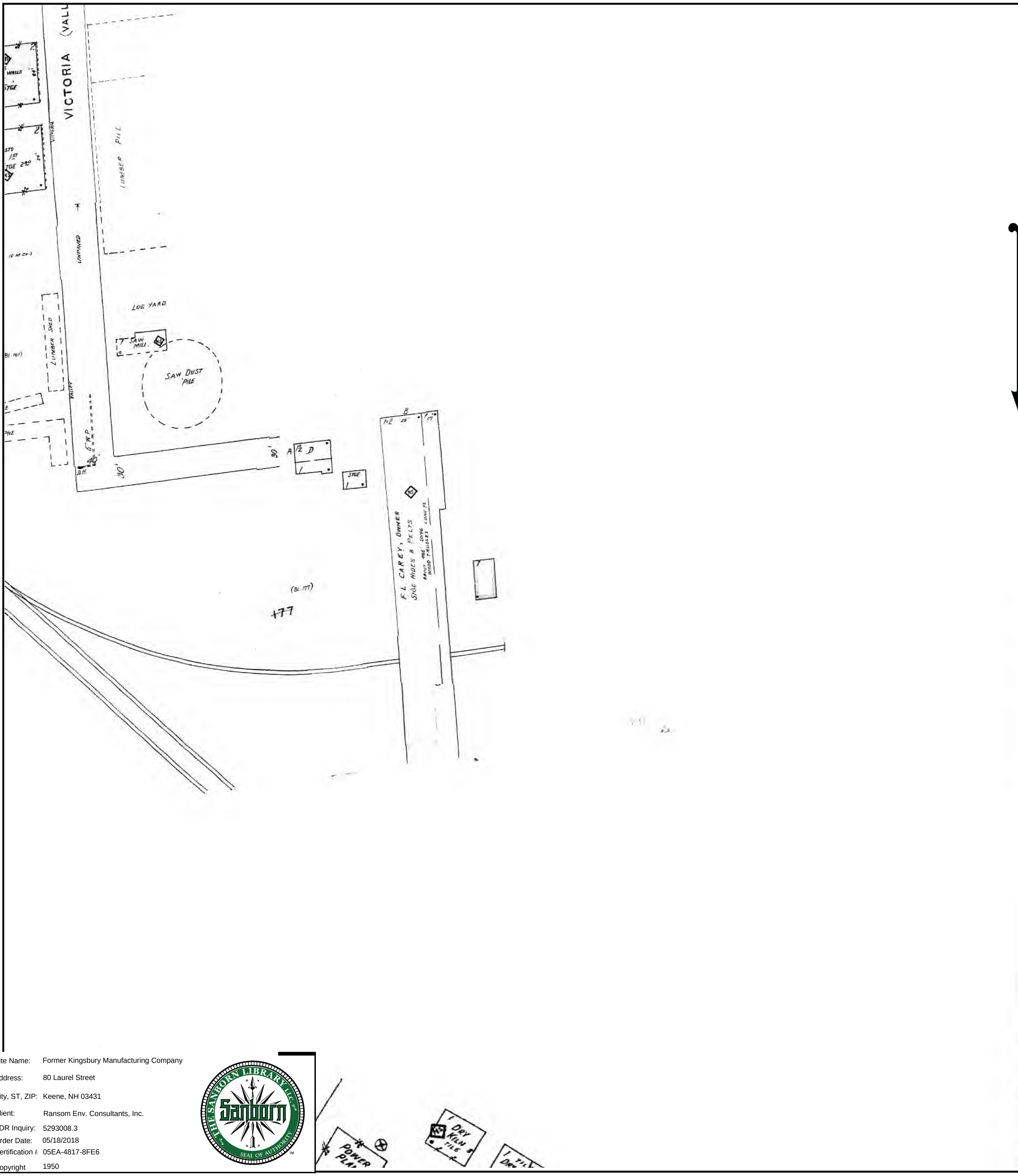




Volume 1, Sheet 15
Volume 1, Sheet 33



Site Name:	Former Kingsbury Manufacturing Company
Address:	80 Laurel Street
City, ST, ZIP:	Keene, NH 03431
Client:	Ransom Env. Consultants, Inc.
EDR Inquiry:	5293008.3
Order Date:	05/18/2018
Certification #:	05EA-4817-8FE6
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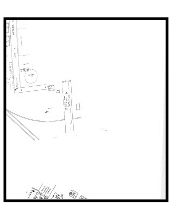

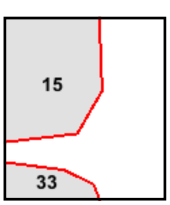

Volume 1, Sheet 33
Volume 1, Sheet 15

0 Feet 150 300 600

N

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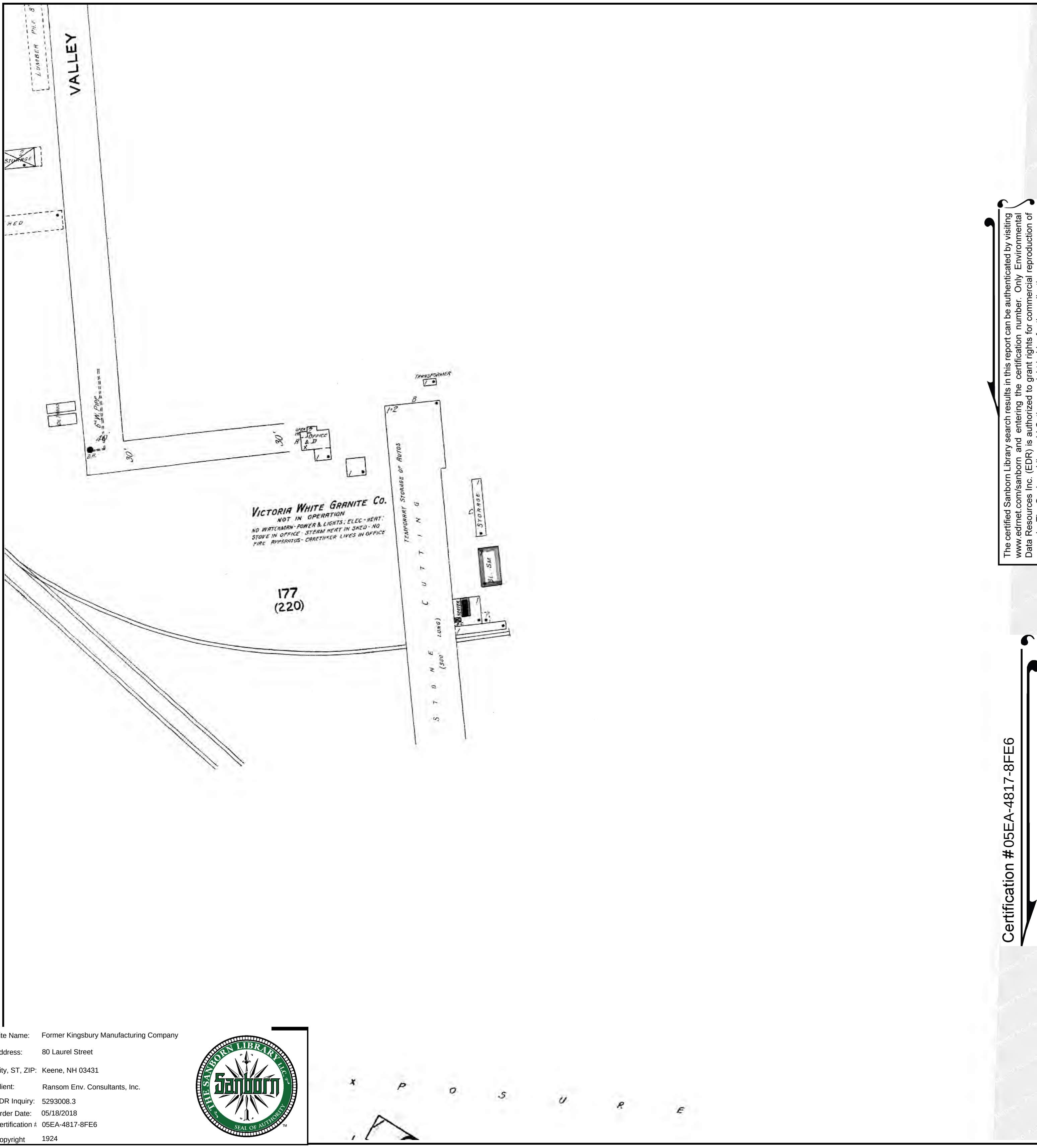
1924



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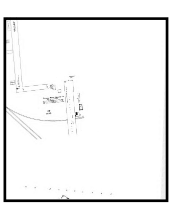

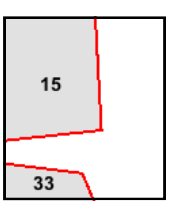

Volume 1, Sheet 33
Volume 1, Sheet 15

0 Feet 150 300 600

N

Former Kingsbury Manufacturing Company

80 Laurel Street

Keene, NH 03431

Inquiry Number: 5293008.3

May 18, 2018

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Site Name:	Client Name:
Former Kingsbury Manufacturir	Ransom Env. Consultants, Inc.
80 Laurel Street	112 Corporate Drive
Keene, NH 03431	Portsmouth, NH 03801
EDR Inquiry # 5293008.3	Contact: Bonnie A. Best

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Certification # 05EA-4817-8FE6

PO # 10950

Project 181.05004

Maps Provided:

1971
1950
1924
1913
1908

Sanborn® Library search results

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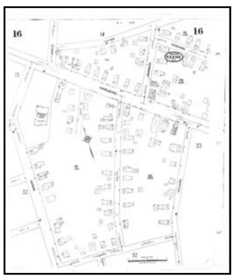
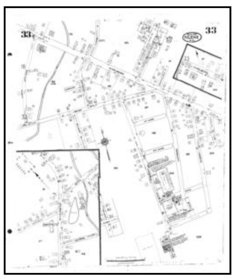
1971 Source Sheets

Volume 1, Sheet 33
1971

1950 Source Sheets

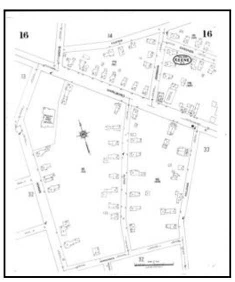


Volume 1, Sheet 16
1950

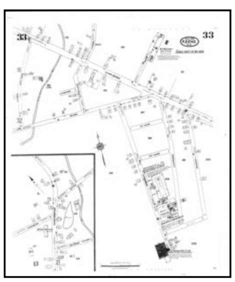


Volume 1, Sheet 33
1950

1924 Source Sheets



Volume 1, Sheet 16
1924



Volume 1, Sheet 33
1924

1913 Source Sheets

Volume 1, Sheet 27
1913

Sanborn Sheet Key

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1908 Source Sheets

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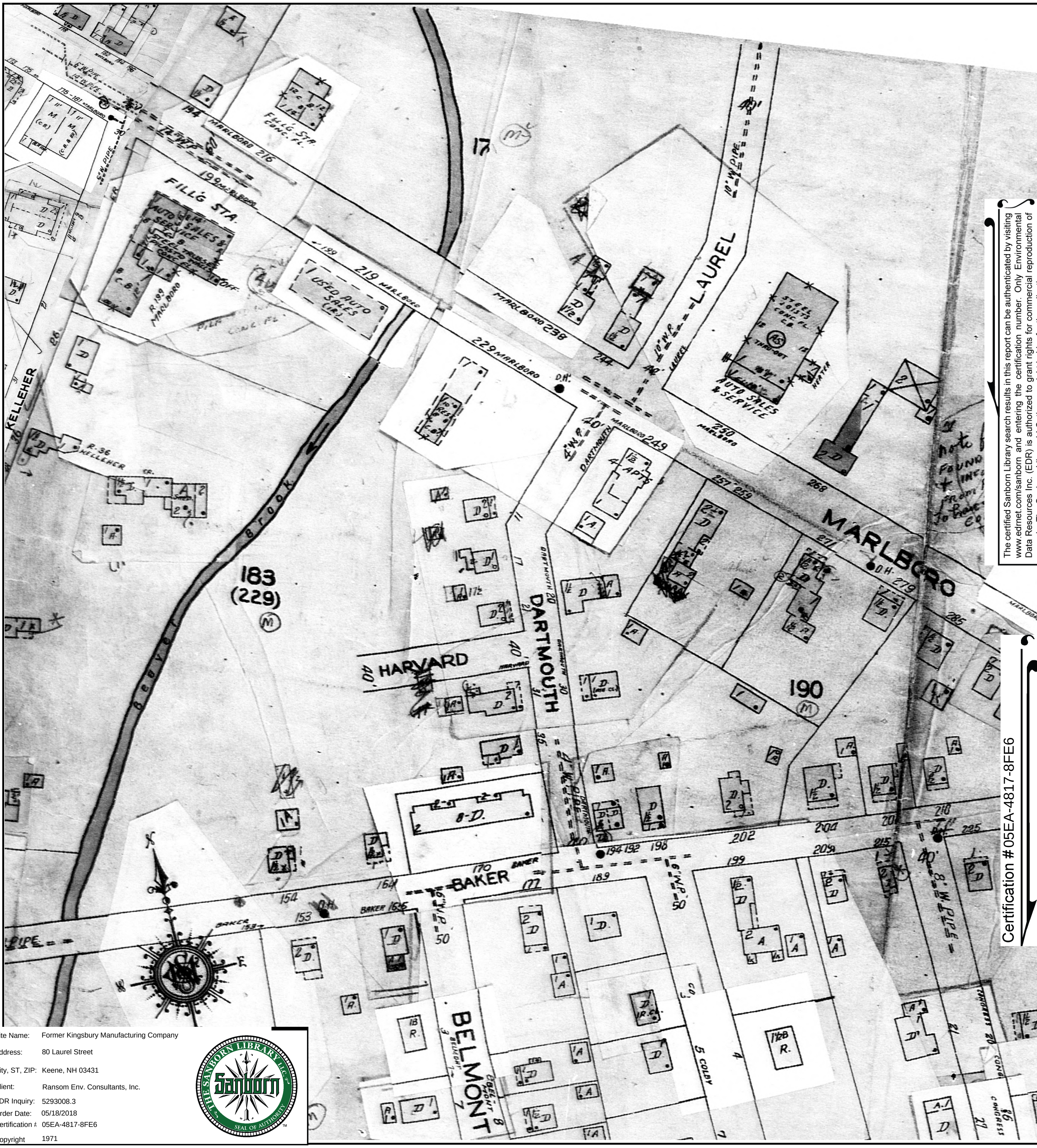
1908

Certified Sanborn® Map

1971



Certification #05EA-4817-8FE6

Site Name: Former Kingsbury Manufacturing Company

Address: 80 Laurel Street

City, ST, ZIP: Keene, NH 03431

Client: Ransom Env. Consultants, Inc.

EDR Inquiry: 5293008.3

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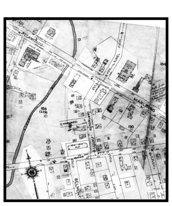

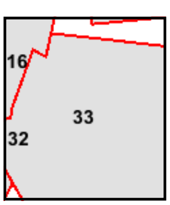

Volume 1, Sheet 33

0 Feet 150 300 600

N

Certified Sanborn® Map

1950

Certification # 05EA-4817-8FE6

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Address:	80 Laurel Street
City, ST, ZIP:	Keene, NH 03431
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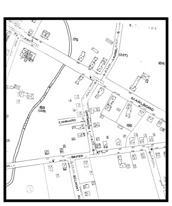

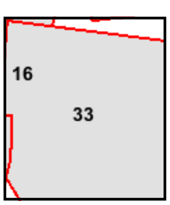

Volume 1, Sheet 33
Volume 1, Sheet 16

N

Certification # 05EA-4817-8FE6

Site Name:	Former Kingsbury Manufacturing Company
Address:	80 Laurel Street
City, ST, ZIP:	Keene, NH 03431
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Copyright	1924

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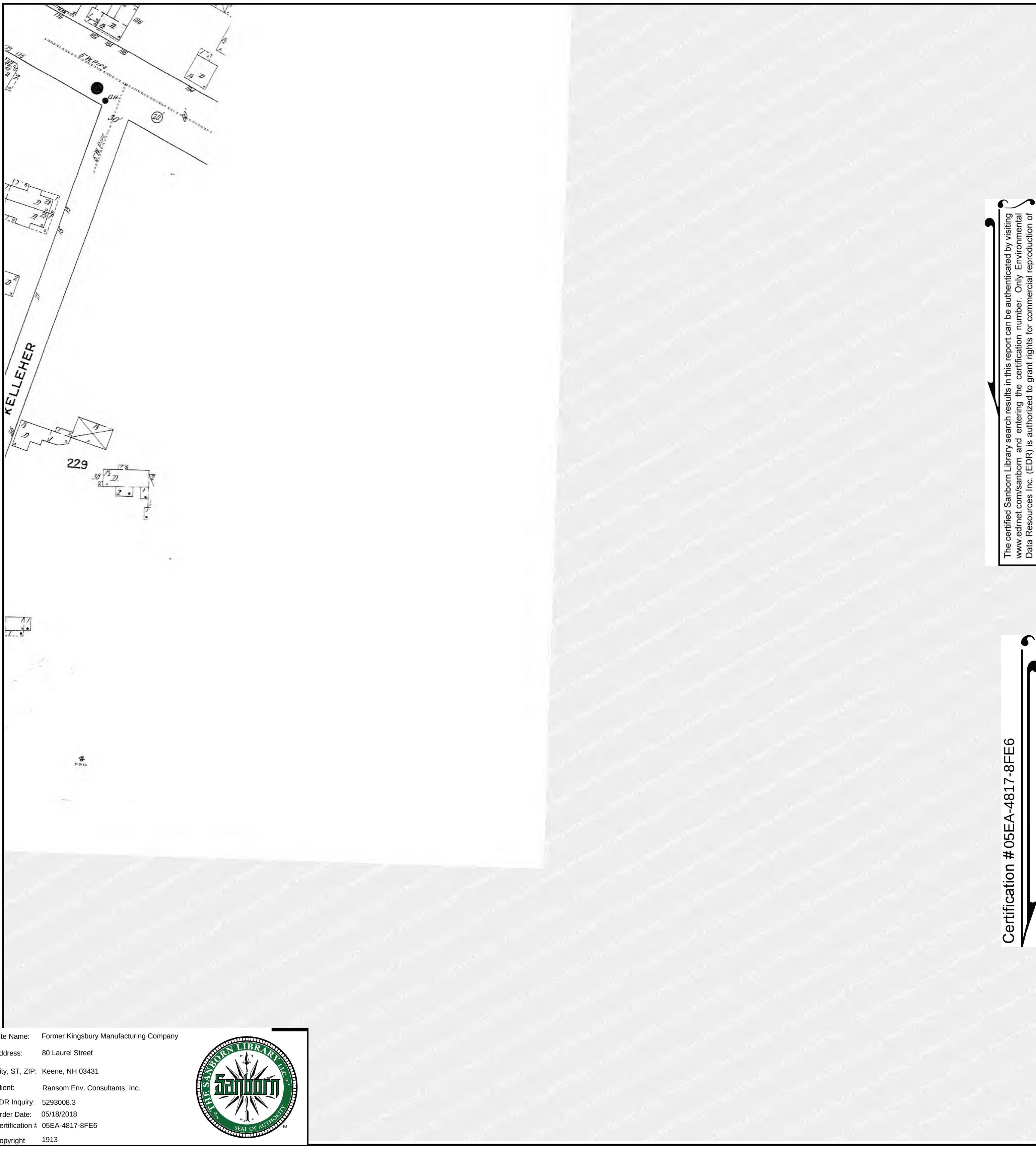
Volume 1, Sheet 33
Volume 1, Sheet 16



Certification # 05EA-4817-8FE6

Site Name: Former Kingsbury Manufacturing Company
Address: 80 Laurel Street
City, ST, ZIP: Keene, NH 03431
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Certification #: 05EA-4817-8FE6
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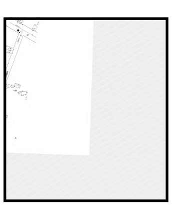
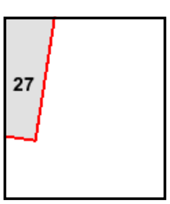
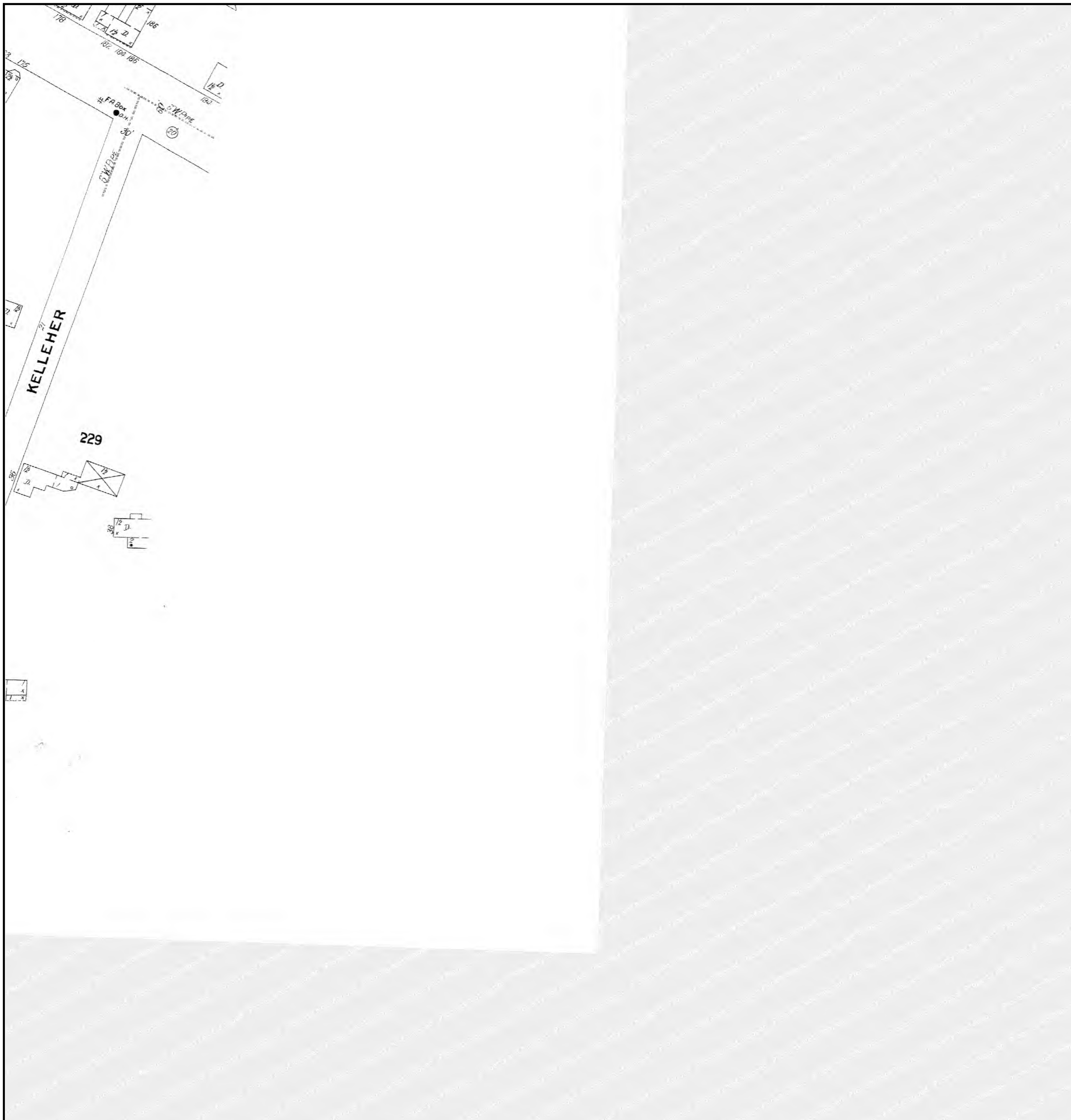




Volume 1, Sheet 27

Certified Sanborn® Map

1908



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Site Name: Former Kingsbury Manufacturing Company
Address: 80 Laurel Street
City, ST, ZIP: Keene, NH 03431
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Certification #: 05EA-4817-8FE6
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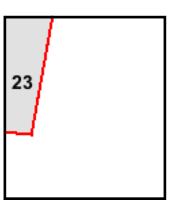

Volume 1, Sheet 23

N

Former Kingsbury Manufacturing Company

80 Laurel Street

Keene, NH 03431

Inquiry Number: 5293008.3

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Site Name:	**Client Name:**
Former Kingsbury Manufacturir	Ransom Env. Consultants, Inc.
80 Laurel Street	112 Corporate Drive
Keene, NH 03431	Portsmouth, NH 03801
EDR Inquiry # 5293008.3	Contact: Bonnie A. Best

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Certification # 05EA-4817-8FE6

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Maps Provided:

1971
1950
1924

Sanborn® Library search results

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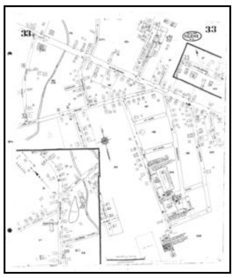
1971 Source Sheets

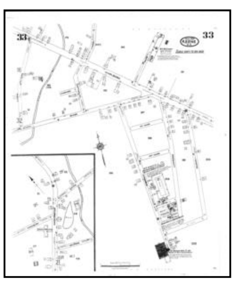
Volume 1, Sheet 33
1971

1950 Source Sheets



Volume 1, Sheet 33
1950

1924 Source Sheets



Volume 1, Sheet 33
1924

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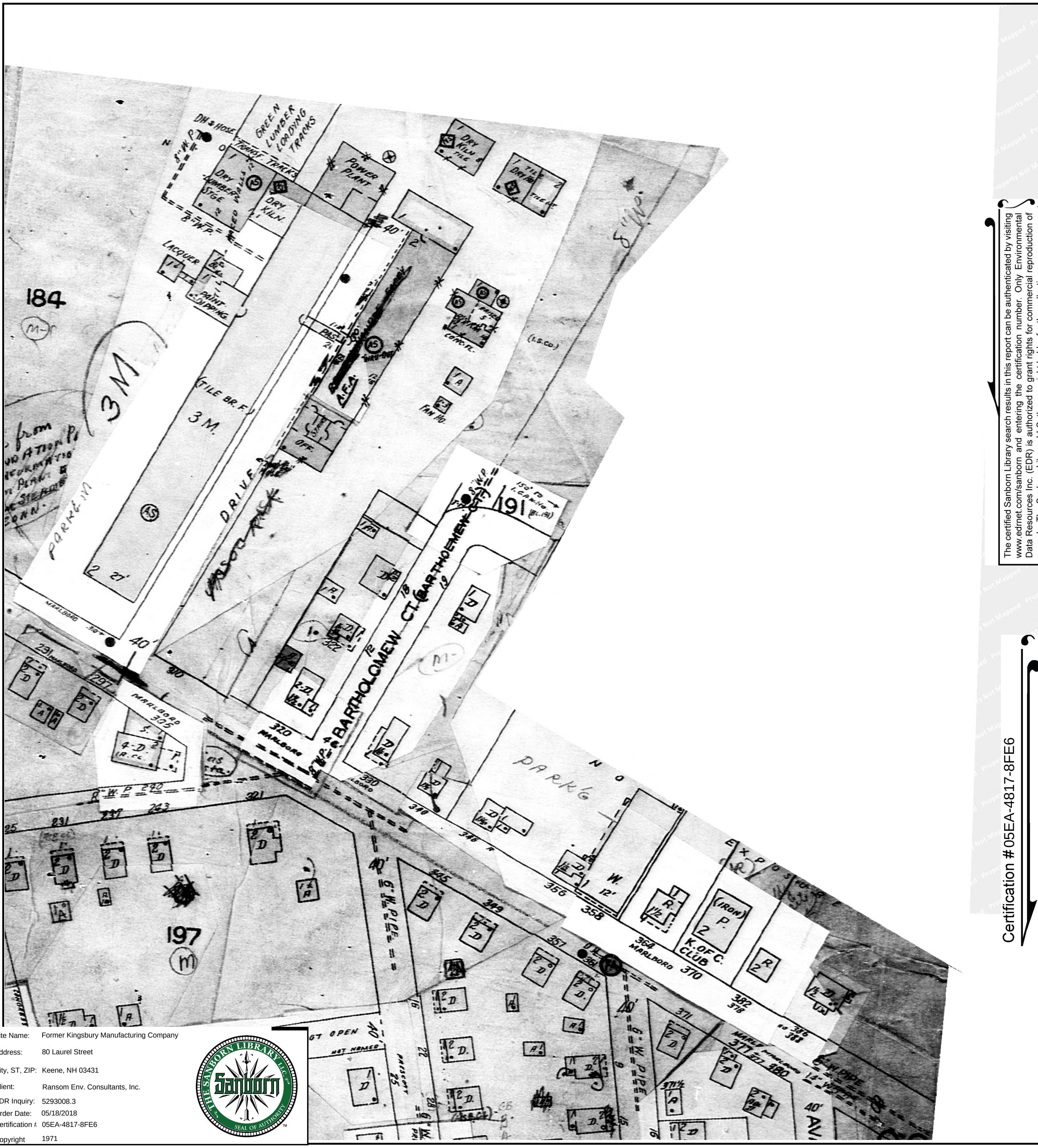

Certification # 05EA-4817-8FE6

Site Name: Former Kingsbury Manufacturing Company
Address: 80 Laurel Street
City, ST, ZIP: Keene, NH 03431
Client: Ransom Env. Consultants, Inc.
EDR Inquiry: 5293008.3
Order Date: 05/18/2018
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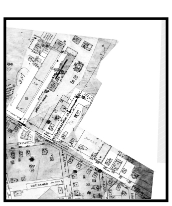

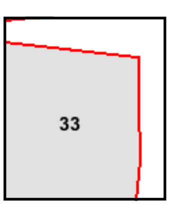

Volume 1, Sheet 33

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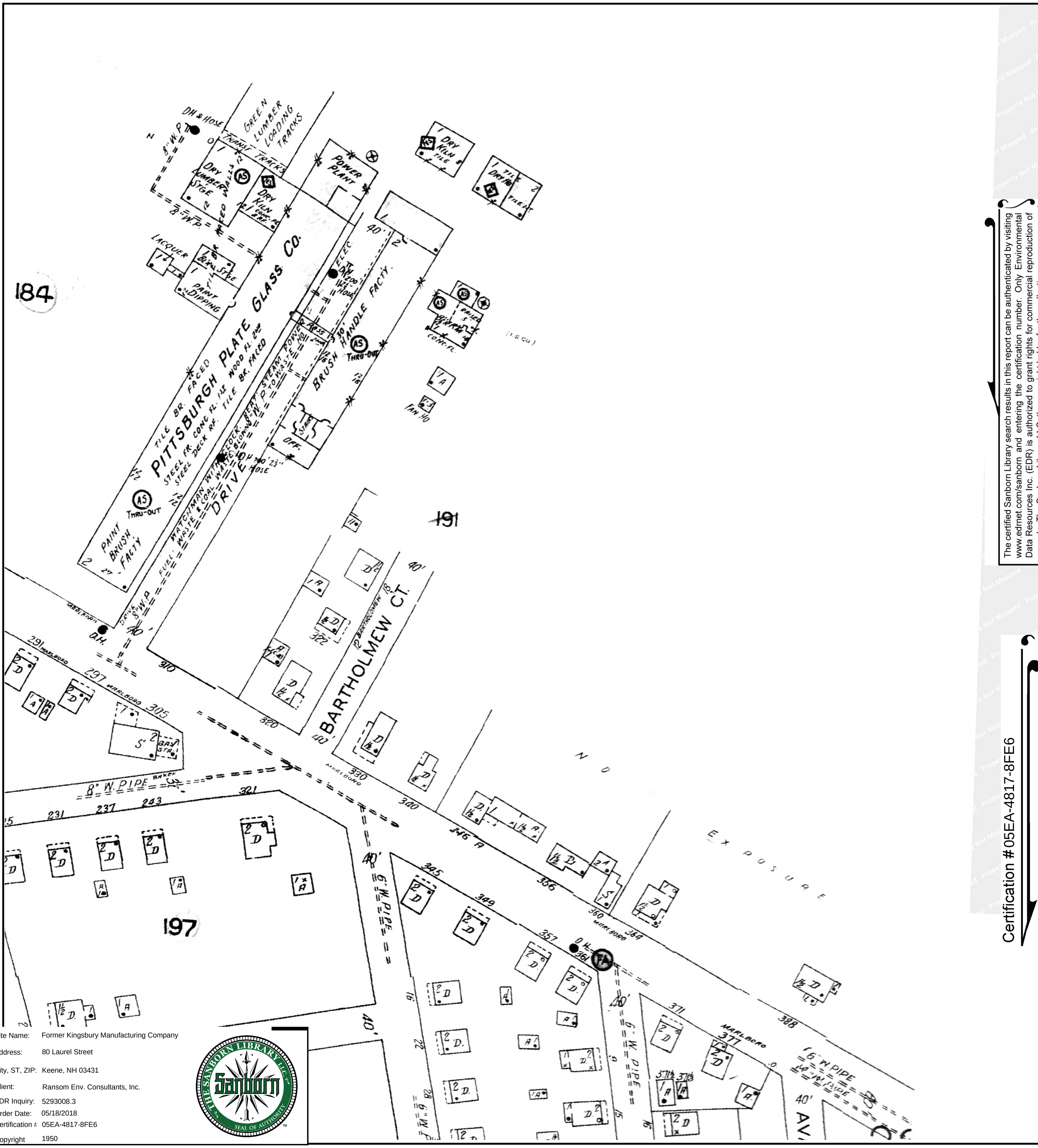

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Site Name: Former Kingsbury Manufacturing Company
Address: 80 Laurel Street
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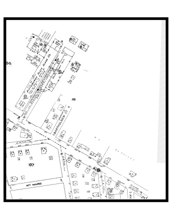
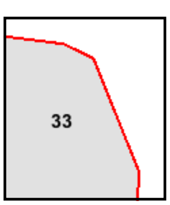
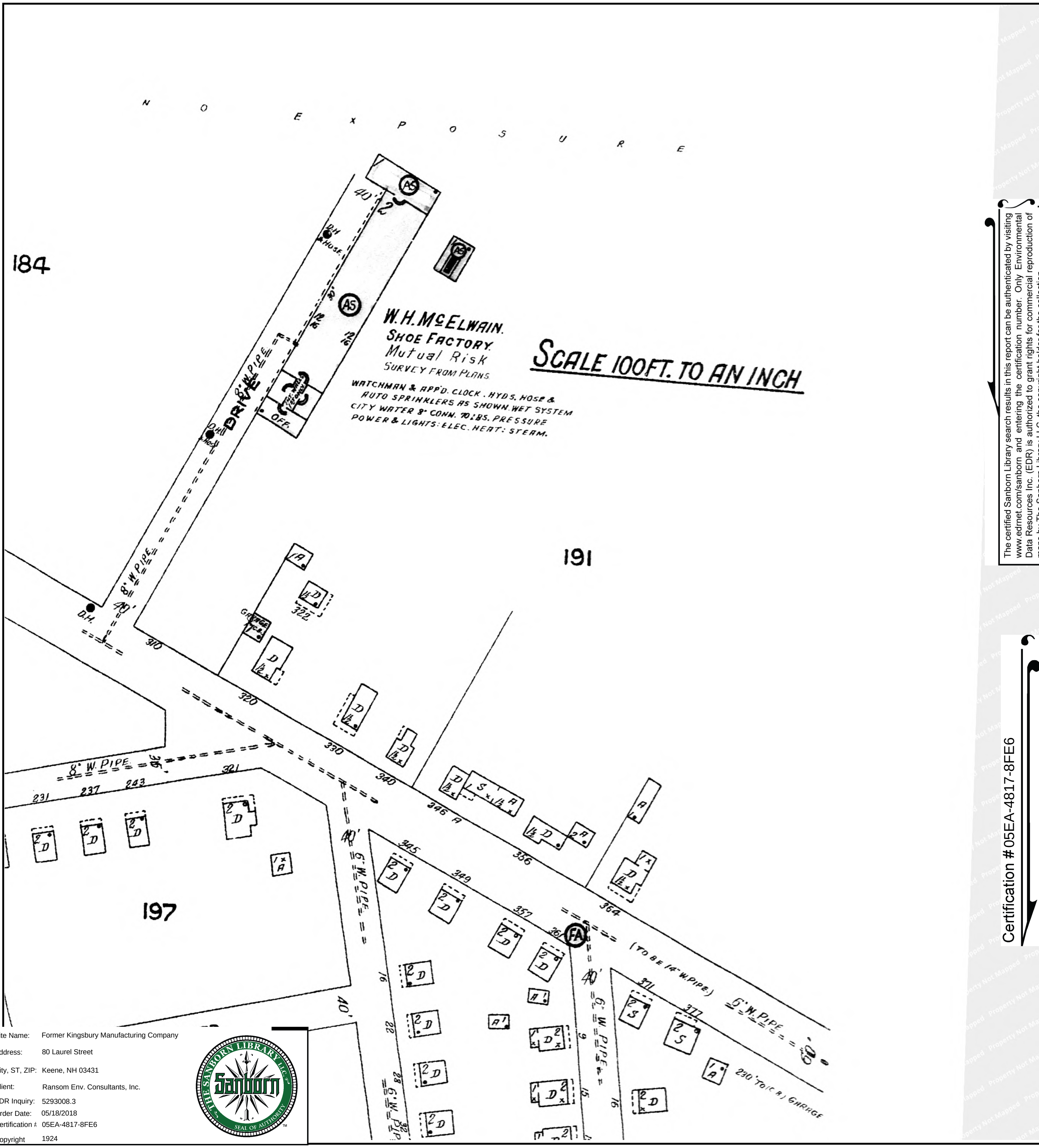




Volume 1, Sheet 33

N



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Address:	80 Laurel Street
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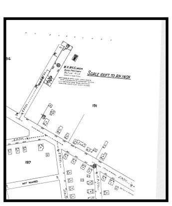

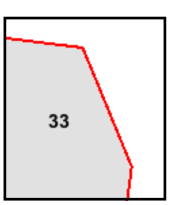

Volume 1, Sheet 33

N

Former Kingsbury Manufacturing Company

80 Laurel Street

Keene, NH 03431

Inquiry Number: 5293008.3

May 18, 2018

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Certified Sanborn® Map Report

05/18/18

Site Name:	**Client Name:**
Former Kingsbury Manufacturir	Ransom Env. Consultants, Inc.
80 Laurel Street	112 Corporate Drive
Keene, NH 03431	Portsmouth, NH 03801
EDR Inquiry # 5293008.3	Contact: Bonnie A. Best

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Certification # 05EA-4817-8FE6

PO # 10950

Project 181.05004

Maps Provided:

1971
1950
1924
1913
1908
1902
1897
1892

Sanborn® Library search results

Certification #: 05EA-4817-8FE6

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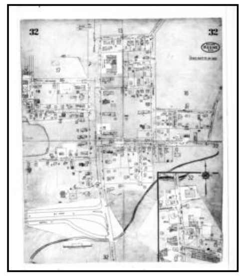
1971 Source Sheets


Volume 1, Sheet 13
1971


Volume 1, Sheet 14
1971

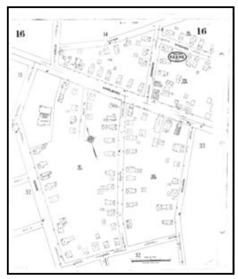

Volume 1, Sheet 32
1971

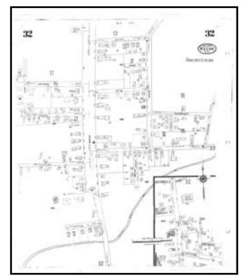

Volume 1, Sheet 16
1971

1950 Source Sheets


Volume 1, Sheet 13
1950

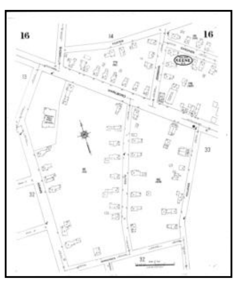

Volume 1, Sheet 14
1950

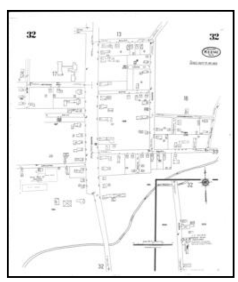

Volume 1, Sheet 16
1950


Volume 1, Sheet 32
1950

1924 Source Sheets


Volume 1, Sheet 14
1924


Volume 1, Sheet 16
1924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Volume 1, Sheet 13
1924

1913 Source Sheets


Volume 1, Sheet 25
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Volume 1, Sheet 26
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Volume 1, Sheet 27
1913

Sanborn Sheet Key

This Certified Sanborn Map Report is based upon the following Sanborn Fire Insurance map sheets.

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1902 Source Sheets

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1897 Source Sheets

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1892 Source Sheets

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1892

Certified Sanborn® Map

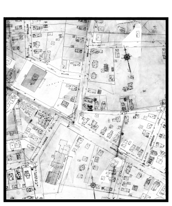
1971

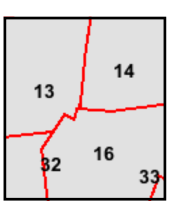
Certification #05EA-4817-8FE6

Site Name:	Former Kingsbury Manufacturing Company
Address:	80 Laurel Street
City, ST, ZIP:	Keene, NH 03431
Client:	Ransom Env. Consultants, Inc.
EDR Inquiry:	5293008.3
Order Date:	05/18/2018
Certification #	05EA-4817-8FE6
Copyright	1971

This Certified Sanborn Map combines the following sheets.
Outlined areas indicate map sheets within the collection.

0 Feet 150 300 600





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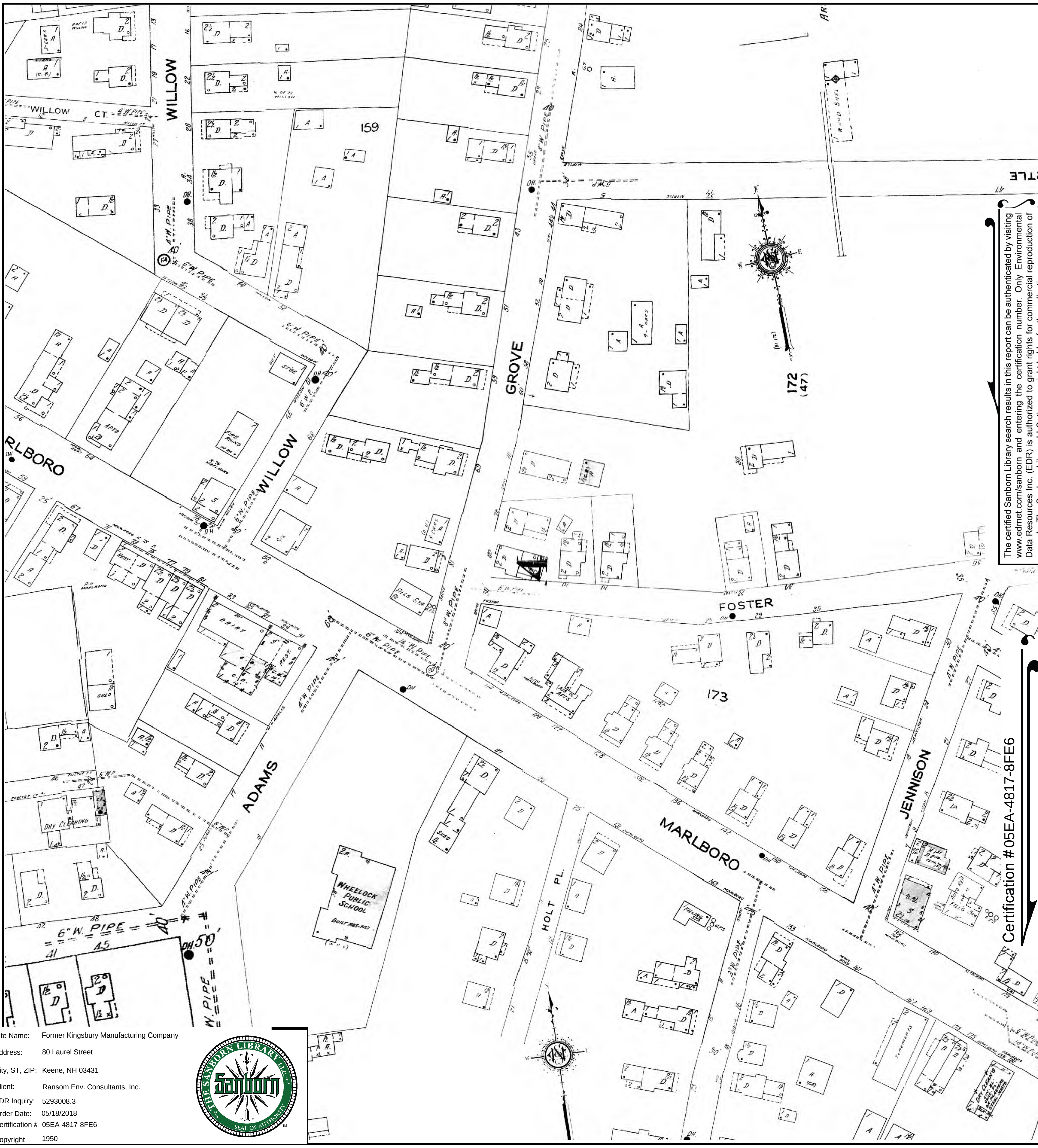
Volume 1, Sheet 32
Volume 1, Sheet 14
Volume 1, Sheet 13

N

Certified Sanborn® Map



Certification # 05EA-4817-8FE6

Site Name: Former Kingsbury Manufacturing Company
Address: 80 Laurel Street
City, ST, ZIP: Keene, NH 03431
Client: Ransom Env. Consultants, Inc.
EDR Inquiry: 5293008.3
Order Date: 05/18/2018
Certification #: 05EA-4817-8FE6
Copyright 1950

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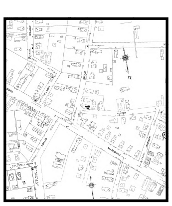

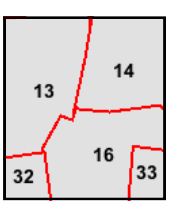

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0 Feet 150 300 600

N

Certified Sanborn® Map

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Certification # 05EA-4817-8FE6

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EDR Inquiry: 5293008.3
Order Date: 05/18/2018
Certification #: 05EA-4817-8FE6
Copyright 1924

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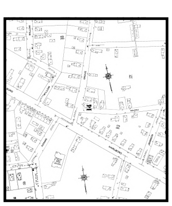

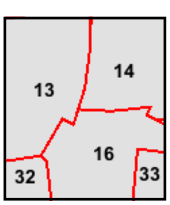

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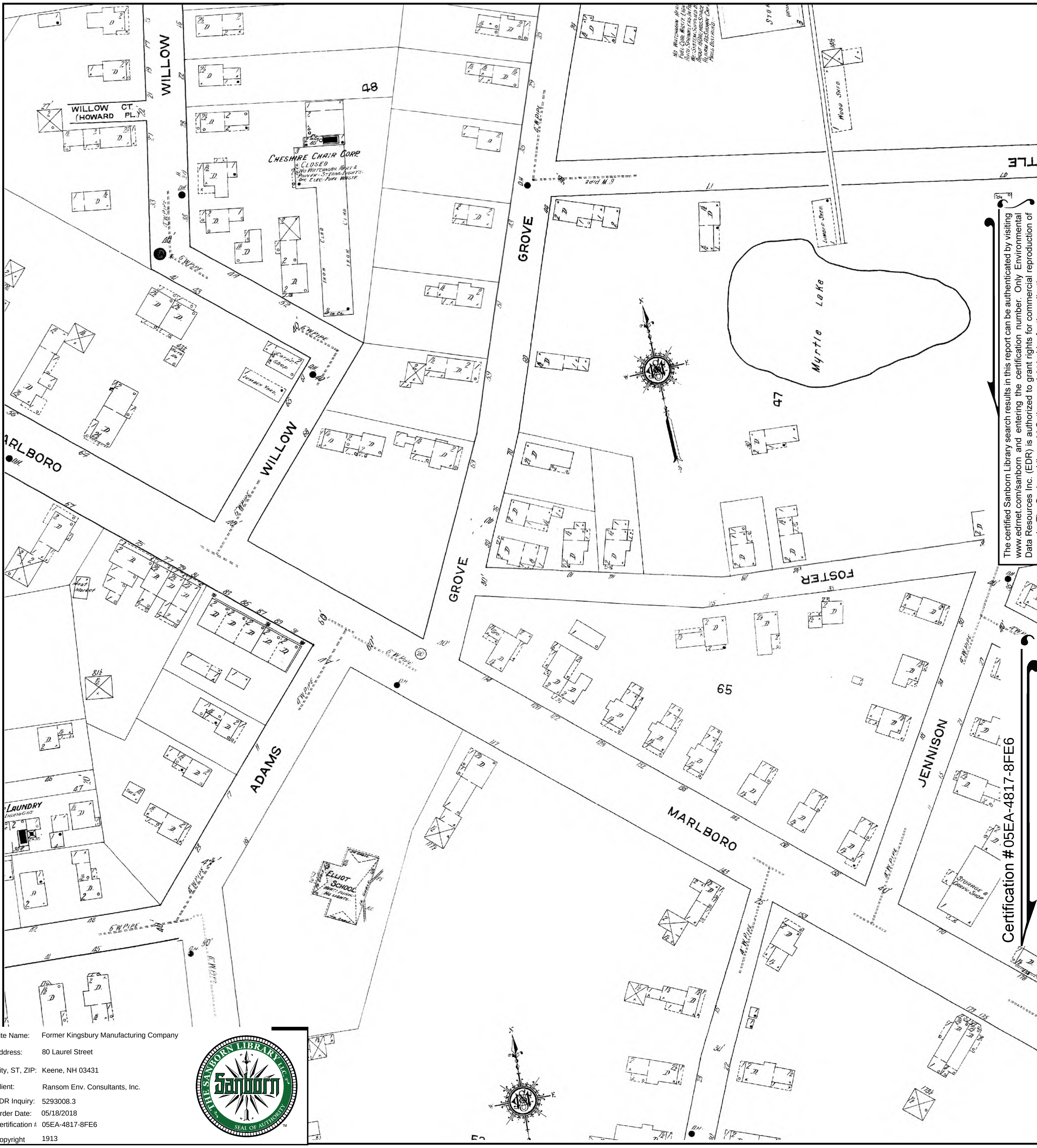
Certified Sanborn® Map

1913



Certification #05EA-4817-8FE6

Site Name:	Former Kingsbury Manufacturing Company
Address:	80 Laurel Street
City, ST, ZIP:	Keene, NH 03431
Client:	Ransom Env. Consultants, Inc.
EDR Inquiry:	5293008.3
Order Date:	05/18/2018
Certification #	05EA-4817-8FE6
Copyright	1913

This Certified Sanborn Map combines the following sheets.
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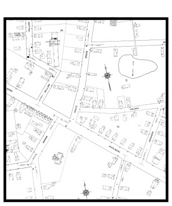

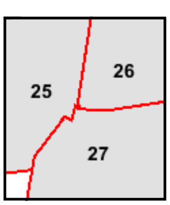

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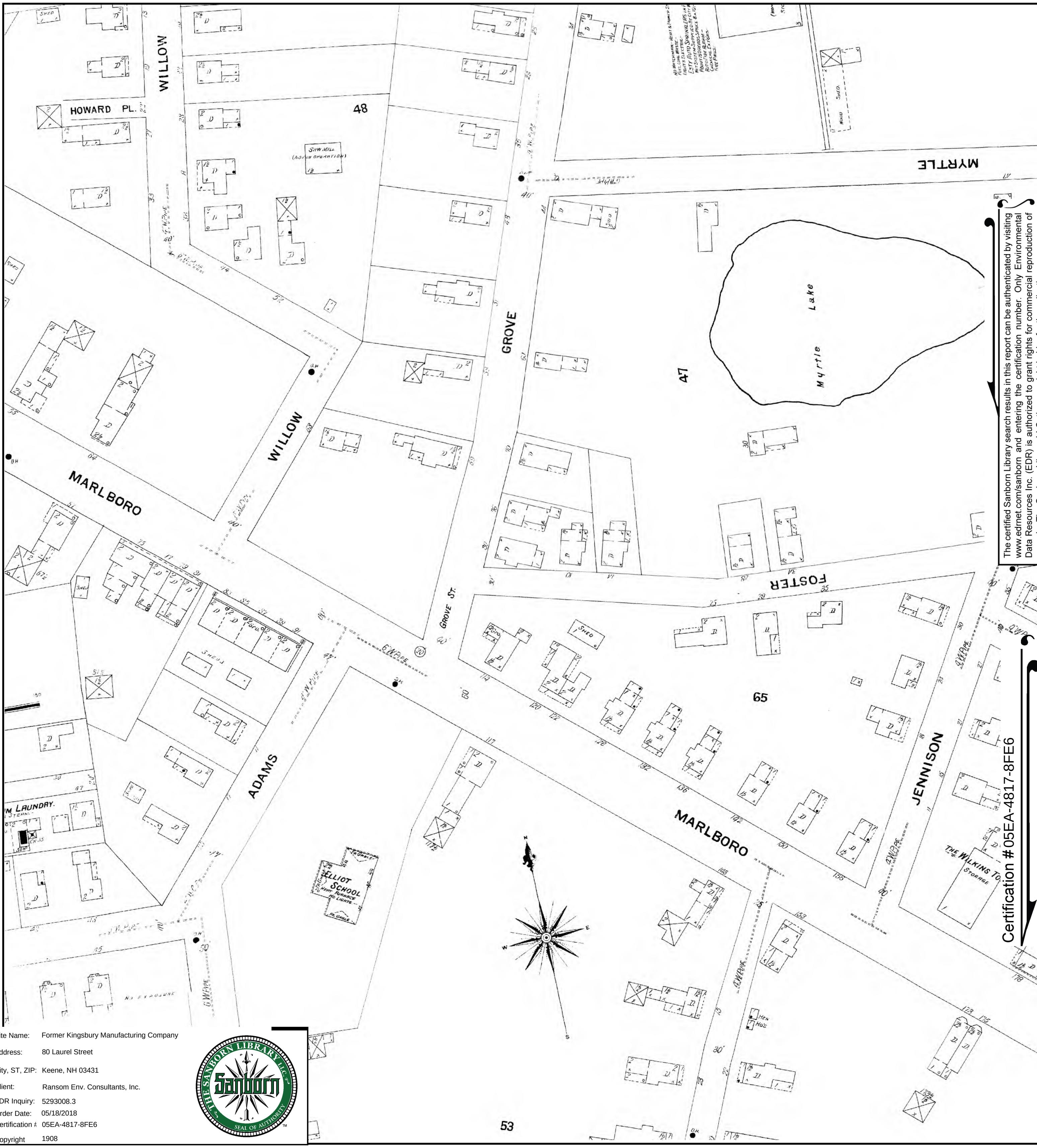
Certified Sanborn® Map

1908



Certification #05EA-4817-8FE6

Site Name:	Former Kingsbury Manufacturing Company
Address:	80 Laurel Street
City, ST, ZIP:	Keene, NH 03431
Client:	Ransom Env. Consultants, Inc.
EDR Inquiry:	5293008.3
Order Date:	05/18/2018
Certification #	05EA-4817-8FE6
Copyright	1908

This Certified Sanborn Map combines the following sheets.
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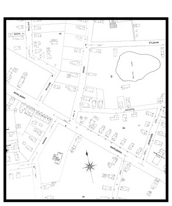

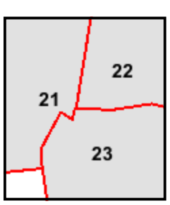

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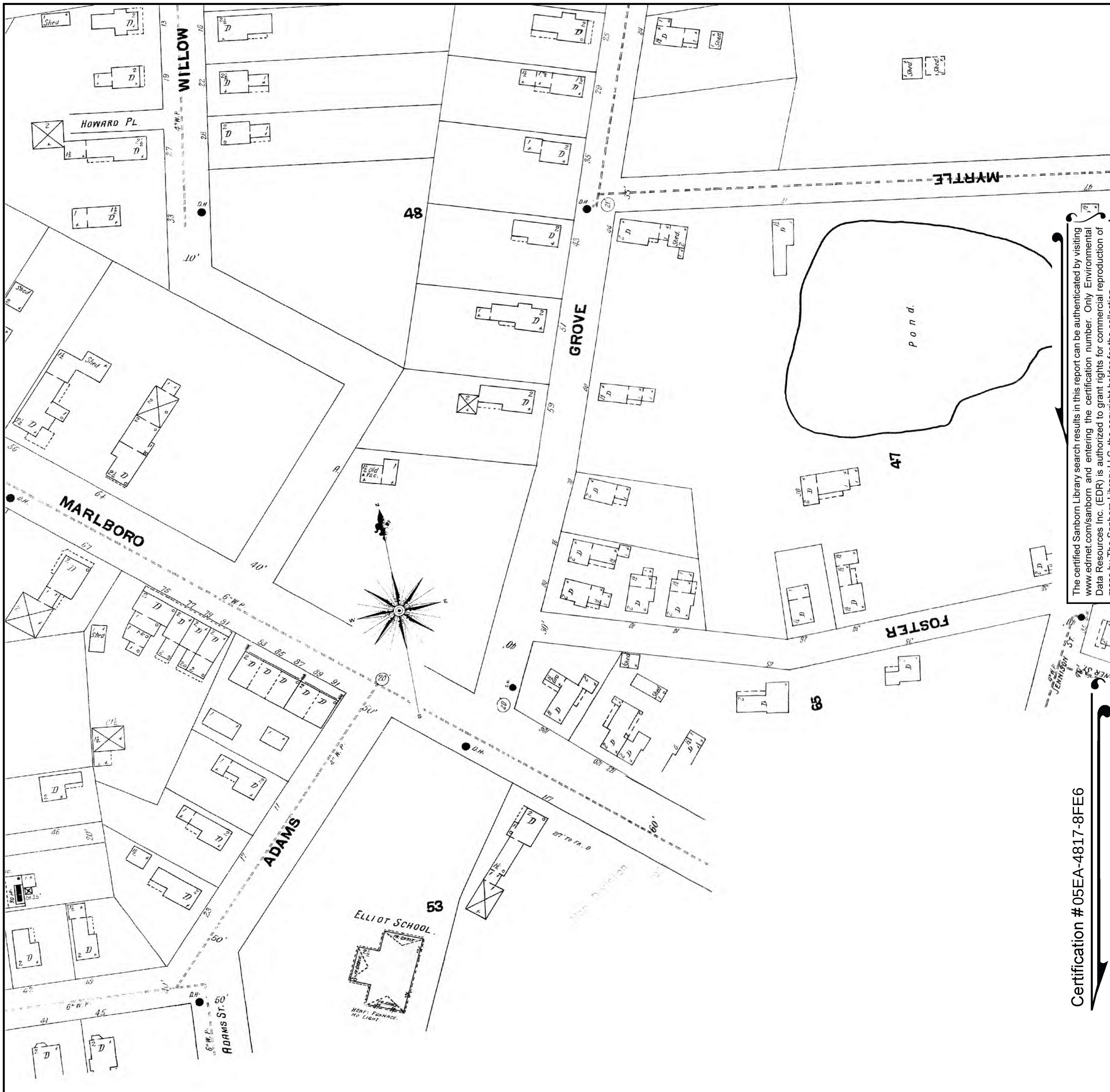

Site Name: Former Kingsbury Manufacturing Company
Address: 80 Laurel Street
City, ST, ZIP: Keene, NH 03431
Client: Ransom Env. Consultants, Inc.
EDR Inquiry: 5293008.3
Order Date: 05/18/2018
Certification #: 05EA-4817-8FE6
Copyright 1902

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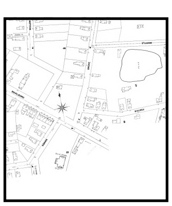

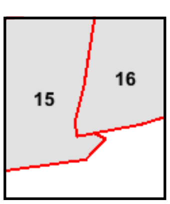

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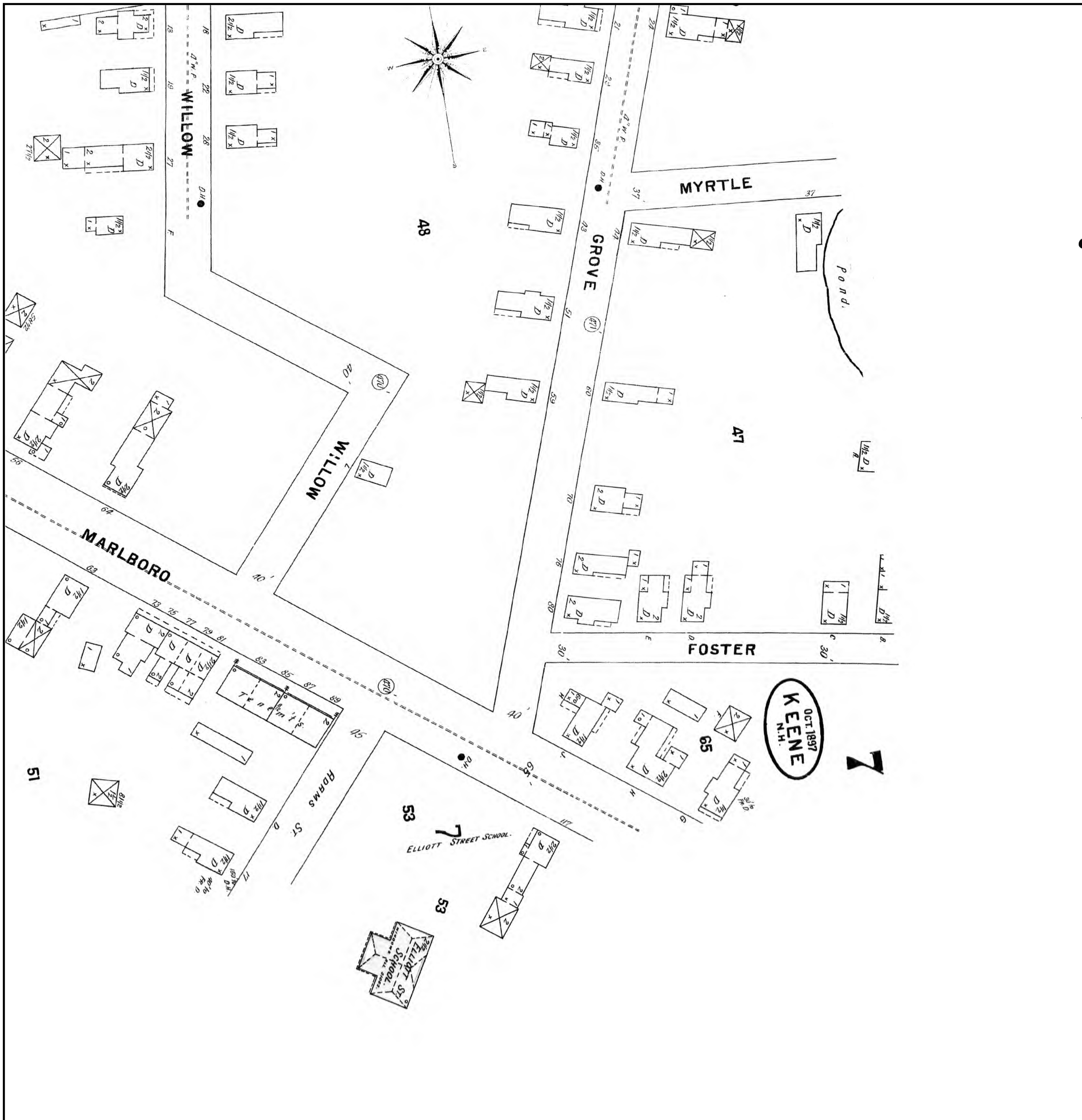

Certification # 05EA-4817-8FE6

Site Name:	Former Kingsbury Manufacturing Company
Address:	80 Laurel Street
City, ST, ZIP:	Keene, NH 03431
Client:	Ransom Env. Consultants, Inc.
EDR Inquiry:	5293008.3
Order Date:	05/18/2018
Certification #:	05EA-4817-8FE6
Copyright	1897

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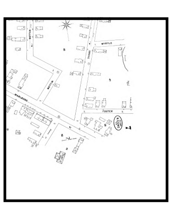
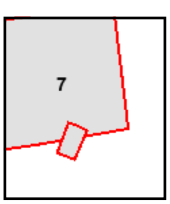
Outlined areas indicate map sheets within the collection.





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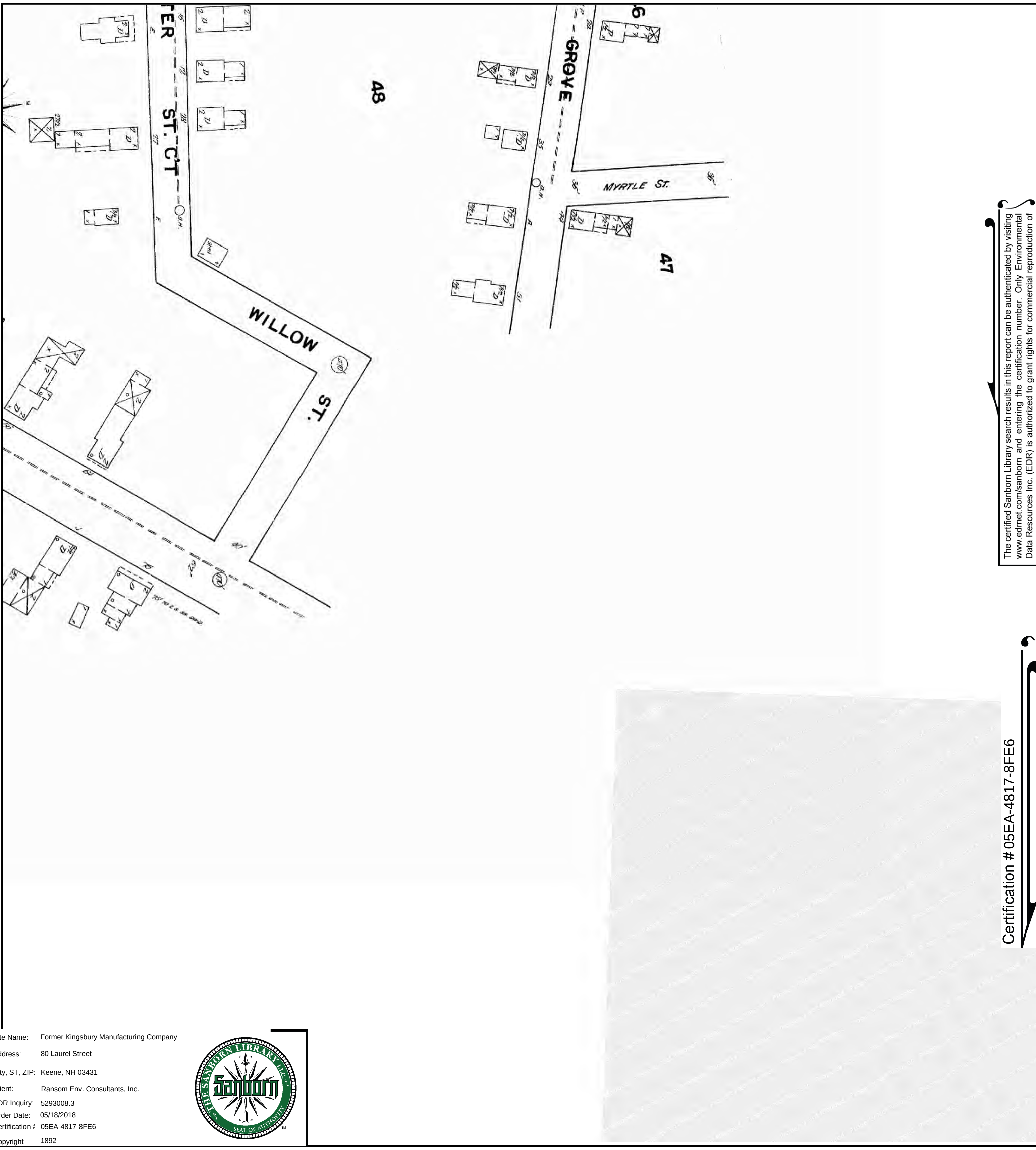
0 Feet 150 300 600

N.

Certified Sanborn® Map



Certification # 05EA-4817-8FE6

Site Name: Former Kingsbury Manufacturing Company
Address: 80 Laurel Street
City, ST, ZIP: Keene, NH 03431
Client: Ransom Env. Consultants, Inc.
EDR Inquiry: 5293008.3
Order Date: 05/18/2018
Certification # 05EA-4817-8FE6
Copyright 1892

This Certified Sanborn Map combines the following sheets.
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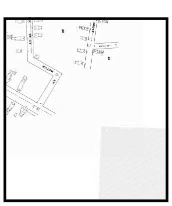
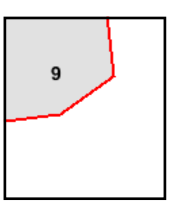
0 Feet 150 300 600





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Former Kingsbury Manufacturing Company
80 Laurel Street
Keene, NH 03431

Inquiry Number: 5293008.5
May 16, 2018

The EDR-City Directory Image Report

EDR® Environmental Data Resources Inc

6 Armstrong Road
Shelton, CT 06484
800.352.0050
www.edrnet.com

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Executive Summary

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City Directory Images

Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

EXECUTIVE SUMMARY

DESCRIPTION

Environmental Data Resources, Inc.'s (EDR) City Directory Report is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's City Directory Report includes a search of available city directory data at 5 year intervals.

RECORD SOURCES

EDR's Digital Archive combines historical directory listings from sources such as Cole Information and Dun & Bradstreet. These standard sources of property information complement and enhance each other to provide a more comprehensive report.

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RESEARCH SUMMARY

The following research sources were consulted in the preparation of this report. A check mark indicates where information was identified in the source and provided in this report.

Year	***Target Street***	***Cross Street***	***Source***
2014	☐	☑	EDR Digital Archive
2010	☑	☑	EDR Digital Archive
2005	☑	☑	EDR Digital Archive
2000	☑	☑	EDR Digital Archive
1995	☑	☑	EDR Digital Archive
1992	☑	☑	EDR Digital Archive
1987	☑	☑	EDR Digital Archive
1982	☑	☑	EDR Digital Archive
1977	☑	☑	EDR Digital Archive
1972	☑	☑	Manning's City Directory
1966	☑	☑	Manning's City Directory
1961	☑	☑	Manning's City Directory

FINDINGS

TARGET PROPERTY STREET

80 Laurel Street
Keene, NH 03431

Year	***CD Image***	***Source***	
LAUREL ST			
2014	-	EDR Digital Archive	Target and Adjoining not listed in Source
2010	pg A2	EDR Digital Archive	
2005	pg A4	EDR Digital Archive	
2000	pg A7	EDR Digital Archive	
1995	pg A9	EDR Digital Archive	
1992	pg A11	EDR Digital Archive	
1987	pg A13	EDR Digital Archive	
1982	pg A15	EDR Digital Archive	
1977	pg A17	EDR Digital Archive	
1972	pg A19	Manning's City Directory	
1966	pg A22	Manning's City Directory	
1961	pg A24	Manning's City Directory	

FINDINGS

CROSS STREETS

Year	*CD Image*	*Source*

MARLBORO ST

2014	pg. A1	EDR Digital Archive
2010	pg. A3	EDR Digital Archive
2005	pg. A5	EDR Digital Archive
2000	pg. A8	EDR Digital Archive
1995	pg. A10	EDR Digital Archive
1992	pg. A12	EDR Digital Archive
1987	pg. A14	EDR Digital Archive
1982	pg. A16	EDR Digital Archive
1977	pg. A18	EDR Digital Archive
1972	pg. A20	Manning's City Directory
1972	pg. A21	Manning's City Directory
1966	pg. A23	Manning's City Directory
1961	pg. A25	Manning's City Directory
1961	pg. A26	Manning's City Directory

City Directory Images

MARLBORO ST 2014

250	HAIRSPA OF KEENE
	K & H INC
	ROUNTREE MOTORS NH INC
259	BUNKER, RHONDA L
	CAMPBELL, KATIE L
	DROUIN, ROLAND J
	WHEELER, CHARLES E
271	CHRISTIAN, JASON A
	DUVAL, MELISSA
	FABIS, MELISSA M
	GAUDREAU, JOANNE M
	GIBSON, RICHARD B
	PIPER, JUSTIN
279	HARPER, KATHRYN A
285	GRANT, RICHARD A
291	JOYAL, DEAN R
295	GRANT, CYNTHIA
297	LASH, JULIE
305	ALTAMIRANO, SHAUNA
	EISNER, JANYNE
	JARVIS, LOIS L
	LAMAARCA, VINCENT
	LAMARCA, KRISTEN
310	AIA NEW HAMPSHIRE
	BIG BRTHERS BIG SSTERS WSTN NH
	BRADEN PRINTING INC
	ELKINS RACHEL C CPA
	ISAAK CAROLYN
	KAREVY PHOTOGRAPHY
	LOGOPAK CORPORATION
	SHIVA ENVIRONMENTAL SYSTEMS
	STINGRAY OPTICS LLC
	SUMMIT PACKAGING SYSTEMS INC
312	HOME HEALTHCARE HOSPICE
	VNA AT HCS INC
349	DEYO, LEO A
350	KEENE CITY OF
361	BARTON, PAMELA
	GOODRICH, TINA M
371	ALI, FAIZ
372	KNIGHTS OF COLUMBUS
377	OCCUPANT UNKNOWN,
381	CYR, T
399	LAKE, ALLEN D
419	COTTON, CHRISTOPHER
425	WINCHESTER, DEREK

Target Street	Cross Street	Source
✓	-	EDR Digital Archive

LAUREL ST 2010

80	KINGSBURY CORPORATION KINGTOOL DIV

MARLBORO ST 2010

250	K & H INC
259	DROUIN, ROLAND J
	HILTON, ROBERT V
	KING, RONNIE A
	ROLLINS, BERNICE
271	CHRISTIAN, JOSLYN
	GIBSON, RICHARD B
	PLANKEY, JEFFREY A
279	HARPER, KATHRYN A
285	GRANT, RICHARD A
291	JOYAL, DEAN R
297	BARRETT, LAWRENCE C
305	COMPUTERS DUNN RIGHT
	JARVIS, LOIS L
	STINSON, PAMELA
310	AIA NEW HAMPSHIRE
	CHESHIRE OPTICAL INC
	COMMUNITY COLLEGE SYSTEM NH
	EDAC TECHNOLOGIES CORPORATION
	ISAAK CAROLYN
	KAREVY PHOTOGRAPHY
	KEENE PRECISION LLC
	LOGOPAK CORPORATION
	MCLELLEN MCMAHON
	NEW HAMPSHIRE ARCH FOUNDATION
	STINGRAY OPTICS LLC
	SUMMIT PACKAGING SYSTEMS INC
	WHITE POINT IMAGING
312	HOME HEALTHCARE HOSPICE
	SHIVA ENVIRONMENTAL SYSTEMS
	VNA AT HCS INC
349	DEYO, LEO A
350	KEENE CITY OF
361	AWAN FAYYAZ
	BARTON, PAMELA
371	ALI, FAIZ
	MUHAMMAD, ALI
372	DDA INC
	KNIGHTS CLMBUS SUPREME COUNCIL
377	OCCUPANT UNKNOWN,
381	CYR, T
399	LAKE, ALLEN D
419	COTTON, CHRISTOPHER
425	FORTE, MARK D

Target Street	Cross Street	Source
✓	-	EDR Digital Archive

LAUREL ST 2005

80	KINGSBURY CORPORATION
	VI ACQUISITION CORP

MARLBORO ST 2005

249	DROGUE, ALAN D
	OUELLETTE, SUZANNE
	VANN, TERESSA D
250	K & H INC
259	CAMPBELL, KATIE L
	DROUIN, ROLAND J
	KING, RONNIE A
271	BOYLE, KEVIN
	KORNREICH, ROBERT D
	MERRILL, TIM J
279	HARPER, KATHRYN A
285	GRANT, RICHARD A
291	OCCUPANT UNKNOWN,
297	BARRETT, LAWRENCE C
	R & J APARTMENT MANAGEMENT
305	BROWN, S
	DESIMONE, CHRISTOPHER
	GOWELL, JAY
	JARVIS, LOIS L
	MEANS, TONIA M
	RANCOURT, THOMAS N
	SWAN ROYAL DESIGN PRINTING
	WILLIAMS, GERALDINE
310	ACCURA TECHNICS LLC
	AIA NEW HAMPSHIRE
	AIREAGLE USA
	CHESHIRE OPTICAL INC
	GRANITE CITY ELECTRIC SUP CO
	ISAAK CAROLYN
	KAREVY PHOTOGRAPHY
	MONEDNOCK SUBSTANCE ABUSE SVCS
	NOVUS TECHNOLOGIES
	STINGRAY OPTICS LLC
312	HOME HEALTH CARE HOSPICE
	HOSPICE AT HCS
	INGRAM CONSTRUCTION CORP
	SHIVA ENVIRONMENTAL SYSTEMS
345	P&H SAND & GRAVEL LLC
	SUR CONSTRUCTION WEST INC
349	DEYO, LEO A
350	KEENE CITY OF
	SUPERVALU INC
354	MILLWORK MASTERS LTD
357	MILLS, EDWARD N
361	OCCUPANT UNKNOWN,
371	FENN PATRICIA M
	RUSSELL, ANDREA S
372	KNIGHTS OF COLUMBUS 819
381	CYR, T
399	DIMECO, EDWARD I

MARLBORO ST 2005 (Cont'd)

419	COTTON, CHRISTOPHER
425	AUDET, RAYMOND H

Target Street	Cross Street	Source
✓	-	EDR Digital Archive

LAUREL ST 2000

80	JMP FUND LLC
	KINGSBURY CORPORATION

MARLBORO ST 2000

249	BEMIS, GEORGE K
	BERTHIAUME, ALBERT E
	MCMANN, BRIAN D
250	K & H INC
259	DROUIN, ROLAND J
	THAYER, KEVIN
279	HARPER, KATHRYN A
285	GRANT, RICHARD
291	OCCUPANT UNKNOWN,
297	BARRETT, L C
305	BLAKE, MICHAEL
	GUYER, CARRI
	JARVIS, LOIS
310	HAMPSHIRE ASSOC
	MONADNOCK FAMILY SERVICES INC
	MONEDNOCK SUBSTANCE ABUSE SVCS
312	BREHM P DONALD
	KAREVY PHOTOGRAPHY
	SHIVA ENVIRONMENTAL SYSTEMS
	TURLEY PUBLICATIONS INC
340	JARVIS, E
	ROENTSCH, JEFF
345	SUR CONSTRUCTION INC
	WALKER, NATHAN A
349	DEYO, LEO A
350	HOLBROOK GROCERY CO
	SUPERVALU HOLDINGS INC
357	MILLS, EDWARD N
361	OCCUPANT UNKNOWN,
371	FENN, P
377	OCCUPANT UNKNOWN,
381	OCCUPANT UNKNOWN,
399	DIMECO, EDWARD
419	OCCUPANT UNKNOWN,
421	OCCUPANT UNKNOWN,
425	OCCUPANT UNKNOWN,
430	OCCUPANT UNKNOWN,

Target Street	Cross Street	Source
✓	-	EDR Digital Archive

LAUREL ST 1995

80	KINGSBURY CORPORATION
	KINGSBURY INDUSTRIES INC

Target Street	Cross Street	Source
-	✓	EDR Digital Archive

MARLBORO ST 1995

249	BERTHIAUME, ALBERT E
	MCMANN, BRIAN D
250	BAILEY ASSOCIATES FLM
259	DROUIN, R J
	RICE, T ROBT
271	ST PIERRE, S A & H
285	GRANT, RICHARD
291	DUMOND, JOS F, JR
297	BARRETT, LAWRENCE C, JR
305	BURNS, MICHAEL
	HOWARD, R
	JARVIS, L
	MCINTYRE, JAY
	NEATHAWK, GORDON C
	RICHARDSON, MICHAEL
	ROYAL SWAN DESIGN PRINTING
312	BREHM P DONALD
	INSURANCE ADJUSTMENT SERVICE
	KAREVY PHOTOGRAPHY
	PRECITECH INC
	TIMBER FRMERS GUILD OF N AMER
	TURLEY PUBLICATIONS INC
340	ROENTSCH, JUDITH
345	SUR CONSTRUCTION INC
349	DEYO, LEO A
350	SUPERVALU HOLDINGS INC
357	MILLS, EDW N
361	HINRICHS, MARK H
371	BRODERICK, WM
	CROTEAU, MARIE
372	KNIGHTS OF COLUMBUS 819
377	QUINTILIO, ITALIA
381	VAZQUEZ, MICHAEL
399	DIMECO, EDWARD

Target Street	Cross Street	Source
✓	-	EDR Digital Archive

LAUREL ST 1992

34	DRAPER, W DAVID & SUZANNE
80	K M T C EMPLOYEES CREDIT UNION
	KINGSBURY CORPORATION

MARLBORO ST 1992

249	BERTHIAUME, ALBERTE
	MCMANN, BRIAN D
250	BAILEY ASSOCIATES FLM
259	BALDWIN, THOS, JR
	BROLIN, CARLA
	DROUIN, R J
271	ST PIERRE, S A & H
	STPIERRE, BETTY J
279	WOOD, THOS & BETH
285	GRANT, RICHARD
291	DELWORTH, DENNIS M
297	BARRETT, LAWRENCE C, JR
305	ASSELIN, NORMAN
	BURNS, MICHAEL
	JARVIS, L
	ROYAL SWAN DESIGN PRINTING
312	BAUDELAIRE INC
	BREHM P DONALD
	INSURANCE ADJUSTMENT SERVICE
	KAREVY PHOTOGRAPHY
	TIMBER FRMERS GUILD OF N AMER
	TOOLROOM CRAFTSMEN INC
	WARE RIVER NEWS INC
340	ROENTSCH, JUDITH
349	DEYO, LEO A
350	WETTERAU INCORPORATED
357	MILLS, EDW N
371	ZOULIS, PETER
372	KNIGHTS OF COLUMBUS 819
377	QUINTILIO, ITALIA
381	PERRY, DAVID C
399	DIMECO, EDWARD

LAUREL ST 1987

80	K M T C EMPLOYEES CR UN
	KINGSBURY MACHINE TOOL CORP

Target Street	Cross Street	Source
-	✓	EDR Digital Archive

MARLBORO ST 1987

250	AVIS INC
	BAILEY AUTO SALES INC
	BAILEY LEASING INC
297	MORSE INSURANCE AGENCY
312	DESIGN CRAFTSMEN INC
	HILLTOP CRAFTERS
	MONADNOCK GRAPHIC INC
	TECH REALTY
350	WETTERAU INC
	WETTERAU INCORPORATED

LAUREL ST 1982

80	KINGSBURY MACHINE TOOL CORP

Target Street	Cross Street	Source
-	✓	EDR Digital Archive

MARLBORO ST 1982

250	BAILEY AUTO SALES INC
	BAILEY LEASING INC
312	C D R FOOTWEAR INC
	GORDON JOHN E
	MONADNOCK GRAPHIC INC
	VOCORP
320	DALZELL LIGHT TRUCKING
350	WETTERAU INC
	WETTERAU INCORPORATED

LAUREL ST 1977

80	KINGSBURY MACHINE TOOL CORP

MARLBORO ST 1977

250	BAILEY AUTO SALES INC
	BAILEY LEASING INC
310	DAROBSUM INC
312	BROWN S E TRUST
	CANDLELIGHT PRESS INC
	G & A SUPPLY INC
	HOLLAND SCISSORS
	S & S DISTRIBUTORS
320	DALZELL LIGHT TRUCKING
350	WETTERAU INCORPORATED

LAUREL ST 1972

90 ◎ Mrs Marcia Riendeau △
85 ◎ Ernest L Naylor 2-5189
93 ◎ Trevor H Towne △ 2-6353
94 ◎ Wm F Huntley △ 2-7696
97 ◎ Donald Parker 7-0997
102 Harold J Coty 2-5562
106 ◎ Jas Connors 2-9519

LAUREL—fr 244 Marlboro northerly
Numbers mixed
53 Mrs Mabel E Mitchell 2-0580
30 ◎ Mrs Marietta D Costello △ 2-4558
36 Earl G Helie △ 2-0067
—S Victoria ends left
80 Kingsbury Machine Tool Corp gen office and plant △ 2-5212

LEAHY RD—fr Kendall rd to Sweeney rd
Right side odd numbers
3 ◎ Harry C Lichman △ 2-6836
7 ◎ Mrs Dorothy H Cotton 2-9393
8 ◎ Robt H Caldwell △ 2-2639
16 ◎ Bruno diBicarri 2-1511
20 ◎ Norman H Cotton △ 2-2384
21 ◎ John W Day △ 2-5705

Target Street	Cross Street	Source
-	✓	Manning's City Directory

MARLBORO ST 1972

—Jennison begins left

51 ⊙ Eug J Desruisseau ∴ 2-5743
162 Norm's Ski Shop
167 Wm J Baldwin (1)
167 Jas H Holbrook (2) 2-
167 Nilda E Russell (4)
167 Kathleen Trombley
167 Carol Plante 2-2
167 Jos Bassi (7) 2-7
167 Wm Rice
169 Kathleen E Trombley 2-22
170 Ecco Electric Inc 7-02
173 Edw Roy (1)
173 Vacant (2)
175 Beatrice Hackett (1)
175 Lorraine Spencer (2)
175 John Poland (3)
175 Wayne Godwok
178 ⊙ Margt G Clark ∴ 2-0213
181 Candlelight Press ∴ 2-1788

—Kelleher begins right

182 No report
186 ⊙ Jos DiBernardo 2-92
194 Geo A Zahos ∴ 2-4950
194 Morfia's Beauty Lounge 2-49
199 Wyman's Toyota Inc 2-34
216 M & W Service Station 2-67

—S Victoria begins left

233 Dog 'n' Suds ∴ 2-0230
238 ⊙ Jos R Bruce ∴ 2-4915
244 Wm Paradis

—Dartmouth begins right

Target Street	Cross Street	Source
-	✓	Manning's City Directory

MARLBORO ST 1972

Marlboro (continued)

—Laurel begins left

249 Chester W Davis 2-9
249 ⊚ Albert W Drogue ♫ 2-0633
249 Albert E Berthiaume ♫ 2-0633
250 Bailey Auto Sales Inc ♫ 2-4330
250 Bailey Leasing Inc ♫ 2-4330
259 Clyde Dicey
259 Robt Willis
259 Brian Johnson
259 Michl Stang
259 Jon Lounder
259 Paul E Nelson
268 Laura J Cochrane 7-0
268 Mrs Florence Rideout 2-0
268 Ernest Stone 2-3
268 Larry Muchmore
268 Chas Stone
268 Jack Carson
271 Anna Maria Frazier 2-71
271 Kath Avery
271 Earl R Woods ♫ 2-6842
279 ⊚ Mrs Christine M Boucher ♫ 2-3285
285 ⊚ Walter H Upton 2-83
291 Jos F Topa ♫ 2-2319
297 ⊚ Sherman A Reed ♫ 2-5820
305 The Corner Beauty Shoppe 2-685
305 Vivian L Longever 2-685
305 Robt F Parker Jr
305 Thos Paquette
305 Jas V Boschetti
305 Harvey Wasserman (2) 7-08

—Baker ends right

310 Monadnock Family & Mental Health Center 2-100
310 Monadnock Children's Special Ser Center 2-755
310 H C K Co 2-790
310 Colonial Bucket Inc ♫ 2-7404
312 Darobsum Inc 2-740
320 Michl Sherry
320 Elsie Pfieffer
320 Jas H Travis
320 Cindy Carpenter
320 Chas Carpenter

—Bartholomew ct begins

330 ⊚ Paul N Rocheleau ♫ 2-1690

—Prescott begins right

340 Kevin Roentsch 2-0929
345 ⊚ Eug D Herr ♫ 2-1818
346 Vacant
349 ⊚ Harold F Murray ♫ 2-1095

—Holbrook ends left

357 ⊚ Edw N Mills ♫ 2-2225
361 ⊚ Raymond Jobin ♫ 2-6820
361 John Woodbury 2-5293

Target Street ✓ | **Cross Street** - | **Source** Manning's City Directory

LAUREL ST 1966

54 Vacant
61 ® M Bennett Stewart ∴ 2-2389
62 ® Stanley G Hemeon ∴ 2-1541
65 ® Gerard R Metivier ∴ 2-6048
70 ® Neil T Hamel ∴ 2-7511
73 ® Donald W Braley ∴ 2-6065
74 ® Donald W Blanchard ∴ 2-7086
77 ® Paul R Peets ∴ 2-6873
82 ® Paul J Graham ∴ 2-7791
90 ® Arth J Riendeau ∴ 2-7502
85 ® Jay E Porter ∴ 2-3563
93 ® Trevor H Towne ∴ 2-6353
94 ® Wm K Huntley ∴ 2-7696
97 ® Robt A Pineau ∴ 2-6342
102 ® Roland L Roy ∴ 2-7898
106 ® Clifford J Doody ∴ 2-6154

LAUREL—fr 244 Marlboro northerly O—17
Numbers mixed
53 ® Mrs Mabel E Mitchell ∴ 2-0580
30 ® Mrs Marietta D Costello ∴ 2-1457
36 Earl G Helie ∴ 2-0067
37 ® Efstathios A Zahos ∴ 2-3961
80 Kingsbury Machine Tool Corp gen office and plant ∴ 2-5212

LEAHY RD—fr Kendall rd to Sweeney rd H—9
Right side odd numbers
3 ® Harry C Lichman ∴ 2-6836
7 ® Mrs Dorothy M Cotton ∴ 2-9393
8 ® Robt H Caldwell ∴ 2-2639
16 Bruno diBacarri
20 Vacant
21 ® John W Day ∴ 2-5705

LEE—fr Meadow rd northwesterly N—12
Right side odd numbers
—Syd begins left
25 ® Nathan H Pearce Jr (R) ∴ 2-0874
28 Mrs Beatrice S Makin ∴ 2-5766
51 ® Alex A McIsaac ∴ 2-0795

LEVERETT—fr 138 School west to 50 River

Target Street	Cross Street	Source
-	✓	Manning's City Directory

MARLBORO ST 1966

Marlboro (continued)
143 Brownie's Texaco Sta △ 2-2001
—South begins right
150 ® Helen R Van Ness △ 2-0819
153 Richd D Kempton △ 2-7171
153 John J Brown △ 2-6329
153 J J Brown Floor Covering Ser △ 2-6329
156 ® Paul E Shea △
—Jennison begins left
161 ® Eug J Desruisseau △ 2-4753
162 Shields Meat Center
167 Jos Bonfonto
167 Raymond Mattson
167 Mark Messer △
167 Jos Bassi
167 John Regan
167 John Marotte △ 2-5724
167 Louis Gilman Jr
169 Jos Bonfatto △ 2-2135
169 No Report
170 Al's Chevron Sta △
173 Vacant
173 Vacant
175 Wm F Melvin
175 Arline LaBre
178 ® Margt G Clark △
181 Candlelight Press △ 2-1788
—Kelleher begins right
182 Carl E Bell △ 2-3355
186 Jos DiBernardo △ 2-9208
194 Geo A Zahos △ 2-4950
199 Wyman's Sales & Service Inc △ 2-3424
216 Leighton's Auto Sales Inc △ 2-0342
—S Victoria begins left
233 Dog 'n' Suds △ 2-0230
238 ® Jos R Bruce △ 2-4915
244 ® Mrs Constance K Pappas △ 2-9298
—Dartmouth begins right
—Laurel begins left
249 Jos Dubois △ 2-7080
249 ® Albert W Drogue △ 2-0633
249 Albert E Berthiaume △ 2-0633
250 Bailey Auto Sales Inc △ 2-4330
250 Bailey Leasing Inc △ 2-4330
257 No Report
257 No Report
259 Robt J Dintino △ 2-2643
259 Mrs Mildred Davis △ 2-9169
259 Kenneth Hewitt
268 Mrs Matena B Poulos
268 Mrs Florence Rideout
268 Mrs Bertha B Donnelly △
268 Richd J Fraser
271 Leon C Alexander III △ 2-1128
271 Earl R Woods △ 2-6842
279 ® Mrs Christine M Boucher △ 2-3285
285 ® Walter H Upton △ 2-4680
291 Jos F Topa △ 2-2319
297 ® Sherman A Reed △ 2-5820
305 Mister Norm Hair Stylist △ 2-6850
305 Norman G Gauvin
305 Edw L Reason △
305 Kenneth Bergeron △
305 Vacant
305 Robt L Conway (5)
—Baker ends right
310 H C K Co Inc △ 2-7904
310 rear Lane Buckets Inc △ 2-7404
320 rear S & C storage
320 Bruce E York
320 Benj Munro
320 Jas H Travis
320 Stanley Charboneau
320 Vacant
—Bartholomew ct begins
330 Paul N Rocheleau △ 2-1690
—Prescott begins right
340 ® Chester S Tobias △ 2-3899
345 Eug D Herr △ 2-1818
346 Vacant
349 ® Harold F Murray △ 2-1095
—Holbrook ends left
356 Wm E Sargent △ 2-6615
357 Edw N Mills △ 2-2225
358-360 May's Food Store Inc d b a Lucky Dollar Discount Food Store
361 Raymond Jobin △ 2-6820
361 Vacant
—Martin begins right
364 ® Philibert J Lariviere △ 2-1828
371 Ronald L DiMeco △ 2-6704
377 Mrs Italia N Quintilio △
377 Mrs Irene Sandgreen
382 ® Louis B Quintillio △ 2-3703
381 Dale A Colburn
386 ® Harold B Woods △ 2-2353
—Avalon pl begins right
399 Angelo G DiMeco cont △ 2-2242
415 Adams Lumber Co Inc △ 2-4107
416 Woodward Motors used car lot △ 2-4207
418 Marlboro St Shell Sta △ 2-9827
419 Franklin C Thompson △ 2-7540
420 ® Ralph E Johnson △
420 Johnson Bros Sales and Service Inc △ 2-0901
420 Mrs Addie E Talbot △
420 Mary Lou Currier
425 Bertram C Holmes △ 2-0586
430 ® Leon F Bourassa jan ser △ 2-0528
442 ® Gilbert L Dompier △ 2-9202
—Optical av begins right
450 Neil C Vermouth Inc whsle food △
—Eastern av ends left
456 Richd S Baldwin (1)
456 Linwood McKeen Jr (2)
456 Stanley Rice (3)
456 Walter Zinn Jr (4)
456 ® Jas T Wyman △ 2-3800
468 Rene F Lamothe △ 2-7577
472 Mrs Yvonne Gregoire
472 Edw H Paquette △ 2-2950
472 Wm I Winn △ 2-2359

LAUREL ST 1961

53 △Chas W Perry Ⓞ

LAMSON fr 29 Main west to St James. N-16
Right side odd numbers
7 △Scotty's Camera Shop
8 Knox Billiard Room
9-11 △The Kiddie Korner
13 △K of C Hall
15 △Western Union Telegraph Co
— **Federal ends right**

LAURA LA fr 97 Pako av northwesterly to Pako av
No houses

LAUREL fr 244 Marlboro northerly. O-17
Numbers mixed
53 △Mrs Mabele E Mitchell Ⓞ
30 △Mrs Marietta D Costello Ⓞ
36 △Mrs Kath B Hagland Ⓞ
57 △Efstathios A Zahos Ⓞ
80 △Kingsbury Machine Tool Corp gen office and plant Ⓞ

LEAHY RD fr Kendall rd to Sweeney rd. H-9
Right side odd numbers
7 △Mrs Dorothy H Cotton Ⓞ
16 △Mrs Evelyn L Metivier Ⓞ
20 △Everett G Paine Ⓞ
21 △John W Day Ⓞ

LEE (private way) fr Meadow rd northwest. N-12
— **Syd begins left**
25 △Nathan H Pearce right Ⓞ
28 △Mrs Beatrice S Makin
51 △Alex McIsaac Ⓞ

Target Street	Cross Street	Source
-	✓	Manning's City Directory

MARLBORO ST 1961

143 Vacant
— **South begins right**
150 △ Helen R Van Ness ⓞ
150 Mrs Mary A O'Mara
153 △ Gaston L Lamothe ⓞ
156 △ Paul E Shea ⓞ
— **Jennison begins left**
161 △ Eug J Desruisseau ⓞ
162 △ Barnes Bottled Gas
167 △ Mrs Mary L Beauregard
167 Donald Houghton
167 Wm Johnson
167 Mrs Estelle Hardison
167 Vacant
167 △ Ernest J Beauregard
169 Walter J Spencer
170 △ Bernie's Chevron Sta
173 Walter French
173 Vacant
173 Edw F Bundy
175 Louis J Garrapy
175 Mrs Viola L Gibbs
178 △ Margt G Clark ⓞ
181 △ Granite State Dry Cleaners Inc
— **Kelleher begins right**
184 Vacant
186 △ Jos DiBernardo
194 △ Geo A Zahos
199 △ Wyman's Sales & Service Inc
216 △ Leighton's Service Station
— **S Victoria begins left**
238 △ Jos R Bruce ⓞ
244 △ Mrs Constance C Pappas ⓞ
— **Dartmouth begins right**
— **Laurel begins left**
249 △ Donald R Drogue
249 △ Albert W Drogue ⓞ

Target Street	Cross Street	Source
-	✓	Manning's City Directory

MARLBORO ST 1961

continued

249 Albert E Berthiaume
250 △ Bailey Auto Sales Inc Ⓞ
257 Mrs Dorothy B Arsenault
259 Mrs Nellie E Schurbert
268 Leon P Harper Ⓞ
268 Wm Patnode Jr
268 △ Mrs Bertha B Donnelly
268 Ada Garfield
271 Russell C Brown
271 Earl R Woods
279 △ Mrs Christine M Boucher Ⓞ
285 △ Walter H Upton Ⓞ
291 △ Robt J Murray Ⓞ
297 △ Sherman A Reed Ⓞ
305 David Hair Stylist
305 Mrs Matena B Poulos
305 △ Edw L Reason
305 △ Norman G Gauvin
305 Mrs Emilienne J Blaine
305 △ Jas Morse
— **Baker ends right**
310 △ Pittsburgh Plate Glass Co
320 Eug J Gratto
320 Vacant
320 Richd T Paro
320 Don Bourque
320 Vacant
— **Bartholomew ct begins left**
330 △ Paul N Rocheleau
— **Prescott begins right**
331 △ Fred F DeBold phys
340 △ Chester S Tobias Ⓞ
345 △ Eug D Herr
346 △ Roger E Symonds
349 △ Harold F Murray
— **Holbrook ends left**
356 Richd D Henault
357 Edw N Mills
358-360 △ May's Food Stores Inc
361 Raymond Olmstead
361 Geo Bent
— **Martin begins right**
364 △ Philibert J [illegible] Ⓞ