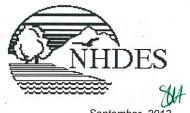
New Hampshire Department of Environmental Services 29 Hazen Drive P. O. Box 95 Concord, New Hampshire 03301 (603) 271-3899

FAX (603) 271-2181



September 2013

Registration for Underground Storage Tank Systems Type of Registration State Use Only Instructions: 0112726 Please type or print in ink all items except "signature" in Section VII. This form ID Number: 199607052 Site Number must be completed for each location containing underground storage tanks. If Date Received: more than four (4) USTs are owned at this location, photocopy the following sheets, and staple additional sheets to this form. Also, provide a site plan Active Tanks: Closed Tanks and facility layout. (May be an accurate hand sketch). 2 I. Facility Owner (Tank System Owner) II. Location of Tank Systems DICKS VINAGE Store Facility Name 717US BOUTE 4 Mailing Address Street Address (DO NOT USE POST OFFICE BOX) Phone Number (include area code) III. Land Owner IV. Stored Product Owner Stored Product Owner Name Phone Number (include area code) V. Type of Owner VI. Type of Facility

RECEIVED Gas Station Utilities Federal Gov't. Commercial NHDES Local Government Aircraft Owner Farm or Residential Contractor Petroleum Distributor Auto Dealership MAY 1 2 2017 State Gov't. State Government Railroad Trucking / Transportation Industrial Oil Remediation & Air Taxi Commercial Local Gov't. Compliance Bureau Federal - Military Other (Explain) Federal - Non-Military

VII. Certification

As facility owner I certify under penalty of law that I have personally examined and am familiar with the information submitted in or with this registration form, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I understand that I am subject to the penalties specified in RSA 641:3 for making unsworn false statements.

Print Name and Title of Owner:	Signature:	Date Signed:
Dunglas Colly	(h)//s	4/20/17

VIII. Description of Underground Storage 1a	inks (Complete	For Each la	ink at This L	ocation)
List Compartment Tank System No. as 1a, 1b; 2a, 2b etc	Tank System No.	Tank System No.	Tank System No.	Tank System No.
1.Status of Tank System: Currently in Use	V	1		
Date Temporary Closed		70 00 00		Acres 1
(less than 1" of substance stored)		A		
Date Permanently Closed (Removed or filled in place)				
Amended Information				19.7
2. Date of Installation:	Esp. (internal control			
3. Compartment Tank: List Each Tank's Compartment (gallons) in Separate Column.				
4. Estimated Total Capacity (gallons): (Identify tanks that are siphoned together)				
5. Substance Stored:				
2HO - # 2 Heating Oil GAS – Gasoline	Gas	605		
4HO - #4 Heating Oil 6HO - #6 Heating Oil KER – Kerosene		7 - 7 7 7		
DSL – Diesel MOT - Motor Oil EMG - Emergency OTH - Other		1.00	308 309	3.10
Generator Fuel Substance	4-1-4-15			
EMP – Empty UNK - Unknown Substance HAZ - Hazardous USE - Used / Waste Oil			/ ***	
Substance 6. Tank Material:		. 1		
Single wall (SW) / Double wall (DW)	SW DW	SWW DW	SW DW	SW DW
Cathodically Protected Steel				
Composite				
Fiberglass	11 H			
Steel				. 1
Jacketed		Y. C.		12.1
Concrete				
Lined				
Unknown				
Other, Please Specify				
Piping Material: Designate Primary (Prim) or Secondary (Sec) piping.		2 Sw		
Single wall (SW) / Double wall (DW)	sws w DW	O DW	SW DW	SW DW
Cathodically Protected Steel	Prim. Sec.	Sec.	Prim. Sec.	Print. Sec.
Flexible	Prim. Sec.	Prim. Sec.	Prim. Sec.	Prim. Sec.
Fiberglass	Prim. Sec.	Prim. Sec.	Prim. Sec.	Prim. Sec.
Copper	Prim. Sec.	Prim. Sec.	Prim. Sec.	Prim. Sec.
Steel	Prim. Sec.	Prim. Sec.	Prim. Sec.	Prim. Sec.
PVC	Prim. Sec.	Prim. Sec.	Prim. Sec.	Prim. Sec.
HDPE	Prim. Sec.	Prim. Sec.	Prim. Sec.	Prim. Sec.

Other / Unknown, Please Specify	Prim. See.	Prim. Sco.	Prim. Sec.	Prim.
8. Piping System:	Tank System	Tank System	Tank System	Tank Sys
	No.	No.	No.	No.
Suction (No Check Valve at Tank)	-	V		11-11
Suction (Check Valve at Tank)				<u> </u>
Pressure	5 III = 1			2 13
Gravity	-			
Siphon		Transport terms beg		S. Arms
Line Leak Detector (manufacturer)				13 13
9. Spill Buckets Installed (Date):				
Identify all Remote Fills	NO	No		1
10. Primary Overfill Device (Date):				TA aba
Ball Float	· · · · · · · · · · · · · · · · · · ·		25 g 10 10 10 10 10 10 10 10 10 10 10 10 10	
Automatic Shut Off Valve				374
Audible High Level Alarm	~			
Other			4.000	199
11. Inventory Monitoring is Being Done:	Yes No	Yes No	Yes No	Yes
12. Release Detection:	-1-16-1			1 1
Automatic Tank Gauge (date & manufacturer)			n n=	
Tank Interstitial Monitor (manufacturer)				
Piping Interstitial Monitor (manufacturer)	1,200	2 - 13		
Vapor Monitoring			-1,761	
Groundwater Monitoring	2			
Line Tightness test				
Manual Tank Gauging				
Other			1, - 171	
13. Corrosion Protection:				
(Tank =T; Piping =P; Flex Conn or Fiittngs =F) Sacrificial Anodes	TPF	TPF	TPF	TP
Improved and Comment				
Impressed Current	TPF	TPF	TPF	TP
		-		
Other	TPF	TPF	TPF	ТР
14. Tightness Testing:				
Tank (Date / Results)				
Piping (Date / Results)		-	_	-
,	1000			
15. System:	0 1			
Has Tank been repaired?	NÓ	wo	-	
Has piping been repaired?	NO	64		
			 Compared to the compared to the c	Property and the second

Installer

IX. Owners I	Financial Re	sponsibility		1042111		***
20			nts in accordan	ce with NH Cod	e of Administrative Rules (Env	-Or 404.11).
(a) Owners of U corrective measur (b) The amount of (c) The requirement	es, and compensate f financial respons ent for financial res	maintain financial responsibition for third party damages in this ibility required shall not limit to	the amount equal to the liability of an own	or greater than \$1,000 ner or operator for dan	up of releases from UST systems, the in ,000 per occurrence. nages caused by a release. bursement of costs associated with cleanur	
Systems, under Ka	SA 140-D, NSA 1-	46-E, OF KSA 140-F.	6	5 1		
X Person R	esponsible f	or Maintenance and F	Regulatory Co	mnliance		
Done	les C	Colley 5	W	mphanoe		
Name PO 3	Day 10	3.4				
Mailing Address	0 ()	7 /	. /		1 8 2 10 8 2 10 10 10 10 10 10 10 10 10 10 10 10 10	
City	wh		State	75 F.Su. 195	Zip Code	_
603 4	191 21	179	S 7 = 1 = 7	80016	y or a yalor. a	om:
Phone Number			Extension	E-mail address	/ /	
		or installations requiring o			07.01) certified tank installer. Final c	artification
shall only be	provided at the		f the installation	n is complete. C	Otherwise, final certification m	
I certify that t	he installation	has been completed a rms and conditions of t	and is in accord	dance with the d	department's approved plans of	or as-built
· Mall	lys and the co.	ms and conditions of t	Do	411/5 C	Date:	\$/20/17
Signature	V		Print Nam	ne	Date	1700
NH PE:	ense Number	Expiration Date	OR, ICC		r UST Installation/Retrofitting Ex	xpiration Date
		por Recovery (Gasolin	ne Systems Only)	Certification # for	1031 Installation/Netrolitting	xpiration Date
Annual Gaso	line Throughp	out* – All Grades of Ga	soline			
F	Year	Total Throughput (gal)		Year	Total Throughput (gal)	
* *1.11	4-7	The state of the second second				
					· · · · · · · · · · · · · · · · · · ·	
		- , <u>at</u>			*	
Stage I	Throughput requ	ired for facilities with only Stag	<u>je II</u>		Equipment	
	Coaxia	al	Type Equip		Total # of Dispens	sers
	Two Poir	nt		10 177 1916A 178	Total # of Noza	zles
Dry E	Break on Manifol	d			Total # of Gas Ta	nks
	Othe		ante sidal, date (brough) a color	endy i našą ar	2 ¹ 1	
Date of Installa	tion	Date	of Installation			

Installer